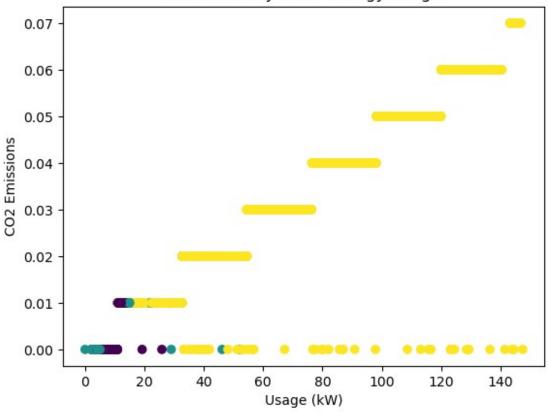
```
import pandas as pd
import numpy as np
import matplotlib.pyplot as plt
from sklearn.cluster import KMeans
from sklearn.preprocessing import StandardScaler
from sklearn.ensemble import RandomForestRegressor
from sklearn.model selection import train test split
from sklearn.metrics import mean squared error
# Load dataset (replace 'your dataset.csv' with your file path)
data = pd.read csv('Steel industry data.csv')
# Preprocessing: Handle missing or incorrect data
data['date'] = pd.to datetime(data['date'], errors='coerce') # Fix
date formatting
data = data.dropna() # Drop rows with missing values
# Feature Engineering: Convert categorical variables to numerical
data['WeekStatus'] = data['WeekStatus'].apply(lambda x: 1 if x ==
'Weekday' else 0)
data['Load Type'] = data['Load Type'].apply(lambda x: 1 if x ==
'Light Load' else 0)
# Standardize numerical features for clustering
features = ['Usage kWh', 'CO2(tCO2)', 'Lagging Current Power Factor',
'Leading Current Power Factor', 'NSM']
scaler = StandardScaler()
data scaled = scaler.fit transform(data[features])
# Step 1: Clustering to identify inefficiencies
kmeans = KMeans(n clusters=3, random state=42)
data['Cluster'] = kmeans.fit predict(data scaled)
# Visualize clusters
plt.scatter(data['Usage kWh'], data['C02(tC02)'], c=data['Cluster'],
cmap='viridis')
plt.xlabel('Usage (kW)')
plt.ylabel('CO2 Emissions')
plt.title('Cluster Analysis for Energy Usage')
plt.show()
# Step 2: Train Regression Models to Predict and Optimize Energy
Consumption
X = data[['CO2(tCO2)', 'Lagging_Current_Power_Factor',
'Leading_Current_Power_Factor', 'NSM', 'WeekStatus', 'Load_Type']]
y = data['Usage kWh']
X_train, X_test, y_train, y_test = train_test_split(X, y,
test size=0.2, random state=42)
```

```
# Use Random Forest Regressor
model = RandomForestRegressor(random state=42)
model.fit(X train, y train)
# Predictions
y pred = model.predict(X test)
# Evaluate the model
mse = mean_squared_error(y_test, y_pred)
print(f"Mean Squared Error: {mse}")
# Feature Importance
importance = model.feature importances
for i, col in enumerate(X.columns):
    print(f"{col}: {importance[i]}")
# Step 3: Optimization
# Find inefficient clusters and suggest improvements
inefficient cluster = data[data['Cluster'] == data['Cluster'].max()]
# Assuming the highest cluster is least efficient
avg usage = inefficient cluster['Usage kWh'].mean()
optimized usage = avg usage * 0.5 # Target a 50% reduction
print(f"Current Avg Usage in Inefficient Cluster: {avg usage} kW")
print(f"Optimized Target Usage: {optimized usage} kW")
# Recommendations:
# - Focus on Load_Type values with the highest inefficiency.
# - Adjust operational hours to non-peak NSM values.
# - Improve power factor by balancing Lagging C and Leading C.
# - Replace equipment with high CO2 emissions in the identified
cluster.
# Save insights
data.to csv('optimized resource usage.csv', index=False)
print(data)
```

## Cluster Analysis for Energy Usage



```
Mean Squared Error: 15.004346602870838
CO2(tCO2): 0.9661572485113403
Lagging Current Power Factor: 0.015518690462007753
Leading Current Power Factor: 0.008576547946170836
NSM: 0.008151923177905312
WeekStatus: 0.000694101754533372
Load Type: 0.0009014881480425325
Current Avg Usage in Inefficient Cluster: 66.2193660765277 kW
Optimized Target Usage: 33.10968303826385 kW
                      date Usage kWh
Lagging Current Reactive.Power kVarh \
      2018 - 01 - 0\overline{1} \ 00:15:00
                                  3.17
2.95
1
      2018-01-01 00:30:00
                                  4.00
4.46
      2018-01-01 00:45:00
2
                                  3.24
3.28
      2018-01-01 01:00:00
3
                                  3.31
3.56
      2018-01-01 01:15:00
                                  3.82
4.50
. . .
. . .
```

```
33211 2018-12-12 23:00:00
                                  4.21
3.31
33212 2018-12-12 23:15:00
                                  4.14
2.88
33213 2018-12-12 23:30:00
                                  4.10
2.45
33214 2018-12-12 23:45:00
                                  4.10
2.66
33215 2018-12-12 00:00:00
                                  4.21
2.84
       Leading Current Reactive Power kVarh CO2(tCO2) \
0
                                          0.00
                                                       0.0
1
                                          0.00
                                                       0.0
2
                                          0.00
                                                       0.0
3
                                          0.00
                                                       0.0
4
                                          0.00
                                                       0.0
. . .
                                           . . .
                                                       . . .
33211
                                          0.18
                                                       0.0
33212
                                          0.32
                                                       0.0
33213
                                          0.50
                                                       0.0
33214
                                          0.43
                                                       0.0
33215
                                          0.40
                                                       0.0
       Lagging Current Power Factor Leading Current Power Factor
NSM \
                                73.21
                                                               100.00
900
                                66.77
                                                               100.00
1
1800
                                70.28
                                                               100.00
2700
                                68.09
                                                               100.00
3600
                                64.72
                                                               100.00
4500
33211
                                78.61
                                                                99.91
82800
33212
                                82.09
                                                                99.70
83700
33213
                                85.84
                                                                99.26
84600
33214
                                83.89
                                                                99.45
85500
                                82.90
                                                                99.55
33215
       WeekStatus Day_of_week Load_Type Cluster
```

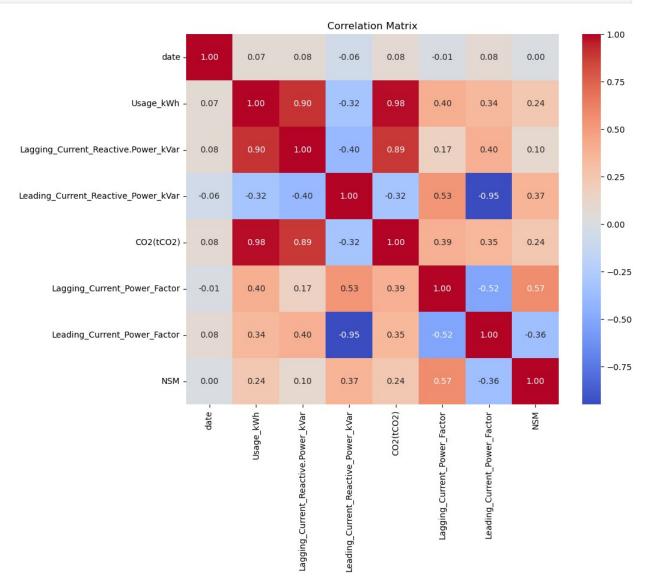
```
0
                 1
                        Monday
                                                   1
1
                 1
                        Monday
                                          1
                                                   1
2
                 1
                        Monday
                                          1
                                                   1
3
                 1
                        Monday
                                          1
                                                   1
4
                                          1
                 1
                        Monday
                                                   1
. . .
               . . .
                                        . . .
                                                  . . .
                                         0
33211
                 1
                     Wednesday
                                                   1
33212
                                          1
                                                   1
                 1
                     Wednesday
                                          1
                                                   0
33213
                 1
                     Wednesday
33214
                 1
                     Wednesday
                                          1
                                                   1
33215
                 1
                     Wednesday
                                                   1
[13824 rows x 12 columns]
import pandas as pd
import numpy as np
import seaborn as sns
import matplotlib.pyplot as plt
from sklearn.cluster import KMeans
from sklearn.preprocessing import StandardScaler
# Load dataset (replace 'your dataset.csv' with your file path)
data = pd.read csv('Steel industry data.csv')
# Ensure the date column is parsed correctly
data['date'] = pd.to datetime(data['date'], errors='coerce')
data = data.dropna() # Remove rows with missing values
# Measures of Central Tendency
print("Measures of Central Tendency:")
print("Mean of Usage (kWh):", data['Usage_kWh'].mean())
print("Median of Usage (kWh):", data['Usage_kWh'].median())
print("Mode of Usage (kWh):", data['Usage_kWh'].mode()[0])
# Step 1: Correlation Analysis
correlation = data.corr()
print("\nCorrelation Matrix:")
print(correlation)
# Visualize the Correlation Matrix
plt.figure(figsize=(10, 8))
sns.heatmap(correlation, annot=True, cmap='coolwarm', fmt='.2f')
plt.title("Correlation Matrix")
plt.show()
# Step 2: Pairwise Relationship with Energy Consumption
sns.pairplot(data, vars=['Usage_kWh', 'C02(tC02)', '',
'Leading_Current_Power_Factor', 'NSM'], kind='scatter')
plt.suptitle("Pairwise Relationships with Energy Consumption", y=1.02)
plt.show()
```

```
# Step 3: Reduce Energy Consumption by 50%
data['Optimized Usage kWh'] = data['Usage kWh'] * 0.5
# Recalculate correlations for reduced energy consumption
correlation reduced = data.corr()
print("\nCorrelation Matrix (After 50% Reduction in Energy
Consumption):")
print(correlation reduced)
# Visualize the Updated Correlation Matrix
plt.figure(figsize=(10, 8))
sns.heatmap(correlation reduced, annot=True, cmap='coolwarm',
fmt='.2f')
plt.title("Correlation Matrix (Reduced Energy Consumption)")
plt.show()
# Step 4: Clustering Analysis
features = ['Usage_kWh', 'C02(tC02)', 'Lagging_Current_Power_Factor',
'Leading Current Power Factor', 'NSM']
scaler = StandardScaler()
scaled data = scaler.fit transform(data[features])
# Apply KMeans clustering
kmeans = KMeans(n clusters=3, random state=42)
data['Cluster'] = kmeans.fit predict(scaled data)
# Visualize Clusters
plt.figure(figsize=(10, 6))
sns.scatterplot(x=data['Usage kWh'], y=data['C02(tC02)'],
hue=data['Cluster'], palette='viridis')
plt.title("Clusters Based on Energy Consumption and CO2 Emissions")
plt.xlabel("Usage (kWh)")
plt.ylabel("CO2 Emissions")
plt.show()
# Visualize Clusters for Optimized Usage
plt.figure(figsize=(10, 6))
sns.scatterplot(x=data['Optimized Usage kWh'], y=data['C02(tC02)'],
hue=data['Cluster'], palette='cool')
plt.title("Clusters (After Reducing Energy Consumption by 50%)")
plt.xlabel("Optimized Usage (kW)")
plt.ylabel("CO2 Emissions")
plt.show()
# Step 5: Graphical Representation of Measures of Central Tendency
plt.figure(figsize=(8, 6))
sns.histplot(data['Usage_kWh'], kde=True, color='blue', bins=20,
label='Original Usage')
sns.histplot(data['Optimized Usage kW'], kde=True, color='orange',
```

```
bins=20, label='Optimized Usage')
plt.axvline(data['Usage kWh'].mean(), color='blue', linestyle='--',
label='Mean (Original)')
plt.axvline(data['Optimized Usage kW'].mean(), color='orange',
linestyle='--', label='Mean (Optimized)')
plt.title("Energy Usage Distribution (Original vs Optimized)")
plt.xlabel("Usage (kW)")
plt.ylabel("Frequency")
plt.legend()
plt.show()
Measures of Central Tendency:
Mean of Usage (kWh): 27.74799479166667
Median of Usage (kWh): 4.57
Mode of Usage (kWh): 3.06
Correlation Matrix:
                                         date
                                               Usage kWh \
date
                                     1.000000
                                                0.074347
Usage kWh
                                     0.074347
                                                1.000000
Lagging Current Reactive.Power kVar
                                     0.077267
                                                0.901565
Leading Current Reactive Power kVar -0.061768 -0.317518
C02(tC02)
                                     0.082968
                                                0.982978
Lagging Current Power Factor
                                    -0.007434
                                                0.402954
Leading Current Power Factor
                                     0.082834
                                                0.341754
NSM
                                     0.002747
                                                0.243597
Lagging Current Reactive.Power kVar \
date
0.077267
Usage kWh
0.901565
Lagging Current Reactive. Power kVar
1.000000
Leading Current Reactive Power kVar
0.400027
CO2(tCO2)
0.888691
Lagging Current Power Factor
0.168781
Leading Current Power Factor
0.398593
NSM
0.099845
Leading Current Reactive Power kVar \
date
0.061768
```

Usage_kWh 0.317518	-
<pre>Lagging_Current_Reactive.Power_kVar</pre>	-
0.400027 Leading_Current_Reactive_Power_kVar	
1.000000 CO2(tCO2)	-
0.322852	
<pre>Lagging_Current_Power_Factor 0.531925</pre>	
Leading_Current_Power_Factor	-
0.948378 NSM	
0.369622	
Lagging Current Power Factor \	CO2(tCO2)
date	0.082968 -
0.007434 Usage kWh	0.982978
0.402954	0.982978
<pre>Lagging_Current_Reactive.Power_kVar 0.168781</pre>	0.888691
Leading_Current_Reactive_Power_kVar	-0.322852
0.531925 CO2(tCO2)	1.000000
0.393785	
Lagging_Current_Power_Factor 1.000000	0.393785
Leading_Current_Power_Factor 0.518988	0.345539 -
NSM	0.240084
0.572313	
NCM	Leading_Current_Power_Factor
NSM date	0.082834
0.002747	0.241754
Usage_kWh 0.243597	0.341754
<pre>Lagging_Current_Reactive.Power_kVar 0.099845</pre>	0.398593
<pre>Leading_Current_Reactive_Power_kVar 0.369622</pre>	-0.948378
C02(tC02)	0.345539
0.240084 Lagging Current Power Factor	-0.518988
0.572313	
Leading_Current_Power_Factor	1.000000 -





```
File index.pyx:196, in pandas. libs.index.IndexEngine.get loc()
File pandas\\ libs\\hashtable class helper.pxi:7081, in
pandas. libs.hashtable.PyObjectHashTable.get item()
File pandas\\ libs\\hashtable class helper.pxi:7089, in
pandas._libs.hashtable.PyObjectHashTable.get_item()
KeyError: ''
The above exception was the direct cause of the following exception:
KeyError
                                          Traceback (most recent call
last)
Cell In[35], line 33
     30 plt.show()
     32 # Step 2: Pairwise Relationship with Energy Consumption
---> 33 sns.pairplot(data, vars=['Usage_kWh', 'CO2(tCO2)', '',
'Leading_Current_Power_Factor', 'NSM'], kind='scatter')
     34 plt.suptitle("Pairwise Relationships with Energy Consumption",
y=1.02)
    35 plt.show()
File ~\anaconda3\Lib\site-packages\seaborn\axisgrid.py:2149, in
pairplot(data, hue, hue_order, palette, vars, x_vars, y_vars, kind,
diag_kind, markers, height, aspect, corner, dropna, plot kws,
diag kws, grid kws, size)
   2147 diag kws.setdefault("legend", False)
   2148 if diag kind == "hist":
            grid.map diag(histplot, **diag kws)
   2150 elif diag kind == "kde":
            diag kws.setdefault("fill", True)
   2151
File ~\anaconda3\Lib\site-packages\seaborn\axisgrid.py:1496, in
PairGrid.map diag(self, func, **kwargs)
   1493 else:
   1494
            plt.sca(ax)
-> 1496 vector = self.data[var]
   1497 if self. hue var is not None:
            hue = self.data[self. hue var]
File ~\anaconda3\Lib\site-packages\pandas\core\frame.py:4102, in
DataFrame. getitem (self, key)
   4100 if self.columns.nlevels > 1:
            return self. getitem multilevel(key)
-> 4102 indexer = self.columns.get loc(key)
   4103 if is integer(indexer):
   4104 indexer = [indexer]
```

```
File ~\anaconda3\Lib\site-packages\pandas\core\indexes\base.py:3812,
in Index.get loc(self, key)
   3807
            if isinstance(casted_key, slice) or (
                isinstance(casted key, abc.Iterable)
   3808
                and any(isinstance(x, slice) for x in casted_key)
   3809
   3810
            ):
   3811
                raise InvalidIndexError(key)
-> 3812
            raise KeyError(key) from err
   3813 except TypeError:
            # If we have a listlike key, check indexing error will
   3814
raise
            # InvalidIndexError. Otherwise we fall through and re-
   3815
raise
            # the TypeError.
   3816
   3817
            self._check_indexing_error(key)
KeyError: ''
```

