



Enhancement of CO₂ absorption and heat transfer properties using amine functionalized magnetic graphene oxide/MDEA nanofluid

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Received: 9 December 2022 / Accepted: 11 March 2023 / Published online: 29 March 2023
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Abstract

Amino-functionalized magnetic graphene oxide is added to MDEA solution to improve the CO₂ absorption. Graphene oxide (GO) was synthesized and functionalized by amine groups and magnetic materials (NH₂-mGO). NH₂-mGO was fully characterized using XRD, FTIR, SEM, EDS, TEM, and BET techniques. The presence of O, Fe, and N elements with weight percentages of 21.51, 9.43, and 5.61 indicated that graphene surfaces were well functionalized with ethylenediamine and magnetic Fe₃O₄ nanoparticles. 0.1 wt.% NH₂-mGO was added to the 40 wt.% aqueous MDEA solution to obtain a novel absorption solution known as nanofluid. CO₂ absorption experiments were conducted at different temperatures and pressures and the results showed that the absorption has been improved by 19% compared with the base fluid (40 wt.% aqueous MDEA solution). Thermal conductivity of the nanofluid was examined and results revealed an increase of about 17% in the thermal conductivity of the nanofluid compared to the base fluid. Convective heat transfer investigations also showed an average improvement of 15% after the addition of nanoparticles into the fluid. NH₂-mGO had the ability to effectively recover and retain its active sites on the surface throughout the repeated cycles and thermal treatment. The magnetic property of the as-prepared nanostructure allowed recovering the spent nanoparticles for using in the subsequent absorption process.

Keywords CO₂ absorption · NH₂-mGO · Nanofluid · Thermal conductivity · Convective heat transfer

Introduction

Carbon dioxide (CO₂) emissions resulted from human activities need urgent action to prevent global warming and climate change [1–8]. Development of carbon capture and storage (CCS) technology is one of the key solutions to overcome some limitations associated with environmental problems [4, 9–11]. There are different technologies including amine solvents [12], membranes [13, 14], adsorption by solid-based sorbents [15, 16] and cryogenic distillation [17]. Among them, amine solvents and solid sorbents have received wide attention due to the high performance and fewer limitations compared with membranes and cryogenic distillation [18].

Amine based solvents, as the most important method in large-scale industrial applications, rely on various amine

solvents such as methyldiehanolamine (MDEA), monoethanolamine (MEA), diethanolamine (DEA), and triethanolamine (TEA) [19, 20]. MDEA, due to the advantages in the structure (such as stable structure, carbamate formation, and corrosion), is well known as the most popular amine solvent used in the processes leading to high-performance CO₂ absorption [21]. However, CO₂ absorption by amine solvents are costly and corrosive to the equipment as well as require a high energy level [22]. To avoid these disadvantages, more studies and technologies are necessary, such as adsorption by solid sorbent after some modifications in the structure [23].

Various adsorbents have been studied for carbon capture such as zeolites [24], activated carbon [25], metal–organic frameworks (MOFs) [26], aerogels, and graphene oxide [27]. CO₂ capture by these materials is implemented via physisorption and chemisorption processes at a wide range of temperatures and pressures. Numerous studies have focused on actions to improve the selectivity and gas adsorption capacity through some modifications, including amine functionalization and impregnation [21, 24]. However, many solid-based sorbents

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faced problems like blocking off the sorbent pores and poor stability. Therefore, carbon-based sorbents have attracted wide attention because of good thermal/mechanical stability, high surface area and porosity, lower levels of energy for regeneration, and capability to be modified [20]. As functional groups on the surface of the carbon-based materials play an important role in improving the gas capture, many researchers have developed different methods to functionalize these materials to enhance the adsorption capacity [18, 28]. However, solid sorbents are limited due to the availability and low capacity of CO₂ adsorption. Therefore, the combination of amine solutions and nanoparticle adsorbents can be an effective procedure to enhance the absorption rate and minimize the energy required for CO₂ capturing processes [29]. Nanofluids could be a suitable candidate for a combination of these methods because of different advantages including enhancing mass transfer and heat transfer coefficients [30].

A nanofluid system is prepared by the addition of nanoparticles into the base fluid for different applications. Mass transfer and heat transfer are critical factors affecting the gas absorption by amine solvents, and these factors are improved in nanofluids [31]. The addition of low content of nanoparticles into a based-fluid can significantly improve some properties such as mass and heat transfer. The collision of nanoparticles with bubbles available in the fluid leads to smaller bubbles and subsequently enhanced mass transfer [32–36]. The chemical stability of nanofluid should be greatly considered by the ultrasonication of dispersed nanoparticles in the base fluid.

There are various studies focused on CO₂ absorption enhancement using nanofluids. However, the separation of nanoparticles from the nanofluid and regeneration of the solutions containing nanoparticles is known as a problem associated with processes dealing with nanofluids [37–41]. In this study, to solve the above mentioned problem, graphene oxide is modified by Fe₃O₄ and amine functional groups and was added to the 40 wt.% of aqueous MDEA solution. The amine-functionalized magnetic graphene oxide can be separated from the nanofluid by a magnet as well as reused for CO₂ absorption. 0.1 wt.% graphene oxide and amine-functionalized magnetic graphene oxide was separately added to the base fluid and CO₂ absorption experiments were conducted at different temperatures and pressures. It is expected that the magnetic property of the as-prepared nanostructure will allow recovering the spent nanoparticles for using in the subsequent absorption process.

Materials and methods

Materials

All the reagents purchased and used without further purification. CO₂ gas (99.99%) purchased from the Roham gas

company (Tehran, Iran). Other reagents used in this study were graphite flakes, sulfuric acid (99.99% H₂SO₄, Sigma-Aldrich), sodium nitrate (70% NaNO₃, Sigma-Aldrich), hydrogen peroxide (30% H₂O₂, Merck), potassium permanganate (99.99% KMnO₄, Merck), Iron (II) oxide (Fe₃O₄, Merck), ethylene glycol (> 99.0%, Merck) and ammonia water (> 25% NH₄OH, Sigma-Aldrich).

Preparation of graphene oxide (GO)

GO synthesized using modified Hummers method [42]. Briefly, 2 g graphite powder (mesh 500) added to 50 ml concentrated sulfuric acid under stirring condition. Then, 2 g sodium nitrate was added to the solution followed by stirring at 0 °C for 1 h. 7.3 g KMnO₄ was slowly added to the mixture and stirred for 2 h. Afterward, mixture temperature was raised to 35 °C and stirred for 2 h. 46 ml distilled water was added along with increasing the temperature to 90 °C and the mixture was stirred for 30 min. Finally, the reaction was stopped by the addition of 140 ml distilled water and 16 ml H₂O₂ (30%) and obtaining a dark brown solution. The as-prepared suspension maintained under ultrasound condition (35 kHz) for 30 min. The obtained GO washed with diluted HCl and distilled water several times until the supernatant fluid became colorless. The dark brown precipitate dried in a vacuum oven at 40 °C for 24 h.

Preparation of magnetic graphene oxide (mGO)

Magnetic graphene oxide (mGO) synthesized using coprecipitation of FeCl₃ and FeCl₂ on surface of GO nanoparticles [43]. Briefly, GO dispersed in water under vigorous stirring and N₂ atmosphere. Then, FeCl₃ and FeCl₂ were slowly added to the solution and the obtained mixture was continuously stirred at 85 °C for 1 h. The reduction reaction completed by addition of ammonia water as well as hydrazine hydrate. After cooling the mixture to room temperature, mGO nanoparticles were separated by a magnet, washed with ultra-pure water for several times, and then dried at 60 °C for 20 h.

Preparation of amine-functionalized mGO (NH₂-mGO)

200 mg as-prepared mGO added to 100 ml ethylene glycol solution and the mixture kept under ultrasonic conditions. Then, 1 ml ethylene diamine added to the mixture and the resulted solution transferred to a Teflon autoclave. The solvothermal reaction performed at 200 °C for 7 h. Amine groups bonded covalently through nucleophilic attachment to the oxygen-containing functional groups available on the surface of the GO. The resultant precipitate separated by a magnet and then washed with ultra-pure water several times

to remove the unreacted amine groups. The as-synthesized $\text{NH}_2\text{-mGO}$ dried at 60 °C for 24 h [22, 44]. The reaction mechanism of the above-mentioned procedures is presented in Fig. 1.

Nanofluid preparation

Nanofluids were prepared via dispersing 0.1wt.% of GO and 0.1wt.% of $\text{NH}_2\text{-mGO}$ nanoparticles in 40 wt.% aqueous MDEA solutions under ultrasonic agitation at 150 W for 30 min. After preparation of nanofluids, the stability of colloids studied using zeta potential analysis. High zeta potential values (more than ± 25 mV) confirm the stability of nanoparticles in the nanofluids without accumulation [45].

Characterization

The physicochemical properties of as-prepared GO and amine-functionalized magnetic GO were studied using various techniques such as Fourier-transform infrared spectroscopy (FTIR, Bruker-ISS-88), X-ray diffraction (XRD, Xpert MPD diffractometer), transmission electron microscopy (TEM; Jeol JEM-1230, with an acceleration voltage of 100 kV), Brunauer-Emmet-Teller (BET, BELSORP Mini II), scanning electron microscopy (SEM, Tescan), energy dispersive X-ray and thermal gravimetric analysis (TGA, Perkin-Elmer). To investigate the stability of nanofluids, zeta potential analysis performed on a zeta analyzer (Malvern instrument Ltd). XPS analysis was performed on ESCALAB 250 (Thermo Scientific, K-Alpah, USA).

Absorption experiments

Absorption experiments conducted on a double-wall equilibrium cell with a total volume of 290 ml. In this system, the equilibrium cell is connected to a water bath, which is equipped to a pump for circulation of the hot

fluid. The fluid circulates in the outside wall and adjusts the temperature of equilibrium cell. The temperature can be measured via a TM-917 Lutron digital thermometer by setting a Pt-100 sensor into the equilibrium cell via a thermowell. The resolution of the thermometer is 0.01 K, which is monitored on a temperature monitor placed in the system. A gas container (with a well-known volume) is connected to the cell and the CO_2 first introduces to this container to obtain the desired pressure at room temperature. Two Baroli type BD sensors (with a pressure range of 0–60 and 0–40 bar and accuracy within 0.1% of full scale) are, respectively, placed on the gas container and equilibrium cell to measure the pressures. The amount of CO_2 introduced to the equilibrium cell is calculated using the methods described at Refs. [46, 47]. The detailed PVT data is obtained from the National Institute of Standards and Technology that provides data for all fluids, including pure CO_2 [18]. So, the total number of moles introduced to the cell is calculated using the following equation:

$$n_{\text{gas}} = \frac{V_c}{RT_a} \left(\frac{P_1}{Z_1} - \frac{P_2}{Z_2} \right) \quad (1)$$

where V_c denotes the volume of the CO_2 container. T_a is the indicative temperature of the CO_2 container (ambient temperature), and R is the universal gas constant, Z_1 , Z_2 present the compressibility factors corresponding to the initial and final state in the gas container before and after gas introducing. P_{CO_2} (equilibrium partial pressure of CO_2 in the gas phase of the equilibrium cell) was calculated by:

$$P_{\text{gas}} = P_T - P_V \quad (2)$$

where P_T is the total absolute pressure and P_V is the vapor pressure of solution after reaching a stable state of equilibrium cell, at the low-temperature MDEA has low vapor pressure, so in this work, the vapor phase of MDEA was neglected [48]. The amount of remaining CO_2 in the gas phase was calculated using Eq. (3):

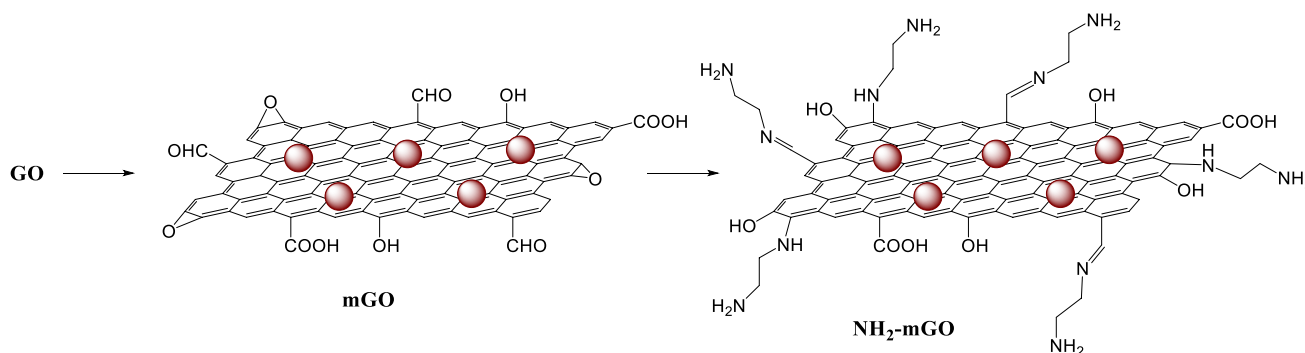


Fig. 1 Schematic reaction mechanism for conversion of GO to mGO and $\text{NH}_2\text{-mGO}$

$$n_{\text{CO}_2}^g = \frac{V_g P_{\text{CO}_2}}{Z_{\text{CO}_2} RT} \quad (3)$$

where V_g is the gas phase volume in the equilibrium cell, Z is the compressibility factor of CO_2 at related P and T , and T is the temperature of the equilibrium cell. The moles of CO_2 in the liquid phase was determined from

$$n_{\text{CO}_2}^l = n_{\text{CO}_2} - n_{\text{CO}_2}^g \quad (4)$$

And eventually, CO_2 loading in the liquid phase is calculated as

$$m_{\text{CO}_2} = \frac{n_{\text{CO}_2}^l}{w_{\text{sol}}} \quad (5)$$

In which w_{sol} is the mass of solvent in kg. The exact volume of the gas phase, V_g , is the difference between the cell volume and the uncharged solvent volume. The errors were determined and then the uncertainties were estimated using the following equation:

$$\delta q = \pm \sqrt{\left[\left(\frac{\partial q}{\partial r} \right) \right]^2 + \dots + \left[\left(\frac{\partial q}{\partial u} \right) . du \right]^2} \quad (6)$$

The volume of the gas container and equilibrium cell were measured by pressure swing experiments (PSE), which is based on the pressure drop occurred between two well-known and unknown volumes, according to the Charles-Gay-Lussac law [49]. The pressure of MDEA in the gas phase was neglected according to the data reported in the literature. The schematic design of the system with all instruments is given in Fig. 2.

The recycling process of the $\text{NH}_2\text{-mGO}$

After running the absorption experiments, the $\text{NH}_2\text{-mGO}$ can be recovered by a magnet. The recycled nanoparticles were then degassed at 150°C under vacuum overnight before re-running the new experiments. A schematic procedure for recycling the magnetic nanoparticles is presented in Fig. 3.

Thermal conductivity and convective heat transfer measurements

A 60 mm single needle KD2 Pro thermal analyzer (Decagon device, USA) is employed to investigate the thermal conductivity of the nanofluids. Thermal conductivity is examined according to the transient hot-wire method. An abrupt electrical pulse is employed to receive a response (temperature/time) by a probe with a 1.3 mm diameter and 60 mm length. The method was calibrated with deionized water and consequently 20 min remaining the temperature of the probe at a constant value. Three temperatures selected according to the absorption temperature range, including 298, 308, and 318 K, and thermal conductivity measured at these temperatures [50]. A circulator placed in the system to control the temperature and the enhancement rate of the thermal conductivity calculated according to the following equation:

$$\text{Enhancement} = \frac{K_n - K_f}{K_f} \times 100 \quad (7)$$

where K_f and K_n are known as thermal conductivity observed for base fluid and base fluid containing the nanoparticles, respectively.

Fig. 2 Schematic design of the system

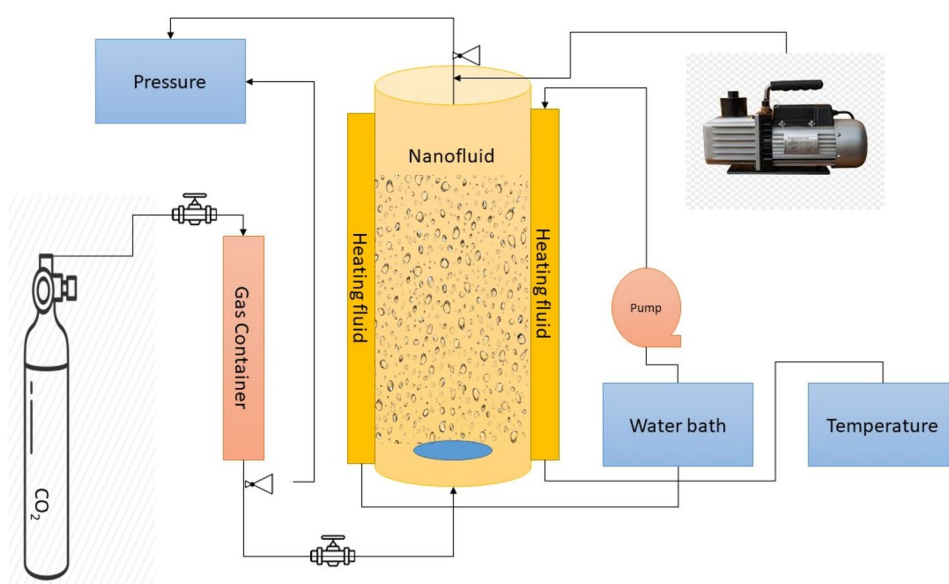
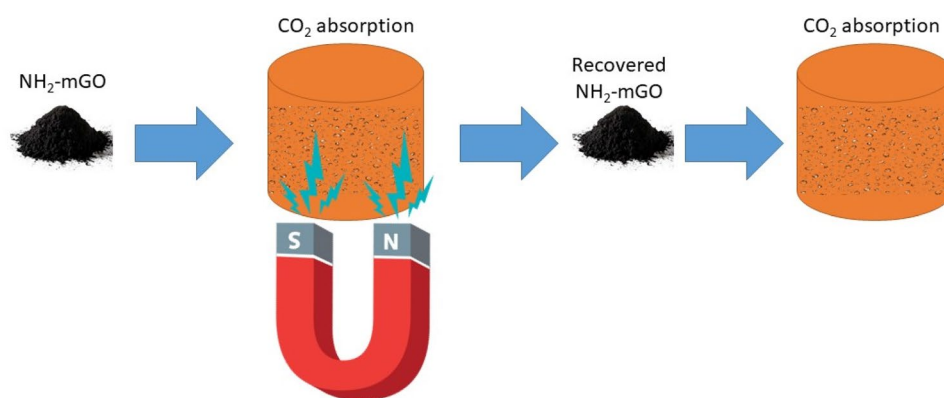


Fig. 3 Schematic procedure for recycling the magnetic nano-particles



To study the convective heat transfer coefficient of the nanofluids, a system is used as shown in Fig. 4. The system consists of a test chamber, a reservoir, a pump, and exchanger and a circulator. A copper type tube placed in the test chamber with 11.42 mm diameter and 1 m length. As shown, different places equipped with *K*-type thermocouples to measure the temperature, and finally, the heat transfer coefficient calculated based on the following equation:

$$h(x) = \frac{q^0}{T_s(x) - T_m(x)} \quad (8)$$

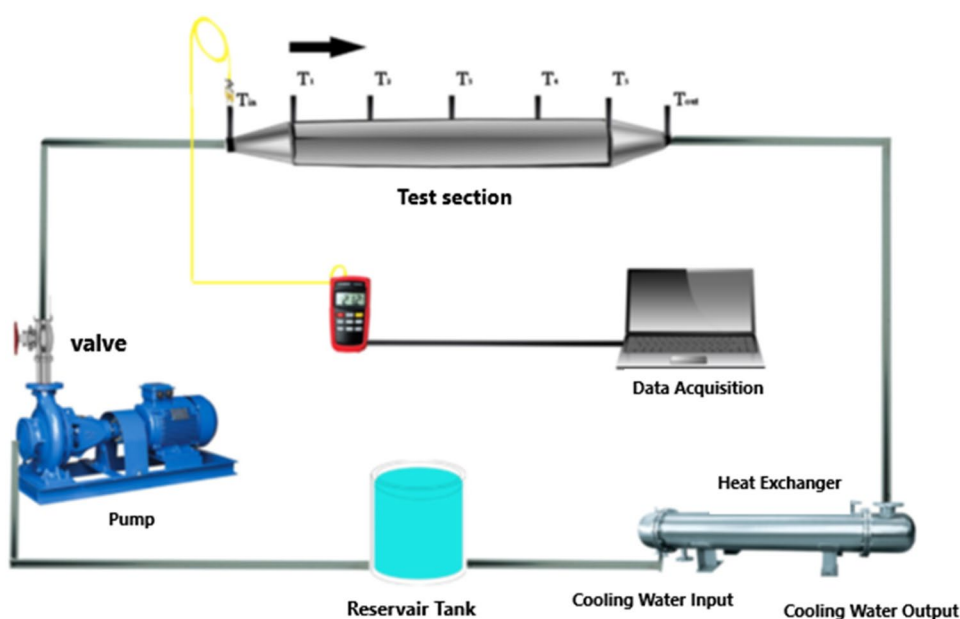
where $T_s(x)$ and $T_m(x)$ are attributed to the tube wall temperature and fluid temperature, respectively. q^0 is known as the heat flux, and the convective heat transfer coefficient measured by employing and raising the temperature based on the flow rate adjustment to a stable state. The measured values were reported as average.

Results and discussion

Characterization of the nanoparticles

Figure 5 shows the FTIR spectra of the GO and $\text{NH}_2\text{-mGO}$. In the case of $\text{NH}_2\text{-mGO}$, the featured absorption band at 580 cm^{-1} should be attributed to the Fe–O bond vibration in the structure of the Fe_3O_4 located on the surface of the $\text{NH}_2\text{-mGO}$. Moreover, the absorption peak observed at 3433 cm^{-1} can be attributed to the O–H stretching, and 1625 cm^{-1} and 1200 cm^{-1} are attributed to the O–H bonding, and C–O stretching, respectively. The absorption peak observed around 2900 cm^{-1} is attributed to the C–H stretching in ethyl groups introduced on the graphene oxide surfaces. These observations confirmed the presence of magnetic and amino structures on the surface of the $\text{NH}_2\text{-mGO}$ [51, 52].

Fig. 4 Schematic design of the convective heat transfer



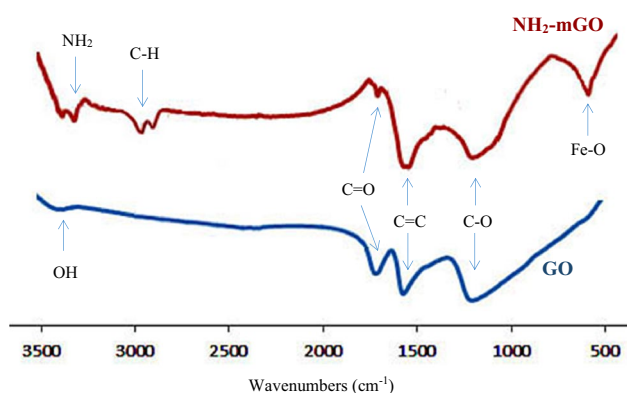


Fig. 5 FTIR spectrums of GO and NH₂-mGO

The N₂ adsorption/desorption isotherms of GO and NH₂-mGO are presented in Fig. 6. The presence of mesopores confirmed in GO and NH₂-mGO structures. In the case of the NH₂-mGO, the mean pore diameter is 15.90 nm and the BET surface area decreased from 183.25 to 61.91 m²/g because of the blocked pores after double modification of GO. The functionalization process blocked the pores available in the structure since amine groups and Fe₃O₄ nanoparticles are available in the pores. The BJH adsorption volume of the pores is determined as 0.2486 cm³/g for NH₂-mGO [53].

The XRD patterns of the samples before and after double modification were studied. Figure 7 shows the XRD patterns of the GO and NH₂-mGO. The peaks located at 2θ values of 18.2°, 30.3°, 35.1°, 43.2°, 57.3°, and 62.6° are related to the (1 1 1), (2 2 0), (3 1 1), (4 0 0), (4 2 2), (5 1 1) and (4 4 0) plans of Iron oxide, respectively. These results confirm the presence of Fe₃O₄ nanoparticles on the surface of the

GO after the magnetization process. Moreover, the XRD pattern of the GO displays a peak located at $2\theta = 10.2^\circ$, which is consistent with the other diffraction peaks observed for GO in different studies. After the magnetization process, the diffraction peak of the GO disappeared from the patterns of the NH₂-mGO, confirming the transition of the GO into the graphene [54].

The SEM images of GO and NH₂-mGO are presented in Fig. 8. As shown, a more porous morphology is obtained for pristine GO before any modification. After modification with magnetic particles and amine groups, less porous morphology is obtained, and some of the pores were blocked because of the presence of Fe₃O₄ nanoparticles as well as amine groups. The lamellar structure was retained after double modification of the GO and Fe₃O₄ content available on the surface of the GO is confirmed, according to Fig. 8C and D [51].

Energy-dispersive X-ray spectroscopy (EDS) is used to study the structure of NH₂-mGO (Table 1). The presence of O, Fe, and N elements with weight percentages of 21.51, 9.43, and 5.61, indicates that graphene surfaces are well functionalized with ethylenediamine and magnetic Fe₃O₄ nanoparticles.

The TEM images of NH₂-mGO are presented in Fig. 9. As shown in Fig. 9A and B, NH₂-mGO particles are present in dimensions around 100 nm.

To study the stability of the nanofluids, a zeta potential analysis was employed. Zeta potential values more than ± 25 mV are desirable conditions to confirm the stability of nanostructures in the base fluid [28]. Figure 10 represents the measured zeta potential after 2 weeks of preparation of nanofluid. The zeta potential diagram revealed an average value of -32.7 mV for the nanofluid containing NH₂-mGO as the nanoparticle added to the system. So, this potential

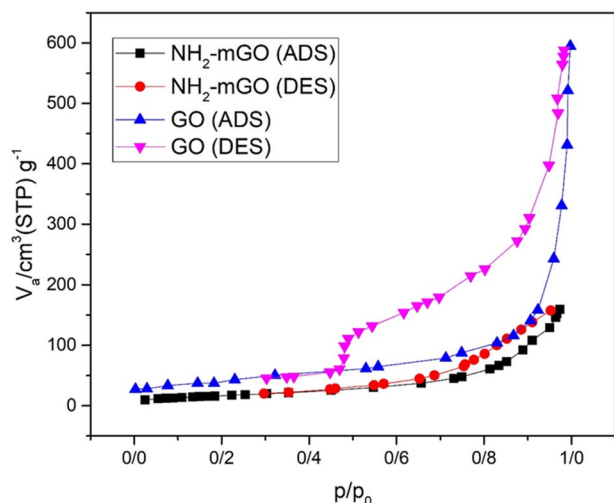


Fig. 6 BET adsorption/desorption of GO and NH₂-mGO

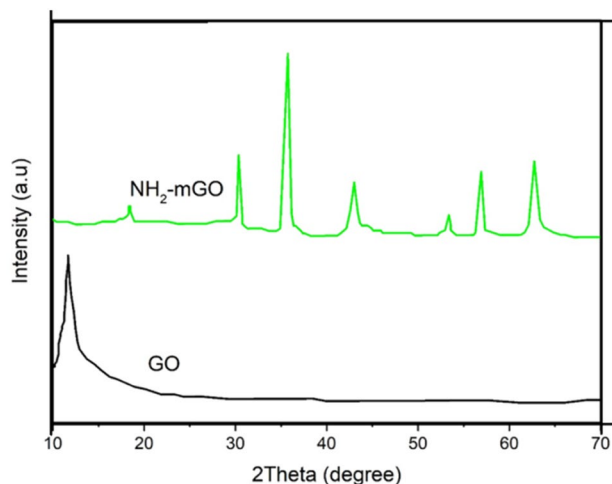


Fig. 7 XRD patterns of the GO and NH₂-mGO (D)

Fig. 8 SEM images of pristine GO (A and B) and NH₂-mGO (C and D)

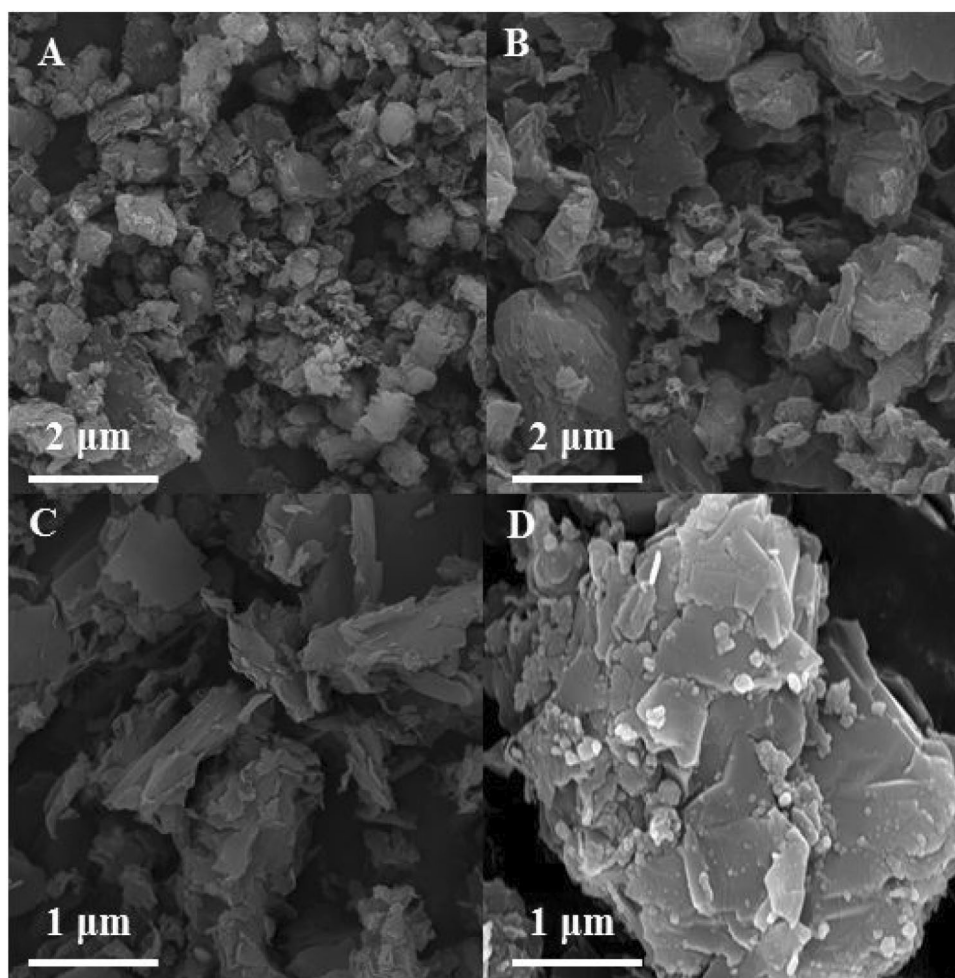


Table 1 Elements by weight percent using the EDS spectrum of GO and NH₂-mGO

Element	GO		NH ₂ -mGO	
	Weight%	Atomic%	Weight%	Atomic%
C K	85.18	87.73	63.45	67.70
O K	14.82	12.27	21.51	18.17
Fe K	–	–	9.43	8.82
N K	–	–	5.61	5.31
Totals	100.00	100.00	100.00	100.00

value confirmed the stability of NH₂-mGO nanoparticles in the base fluid to study the absorption experiments.

Figure 11 shows the results of XPS analysis. As shown, in the case GO, the two characteristic peaks at 284 and 529 eV correspond to C1s and O1s, respectively. The oxygen peak intensity is somewhat higher than the carbon peak intensity. The oxygen peak intensity is somewhat higher than the carbon peak intensity. Based on observations, the oxidation has been done successfully, and the presence of oxygen groups on the surface of graphene

Fig. 9 TEM images of NH₂-mGO

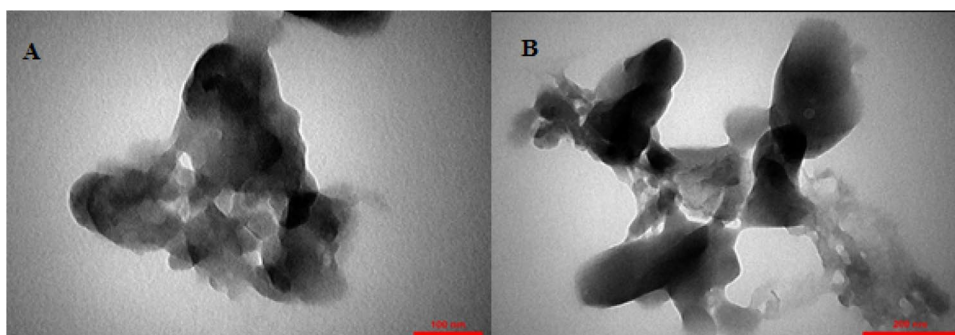


Fig. 10 Zeta potential diagram of the addition of 0.1 wt.% NH₂-mGO to the 40 wt.% aqueous MDEA

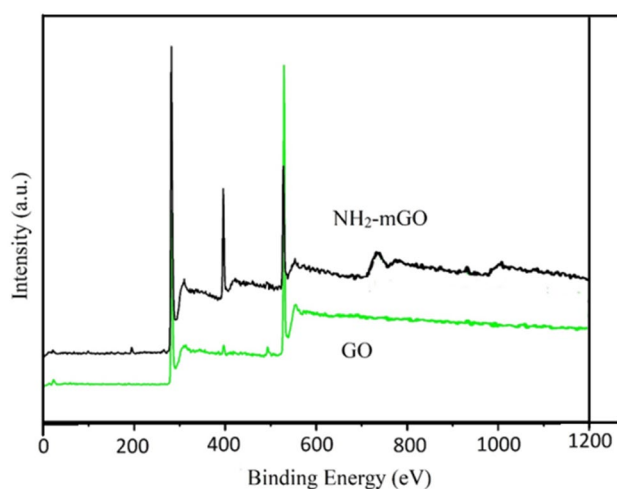
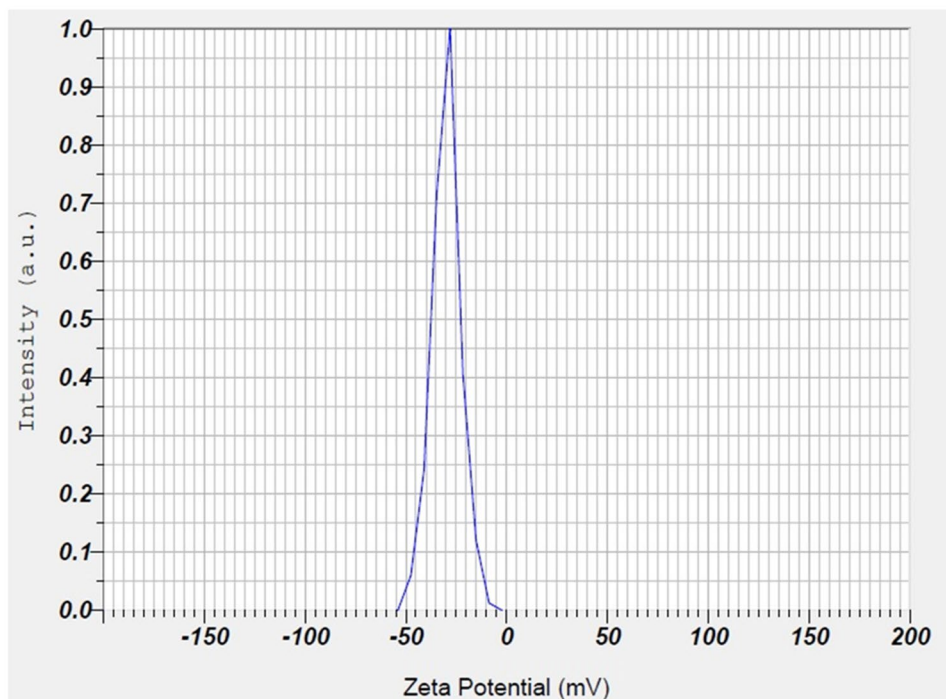


Fig. 11 XPS analysis of GO and NH₂-mGO

oxide confirms these results. In the case of functionalized graphene oxide with iron oxide and amino groups, a new peak appears that is related to nitrogen (N1s). In this case, the intensity of the oxygen peak has decreased compared to graphene oxide, confirming the reaction of amine groups on the surface of graphene oxide and the lowering the intensity of oxygen groups. Another new peak observed at 720 eV is related to iron (2 p), which confirms the presence of magnetic nanoparticles in the structure of graphene oxide after chemical modification.

CO₂ absorption experiments

On our previous works to confirm the performance of our experimental setup, we compared the results obtained by our experimental system with the data reported by Shen et al. [55] and Mamun et al. [56]. The comparison confirmed the accuracy of the system [57].

We studied the absorption with the base fluid (40 wt.% aqueous MDEA solution), and nanofluids containing only graphene oxide at 303.15 K. Also, different dosages of the nanoparticles added to the base fluid were studied. The results are presented in Fig. 12.

As shown, for the nanofluid containing 0.1% and 0.2% of GO, the amount of carbon dioxide absorption increased by about 9.1% and 10.4%, respectively. The use of larger amounts of graphene oxide in the base fluid did not have a significant effect on carbon dioxide absorption, and we even saw a decrease in solubility in some cases. As shown, for all cases, the amount of carbon dioxide absorption increases significantly with the increase in the partial pressure of carbon dioxide. Based on these results, the optimum dosage of nanoparticles was determined as 0.1 wt.%. So, this optimum dosage was used for further absorption studies in this work.

The density of the as-prepared nanofluid was investigated by a Pycnometer at the different temperatures employed for CO₂ absorption experiments. 0.1 wt.% of the double modified GO added to 40 wt.% aqueous MDEA solution (as the base fluid) and density measurements were studied at 303.15, 313.15, 323.15 and 333.15 K. Table 2 shows the

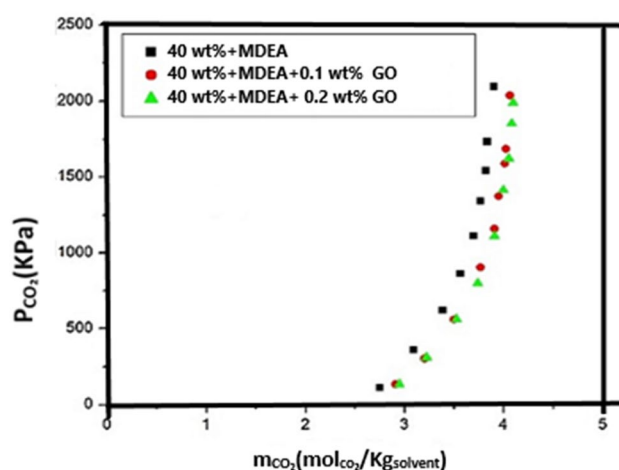


Fig. 12 CO₂ absorption experiment for 40 wt.% MDEA solution and 40 wt.% MDEA solution containing 0.1 and 0.2% GO at 303.15 K

Table 2 The measured densities of nanofluid at desired temperatures (combined standard uncertainties $U_c(\rho) = 0.00025$ (g/cm³))

T (K)	ρ (40 wt.% MDEA + 0.1 wt.% NH ₂ -mGO)
303.15	1.0394
313.15	1.0367
323.15	1.0321
333.15	1.0275

measured densities and confirm the reverse relationship between the density of the nanofluid and temperature.

In addition, CO₂ absorption was performed using 40 wt.% aqueous MDEA nanofluids containing zero and 0.1 wt.% NH₂-mGO nanoparticles. Figure 13 shows the results of the absorption experiments at different temperatures and pressures. As indicated, partial pressure has a positive effect on the CO₂ absorption capacity but, increasing the temperature resulted in a decrease in CO₂ absorption capacity. As shown, for nanofluid containing NH₂-mGO, the absorption capacity was enhanced up to 19% compared with 40 wt.% MDEA aqueous solution.

Mass diffusion (as a phenomenon) plays a critical role in nanofluids to enhance the mass transfer and gas absorption [45]. There are various studies performed on the mass transfer improvement in nanofluids due to the presence of the nanoparticles. The Brownian motion of the nanoparticles creates a velocity disturbance field in the base fluid resulting in mass diffusion enhancement. Another phenomenon regarding the nanofluid and mass transfer is considered as a grazing effect so that a thinner diffusion layer is created by the interaction of nanoparticles and gas–liquid interface.

The gas–liquid interface is controlling the mass transfer between gas and liquid phases, and the diffusion rate should be dependent on the concentration gradient between the two sides of the gas film [58, 59]. Adsorption and desorption occurred on the surface of the nanoparticles are another reason to transport some amount of gas into the liquid bulk. Adsorption and desorption would occur in the diffusion layer and liquid bulk, respectively. So, a greater mass could be transferred resulted from an improvement in the mass transfer coefficient. CO₂ plays an anionic role in the presence of amine groups available on the surface of the nanoparticles. The interaction between the amine groups and CO₂ creates intermediates which are producing protonated groups and carbamate on the surface. So, CO₂ could be stabilized on the surface of the nanoparticles. The collision of the gas bubbles leads to small bubbles and increases surface area by cracked bubbles [60, 61]. This increased surface area results in increased absorption, as depicted in Fig. 14.

Table 3 compares the results obtained on this research with the similar works. As shown, for all cases, (different nanoparticles added to the different fluids) there is significant enhancement in the CO₂ absorption. The enhancement observed in this work is comparable with the other works presented on the table, however, the easy regeneration of the nanoparticles and reuse of the solution is the advantage of our work [21, 62–67].

CO₂ absorption performance of recycled NH₂-mGO through five cycles

When CO₂ absorption experiments competed, the NH₂-mGO recovered by a magnet and recycled nanoparticles were then degassed at 150 °C under vacuum overnight. The obtained nanoparticles were added to the base fluid, and experiments performed at 303.15 K through multiple cycles. As shown in Fig. 15, NH₂-mGO has the ability to effectively recover and retain its active sites on the surface throughout the repeated cycles and thermal treatment.

Thermal conductivity measurements

Thermal conductivity of the nanofluid and base fluid were measured at various temperatures ranged from 298 to 328 K. A thermostat bath was used to study the effect of the temperature on the effective thermal conductivity at desired temperatures employed for absorption experiments. As shown in Fig. 16, the addition of nanoparticles led to an increase in effective thermal conductivity (K_{eff}) compared to the based fluid and increasing the temperature increased the thermal conductivity because of the presence of nanoparticles.

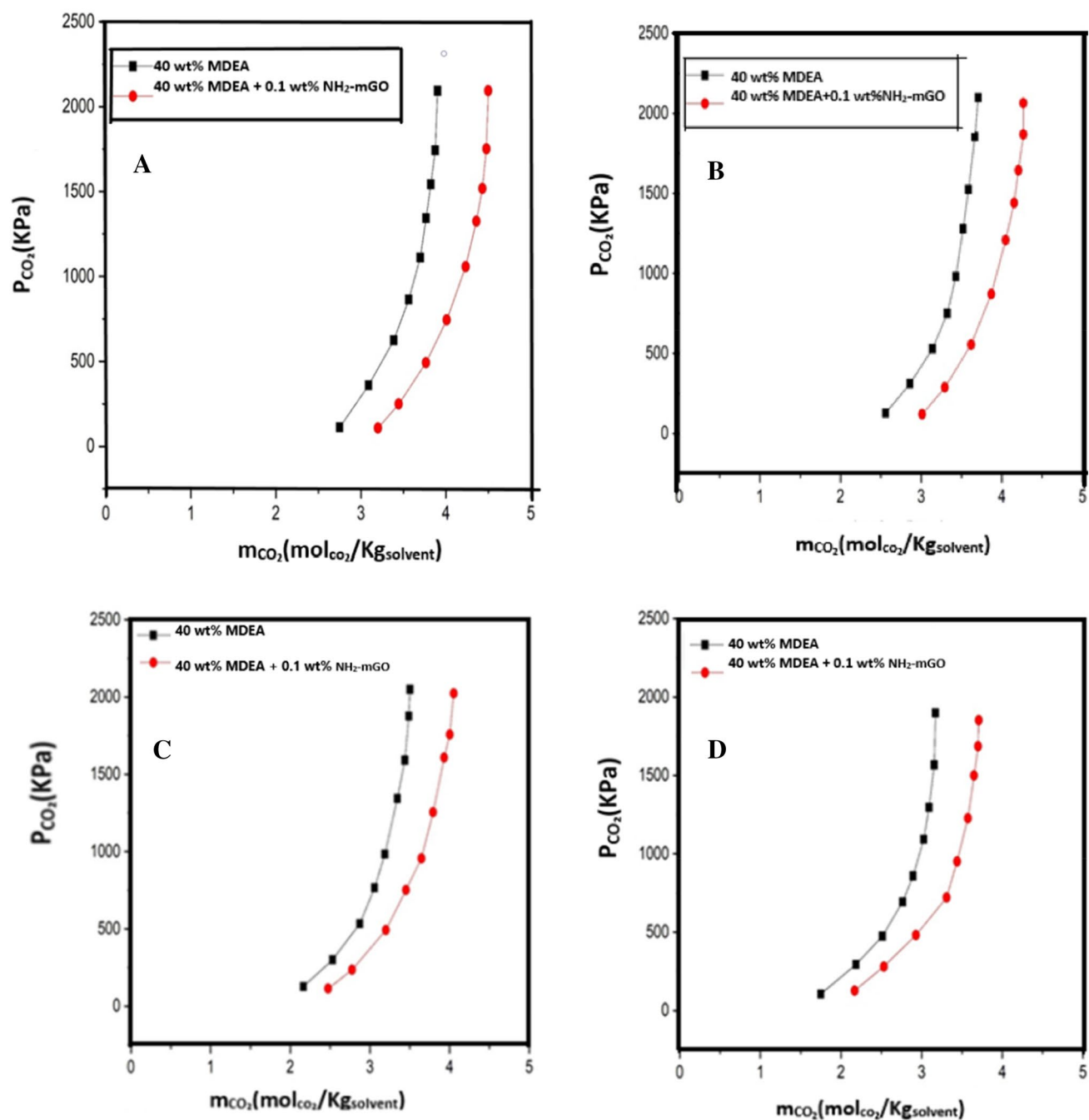


Fig. 13 CO₂ absorption experiment for 40 wt.% MDEA solution and 40 wt.% MDEA solution containing 0.1 wt.% NH₂-mGO at different temperatures A(303.15), B(313.15),C(323.15), D (333.15)

Fig. 14 Collision of the gas bubbles with nanoparticle and cracked bubbles

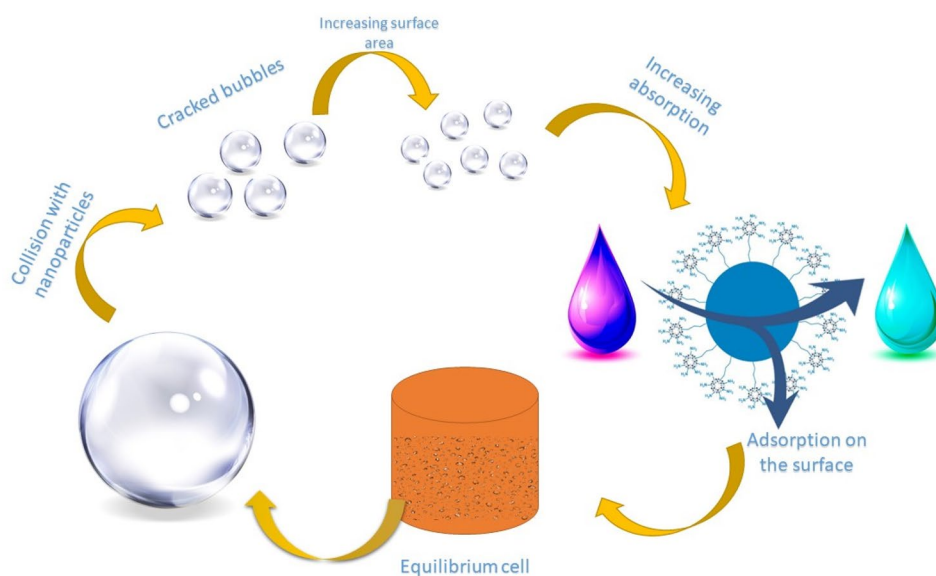


Table 3 Comparing the results with the similar works

Nano particles	%wt	Base fluid	CO ₂ absorption	Ref.
This work	0.1%	MDEA	19%	
TiO ₂	0.8%	MDEA	11.52%	[62]
NH ₂ -rGO	0.1%	MDEA	16.2%	[21]
Al ₂ O ₃	0.01%	NaCl-H ₂ O	12.5%	[63]
Silica(SiO ₂)	0.021%	Piperazine/K ₂ O ₃	12%	[64]
Al ₂ O ₃	0.05%	Methanol	4.9%	[65]
SiO ₂	0.05%	Methanol	9.7%	[65]
CNT	0.02%	Pure water	34%	[66]
Fe ₃ O ₄	0.02%	Pure water	24%	[66]
Al ₂ O ₃	0.1%	Pure water	18%	[66]
SiO ₂	0.1%	Pure water	21%	[66]
CNT	0.02%	MDEA	23%	[66]

Heat transfer is known as one of the key factors in industrial sections as well as the gas sweetening processed [50]. Improving the heat transfer in the gas sweetening processes could efficiently affect the cost and energy consumption. For this purpose, convective heat transfer was investigated in the NH₂-mGO nanofluid by changing the Reynolds number. Figure 17 shows the measured convective heat transfer coefficient. As shown, the convective heat transfer coefficient was improved up to 10–20% after the addition of nanoparticles. Increasing the Reynolds number has a positive effect on the measured convective heat transfer values. So, nanoparticles effectively enhanced the heat transfer properties of the fluids.

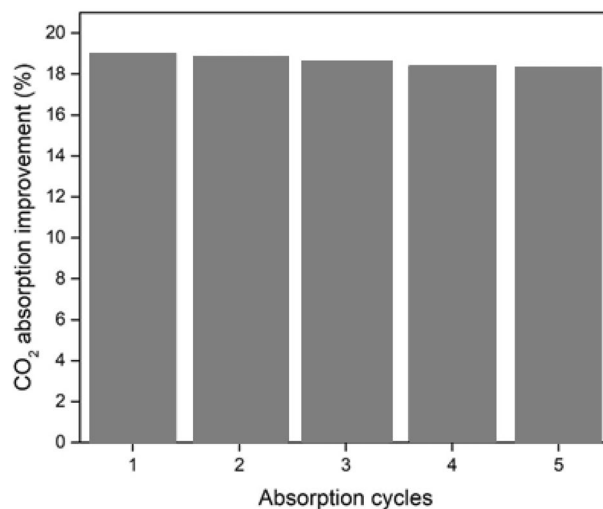


Fig. 15 CO₂ absorption cycles at 303.15 K for the addition of 0.1 wt.% NH₂-mGO into 40 wt.% MDEA after recycling by a magnet

Conclusions

Amino functionalized magnetic graphene oxide was synthesized and added to the 40 wt.% aqueous MDEA to enhance CO₂ absorption capacity, thermal conductivity, and convective heat transfer. CO₂ absorption experiments showed a 19% enhancement compared with the base fluid. The spent nanostructure was recovered by a magnet through five cycles, and CO₂ absorption results revealed an acceptable performance associated with NH₂-mGO after five cycles. The presence of the nanostructure in the base fluid leads to 17% increase in thermal conductivity compared to the base fluid. Convective heat transfer results at different Reynolds numbers confirmed

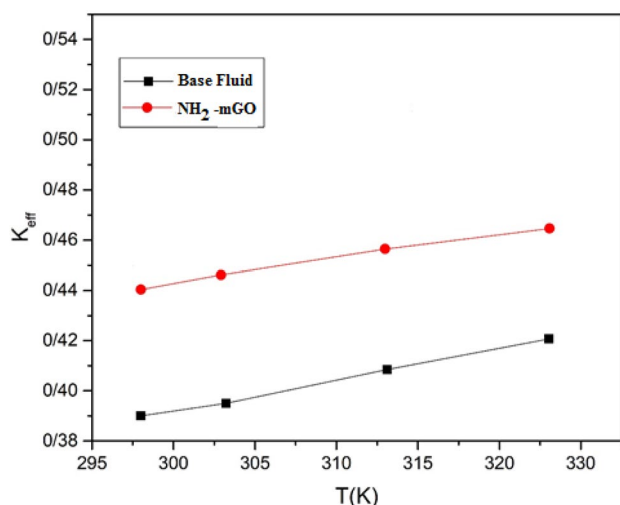


Fig. 16 Effective thermal conductivity of nanofluid and base fluid at various temperatures

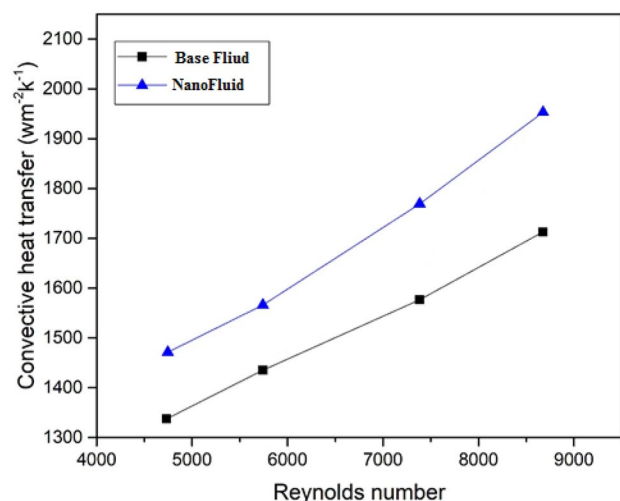


Fig. 17 Measured convective heat transfer coefficient for the base fluid and NH_2 -mGO nanofluid

an average enhancement (by 15%) in the heat transfer coefficient. NH_2 -mGO could be used as a low-cost, green, and regenerable additive in amine-based solutions to enhance the gas absorption capacity as well as heat and mass transfer properties.

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