

Experimental study of CO₂ absorption with MEA solution in a novel Arc-RPB

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ABSTRACT

In this research, a new design of high-gravity (HiGee) Arc-blade Rotating Packed Bed (Arc-RPB) was introduced to study the Arc-RPB effect on carbon dioxide (CO₂) absorption efficiency with Mono-Ethanol-Amine (MEA) aqueous solution. The effect of packing rotational speed, gas to liquid inlet flow ratios, MEA and CO₂ concentrations were studied on absorption efficiency of the Arc-RPB. Experimental results showed that an increase in the rotational speed of Arc-RPB from 300 rpm to 900 rpm enhances CO₂ absorption efficiency about 9% and 3% for 1 M and 2 M MEA solution, respectively. Also, experiments indicated that an increase in the gas to liquid flow ratio decreases CO₂ absorption efficiency about 5% at different MEA solution concentrations. With the study of CO₂ inlet concentration from 5000 ppm to 20,000 ppm, it was found that absorption efficiency enhances about 10% in the Arc-RPB. Experimental work showed that by enhancing MEA solution concentration from 0.5 M to 1 M, absorption efficiency increases about 23%, but an increase in MEA solution concentration from 1 M to 2 M enhances efficiency less than 3%. Also, based on experimental data and genetic algorithm (GA) optimization method, a correlation was proposed to predict gas-phase volumetric mass transfer coefficient ($k_G a$) in the Arc-RPB.

1. Introduction

Concerns about increase CO₂ concentration in the atmosphere as the most important greenhouse gas have paved the way for the development of CO₂ capturing and storage technologies. Unfortunately, anthropogenic sources of CO₂ emissions are very different, but the power generation sector has the main contribution, about 41% [1] in CO₂ emission between all sources. This large amount of CO₂ generation is due to fossil fuel combustion (e.g. coal, oil, and natural gas) in the power plants and electricity generation process. In addition, the portion of industries and transportation activities in CO₂ emission are equal and about 24% for each one. While the building sector role in CO₂ emission is around 8% [1]. It is worth mentioning that a 500 MW power plant with coal fuel produces about 8000–10,000 tons of CO₂ per day and a similar capacity combined cycle power plant (gas fuel) produces about 4000 tons of CO₂ per day [2].

Today, development and modification in absorption processes can be a practical method to reduce CO₂ emission in the world. The developed technologies to capture CO₂ can be classified into three approaches as 1) Pre-Combustion, 2) Oxy-Combustion, and 3) Post-combustion [3,4]. In

pre-combustion CO₂ capture, there is a reaction between a fuel and oxygen/air to give mainly a fuel gas, generally CO and H₂. Carbon monoxide (CO) is reacted with steam in a catalytic reactor, to give CO₂ and more H₂. Then, the CO₂ is removed by one of the absorption/adsorption or membranes process that results high H₂ concentration stream [5,6]. In Oxy-combustion, fuel is combusted with the oxygen that is diluted with recycled flue gas rather than air. This oxygen-rich atmosphere results in final flue gases consisting mainly of CO₂ and H₂O, producing a more concentrated CO₂ flow for easier purification [7]. The post-combustion process is the capture of CO₂ from the combustion of fossil fuels or other carbonaceous groups [8,9]. In this process, the thermodynamic driving force from gas streams is low because the concentration of CO₂ is less than 15% [3]. The post-combustion capture process is the most method to capture and storage of CO₂ [3,10].

For reduction of CO₂ concentration from the gas phase, conventional absorption columns such as packed beds have been used in chemical industries. The main problem of packed beds is the large size of the bed column that significantly increases the capital and operating costs [11–13]. In contrast, the use of Rotating Packed Beds (RPBs) can be effective in reducing the size of the equipment and decrease of operating costs [11–13]. Hopes to reduce CO₂ concentration increased with

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Nomenclatures

a	Gas-liquid interfacial area (m^2/m^3)
a_c	Centrifugal acceleration (m/s^2), $a_c = \omega^2 r$
a_t	Effective surface area of the bed (m^2/m^3), $a_t = A_{\text{mesh}} / V_{\text{reactor}}$
C_1	CO_2 concentration at the gas outlet (mol/m^3)
C_2	CO_2 concentration at the gas inlet (mol/m^3)
$D_{\text{CO}_2\text{-solution}}$	CO_2 diffusion coefficient into solution (m^2/s)
d_p	Effective diameter of the packing (m), $d_p = 6(1 - \varepsilon) / a_t$
E	Efficiency (%)
Gr_G	Gas phase Grashof number, $Gr_G = \rho_G^2 a_c d_p^3 / \mu_G^2$
h	Axial height of the packing (m)
$k_G a$	Gas side volumetric mass transfer coefficient ($1/\text{s}$)
Q_G	Gas flow rate (m^3/s)
Q_L	Liquid flow rate (m^3/s)
r_{mean}	Average radius of packing (m), $r_{\text{mean}} = \sqrt{(R_1^2 + R_2^2)/2}$
R	RPB bed radius (m)

Re_G	Gas phase Reynolds number, $Re_G = \rho_G Q_G d_p / (2\pi r_{\text{mean}} h) \mu_G$
Re_L	Liquid phase Reynolds number, $Re_L = \rho_L Q_L d_p / (2\pi r_{\text{mean}} h) \mu_L$
R_1	Inner radius of the packing (m)
R_2	Outer radius of the packing (m)
V_{mesh}	Volume of the packing mesh (m^3)
V_{reactor}	Volume of the reactor (m^3)
We_L	Liquid phase Weber number, $We_L = \rho_L Q_L^2 d_p / (2\pi r_{\text{mean}} h)^2 \sigma$
$x_{\text{in,MEA}}$	MEA mole fraction in the liquid inlet
$y_{\text{in,CO}_2}$	CO_2 mole fraction in the gas inlet

Greek symbols

ε	Voidage (Dimensionless)
μ_G	Gas viscosity ($\text{Pa}\cdot\text{s}$)
μ_L	Liquid viscosity ($\text{Pa}\cdot\text{s}$)
ρ_G	Gas density (kg/m^3)
ρ_L	Liquid density (kg/m^3)
σ	Surface tension (N/m)
ω	Angular velocity (rad/s)

presentation of RPB reactors as a process intensification by Ramshaw and Mallinson [14]. After the presenting of the first RPB prototype by Ramshaw and Mallinson [14], more advanced prototypes of RPBs were quickly developed for various applications by researchers. Use of the RPBs in CO_2 capturing [2,15–17], H_2S and SO_2 absorption from flue gas [18–21] and other applications such as micro-mixing [22,23], Distillation [24], Extraction [25], synthesis of Nano-particle [26–29] showed the very good potential of RPBs to increase chemical process efficiency.

In recent years, numerous investigations have been carried out in laboratory scale RPBs to determine the effect of design and operating parameters on absorption performance of CO_2 by RPBs. Wang and Chen [17] studied the effects of different alkanolamine solutions on the CO_2 removal efficiency at various lean and high CO_2 loadings in a RPB. Their experimental results showed that increasing the alkanolamine concentration enhances the CO_2 absorption efficiency. Chen et al. [30] provided an integrated approach for air pollution reduction (e.g. CO_2 , SO_2 , NO_x , and total suspended particulates (TSP)) with coal fly ash (CFA) in a RPB. Their results indicated that the maximum removal efficiencies for CO_2 , SO_2 , NO_x , and TSP were $96.3 \pm 2.1\%$, $99.4 \pm 0.3\%$, $95.9 \pm 2.1\%$,

and $83.4 \pm 2.6\%$, respectively. Also, energy consumption for absorption capacity of 510 kg CO_2/day was evaluated about 112 kWh/t- CO_2 . Lu et al. [31] studied the single-layer hydrophobic surface-modified stainless steel wire mesh (SSM) and nonsurface-modified stainless steel wire mesh (NSM) on the gas-liquid interfacial area in the RPB. Comparison of liquid dispersion cone angle between rotating single-layer SSM and NSM shows that SSM is suitable for the initial liquid dispersion in RPB. The experimental results showed that the interfacial area in the RPB with SSM packing was higher than NSM packing, demonstrating the influence of initial liquid dispersion on the mass transfer performance. Zhang et al. [32] investigated the physical CO_2 absorption with an ionic liquid (IL) in a RPB. They found that only a contact cycle in the RPB can make the saturation ratio of CO_2 until 60%. Furthermore, they studied the effects of various operation conditions on the liquid side volumetric mass transfer coefficient ($k_L a$). Their results showed that $k_L a$ value in the RPB is at least one order of magnitude higher conventional packed bed towers. Also, they proposed a model with a deviation of less than 15% to describe the $k_L a$. Borhani and Wang [2] studied the effect of solvents selection on the CO_2 absorption process in the RPB. They classified CO_2

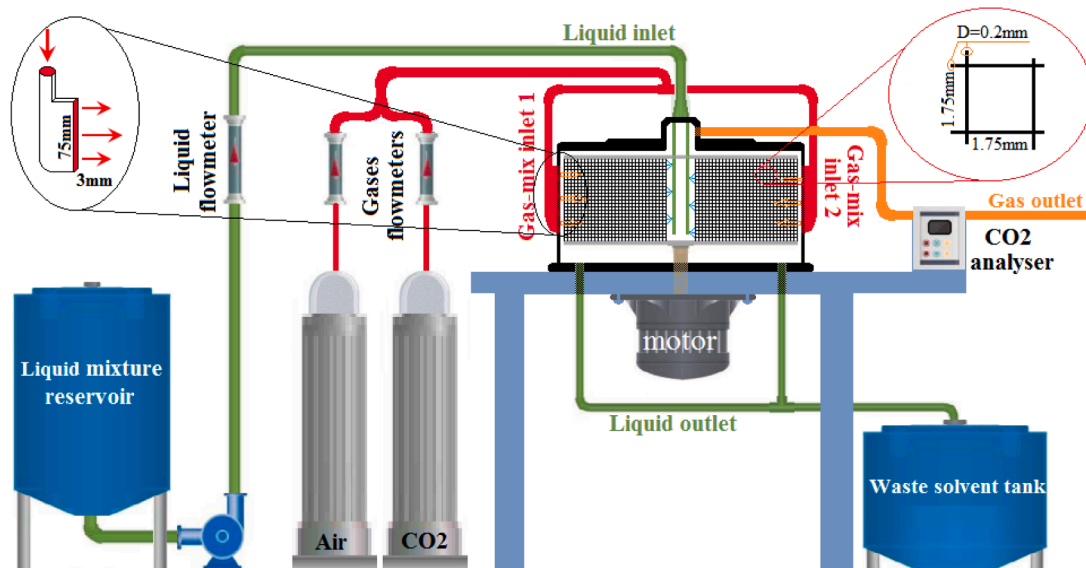


Fig. 1.. Schematic of Arc-RPB setup.

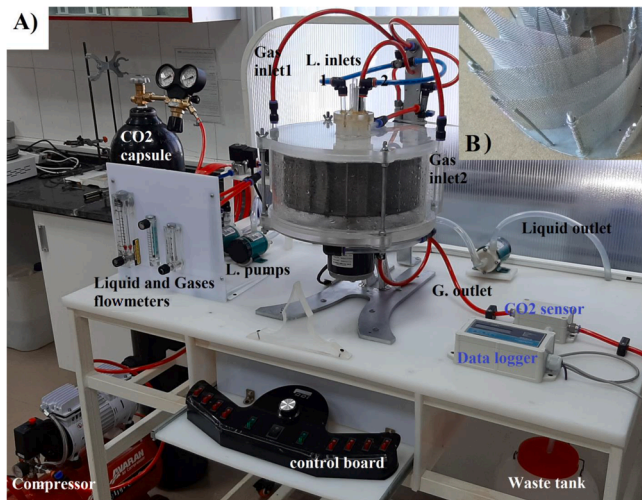


Fig. 2.. A) Experimental setup of Arc-RPB and B) Packing of Arc-RPB.

Table 1
Structural dimensions of the Arc-RPB.

Radius of Arc-RPB (R)	0.155 m
Inner radius of the packing (R_1)	0.04 m
Outer radius of the packing (R_2)	0.14 m
Axial height of the packing (h)	0.098 m
Volume of the packing	5542 cm ³
Liquid distributor	6 Pcs, $D = 1$ mm
Porosity (ϵ)	0.9882
Effective surface area (a_v)	53.5 m ² /m ³

capture process as chemical, physical, and chemical-physical absorption. They reported that the efficiency and the process costs directly affected by the solvent, due to solvent effect on CO_2 absorption capacity, size of equipment, and solvent regeneration energy.

Against this backdrop, the present study is focused on developing a new RPB design as the Arc-RPB to increase absorption efficiency of CO_2 by MEA in RPBs. To the best of our knowledge, no study has been reported regarding the effect of Arc-blade meshes for RPBs. In order to show the performance of the Arc-RPB, an experimental setup has been developed. The Arc-RPB performance is evaluated at different experimental conditions, including gas and liquid flow rates, MEA solution and CO_2 concentrations and rotation speed of RPB. Also, the Genetic Algorithm (GA) method has been used to develop an empirical correlation to account for gas side volumetric mass transfer coefficient ($k_G a$) as a function of dimensionless numbers.

2. Experimental work

2.1. Arc-RPB geometrical details

In this research, a novel rotating packed bed reactor (RPB) with Arc-blades was introduced as Arc-RPB for CO_2 absorption by MEA. Fig. 1 shows the schematic of the Arc-RPB, and Fig. 2 depicts the experimental setup in the current study. In the Arc-RPB, the packed bed was made with stainless steel arch meshes with the same radius (135 mm) in two layouts. The meshes have a square style with a 1.75 mm length and width. The first layout begins from the inner radius of Arc-RPB to the outer radius, and the second layout starts from a radius of 75 mm to the outer edge of the bed (Fig. 2B). In addition, instead of the usual circular designs of gas inlet, a new design was proposed to direct the gas stream uniformly to the RPB. The two gas inlets were in rectangle shape with dimensions of 3 mm in width and 75 mm length in the axial direction

and they were located opposite each other in the reactor body (Fig. 1). The two liquid distributors were placed in the center of the reactor with the angle of 45° with respect to the gas inlets. In the current Arc-RPB, fluids were in counter-current contact with each other. Liquid and gas flow rates were adjusted by flowmeters and rotameters. Also, CO_2 meter with accuracy of 10 ppm was used to measure CO_2 at inlet and outlet streams. Table 1 shows structural specifications of the Arc-RPB in this work.

2.2. Materials

The materials of experimental work included MEA solution and CO_2 mixture. The MEA solutions were prepared at 0.5-2 Molar with distilled water and CO_2 gas mixtures were prepared at 5000-20,000 ppm to do experimental studies. The MEA was supplied from Shazand Petrochemical industries with 99% purity and a high-pressure capsule of CO_2 with 99.99% purity was used during the experiments.

3. Results and discussion

3.1. Mechanism of CO_2 absorption with MEA

The reactions between CO_2 and MEA solution has been described by two mechanisms; the zwitterion mechanism [33] and the termolecular mechanism [34]. According to Aboudheir et al. [35] CO_2 reaction with MEA in the aqueous solution can be described by the following reactions:

Ionization of water:



Dissociation of dissolved CO_2 to carbonic acid:



Bicarbonate dissociation as:



Zwitterion formation from reaction of MEA with CO_2 :



Deprotonation of the zwitterion and carbamate formation:



Carbamate reversion to bicarbonate (hydrolysis reaction):



Dissociation of protonated MEA:



Bicarbonate formation:



The absorption of CO_2 using MEA is a pseudo-first-order reaction dominated by molecular diffusion, physical dissolution and chemical reaction [36]. According to Aroonwilas et al. [37], the chemical reaction of CO_2 with MEA is very fast and CO_2 converts to other components as soon as it is physically absorbed in the liquid phase. Therefore, it can be concluded that the main resistance in the mass transfer mechanism is penetration of CO_2 from the gas phase to the gas-liquid.

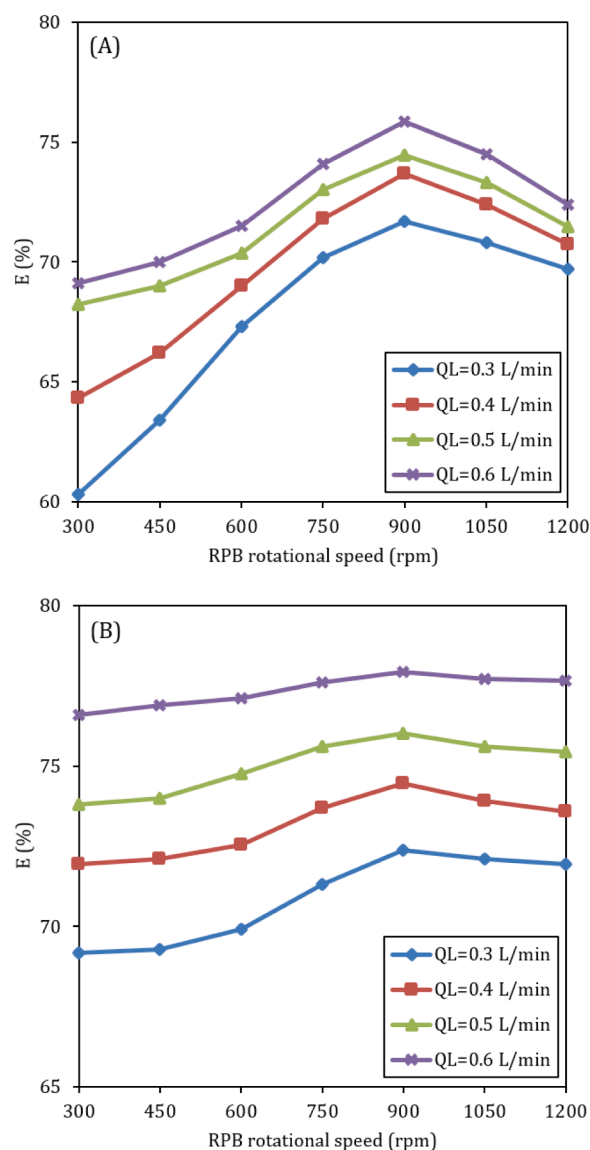


Fig. 3. Effect of rotational speed and liquid phase flow rate on CO₂ absorption efficiency **A)** MEA solution concentration = 1 M ($Q_G = 56$ L/min and CO₂ inlet concentration = 20,000 ppm) **B)** MEA solution concentration = 2 M ($Q_G = 56$ L/min and CO₂ inlet concentration = 20,000 ppm).

3.2. Effect of rotational speed on CO₂ absorption

Fig. 3A and B show the effect of Arc-RPB rotational speed (300–1200 rpm) on CO₂ absorption efficiency at different flow rates and concentrations of MEA solution. The CO₂ absorption efficiency E is calculated by the following equation:

$$E = \frac{C_2 - C_1}{C_2} \times 100 \quad (11)$$

where C_2 and C_1 are CO₂ concentrations at gas inlet and outlet, respectively.

Fig. 3A and B depict at the constant liquid flow rate, increase in rotational speed of Arc-RPB from 300 to 900 rpm enhances CO₂ absorption efficiency. The absorption efficiency increase was about 9% for 1 M solution and about 3% for 2 M solution. Enhancement in rotational speed generates smaller droplet sizes due to stronger centrifugal force, leading to a more contact surface area between gas and liquid phases and enhances absorption efficiency. Also, Fig. 3A and B depict the 2 M MEA solution absorption efficiency compared to the 1 M solution. With

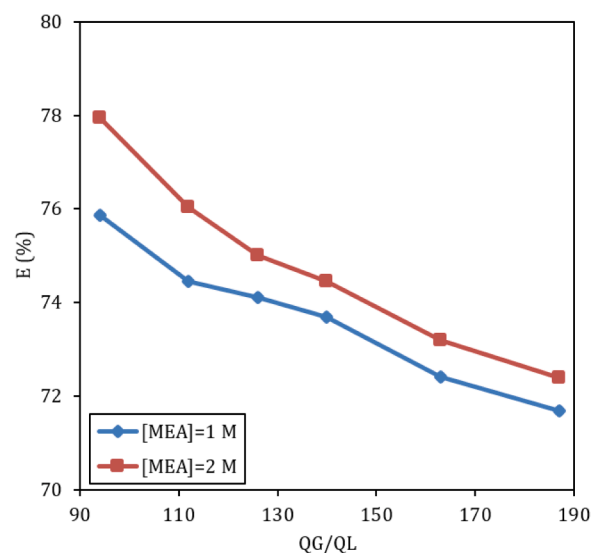


Fig. 4. Effect of gas-liquid flow ratio (Q_G/Q_L) at different MEA solution concentration on CO₂ absorption efficiency (RPB rotational speed = 900 rpm and CO₂ concentration = 20,000 ppm).

the rise in MEA solution concentration, solution viscosity enhances which causes higher residence time of liquid phase in the Arc-RPB compared to the 1 M solution (positive effect in CO₂ absorption efficiency). At the same time, the higher viscosity of the 2 M solution with respect to the 1 M solution decreases the surface tension of the liquid phase that it leads to larger droplets size of the 2 M solution compared with 1 M solution in the same rotational speeds (negative effect in CO₂ absorption efficiency). Based on the laboratory data results, it was concluded that the positive effect (increase in residence time) prevails over the adverse impact (decrease in the gas-liquid interfacial area); as a result, enhancement in MEA solution concentration increases absorption efficiency.

Fig. 3 shows an increase in rotational speed from 900 rpm to 1200 rpm at the 1 M and 2 M solutions of MEA decreases CO₂ absorption efficiency. It seems that for rotational speeds higher than 900 rpm, the negative effect of reduction in liquid residence time overcomes the positive impact of the increase in the gas-liquid interfacial area for the mass transfer mechanism. Consequently, absorption efficiency decreases at high rotational speeds. Furthermore, results show in the 2 M MEA solution, due to the higher viscosity with respect to the 1 M solution, the absorption efficiency depicts less sensitivity to the rotational speed (less than 1%), while for the 1 M MEA solution, it is about 3%.

3.3. Effect of gas to liquid volumetric flow rate ratio on CO₂ absorption

Fig. 4 shows the effect of gas to liquid volumetric flow rate ratio (Q_G/Q_L) on the CO₂ absorption efficiency. The MEA solution was prepared at the 1 M and 2 M concentration, and rotational speed was adjusted at 900 rpm. Experimental results showed that changing the gas to liquid flow rate ratio plays a vital role in CO₂ absorption from the gas phase. Increase in liquid flow rate, which is equal to a decrease in the Q_G/Q_L ratio increases the liquid phase holdup and the gas-liquid interfacial area of MEA solution at the packing surface that provides more absorption efficiency of CO₂ at the RPB. Conversely, an increase in the Q_G/Q_L ratio reduces residence time of the gas phase and wetting efficiency in the bed, which causes a reduction in the RPB efficiency. As Fig. 4 depicts an increase in the Q_G/Q_L ratio from 94 to 187 decreases CO₂ absorption efficiency about 4% and 6% for 1 M and 2 M MEA solution, respectively.

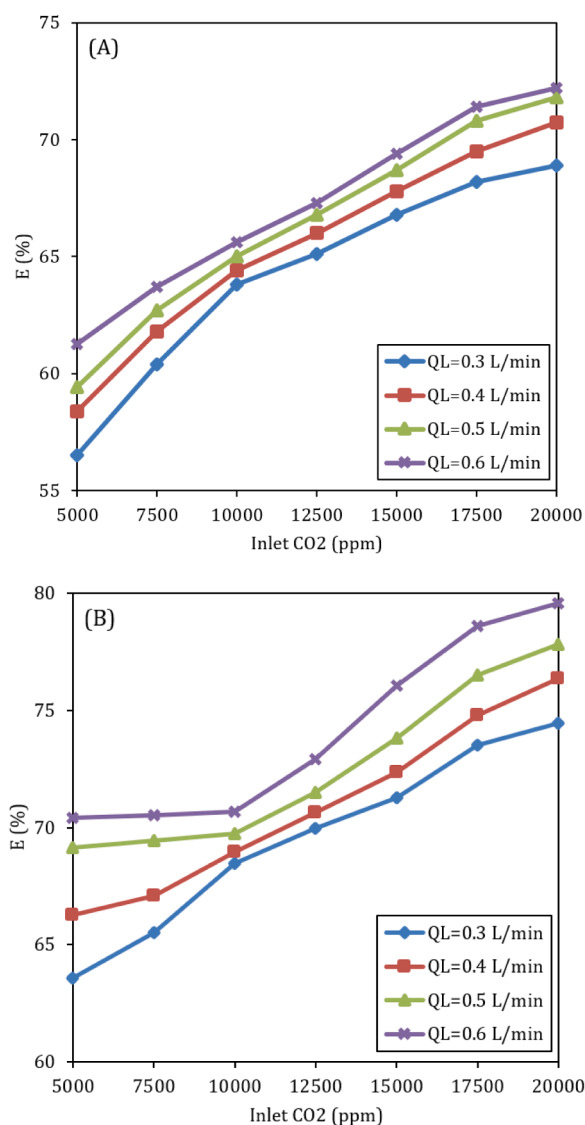


Fig. 5. Effect of CO₂ inlet concentrations **A)** MEA solution concentration = 1 M (RPB rotational speed = 900 rpm and $Q_G = 56$ L/min) **B)** MEA solution concentration = 2 M, (RPB rotational speed = 900 rpm and $Q_G = 56$ L/min).

3.4. Effect of inlet CO₂ concentration on CO₂ absorption

Fig. 5A and B show the effect of inlet CO₂ concentration on the Arc-RPB absorption efficiency with respect to rotational speed (900 rpm), liquid flow rates (0.3–0.6 Lit/min) and MEA concentrations (1 M and 2 M). Fig. 5A and B depict that increase in the inlet concentration of CO₂ from 5000 ppm until 20,000 ppm enhances absorption efficiency in all liquid flow rates. The increase in the absorption efficiency at this range is due to the enhancement of CO₂ concentration driving force between gas and liquid phases.

As Fig 5A and B show CO₂ absorption efficiency enhances with an increase in the MEA molar flow rate. With the enhancement of the liquid phase flow rate, the gas-liquid interface increases in the bed and enhances the RPB efficiency. It should be mentioned that the increase in the liquid phase flow rate does not significantly affect the RPB efficiency. So that, with an increase of about 66% in the liquid flow rate (from 0.3 L/min to 0.5 L/min), the reactor efficiency enhanced by about 3%.

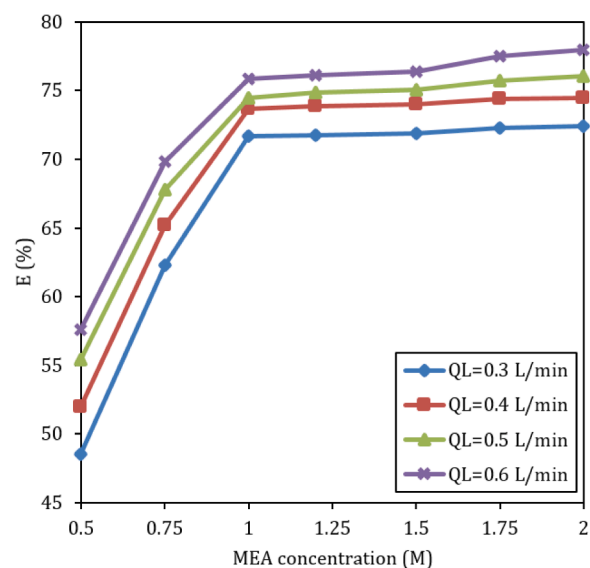


Fig. 6. Effect of MEA concentration on Arc-RPB efficiency at different liquid flow rates (RPB rotational speed = 900 rpm, $Q_G = 56$ L/min and CO₂ inlet concentration = 20,000 ppm).

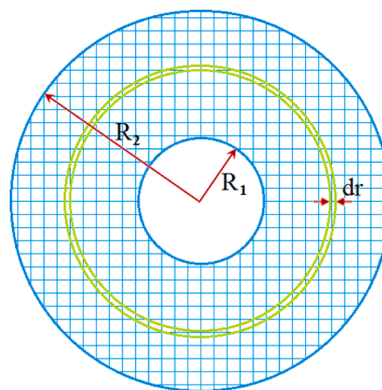


Fig. 7. Schematic of packing and control volume.

3.5. Effect of MEA concentration on CO₂ absorption

Fig. 6 shows the effect of MEA concentration on the Arc-RPB efficiency at the rotational speed of 900 rpm, CO₂ inlet concentration of 20,000 ppm, gas inlet flow rate of 56 lit/min and different liquid flow rates between 0.3–0.6 Lit/min. As Fig. 6 depicts, with increasing MEA concentration from 0.5 M to 2 M, the absorption efficiency enhances at all liquid flow rates. Results showed that enhancement of MEA solution concentrations from 0.5 M to 1 M significantly increased the absorption efficiency (about 20%) compared to that enhancement of MEA solution concentrations from 1 M to 2 M (less than 3% increase in the absorption efficiency). According to Yeh and Bai [38], the MEA liquid solution absorption capacity shows a low absorption capacity increase when concentration enhances more than 7%wt (over than 1 M). So, as Fig. 6 depicts CO₂ absorption efficiency shows very low increase (less than 3%) when MEA concentration enhances from 1 M to 2 M.

3.6. Development of $k_G a$ correlation

In the process of CO₂ absorption with MEA solution, the interphase mass transfer rate N_A can be expressed as [39]:

$$N_A = k_G(C - C_e) \quad (12)$$

Table 2

Gas mixture and liquid solutions properties.

Fluid	μ (kg/m.s)	ρ (kg/m ³)	σ (kg/s ²)
Gas mixture	1.88×10^{-5}	1.19	–
0.5 M Liquid solution	1.079×10^{-3}	1000	7.121×10^{-2}
1.0 M Liquid solution	1.153×10^{-3}	1002	6.931×10^{-2}
1.5 M Liquid solution	1.246×10^{-3}	1004	6.777×10^{-2}
2.0 M Liquid solution	1.360×10^{-3}	1005	6.647×10^{-2}

where k_G , C and C_e are the gas-phase mass transfer coefficient, CO_2 inlet concentration and equilibrium CO_2 concentration at the gas-liquid interface, respectively. The mass transfer equation for CO_2 on a volumetric element of packing, Fig. 7, can be developed in the following form:

$$\frac{d(Q_G C)}{dr} = N_A a (2\pi r h) \quad (13)$$

where a and h are the special interfacial area between gas-liquid phases and the axial height of packing, respectively. In Eq. (13), the changes in the gas phase volumetric rate Q_G due to the absorption of CO_2 were also omitted to simplify calculations [15,40–44]. Also, the maximum reduction in the gas phase volumetric rate due to the CO_2 absorption was less than 3% for current study experimental conditions. The combination of Eqs. (12) and (13) gives:

$$Q_G \frac{dC}{dr} = k_G a (C - C_e) (2\pi r h) \quad (14)$$

Due to very fast reaction between CO_2 and MEA solution [37], the equilibrium concentration of CO_2 in the gas-liquid interface can be supposed as zero ($C_e = 0$). So, Eq. (14) is simplified as:

$$Q_G \frac{dC}{C} = k_G a (2\pi r h) dr \quad (15)$$

The gas side overall volumetric mass transfer coefficient $k_G a$ is evaluated by the integration of Eq. (15). So, $k_G a$ is calculated by the following equation:

$$k_G a = \frac{Q_G}{\pi(R_2^2 - R_1^2)h} \ln \frac{C_2}{C_1} \quad (16)$$

where C_1 , C_2 , R_1 and R_2 are CO_2 concentration at the gas outlet, CO_2 concentration at the gas inlet, the inner diameter and the outer diameter of the packing zone, respectively.

In the current study, an attempt was made to provide a correlation for predicting of $k_G a$ by experimental data. This correlation is suggested as follows:

$$k_G a = A \times Re_G^{b_1} Re_L^{b_2} Gr_G^{b_3} We_L^{b_4} y_{in,CO_2}^{b_5} x_{in,MEA}^{b_6} \quad (17)$$

where Re , Gr , We , y_{in,CO_2} and $x_{in,MEA}$ are Reynolds number, Grashof number, Weber number, the mole fraction of CO_2 at the gas inlet and the mole fraction of MEA at the liquid inlet, respectively. Due to the effect of fluid concentration on fluid properties, the values of the fluids viscosity, density and surface tension in the dimensionless numbers were listed in Table 2.

To determine the optimal values of the constants of A , b_1 , b_2 , b_3 , b_4 , b_5 and b_6 in Eq. (17), Genetic-Algorithm (GA) was used in the current study. The average absolute relative error (AARE), Eq. (18), was

implemented as an objective function of GA optimization problem as:

$$AARE = \left(\frac{1}{N} \left(\sum_{i=1}^N \left| \frac{k_G a_{experimental_i} - k_G a_{correlation_i}}{k_G a_{experimental_i}} \right| \right) \right) \times 100 \quad (18)$$

Table 3 shows the optimal values of Eq. (17) constants and AARE value. Also, Fig. 8 depicts a parity plot between the experimental results and proposed correlation with respect to $\pm 20\%$ error lines. According to AARE value, it can be inferred that the proposed correlation predicts laboratory $k_G a$ with appropriate accuracy

3.7. Performance of Arc-RPB with other RPBs

Table 4 presents some information about the performance of different types of RPBs including absorption efficiency and $k_G a$ for CO_2 absorption by MEA solution. According to Table 4, due to the different operational conditions in the reported experimental works, the comparison of Arc-RPB performance with the other RPBs in the literature were done on basis of gas handling capacity per volume of packing (Q_G/V_{mesh}) and $k_G a$. As Table 4 presents, the small values of $k_G a$ and Q_G/V_{mesh} were obtained for the Arc-RPB compared to other RPBs, but the efficiency of the Arc-RPB is relatively high. It can be concluded that although the $k_G a$ value in the Arc-RPB are relatively small, on the other hand, due to the high residence time of the gas phase which is equal to low values of Q_G/V_{mesh} , the Arc-RPB provides good efficiency for CO_2 absorption with MEA with respect to other RPBs.

4. Conclusion

In this research, a new design of RPB as Arc-RPB was presented by making fundamental changes in the geometry of the packing as the Arc-blades mesh and in the gas inlets section from conventional circle type into a rectangular shape. To investigate the Arc-RPB performance, CO_2 absorption efficiency was studied under different operating conditions with the MEA aqueous solutions. Experimental results showed that an

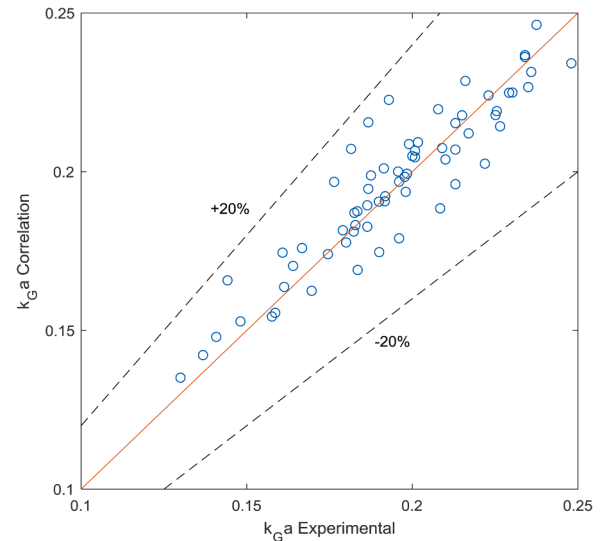


Fig. 8.. Comparison of $k_G a$ for experimental data and proposed correlation (Eq. (17)).

Table 3

Evaluated constants of Eq. (17) by GA method and AARE value.

$A = (a_i D_{CO_2-solution}) / d_p$	b1	b2	b3	b4	b5	b6	AARE
2.066	1.332	0.102	0.035	0.038	0.203	0.201	4.17%

Table 4Comparison of different RPBs performance in CO₂ absorption with MEA.

RPB type (bed type)	CO ₂ (% Vol)	MEA (% wt)	RPB rotational speed (rpm)	Q_G/V_{mesh} (1/s)	$k_G a$ (1/s)	Efficiency (%)	Ref.
Counter-current (xpamet mesh)	15	30–90	600–1450	1.357	1.8 - 6.2	Not available	[40]
Counter-current (wire mesh)	10	30	600	1.606–3.212	1.8 - 3.1	44–84	[41]
Co-counter current (perspex sheets)	3.4–4.7	30–100	600–1000	6.774	0.64 - 7.11	Not available	[45]
Cross-flow (wire mesh)	0.02–1	10	540–1600	0.325–2.275	0.3 - 2.54	9.6–98	[46]
Counter-current (wire mesh)	10	1	600–1800	0.711–5.214	0.69 - 1.59	<35	[47]
				0.258–1.887	0.25 - 0.84	<30	
				0.140–1.025	0.12 - 0.84	<25	
Counter-current (wire mesh)	1–10	6–12	375–1735	0.236–0.702	0.5 - 0.75	35–75	[48]
Counter-current (wire mesh)	2	6	400–1600	1.906	0.3–0.7	15–29	[49]
Counter-current (wire mesh)	0.5–2	3–12	400–1600	0.169	0.13 - 0.23	49–78	This work

increase in Arc-RPB rotational speed from 300 to 900 rpm increases absorption efficiency about 9% for 1 M MEA solution and about 3% for 2 M MEA solution in the different liquid flow rates. Furthermore, the rate of change in the absorption efficiency for 2 M MEA solution was small compared to 1 M MEA solution in the range of 300 to 900 rpm. Also, results showed that for rotational speeds more than 900 rpm due to reduction in the residence time of the phases, the performance of the absorption efficiency reduces (less than 3%) at different MEA concentrations and liquid phase flow rates. Study of the different values of gas to liquid flow rate ratio (Q_g/Q_l) showed that increase in the Q_g/Q_l from 94 to 187 decreases absorption efficiency about 5% at different MEA solution concentrations. Reduction in the efficiency was due to a decrease in liquid phase holdup and gas-liquid interfacial area at the packing surface at high values of Q_g/Q_l .

With study the effect of CO₂ inlet concentration, results showed that increase in CO₂ concentration from 5000 ppm to 20,000 ppm enhances absorption efficiency about 12%. In addition, the effect of MEA solution concentration was investigated on the Arc-RPB performance. Results showed that an increase in MEA concentration from 0.5 M to 1 M increases absorption efficiency about 23% but, enhancement of MEA concentration from 1 M to 2 M has a weak effect (less than 2%) in absorption performance.

At the final part of this work, based on the experimental data a correlation was proposed to predict gas-phase volumetric mass transfer coefficient ($k_G a$). This correlation was in terms of effective dimensionless numbers in the RPBs. The constant of the correlation was evaluated by the Genetic Algorithm (GA) optimization method. The relative error between experimental data and correlation was achieved about 4.17%.

Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

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