

Clathrating CO₂ in a Supramolecular Granatohedron Cage with Noncovalent CO₂–NH₃ Interactions and High CO₂ Capture Efficiency under Ambient Conditions

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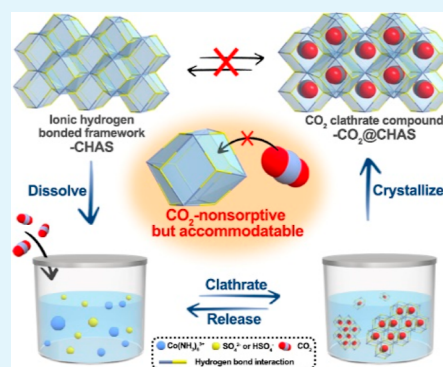
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ABSTRACT: Organic amine (R–NH₂) reagents as dominant chemical sorbents for CO₂ capture in industrial processes suffer from high energy compensation for regeneration. Herein, we, for the first time, report the finding of Co(III) coordinating with NH₃ molecules regulating the interaction between NH₃ and CO₂ to electrostatic interactions instead of a chemical reaction and achieve CO₂ capture under near-ambient conditions. NH₃ coordinating with Co(III) significantly reduces its alkalinity and reactivity with CO₂ owing to its lone-pair electron donation during coordination. Under a simple protocol, CO₂ induces the crystallization of CO₂@[Co(NH₃)₆]-[HSO₄][SO₄] clathrate into a hydrogen-bonded granatohedron cage from a cobaltic hexammine sulfate aqueous solution under a CO₂ pressure of 56 and 142 kPa at 275 and 298 K, respectively, with a CO₂ uptake weight content of 11.7%. We reveal that CO₂ interacts with cobaltous hexammine via supramolecular interactions rather than chemical bonding. The clathrate spontaneously separates from the solution as single crystals and readily releases CO₂ under ambient conditions in water for cyclic utilization without further treatment. In such a rapid supramolecular capture process, molecular recognition ensures exclusive CO₂ selectivity, and soluble clathrate enables the spontaneous CO₂ release at a low energy penalty, exhibiting excellent practical potential in carbon capture.

KEYWORDS: cobaltic hexammine, hydrogen-bonded cage, supramolecular carbon capture, electrostatic interaction, CO₂ clathrate



INTRODUCTION

The combustion of fossil fuels releases greenhouse gas CO₂, leading to a steady increase in global temperatures.¹ Reducing carbon emissions and enhancing carbon capture are essential to address global warming. A scalable carbon capture technology is needed for practical reasons, as excess global CO₂ emissions are at around 44 billion tons per year.² With these in mind, CO₂ sorbents need to meet the following general requirements: exclusive selectivity, low regeneration energy, high adsorption amount in both mass and volume percentages, low cost and easy preparation of the raw materials, fast sorption kinetics, and long durability and stability.³ Intensive research has been devoted to develop new carbon capture reagents and techniques, including ionic liquids, cryogenic ethanol, membranes, and porous materials,⁴ where each technique possesses its own advantages and shortcomings. Although these new technologies show promise for carbon capture, they are still far from the standards of industrial-scale applications.

To date, CO₂ capture technology at the industrial scale is still based on sorption with aqueous amines such as monoethanolamine (MEA), which was proposed by Bottoms in the 1930s.⁵ In a MEA-based carbon capture process, the

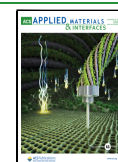
reaction between CO₂ and MEA forms a mixture of carbamates and carbonates so that the regeneration of MEA from aqueous solution requires a temperature higher than 100 °C for MEA recovery because of the water evaporation and thus high energy consumption. Other organic amines (R–NH₂) have also been widely explored for carbon capture, usually via tethering on the inner surface of porous materials to strengthen the CO₂ interaction with sorbents.⁶ Organic guanidine with the general formula R–NH–C(NH₂)₂ has been reported as a carbon capture agent, as its aqueous solution can directly adsorb CO₂ from air at low partial pressure and be converted to guanidinium carbonate in the form of crystals for automatic separation.⁷ Nevertheless, guanidine regeneration requires temperatures above 120 °C for removal of lattice water and guanidinium carbonate decomposition.⁸ Ammonia solution, as a CO₂ capture sorbent,

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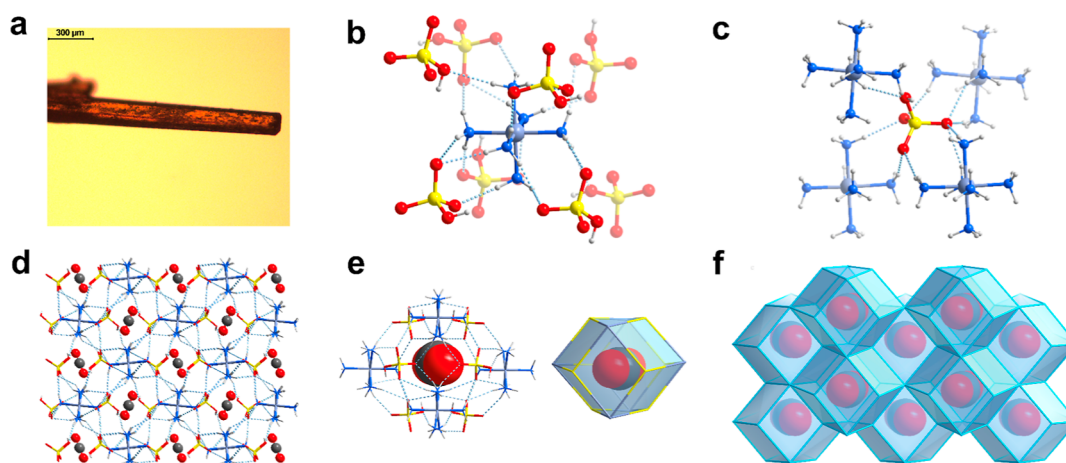


Figure 1. Crystal structure of $\text{CO}_2\text{@CHAS}$. (a) Optical picture of the $\text{CO}_2\text{@CHAS}$ crystal. (b) $[\text{Co}(\text{NH}_3)_6]^{3+}$ ion contacting eight neighboring $\text{HSO}_4^-/\text{SO}_4^{2-}$ ions via H-bonds. (c) $\text{HSO}_4^-/\text{SO}_4^{2-}$ ion connecting with four adjacent $[\text{Co}(\text{NH}_3)_6]^{3+}$ ions via H-bonds. (d) Three-dimensional (3D) hydrogen-bonded framework of $\text{CO}_2\text@[Co}(\text{NH}_3)_6][\text{HSO}_4][\text{SO}_4]$. (e) CO_2 molecule confined in the hydrogen-bonded networking and the corresponding simplified granatohedron cage by connecting adjacent S and Co atoms. (f) Granatohedron cages stacking into a 3D network with a disordered flu topological structure. Color codes: red, oxygen; yellow, sulfur; white, hydrogen; blue, nitrogen; dusty blue, cobalt; and dark gray, carbon (all figures in this article follow this color code).

benefits from its high adsorption capacity and low regeneration energy but suffers from the high volatility of ammonia; hence, its practical application is restricted.^{9–14} Aqueous solutions of NaOH, KOH, and $\text{Ca}(\text{OH})_2$ as CO_2 sorbents form carbonates with ultrahigh decomposition temperatures at 800–900 °C, making cycling difficult and inefficient.^{15–19} Although the physical adsorption of CO_2 using highly porous materials shows great promise and advances, moisture interference and poor CO_2 selectivity restrict its application in industry.²⁰

Reactions of CO_2 with different types of amines are summarized in Scheme S1. In general, chemical adsorption using such amine (base) aqueous solutions possesses advantages such as a high absorption capacity and applicability at low CO_2 partial pressures. However, sorbent regeneration requires intensive energy input. Therefore, it is essential to lower the interaction between amines and CO_2 to recover the amines more easily for energy-efficient cycling utilization. Owing to the strong basic nature of NH_3 and organic amines in aqueous solution, they react with CO_2 to afford the formation of ammonium and $\text{HCO}_3^-/\text{CO}_3^{2-}$. The alkalinity and the resulting reactivity of NH_3 originate from the lone-pair electrons on the nitrogen atom. In our previous work, we have demonstrated the CO_2 -induced formation of single-crystalline carbon dioxide clathrate ($\text{CO}_2\text{@Gua}_2\text{SO}_4$, Gua = guanidinium) under mild conditions and revealed that the amino groups interact with CO_2 via electrostatic interactions instead of chemical bonds owing to the delocalization of lone-pair electrons from amino groups to carbocations of guanidinium ions.²¹ Accordingly, we propose that NH_3 coordination via the donation of its lone-pair electrons to the empty orbital of the transition metal will greatly reduce its alkalinity and reactivity. Herein, we report the finding that ammonia coordinating with Co^{3+} from $\text{CoSO}_4/\text{H}_2\text{O}_2/\text{H}_2\text{SO}_4$ (concentrated) aqueous solution leads to the formation of $[\text{Co}(\text{NH}_3)_6][\text{HSO}_4][\text{SO}_4]$ (cobaltic hexamine sulfate, denoted as CHAS), and we further demonstrate that CO_2 exposure to CHAS solution results in the precipitation of $\text{CO}_2\text{@CHAS}$ clathrates as single crystals. Impressively, the formation and decomposition of the clathrate, accompanied by CO_2 capture and release, are achieved under near-ambient conditions with

remarkable CO_2 uptake capability, exclusive CO_2 selectivity, and low regeneration energy penalty, exhibiting great potential for an industrial-scale application. The $\text{CO}_2\text{@CHAS}$ is thermally more stable than our first clathrate, $\text{CO}_2\text{@Gua}_2\text{SO}_4$, enabling a more robust industrial use.

RESULTS

Crystal Structure of CHAS and $\text{CO}_2\text{@CHAS}$. Single crystals of CHAS were synthesized from a mixture of CoSO_4 , H_2O_2 , and concentrated H_2SO_4 at 80 °C, and the crystal structure was determined by a single-crystal X-ray diffraction (SCXRD) experiment (Figures S1–S3 and Tables S1 and S2). The oxidation state of cobalt is confirmed to be trivalent by X-ray photoelectron spectroscopy (XPS) (Figure S1b) owing to the presence of the strong oxidants H_2O_2 and concentrated H_2SO_4 . Accordingly, two sulfates are assigned to $[\text{HSO}_4]^-$ and $[\text{SO}_4]^{2-}$ for overall electric neutrality, and the H occupancy on each sulfate is determined to be 50% in crystallography. Other attempts using divalent metal ions, such as Zn^{2+} , Cu^{2+} , Co^{2+} , Fe^{2+} , and Ni^{2+} , failed to isolate stable salts comprising NH_3 -coordinated cations under similar conditions but without adding H_2O_2 . This is explained by the more positive Co^{3+} ion having a higher affinity with NH_3 for $[\text{Co}(\text{NH}_3)_6]^{3+}$ formation, which has been reported for catalytic applications previously.²² In CHAS, $[\text{Co}(\text{NH}_3)_6]^{3+}$ adopts a regular octahedron configuration, stacking together with $\text{HSO}_4^-/\text{SO}_4^{2-}$ ions via multiple hydrogen bonds and electrostatic interactions. Taking $[\text{Co}(\text{NH}_3)_6]^{3+}$ and $\text{HSO}_4^-/\text{SO}_4^{2-}$ as nodes, a disordered flu topological structure can be depicted, which contains irregular hydrogen-bonded granatohedron cages bearing a closed opening with a diameter of 3.4 Å (Figures S2 and S3, Table S2). The N_2 and CO_2 sorption isotherms are collected at 77 and 273 K over CHAS, respectively, suggesting that the cages are inaccessible toward both N_2 and CO_2 molecules (Figure S4).

When charging the CHAS aqueous solution with CO_2 (see experimental details in Supporting Information), reddish-orange single crystals of $\text{CO}_2\text{@CHAS}$ are obtained (Figures 1a and S5). The crystal structure of $\text{CO}_2\text{@CHAS}$ was determined by SCXRD at 100 K (Table S1). $\text{CO}_2\text{@CHAS}$

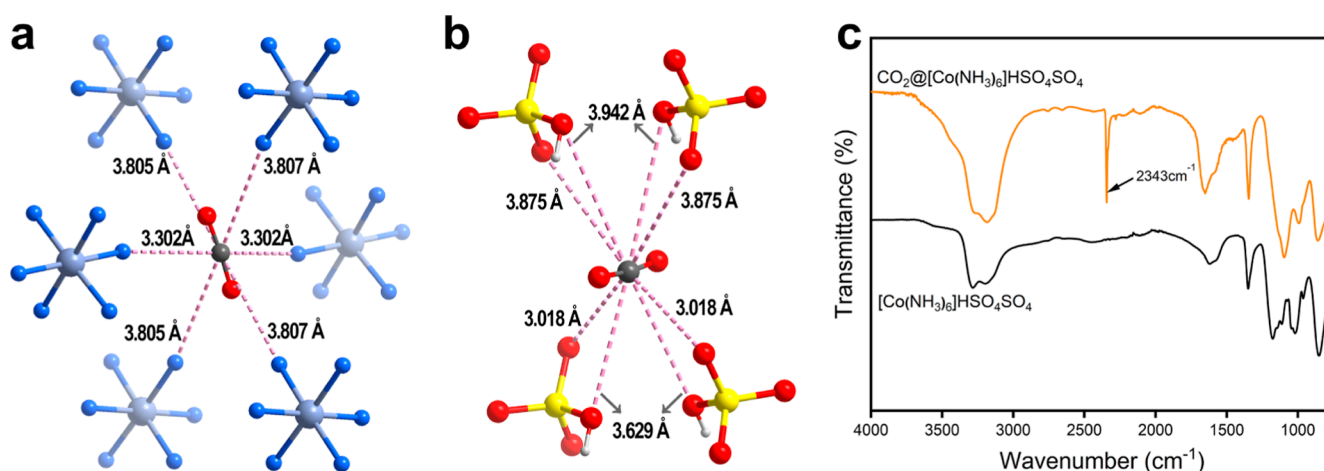


Figure 2. CO₂ interaction with CHAS motifs. Distances between CO₂ molecules and adjacent (a) [Co(NH₃)₆]³⁺ ions and (b) HSO₄⁻/SO₄²⁻ ions. (c) FTIR spectra of CHAS and CO₂@CHAS.

crystallizes in an orthorhombic system with the $P2_12_12$ space group, in which each [Co(NH₃)₆]³⁺ ion contacts eight HSO₄⁻/SO₄²⁻ ions, while one HSO₄⁻/SO₄²⁻ ion connects with four [Co(NH₃)₆]³⁺ ions to form a tetrahedral group via hydrogen bonds (Figure 1b,c). The H-bond distances range from 2.978 to 3.198 Å, and the N–H···O angles vary from 144.94 to 174.96° (Figure S6 and Table S3). The extension of such H-bond networking in three dimensions gives rise to a 3D hydrogen-bonded network with the CO₂ molecules confined inside, as shown in Figure 1d. In spite of the CO₂ insertion, the H-bond modes and the structure of CO₂@CHAS are similar to CHAS (Figures 1 and S2, Table S1). As CHAS is adsorption-free toward CO₂ (also for N₂) (Figure S4) and the forming process of CO₂@CHAS clathrate is completed in aqueous solution, the CO₂ inclusion in CO₂@CHAS is clearly a thermokinetic-dominated process rather than a sorption process.

Closely looking into the structure, it is found that one CO₂ molecule is neighbored by eight HSO₄⁻/SO₄²⁻ and six [Co(NH₃)₆]³⁺ ions, and thus CO₂ is locked in the cage constructed via H-bonds among those ions, taking HSO₄⁻/SO₄²⁻ and six [Co(NH₃)₆]³⁺ ions as vertexes (Figure 1e). For simplicity and clarification, directly connecting the adjacent S and Co generated a disordered granatohedron cage, and the stacking cage resulted in a 3D network with a flu topological structure (Figure 1f).²³ This granatohedron cage has a spherical cavity with a diameter of 3.4 Å and a volume of 20.57 Å³ (Figures 1e and S2e), accommodating one CO₂ molecule inside (dynamic diameter of CO₂: 3.3 Å). A body-centered cubic zeolite-like hydrogen-bonded framework with supramolecular Archimedean cages assembled with 72 hydrogen bonds from tris(guanidinium)nitrate clusters and hexa(4-sulfonatophenyl)benzene ions has been reported and exhibited the ability to encapsulate a wide range of ionic guest species.²⁴ In contrast, most hydrogen-bonded organic frameworks (HOFs) assembled from neutral organic molecules of plane configuration generate a channel rather than a cage structure.²⁵

The distances between C atoms with partially positive charges in CO₂ and HSO₄⁻/SO₄²⁻/[Co(NH₃)₆]³⁺ ions (shortest atom distance) range from 3.018 to 3.942 Å (Figure 2a,b); however, no H-bonds are assigned because of the unfavorable N(O)–H···O angles (Figure S7). Therefore, CO₂ interacts with HSO₄⁻/SO₄²⁻ and [Co(NH₃)₆]³⁺ ions via

electrostatic interactions rather than H-bonding or chemical bonding. We observed a typical peak at 2343 cm⁻¹ resulting from the free CO₂ stretching vibration in the IR spectra (Figure 2c), which is consistent with the physisorbed CO₂ in porous materials and further proves the weak interaction between CO₂ and CHAS components in CO₂@CHAS.²⁶ The other peaks match well with the vibrations from CHAS. All the results indicate that there are multiple weak interactions, including H-bonds, electrostatic interactions, and van der Waals forces, among the three motifs in CO₂@CHAS, and these massive weak interactions work together as the driving force for CO₂ in situ inducing crystallization of CO₂@CHAS from aqueous solution. We show clear and convincing evidence that Co(III) coordination with NH₃ is effective in modulating NH₃–CO₂ electrostatic interactions instead of chemical reactions.

CO₂ Uptake Capacity. CO₂ is assembled in CO₂@CHAS crystals under near-ambient conditions with two CO₂ molecules accommodated in each unit cell with a volume of 671 Å³, corresponding to a CO₂ volume density of 0.218 g·cm⁻³. This is equal to approximately 121 m³ of CO₂ in one cubic meter of CO₂@CHAS under ambient conditions. For comparison, an ordinary CO₂ cylinder stores 0.04 m³ of CO₂ with a total weight of 10 kg and a pressure of 14 MPa at room temperature, corresponding to a volume density of 0.25 g·cm⁻³. In terms of weight density, the CO₂ weight content in CO₂@CHAS is calculated to be 11.7 wt %. In industry, taking a typical adsorbent of MEA aqueous solution as an example, MEA of 30 wt % concentration in water adsorbs 2.1–5.5 wt % CO₂ depending on the CO₂ pressure and temperature.²⁷

CO₂ clathrates in various host materials, including CO₂ hydrate, have been reported, as summarized in Table S4, which are generally formed under high-pressure conditions and/or low temperatures and exhibit moderate CO₂ uptake capacity.^{28–32} Nevertheless, the harsh formation condition renders these clathrates infeasible for flue gas treatment in practice because deviation from ambient temperature and pressure always requires intensive energy input. Porous materials with ultrahigh specific surface areas usually give rise to high CO₂ uptake owing to their high surface energy and large pore volume.³³ For comparison, we list the CO₂ storage capacity of typical porous materials in Table S5. However, the poor stability, low selectivity, high cost, etc., restrict the

practical application of porous materials at present. Therefore, CHAS shows comprehensive advantages for CO₂ capture in terms of adsorption amount, selectivity (especially from water), energy and material cost, and cycling performance.

Formation Conditions of CO₂@CHAS. We take the CO₂ pressure, temperature, and CHAS concentration into consideration to explore the formation conditions of CO₂@CHAS. It is found that higher pressure leads to a higher yield of CO₂@CHAS (Figure S8). To demonstrate the boundary condition for CO₂ assembling in CHAS and crystallizing CO₂@CHAS, we used a saturated solution with excess CHAS solid to investigate the temperature–pressure relationship of the CO₂–CHAS solution-precipitate system under the phase equilibrium state. As shown in Figure 3, the formation of CO₂@CHAS can

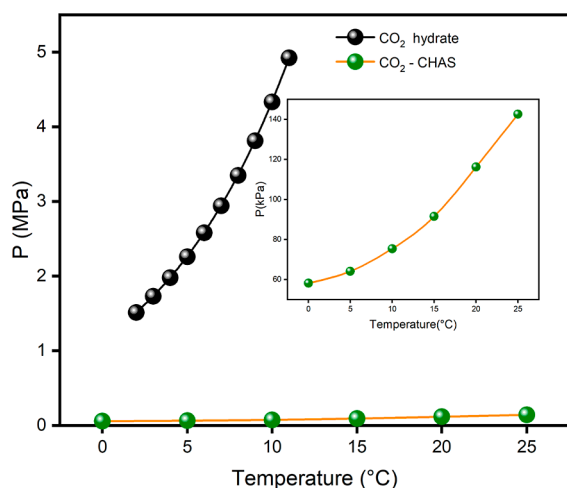


Figure 3. Phase diagram of the CO₂–CHAS system. Pressure–temperature correlations of the CO₂–CHAS aqueous system and the CO₂–water system under equilibrium. The inset shows the zoomed-in curves of the CO₂–CHAS system.

be completed under mild conditions in terms of the temperature and the CO₂ pressure. The temperature–pressure diagram of CO₂ hydrate (CO₂@H₂O_{*n*}) is given for reference, where the CO₂ hydrate formation at 275 K requires a CO₂ pressure up to 1500 kPa.²⁸ In sharp contrast, CO₂@CHAS crystallizes under 56 and 142 kPa of CO₂ at 275 and 298 K, respectively (Figure 3). The diagram is well fitted to the Clapeyron–Clausius equation; hence, we are able to calculate the enthalpy change of the assembling process (28.0 kJ/mol, Figures S9–S11). The value is comparable with the enthalpy changes in most CO₂ physisorption systems but much smaller than that in typical CO₂ chemisorption processes (>40 kJ/mol), which indicates the low energy consumption for CO₂ capture and release in such supramolecular processes.^{34–36} Specifically, the enthalpy change of CO₂@CHAS formation/decomposition is only approximately half that of CO₂ hydrates (57.1 kJ/mol), as the decomposition of CO₂ hydrates breaks massive hydrogen bonds among H₂O molecules.²⁹

Selectivity and Stability of CHAS. We designed an isochoric experiment to further illustrate the CO₂ capture process by monitoring the pressure change during the formation of CO₂@CHAS and its selective capture of CO₂ over nitrogen and water (the main components in flue gas). The autoclave containing a saturated CHAS solution and excess CHAS solid was charged with CO₂ to 1000 kPa at 293 K under constant stirring. The pressure dropped over time is

monitored, which is ascribed to the formation of CO₂@CHAS (Figure 4a). When replacing the CHAS solution with the same volume of water, the CO₂ pressure drop is much decreased and becomes stable rapidly owing to the solubility of CO₂ in water (Figure 4a). The same experiment was performed on the N₂–CHAS solution system, and the result showed a negligible N₂ pressure drop, indicating that N₂ is not adsorbed (assembled) in the CHAS solution. The results show that CHAS exhibits a high selectivity for CO₂ capture over N₂ (Figure 4a). On the other hand, the assembly process is conducted in an aqueous solution, and there is no water included in the CO₂@CHAS, demonstrating the CO₂ selectivity over water.

To test the recyclability of the CO₂ uptake in CHAS, we cycled the CO₂ uptake and release process five times. After the pressure stabilized and the clathrate process reached an equilibrium state at 273 K, we warmed the autoclave to 303 K and found that the pressure recovered efficiently, which corresponds to the collapse of the CO₂@CHAS structure and the CO₂ release (Figure 4b). The result indicates a good cycling performance. Powder X-ray diffraction (PXRD) measurements confirmed that CHAS remained intact after cycling experiments (Figure 4c). Thermogravimetric analysis (TGA) revealed a discrepant decomposition behavior for the CHAS and CO₂@CHAS samples (Figures 4d and S12). We note a small weight loss between 100 and 150 °C for CO₂@CHAS, which might be from surface-adsorbed water. Another weight loss of 26.1% is marked between 150 and 270 °C, caused by the removal of NH₃ and CO₂ molecules (11.7 wt % of CO₂ in CO₂@CHAS theoretically). We collected the corresponding residue and recrystallized it in water, and the PXRD of the powder matched well with the (NH₄)₂[Co(H₂O)₆](SO₄)₂ phase (Figures 4d and S12). This result indicates that CO₂@CHAS lost one CO₂ and four NH₃ molecules at this stage, corresponding to a theoretical weight loss of 28.2% that agrees with the experimental value. Continuously increasing the temperature leads to another two NH₃ molecules leaving, and the final residue is identified to be the CoSO₄ phase (Figure S12a). For comparison, CHAS can survive up to >200 °C without weight loss, suggesting the good thermostability of CHAS (Figure S12). PXRD revealed that the CoSO₄ phase was formed after CHAS was heated at 700 °C for 2 h in an inert atmosphere (Figure S12a). It is believed that Co³⁺ is reduced into Co²⁺ by the decomposed NH₃. The residue weight of 43.3 wt % agrees well with the theoretical value of 43.7% (Figure S12c).

CO₂ Release. The crystals of CO₂@CHAS as precipitates are easily separated from the reaction solution by simply filtering or centrifugation. Different from the violent decomposition in water, the dry CO₂@CHAS crystals exhibit a sluggish decomposition process in an ambient atmosphere. The decomposition process is monitored by PXRD, in which it can be seen that CO₂@CHAS is not completely converted into CHAS in 2 h under an ambient atmosphere, even under grinding (Figure S13). The TGA curve of CO₂@CHAS also reveals that CO₂ will not be easily released in the ambient atmosphere (Figure 4d). We reasoned that the CO₂ release proceeded outside, and the dense CHAS formed on the surface after the escape of CO₂ blocked further CO₂ release from CO₂@CHAS. This process was greatly accelerated with the assistance of water owing to the dissolution of the generated CHAS on the surface (Video S1). In either situation, the obtained CHAS solid or solution could be directly used to perform another round of CO₂ capture without further

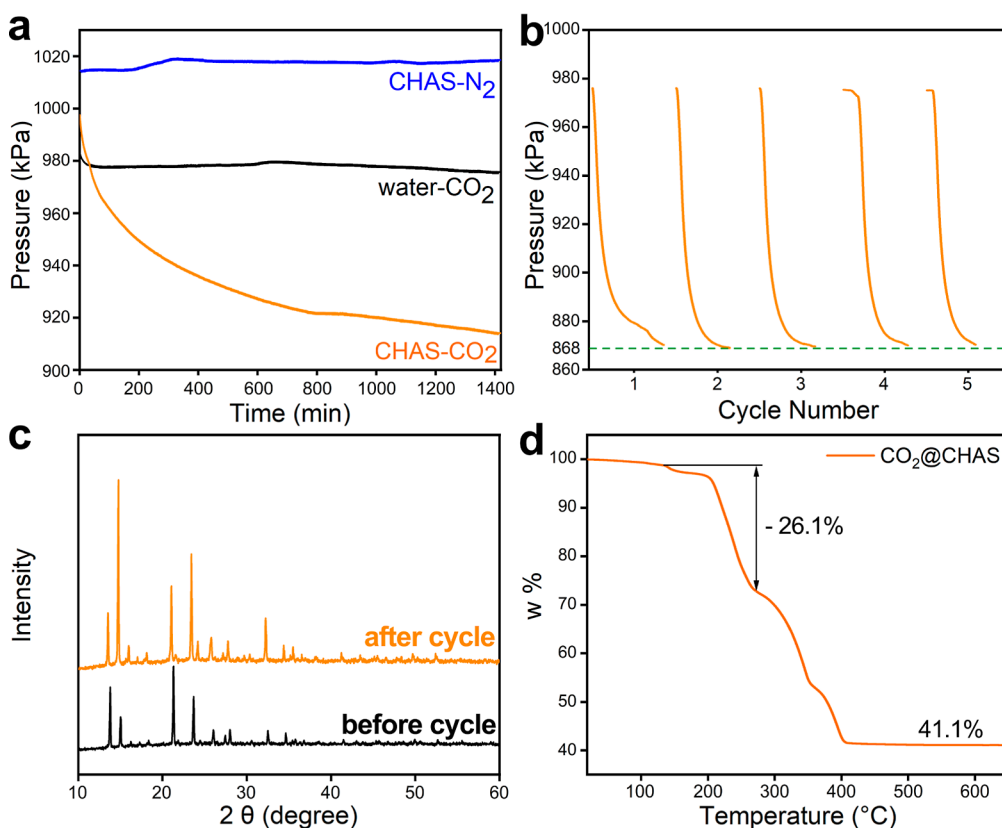


Figure 4. Selectivity and stability of CHAS over that of CO₂ capture. (a) CO₂ pressure change in the isochoric CO₂ sorption experiments. Controlling variables was done by replacing CO₂ with N₂ or changing the CHAS solution to pure water. (b) Cycling performance of CO₂ sorption in CHAS aqueous solution. (c) PXRD of CHAS before and after CO₂ capture experiments. (d) TGA curve of CO₂@CHAS in an inert atmosphere.

treatment. The CO₂ gathered through the release of CO₂@CHAS is 100% pure except for water vapor, which can be directly used in many fields, such as extinguisher use, gaseous fertilizer, scientific research studies, etc.

CONCLUSIONS

The hydrogen-bonded ionic framework of CHAS comprising massive H-bonds is nonporous as it exhibits no adsorption toward N₂ and CO₂. Although a cage structure is identified in the CHAS structure, the opening is too small to be accessed. Therefore, the carbon capture process is essentially different from a typical physisorption process. In contrast to chemisorption, there is no new chemical bond formation, so intensive energy input is not required for CHAS sorbent regeneration. CO₂@CHAS solid does not release CO₂ before 120 °C, owing to the resulting dense CHAS on the surface; nevertheless, the release of CO₂ via dissolution in water makes the process even easier and more energy-efficient. CHAS achieves reversible CO₂ capture/release via a clathrate-crystallization-dissolving (CCD) process at mild conditions and in an energy-efficient fashion. Capture is executed in an aqueous solution via assembling as a supramolecular reaction under ambient conditions; the product as a precipitate is spontaneously separated from the solution; the release is completed via dissolving; and the resulting CHAS aqueous solution is readily used for the next capture cycles.

Such a CCD process is conducted in an aqueous solution and displays exclusive selectivity for CO₂ (against the main components of flue gas: H₂O and N₂), which is compatible with the state-of-the-art MEA carbon capture technology in

industry but greatly reduces the energy penalty for sorbent recycling. Meanwhile, the CCD process presented here is free from water or moisture interference, essentially overcoming the fatal weakness from any physisorption process. Associated with other advantages, such as cheap raw materials, low corrosivity, long durability, etc., the CCD process using CHAS as a sorbent shows great advance for carbon capture in practice. The test at the pilot scale is ongoing for a comprehensive evaluation of the cost advantage.

MATERIALS AND METHODS

Statement. No unexpected or unusually high safety hazards were encountered.

Materials and Instrumentation. All reagents and solvents were purchased from commercial sources. PXRD measurements were carried out on a Rigaku MiniFlex 600 X-ray diffractometer using Cu Kα radiation ($\lambda = 1.54178 \text{ \AA}$). The FTIR spectrum was measured by a Nicolet iS5 spectrophotometer with an attenuated total reflectance (ATR) module (Thermo Fisher Scientific, USA). The X-ray photoelectron spectrum was recorded on an ESCA Lab MKII XPS instrument using an Mg Kα radiation source. TGA techniques were performed from 25 to 700 °C at a heating rate of 5 °C/min in a N₂ atmosphere on a TGA Q500 integration thermal analyzer.

Single-Crystal X-ray Crystallography. SCXRD data of [Co(NH₃)₆][HSO₄][SO₄] and CO₂@[Co(NH₃)₆][HSO₄][SO₄] were collected on a Rigaku Oxford Diffraction diffractometer with Cu Kα radiation at 298 and 100 K, respectively. Empirical absorption corrections were applied using the SADABS program (Bruker AXS Inc., Madison, Wisconsin, USA). The structures were solved by direct methods and refined by the full matrix least-squares method based on F₂ using the SHELXTL 14XL program package. For CO₂@[Co(NH₃)₆][HSO₄][SO₄], the maximum electron density is high owing

to the effects of series-termination errors in the Fourier syntheses. Hydrogen atom positions were calculated geometrically and refined by using the riding model. Full details of the structural analyses are summarized in Table S1. Hydrogen-bonding lengths (Å) and angles (deg) are given in Tables S2 and S3, respectively.

Synthesis of CHAS. $\text{CoSO}_4 \cdot 7\text{H}_2\text{O}$ (22.4 g, 0.08 mol) was dissolved in water (100 mL), and activated charcoal (1.5 g) was added as a catalyst. After stirring for 10 min, $\text{NH}_3 \cdot \text{H}_2\text{O}$ (60 mL, 28%, 0.8 mol) was poured into the solution quickly with constant stirring. Hydrogen peroxide (40 mL, 30%, 0.4 mol) was slowly added to the system above, and then the solution was heated with stirring for 20 min. After that, the mixture was filtered to get a clear solution, concentrated H_2SO_4 (20 mL, 98%, 0.37 mol) was added to the solution, and the mixture was stirred for homogeneous dispersion. After that, MeOH (100 mL) was added to the solution, the precipitation was collected through centrifugation, and it was washed with abundant MeOH to get the crude product (22.1 g, 78.0% yield). The crude product was dried and then recrystallized in 50 mL of ultrapure water for purification. The refined product was collected by filtration, dried, and weighted (15.6 g, 55.1% yield). PXRD was used to verify the phase purity of the product. XPS was used to clarify the valence state of the Co species in CHAS (Figure S1).

Synthesis of CO_2 @CHAS Single Crystals. CHAS (1.118 g) was dissolved in water (10 mL), and the solution was placed in a glass vial that was placed in an autoclave. The air in the autoclave was removed by CO_2 flushing three times. Finally, the autoclave is charged with CO_2 at 2 MPa. The temperature of the autoclave was controlled at 0 °C by using a cooling jacket. Orange crystals were obtained after 12 h.

Pressure Effect on Conversion of CHAS. CHAS aqueous solution was added to a glass vial and weighed together. The vial was put into an autoclave connected to the CO_2 cylinder, and the air in the autoclave was exchanged with CO_2 three times. Then, the CO_2 pressure inside the autoclave was controlled at the set value. The temperature of the autoclave was controlled at 0 °C using a cooling jacket. After the reaction for 12 h, the pressure was disclosed, and the vial containing CHAS aqueous solution was weighed again to calculate the conversion rate (Figure S7). Note: the dissolved CO_2 was ignored in the conversion calculation, as CO_2 dissolved in solution is negligible in comparison to that adsorbed by CHAS.

Measurement of Pressure–Temperature Correlation of the CO_2 –CHAS Aqueous System under Equilibrium State. Saturated CHAS solution (25 mL) at 40 °C and excess CHAS powder (2.3 g) were added to a 60 mL autoclave under constant stirring. The temperature in the autoclave was controlled at 0 °C by using a cooling jacket. The gas in the autoclave was vacuumed to evacuate the air and flushed with CO_2 . This procedure was repeated three times to ensure complete removal of the air in the autoclave. Then, the autoclave was charged with CO_2 at 200 kPa. We observed the pressure drop until it became unchanged via a digital pressure recorder (5 s per point). The final pressure was taken as the equilibrium pressure at the set temperature (0, 5, 10, 15, 20, and 25 °C) (Figure S8). The pressure of vapor from the solution of CHAS was measured through the same method but without CO_2 added in the autoclave (Figure S9). The water vapor pressure at the varied temperatures was subtracted to calculate the CO_2 equilibrium pressure–temperature correlation (Figure S10).

Cycling Capture/Release Experiment. The saturated CHAS solution (5 mL) was placed in a vial that was put into a 60 mL autoclave, and the temperature of the autoclave was controlled using a cooling jacket. We charged CO_2 to 2 MPa and released it three times to evacuate the air in the autoclave. Finally, the pressure in the autoclave was controlled at 1 MPa, and we used a digital pressure recorder (5 s per point) to monitor the pressure change while we switched the temperature from 0 to 30 °C and kept constant stirring. The procedures are repeated to test the cycling performance of CO_2 adsorption for five rounds. After the final round of cycling, we tested the PXRD of the precipitate recrystallized from the solution and found that it was consistent with that of CHAS.

Isochoric Sorption Experiment. The saturated CHAS solution (2 mL) and excess CHAS powder (0.6 g) were placed in a vial that

was put into a 60 mL autoclave, and the temperature of the autoclave was controlled using a cooling jacket. We charged CO_2 to 2 MPa and released it three times to evacuate the air in the autoclave. Finally, the pressure in the autoclave was controlled at 1 MPa, and we used a digital pressure recorder (5 s per point) to record the change in pressure while the temperature was set at a constant 25 °C and kept constant stirring. We conducted control experiments by replacing the CHAS solution with pure water of the same volume or replacing CO_2 with N_2 .

■ ASSOCIATED CONTENT

Supporting Information

The Supporting Information is available free of charge at <https://pubs.acs.org/doi/10.1021/acsami.3c11994>.

Experimental details; scheme for related reaction formulas; results of PXRD, TGA, XPS, and BET; tables of crystal data and structure determination for $[\text{Co}(\text{NH}_3)_6][\text{HSO}_4][\text{SO}_4]$ and CO_2 @ $[\text{Co}(\text{NH}_3)_6][\text{HSO}_4][\text{SO}_4]$; and table of similar compounds (PDF)

CO_2 release from CO_2 @CHAS in water at room temperature (MP4)

CHAS (CIF)

CO_2 -CHAS (CIF)

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B. L. conceived of the idea, and B. L., Q. X., and C. T. Y. supervised the project together. X. L. designed and carried out the experiments. C. Y. L., Z. L. X., X. X., and T. S. N. contributed to data analysis and manuscript preparation. C. H. C. collected the SCXRD data and solved the structure. S. L. C. performed the gas sorption experiments. B. L., Q. X., and C. T. Y. wrote the manuscript together. All authors discussed the results and assisted with the manuscript preparation.

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Notes

The authors declare no competing financial interest.

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