# Guidelines for Real-World Single-Objective Constrained Optimisation Competition

Abhishek Kumar<sup>a</sup>, Guohua Wu<sup>b</sup>, Mostafa Z. Ali<sup>c</sup>, Rammohan Mallipeddi<sup>d</sup>, Ponnuthurai Nagaratnam Suganthan<sup>e,\*</sup>, Swagatam Das<sup>f</sup>

<sup>a</sup>Department of Electrical Engineering, Indian Institute of Technology (BHU), Varanasi, Varanasi, 221005, India.
 <sup>b</sup>School of Traffic and Transportation Engineering, Central South University, Changsha 410075, China.
 <sup>c</sup>School of Computer Information Systems, Jordan University of Science & Technology, Jordan 22110.
 <sup>d</sup>School of Electronics Engineering, Kyungpook National University, Daegu 41566, Republic of Korea.
 <sup>e</sup>School of Electrical Electronic Engineering, Nanyang Technological University, Singapore 639798.
 <sup>f</sup>Electronics and Communication Sciences Unit, Indian Statistical Institute, Kolkata, India.

For this competition, we develop a set of 57 real-world single-objective constrained problems [1] with different dimensions to vary from 2 to 158. The developed problems contain a wide variety of constraints. In [1], a brief description and baseline results of these problems are reported. This additional attachment provides the basic guidelines of the experimental setting and presentation of results (for manuscript and competition) for the participants. In addition, performance measures used to evaluate the performance of algorithms are also provided in this attachment.

#### 1. Experimental Setting

Number of Trials/problem: 25 independent trials.

**Maximum Function Evaluation:** 

$$Max_{FEs} = \begin{cases} 1 \times 10^5, & \text{if } D \le 10\\ 2 \times 10^5, & \text{if } 10 < D \le 30\\ 4 \times 10^5, & \text{if } 30 < D \le 50\\ 8 \times 10^5, & \text{if } 50 < D \le 150\\ 10^6, & \text{if } 150 < D \end{cases}$$
(1)

where  $Max_{FEs}$  is maximum allowed function evaluations and D is dimension (number of decision variable) of problem.

**Population Size:** You are free to have an appropriate population size to suit your algorithm while not exceeding the  $Max_{EE}$ .

**Search Range:** Search range for each problems are provided in *Source Code*.

**Initialization:** Uniform random initialization within the search range. Random seed is based on time, Matlab users can use rand ('state', sum(100\*clock)).

**Parameter Setting:** We discourage participants searching for a distinct set of parameters for each problem/dimension/etc. Please provide details on the following whenever applicable.

- 1. All parameters to be adjusted.
- 2. Corresponding dynamic ranges.
- 3. Guidelines on how to adjust the parameters.

Email address: epnsugan@ntu.edu.sg (Ponnuthurai Nagaratnam Suganthan)

Preprint submitted to Elsevier July 22, 2020

<sup>\*</sup>Corresponding author

- 4. Estimated cost of parameter tuning in terms of number of function evaluations.
- 5. Actual parameter values used.

Algorithm Complexity: Following procedures are suggested to calculate the algorithmic complexity.

- 1.  $T_1 = \frac{\sum_{i=1}^{57} t_{1i}}{57}$ , where  $t_{1i}$  is the computation time required to evaluate function for 100000 times for problem *i*.
- 2.  $T_2 = \frac{\sum_{i=1}^{57} t_{2i}}{57}$ , where  $t_{2i}$  is the computation time required by algorithm for 100000 function evaluations for problem i.
- 3. The algorithmic complexity is evaluated using  $T_1$ ,  $T_2$ , and  $\frac{T_2-T_1}{T_1}$ .

PC configuration in terms of CPU, OS, RAM, Environment (MATLAB, PYTHON, etc), and Algorithm's name need to mention before algorithm complexity.

**Encoding:** If the algorithm requires encoding, then the encoding scheme should be independent of the specific problems and governed by generic factors such as the search ranges.

**Objective Function:** Objective functions of benchmark problems are treated as blackbox problems. The explicit equation of objective function (provided in [1]) must not be used.

**Constraints:** Constraints can be treated as white-box. Explicit constraint equations (provided in [1]) can be used except for RC27, RC33, RC40, RC42, RC43, and RC44 problems. In these problems, explicit functions are not defined for the constraints. Authors can manipulate the constraint equations. But, evaluations of a constraint equation or its derivatives must also be counted as one function evaluation.

## 2. Preparation of Statistics

Record the objective function value f(x) and constraint violation v(x) for the achieved best solution x after  $0.1Max_{FEs}$ ,  $0.2Max_{FEs}$ ,  $0.3Max_{FEs}$ ,...,  $0.9Max_{FEs}$  and  $Max_{FEs}$  function evaluations for each problems. To calculate the v(x) for solution x, following equation must be used.

$$\nu(x) = \frac{\sum_{i=1}^{p} G_i(x) + \sum_{j=p+1}^{m} H_j(x)}{m},$$
(2)

where

$$G_i(x) = \begin{cases} g_i(x), & \text{if } g_i(x) > 0 \\ 0, & \text{if } g_i(x) \le 0. \end{cases}$$

and

$$H_j(x) = \begin{cases} |h_j(x)|, & \text{if } |h_j(x)| - 0.0001 > 0\\ 0, & \text{if } |h_j(x)| - 0.0001 \le 0. \end{cases}$$

Also, calculate Feasibility Rate (FR) and a vector c for each problems over 25 trails using following procedures.

1. FR:

$$FR = \frac{\text{Total feasible trials}}{\text{Total trials}},$$
 (3)

where a feasible trial is a trial during which at least one feasible solution is found under  $Max_{FEs}$  function evaluations.

2. The vector *c* is the vector of number of violated constraints at the median solution that have three elements indicate the number of violations (including inequality and equality constraints) by more than 1.0, in the range [0.01, 1.0] and less than 0.01 respectively.

#### 3. Presentation of Results

The simulation results obtained for the different optimization problems should be reported in the specified formats (in the manuscript and for the competition).

### 3.1. Presentation of results in the conference manuscript

For each problem, the results need to be presented in the following format in the manuscript.

Table 1: Outcomes at FEs =  $Max_{FEs}$  for Problems RC01-RC08.

		RC01   RC02   RC03   RC04   RC05   RC06   RC07   RC08					RC08		
		RCOI	RC02	RC03	RCOT	RC03	Redo	RCOT	RCOO
Best	f								
Best	ν								
Median	f								
Wicdian	ν								
Mean	f								
Ivican	ν								
Worst	f								
770130	ν								
Std	f								
Siu	ν								
FR									
c									

- \*The solution sorting method:
- 1. Sort feasible solutions in front of infeasible solutions;
- 2. Sort feasible solutions according to their function values  $f(x^*)$ ;
- 3. Sort infeasible solutions according to their mean value of the violations of all constraints.

### 3.2. Presentation of results for the competition

To compare and evaluate the algorithms participating in the competition, it is necessary that the authors send (through email) the results in the following format to the organizers.

Create two txt document with the name "AlgorithmName\_FunctionNo.\_F.txt" and "AlgorithmName\_FunctionNo.\_CV.txt" for each problem.

For example, PSO results for problem RC05, the files name should be "PSO\_RC05\_F.txt" and "PSO\_RC05\_CV.txt". Then save the results matrix (the blocking part) as Table II and Table III in the file.

Table 2: Information matrix saved in "PSO\_RC05\_F.txt"

	Trial 1	Trial 2	::	Trial 25
Objective Function values of best solution at $FEs = 0.1 * Max_{FES}$				
Objective Function values of best solution at $FEs = 0.2 * Max_{FES}$				
Objective Function values of best solution at $FEs = 0.3 * Max_{FES}$				
Objective Function values of best solution at $FEs = 0.9 * Max_{FES}$				
Objective Function values of best solution at $FEs = 1.0 * Max_{FES}$				

Table 3: Information matrix saved in "PSO\_RC05\_CV.txt"

	Trial 1	Trial 2	::	Trial 25
Constraint Violation of best solution at $FEs = 0.1 * Max_{FES}$				
Constraint Violation of best solution at $FEs = 0.2 * Max_{FES}$				
Constraint Violation of best solution at $FEs = 0.3 * Max_{FES}$				
Constraint Violation of best solution at $FEs = 0.9 * Max_{FES}$				
Constraint Violation of best solution at $FEs = 1.0 * Max_{FES}$				

Thus 57 \* 2 files should be zipped and sent to the organizers. Each file contains a  $(10 \times 25)$  matrix.

**Notice:** All participants are allowed to improve their algorithms further after submitting the initial version of their papers submitted to conference. And they are required to submit their results in the introduced format to the organizers after submitting the **final** version of paper as soon as possible.

#### 4. Performance Measure for algorithms

The performance measure (PM) for each algorithm is defined using following equation.

$$PM_{i} = 0.5 * \sum_{j=1}^{57} w_{j} * \widehat{Af}_{i,j}^{best} + 0.3 * \sum_{j=1}^{57} w_{j} * \widehat{Af}_{i,j}^{mean} + 0.2 * \sum_{j=1}^{57} w_{j} * \widehat{Af}_{i,j}^{medium},$$

$$(4)$$

where,  $\widehat{Af}_{i,j}^{best}$ ,  $\widehat{Af}_{i,j}^{mean}$ , and  $\widehat{Af}_{i,j}^{median}$  are normalized adjusted objective function value of best, mean and medium solution, respectively, of *j*-th problem for *i*-th algorithm and  $w_j$  is weight value of *j*-th problem. The weight value of *j*-th problem is set as follows.

$$w_{j} = \begin{cases} 0.008, & \text{if } D_{j} \le 10\\ 0.016, & \text{if } 10 < D_{j} \le 30\\ 0.024, & \text{if } 30 < D_{j} \le 50\\ 0.032, & \text{if } 50 < D_{j} \le 150\\ 0.040, & \text{if } 150 < D_{j} \end{cases}$$

$$(5)$$

To calculate the normalized adjusted objective function value of the best solution of an algorithm on a benchmark problem, the following procedure is adopted.

- 1. Select the worst feasible solution  $(f_{worst,j}^{F,best})$  from the combined set of best solutions of all algorithms in the competition for j-th problem. If there is no feasible solution in combined set, then  $f_{worst,j}^{F,best}$  is set to 0.
- 2. Then, calculate the adjusted objective function value of best solution for each algorithms using following equation.

$$Af_{i,j}^{best} = \begin{cases} f_{worst,j}^{F,best} + \nu_{i,j}^{best}, & \text{if } \nu_{i,j}^{best} > 0\\ f_{i,j}^{best}, & \text{if } \nu_{i,j}^{best} \le 0 \end{cases}$$
(6)

3. At last, normalized the adjusted objective function value of best solution for each algorithms using following equation.

$$\widehat{Af}_{i,j}^{best} = \frac{Af_{i,j}^{best} - Af_{min,j}^{best}}{Af_{max,j}^{best} - Af_{min,j}^{best}},\tag{7}$$

where,

$$Af_{min,j}^{best} = min\{Af_{1,j}^{best}, Af_{2,j}^{best}, ....Af_{i,j}^{best}, .....\},$$
(8)

$$Af_{max,j}^{best} = max\{Af_{1,j}^{best}, Af_{2,j}^{best}, ....Af_{i,j}^{best}, ....\}.$$
 (9)

A similar procedure is utilized to calculate the adjusted objective function value of the mean and median solution of the algorithms. The best algorithm will provide the lowest *PM* value. The top three winners will be announced. Special attention will be paid to which algorithm has advantages on which kind of problems, considering dimension and problem characteristics.

### 5. Details of Real-World Problems

Table 4: Details of the 57 real-world COPs. D is the total number of decision variables of the problem, g is the number of inequality constraints and h is the number of equality constraints,  $f(\bar{x}^*)$  is best known feasible objective function value.

Probability   Process	s the number of equality constraints, $f(\bar{x}^*)$ is best known feasible objective function value.								
RCC0  Heat Exchanger Network Design (case 1)	Prob		D	g	h	$f(\bar{x}^*)$			
RC02									
RC01	RC01	Heat Exchanger Network Design (case 1)	9	0	8	1.8931162966E+02			
RC05						7.0490369540E+03			
Haverly's Pooling Problem   RC00  Broding-Pooling-Separation problem   9   2   4   4,0000560000E+00			ı						
Blending-Pooling-Separation problem   38   0   38   1.863830498881-00	RC04		ı			-3.8826043623E-01			
Propane, Isobutune, a-Butune Nonsharp Separation						-4.0000560000E+02			
Process Synthesis problem	RC06	Blending-Pooling-Separation problem	38	0	32	1.8638304088E+00			
RC09	RC07	Propane, Isobutane, n-Butane Nonsharp Separation	48	0	38	1.5670451000E+00			
RC10		Process Synthesis and Design Problems							
RC11	RC08	Process synthesis problem		2	0	2.0000000000E+00			
RC11						2.5576545740E+00			
RC12	RC10	Process flow sheeting problem			0	1.0765430833E+00			
RC14						9.9238463653E+01			
RC14						2.9248305537E+00			
RC15									
RC15	RC14	Multi-product batch plant	10	10	0	5.3638942722E+04			
RC10   Optimal Design of Industrial refrigeration System									
RC15		Weight Minimization of a Speed Reducer		11		2.9944244658E+03			
RC19			ı			3.2213000814E-02			
RC20	RC17	Tension/compression spring design (case 1)	3		0	1.2665232788E-02			
RC21	RC18	Pressure vessel design	4		0	5.8853327736E+03			
RC21					0	1.6702177263E+00			
RC23   Step-cone pulley problem   5   8   3   1.660968725E+-01   RC24   Rc24   Rcbot gripper problem   7   7   7   0   2.5287918415E+00   RC25   Hydro-static thrust bearing design problem   7   7   7   0   2.5287918415E+00   RC25   Hydro-static thrust bearing design problem   22   86   0   3.5359231973E+01   RC27   10-bar truss design   10   3   0   5.2445076606E+02   RC26   Four-stage gear box problem   22   86   0   3.5359231973E+01   RC27   10-bar truss design   10   3   0   5.2445076606E+02   RC28   RC28   RC28   RC28   RC28   RC28   RC28   RC29   RC28   RC29   RC29   Gas Transmission Compressor Design (GTCD)   4   1   0   2.9648954173E+06   RC29   Gas Transmission Compressor Design (GTCD)   4   1   0   2.9648954173E+06   RC30   Tension/compression spring design (case 2)   3   8   0   2.6138840583E+00   RC31   Gear train design Problem   4   1   1   0.0000000000E+00   RC32   Himmelbalus Function   5   6   0   -3.066538672E+04   RC28   Himmelbalus Function   5   6   0   -3.066538672E+04   RC28   Himmelbalus Function   Power System Problems   Power System Problems   Power System Problems   RC34   Optimal Sizing of Single Phase Distributed Generation with reactive power support for   118   0   108   0.0000000000E+00   Phase Balancing at Main Transformer/Grid   RC35   Optimal Sizing of Distributed Generation (DG) and Capacitors for Reactive Power Loss   158   0   148   4.7733529000E+00   RC36   Optimal Power flow (Minimization of Active Power Loss Minimization   153   0   148   4.7733529000E+00   RC37   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   126   0   116   2.713936000E+00   RC37   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   126   0   116   2.713936000E+00   RC40   Microgrid Power flow (Grid-connected case)   76   0   76   0.000000000E+00   RC40   Microgrid Power flow (Grid-connected case)   76   0   76   0.7027102000E+00   RC44   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrid Power flow (Grid-connect	RC20	Three-bar truss design problem			0	2.6389584338E+02			
RC23   Step-cone pulley problem     5   8   3   1.6069868725E+01   RC24   Robot gripper problem     7   7   0   2.5287918415E+00   RC25   Hydro-static thrust bearing design problem     2   2   86   0   3.5287918415E+00   RC26   Four-stage gear box problem     2   2   86   0   3.5359231973E+01   RC27   ID-bar truss design     10   3   0   5.244507606E+02   RC28   Rolling element bearing     10   3   0   5.244507606E+02   RC28   Rolling element bearing     10   9   0   1.4614135715E+04   RC29   Gas Transmission Compressor Design (GTCD)     4   1   0   2.9648954173E+06   RC30   Tension/compression spring design (case 2)   3   8   0   2.6188840583E+00   RC31   Gear train design problem     4   1   1   0.00000000000E+00   RC32   Himmelblau's Function     5   6   0   -3.0665538672E+04   RC33   Topology Optimization   Power System Problems	RC21	Multiple disk clutch brake design problem		7	0	2.3524245790E-01			
RC24   Robot gripper problem	RC22	Planetary gear train design optimization problem		10	1	5.2576870748E-01			
RC25   Hydro-static thrust bearing design problem   22   86   0   3.5359231973E-01		Step-cone pulley problem				1.6069868725E+01			
RC26   Four-stage gear box problem   22   86   0   3.5359231973R+01   RC27   10-bar truss design   10   3   0   5.244507606Et+02   RC28   Rolling element bearing   10   9   0   1.4614135715E+04   RC29   Gas Transmission Compressor Design (GTCD)   4   1   0   2.9648954173E+06   RC30   Tension/compressor spring design (case 2)   3   8   0   2.6138840583E+00   RC31   Gear train design Problem   4   1   1   0.0000000000E+00   RC32   Himmelblau's Function   5   6   0   -3.0665538672E+04   RC33   Topology Optimization   Power System Problems   5   6   0   -3.0665538672E+04   RC34   Optimal Sizing of Single Phase Distributed Generation with reactive power support for Phase Balancing at Main Transformer/Grid	RC24		7		0	2.5287918415E+00			
RC27   10-bar truss design   10   3   0   5.2445076066E+02	RC25	Hydro-static thrust bearing design problem	4	7	0	1.6161197651E+03			
RC28   RC29   Gas Transmission Compressor Design (GTCD)	RC26	Four-stage gear box problem	22	86	0	3.5359231973E+01			
RC29   Gas Transmission Compressor Design (GTCD)   4   1   0   2.9648954173E+06   RC30   Tension/compression spring design (case 2)   3   8   0   2.6138840583E+00   RC31   Gear train design Problem   4   1   1   0.000000000E+00   RC32   Himmelblau's Function   5   6   0   -3.0665538672E+04   RC33   Topology Optimization   Power System Problems	RC27	10-bar truss design	10		0	5.2445076066E+02			
RC30	RC28	Rolling element bearing	10	9	0	1.4614135715E+04			
RC31   Gear train design Problem   4	RC29	Gas Transmission Compressor Design (GTCD)	4	1	0	2.9648954173E+06			
RC32   Himmelblau's Function	RC30	Tension/compression spring design (case 2)	3	8	0	2.6138840583E+00			
RC33   Topology Optimization	RC31	Gear train design Problem	4	1	1	0.0000000000E+00			
Power System Problems	RC32	Himmelblau's Function	5	6	0	-3.0665538672E+04			
RC34   Optimal Sizing of Single Phase Distributed Generation with reactive power support for Phase Balancing at Main Transformer/Grid   RC35   Optimal Sizing of Distributed Generation for Active Power Loss Minimization   RC36   Optimal Sizing of Distributed Generation (DG) and Capacitors for Reactive Power Loss   Minimization   RC37   Optimal Power flow (Minimization of Active Power Loss)   RC38   Optimal Power flow (Minimization of Fuel Cost)   RC39   Optimal Power flow (Minimization of Fuel Cost)   RC39   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   RC40   Microgrid Power flow (Islanded case)   RC41   Microgrid Power flow (Islanded case)   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   Microgrids   Microgrids   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded   Microgrids   Minimization   RC44   Wind Farm Layout Problem   RC45   SOPWM for 3-level Inverters   Power Electronic Problems   RC46   SOPWM for 3-level Inverters   25   24   1   3.0739360000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02   RC48   SOPWM for 9-level Inverters   25   24   1   1.6787535766E-02   RC49   SOPWM for 1-level Inverters   25   24   1   1.783068000E-02   RC49   SOPWM for 1-level Inverters   25   24   1   1.783068000E-02   RC49   SOPWM for 1-level Inverters   25   24   1   3.073936000E-02   RC51   Beef Cattle (case 1)   59   14   1   4.5508511497E+03   RC52   Beef Cattle (case 2)   59   14   1   4.9976069290E+03   RC53   Beef Cattle (case 3)   59   14   1   4.9976069290E+03   RC54   Beef Cattle (case 4)   59   14   1   4.9976069290E+03   RC55   Dairy Cattle (case 1)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 1)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 1)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0	RC33	Topology Optimization	30	30	0	2.6393464970E+00			
Phase Balancing at Main Transformer/Grid   RC35   Optimal Sizing of Distributed Generation for Active Power Loss Minimization   153   0   148   7.9963854000E-02   RC36   Optimal Sizing of Distributed Generation (DG) and Capacitors for Reactive Power Loss   158   0   148   4.7733529000E-02   Minimization   RC37   Optimal Power flow (Minimization of Active Power Loss)   126   0   116   1.8593563000E-02   RC38   Optimal Power flow (Minimization of Fuel Cost)   126   0   116   2.7139366000E+00   RC39   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   126   0   116   2.7515909000E+00   RC40   Microgrid Power flow (Islanded case)   76   0   76   0.0000000000E+00   RC41   Microgrid Power flow (Islanded case)   74   0   74   0.0000000000E+00   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   86   0   76   7.7027102000E-02   RC42   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   Power Electronic Problems   86   0   76   7.9835970000E-02   RC46   SOPWM for 3-level Inverters   25   24   1   2.0240335000E-02   RC46   SOPWM for 7-level Inverters   25   24   1   2.0240335000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   2.0240335000E-02   RC48   SOPWM for 9-level Inverters   25   24   1   2.0240335000E-02   RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 11-level Inverters   30   29   1   1.5051470000E-02   RC48   SOPWM for 11-level Inverters   30   29   1   1.5051470000E-02   RC51   Beef Cattle (case 1)   Soph Microgrid   Soph Microgrid									
RC35   Optimal Sizing of Distributed Generation for Active Power Loss Minimization   153   0   148   7.9963854000E-02   RC36   Optimal Sizing of Distributed Generation (DG) and Capacitors for Reactive Power Loss   158   0   148   4.7733529000E-02   Minimization   RC37   Optimal Power flow (Minimization of Active Power Loss)   126   0   116   1.8593563000E-02   RC38   Optimal Power flow (Minimization of Fuel Cost)   126   0   116   2.7139366000E+00   RC39   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   126   0   116   2.7515909000E+00   RC40   Microgrid Power flow (Grid-connected case)   76   0   76   0.0000000000E+00   RC41   Microgrid Power flow (Grid-connected case)   74   0   74   0.0000000000E+00   RC41   Microgrid Power flow (Grid-connected case)   74   0   74   0.0000000000E+00   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   86   0   76   7.7027102000E-02   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   86   0   76   7.9835970000E-02   RC46   SOPWM for 3-level Inverters   25   24   1   3.0739360000E-02   RC47   SOPWM for 3-level Inverters   25   24   1   2.0240335000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02   RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 11-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02   RC48   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02   RC48   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02   RC51   Beef Cattle (case 1)   Seef Cattle (case 3)   Seef Cattle (case 3)   Seef Cattle (case 4)   Seef Cattle (case 1)   Seef Cattle (case 1)   Seef Cattle (case 1)   Seef Cattle (case 2)   Seef Cattle (case 1)   Seef Cattle (case 2)   Seef Cattle (case 2)   See	RC34		118	0	108	0.0000000000E+00			
RC36									
Minimization						7.9963854000E-02			
RC37   Optimal Power flow (Minimization of Active Power Loss)   126   0   116   1.8593563000E-02	RC36		158	0	148	4.7733529000E-02			
RC38   Optimal Power flow (Minimization of Fuel Cost)   126   0   116   2.7139366000E+00   RC39   Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)   126   0   116   2.751590900E+00   RC40   Microgrid Power flow (Islanded case)   74   0   76   0.000000000E+00   RC41   Microgrid Power flow (Grid-connected case)   74   0   74   0.000000000E+00   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   86   0   76   7.7027102000E-02   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03   RC45   SOPWM for 3-level Inverters   25   24   1   3.0739360000E-02   RC46   SOPWM for 5-level Inverters   25   24   1   2.0240335000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02   RC48   SOPWM for 9-level Inverters   25   24   1   1.2783068000E-02   RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 11-level Inverters   30   29   1   1.5051470000E-03   RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02   RC51   Beef Cattle (case 1)   SOPWM for 13-level Inverters   59   14   1   4.5508511497E+03   RC52   Beef Cattle (case 2)   59   14   1   4.9976069290E+03   RC54   Beef Cattle (case 4)   59   14   1   4.2405482538E+03   RC55   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.476580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   6.47658000E+04   RC56   Dairy Cattle (case 2)   64   0   6   6.47658000E+04   RC56   Dairy Cattle (case 2)   64   0   6   6.47658000E+04   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0		Minimization							
RC39					116	1.8593563000E-02			
RC40   Microgrid Power flow (Islanded case)   76   0   76   0.0000000000E+00   RC41   Microgrid Power flow (Grid-connected case)   74   0   74   0.0000000000E+00   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   86   0   76   7.7027102000E-02   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03   RC44   Wind Farm Layout Problem   Power Electronic Problems   RC45   SOPWM for 3-level Inverters   25   24   1   2.0240335000E-02   RC46   SOPWM for 5-level Inverters   25   24   1   2.0240335000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02   RC48   SOPWM for 9-level Inverters   25   24   1   1.2783068000E-02   RC49   SOPWM for 11-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-03   RC50   SOPWM for 13-level Inverters   30   29   1   3.3489821493E+03   RC51   Beef Cattle (case 2)   59   14   1   4.5508511497E+03   RC52   Beef Cattle (case 3)   59   14   1   4.9976069290E+03   RC54   Beef Cattle (case 4)   59   14   1   4.2405482538E+03   RC55   Dairy Cattle (case 2)   64   0   6   6.6964145128E+03   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04   RC56   Dairy Cattle (case 2)   RC56   Dairy Cattle (case 2)   RC57						2.7139366000E+00			
RC41   Microgrid Power flow (Grid-connected case)   RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded   86   0   76   7.7027102000E-02   Microgrids   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E-02   RC44   Wind Farm Layout Problem   Power Electronic Problems   Power Electronic Problems   RC45   SOPWM for 3-level Inverters   25   24   1   3.0739360000E-02   RC46   SOPWM for 5-level Inverters   25   24   1   2.0240335000E-02   RC47   SOPWM for 7-level Inverters   25   24   1   1.278306800E-02   RC48   SOPWM for 9-level Inverters   25   24   1   1.278306800E-02   RC48   SOPWM for 11-level Inverters   30   29   1   1.6787535766E-02   RC49   SOPWM for 11-level Inverters   30   29   1   9.3118741800E-03   RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02   RC51   Beef Cattle (case 2)   Soppidate   Soppidat	RC39	Optimal Power flow (Minimization of Active Power Loss and Fuel Cost)	126	0	116	2.7515909000E+00			
RC42   Optimal Setting of Droop Controller for Minimization of Active Power Loss in Islanded Microgrids   RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03									
RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03	1								
RC43   Optimal Setting of Droop Controller for Minimization of Reactive Power Loss in Islanded Microgrids   30   91   0   -6.2731715000E+03	RC42		86	0	76	7.7027102000E-02			
RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03									
RC44   Wind Farm Layout Problem   30   91   0   -6.2731715000E+03	RC43		86	0	76	7.9835970000E-02			
RC45   SOPWM for 3-level Inverters   25   24   1   3.0739360000E-02     RC46   SOPWM for 5-level Inverters   25   24   1   2.0240335000E-02     RC47   SOPWM for 7-level Inverters   25   24   1   2.0240335000E-02     RC48   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02     RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02     RC49   SOPWM for 11-level Inverters   30   29   1   9.3118741800E-03     RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02     RC51   Beef Cattle(case 1)									
RC45         SOPWM for 3-level Inverters         25         24         1         3.0739360000E-02           RC46         SOPWM for 5-level Inverters         25         24         1         2.0240335000E-02           RC47         SOPWM for 7-level Inverters         25         24         1         1.2783068000E-02           RC48         SOPWM for 9-level Inverters         30         29         1         1.6787535766E-02           RC49         SOPWM for 11-level Inverters         30         29         1         9.3118741800E-03           RC50         SOPWM for 13-level Inverters         30         29         1         1.5051470000E-02           Livestock Feed Ration Optimization           RC51         Beef Cattle (case 1)         59         14         1         4.5508511497E+03           RC52         Beef Cattle (case 2)         59         14         1         4.9976069290E+03           RC53         Beef Cattle (case 4)         59         14         1         4.2405482538E+03           RC54         Beef Cattle (case 4)         59         14         1         4.2405482538E+03           RC55         Dairy Cattle (case 1)         64         0         6         6.6964145128E+03           RC56	RC44		30	91	0	-6.2731715000E+03			
RC46   SOPWM for 5-level Inverters   25   24   1   2.0240335000E-02     RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02     RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02     RC49   SOPWM for 11-level Inverters   30   29   1   9.3118741800E-03     RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02									
RC47   SOPWM for 7-level Inverters   25   24   1   1.2783068000E-02     RC48   SOPWM for 9-level Inverters   30   29   1   1.6787535766E-02     RC49   SOPWM for 11-level Inverters   30   29   1   9.3118741800E-03     RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02					1				
RC48       SOPWM for 9-level Inverters       30       29       1       1.6787535766E-02         RC49       SOPWM for 11-level Inverters       30       29       1       9.3118741800E-03         RC50       SOPWM for 13-level Inverters       Livestock Feed Ration Optimization         RC51       Beef Cattle(case 1)       59       14       1       4.5508511497E+03         RC52       Beef Cattle (case 2)       59       14       1       3.3489821493E+03         RC53       Beef Cattle (case 3)       59       14       1       4.9976069290E+03         RC54       Beef Cattle (case 4)       59       14       1       4.2405482538E+03         RC55       Dairy Cattle (case 1)       64       0       6       6.6964145128E+03         RC56       Dairy Cattle (case 2)       64       0       6       1.4746580000E+04									
RC49         SOPWM for 11-level Inverters         30         29         1         9.3118741800E-03           RC50         SOPWM for 13-level Inverters         30         29         1         1.5051470000E-02           Livestock Feed Ration Optimization           RC51         Beef Cattle(case 1)         59         14         1         4.5508511497E+03           RC52         Beef Cattle (case 2)         59         14         1         3.3489821493E+03           RC53         Beef Cattle (case 3)         59         14         1         4.9976069290E+03           RC54         Beef Cattle (case 4)         59         14         1         4.2405482538E+03           RC55         Dairy Cattle (case 1)         64         0         6         6.6964145128E+03           RC56         Dairy Cattle (case 2)         64         0         6         1.4746580000E+04			!		1				
RC50   SOPWM for 13-level Inverters   30   29   1   1.5051470000E-02									
Livestock Feed Ration Optimization           RC51         Beef Cattle(case 1)         59         14         1         4.5508511497E+03           RC52         Beef Cattle (case 2)         59         14         1         3.3489821493E+03           RC53         Beef Cattle (case 3)         59         14         1         4.9976069290E+03           RC54         Beef Cattle (case 4)         59         14         1         4.2405482538E+03           RC55         Dairy Cattle (case 1)         64         0         6         6.6964145128E+03           RC56         Dairy Cattle (case 2)         64         0         6         1.4746580000E+04									
RC51         Beef Cattle(case 1)         59         14         1         4.5508511497E+03           RC52         Beef Cattle (case 2)         59         14         1         3.3489821493E+03           RC53         Beef Cattle (case 3)         59         14         1         4.9976069290E+03           RC54         Beef Cattle (case 4)         59         14         1         4.2405482538E+03           RC55         Dairy Cattle (case 1)         64         0         6         6.6964145128E+03           RC56         Dairy Cattle (case 2)         64         0         6         1.4746580000E+04	RC50		30	29	1	1.5051470000E-02			
RC52     Beef Cattle (case 2)     59     14     1     3.3489821493E+03       RC53     Beef Cattle (case 3)     59     14     1     4.9976069290E+03       RC54     Beef Cattle (case 4)     59     14     1     4.2405482538E+03       RC55     Dairy Cattle (case 1)     64     0     6     6.6964145128E+03       RC56     Dairy Cattle (case 2)     64     0     6     1.4746580000E+04									
RC53       Beef Cattle (case 3)       59       14       1       4.9976069290E+03         RC54       Beef Cattle (case 4)       59       14       1       4.2405482538E+03         RC55       Dairy Cattle (case 1)       64       0       6       6.6964145128E+03         RC56       Dairy Cattle (case 2)       64       0       6       1.4746580000E+04									
RC54     Beef Cattle (case 4)     59     14     1     4.2405482538E+03       RC55     Dairy Cattle (case 1)     64     0     6     6.6964145128E+03       RC56     Dairy Cattle (case 2)     64     0     6     1.4746580000E+04									
RC55 Dairy Cattle (case 1) 64 0 6 6.6964145128E+03 RC56 Dairy Cattle (case 2) 64 0 6 1.4746580000E+04					1				
RC56   Dairy Cattle (case 2)   64   0   6   1.4746580000E+04									
RC5 /   Dairy Cattle (case 3)   64   0   6   3.2132917019E+03									
	RC57	Dairy Cattle (case 3)	64	0	6	3.2132917019E+03			

# References

<sup>[1]</sup> Abhishek Kumar, Guohua Wu, Mostafa Z. Ali, Rammohan Mallipeddi, Ponnuthurai Nagaratnam Suganthan, and Swagatam Das, "A Test-suite of Non-Convex Constrained Optimization Problems from the Real-World and Some Baseline Results" *submitted to*: Swarm and Evolutionary

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