

Lab Six (Part A)
Power Systems Analysis
EECE5682

Michael BRODSKIY
Brodskiy.M@Northeastern.edu

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Instructor: Professor ABUR

Abstract

This laboratory experiment allows the user to explore power flow solutions to a real-life instance of a 30-bus system. Furthermore, by performing the experiment, the individual will develop a better understanding of total transfer capability (TTC) between buses, and how this can be improved.

KEYWORDS: power flow, 30-bus system, total transfer capability

1 Introduction & Objectives

We begin by constructing the provided 30-bus system in the Power Education Tool-box (PET) program. The system looks as follows:

Figure 1: The 30-Bus System

2 Experimentation

2.1 Part 1

We may run the base case solution to get:

Power Flow Solution - Base Case						
Power Flow Case Title :						
Base MVA : 100.0 MVA						
CONVERGENCE SUMMARY						
ITER	DELP		DELQ			
0.0	0.933447					
0.5			0.811045			
1.0	0.177421					
1.5			0.043765			
2.0	0.004835					
2.5			0.001707			
3.0	0.000512					
3.5			0.000106			
BUS NO.	VOLTAGE PU	ANGLE DEG	GENERATION MW		LOAD MVAR	
30	0.9919	-17.65	0.00000	0.00000	10.60000	1.90000
T0-BUS	29	-3.67070	MW	-0.54329	MVAR	
T0-BUS	27	-6.93014	MW	-1.35811	MVAR	
29	1.0033	-16.77	0.00000	0.00000	2.40000	0.90000
T0-BUS	27	-6.10366	MW	-1.50593	MVAR	
T0-BUS	30	3.70427	MW	0.60673	MVAR	
27	1.0232	-15.54	0.00000	0.00000	0.00000	0.00000
T0-BUS	25	4.77937	MW	0.40768	MVAR	
T0-BUS	29	6.18996	MW	1.66898	MVAR	
T0-BUS	30	7.09246	MW	1.66364	MVAR	
T0-BUS	28	-18.06277	MW	-3.74554	MVAR	
28	1.0067	-11.69	0.00000	0.00000	0.00000	0.00000
T0-BUS	6	-18.60722	MW	-1.09960	MVAR	
T0-BUS	8	0.54468	MW	-3.93080	MVAR	
T0-BUS	27	18.06277	MW	5.03274	MVAR	

26	0.9996	-16.49	0.00000	0.00000	3.50000	2.30000
T0-BUS	25	-3.49779 MW	-2.29712 MVAR			
24	1.0215	-16.49	0.00000	0.00000	8.70000	6.70000
T0-BUS	25	-1.20283 MW	2.01842 MVAR			
T0-BUS	23	-1.80049 MW	-1.23247 MVAR			
T0-BUS	22	-5.69465 MW	-2.99514 MVAR			
25	1.0173	-16.07	0.00000	0.00000	0.00000	0.00000
T0-BUS	26	3.54237 MW	2.36372 MVAR			
T0-BUS	27	-4.75535 MW	-0.36181 MVAR			
T0-BUS	24	1.21281 MW	-2.00100 MVAR			
23	1.0271	-16.32	0.00000	0.00000	3.20000	1.60000
T0-BUS	24	1.80651 MW	1.24479 MVAR			
T0-BUS	15	-5.00630 MW	-2.84421 MVAR			
14	1.0422	-15.84	0.00000	0.00000	6.20000	1.60000
T0-BUS	15	1.58218 MW	0.64405 MVAR			
T0-BUS	12	-7.78446 MW	-2.24554 MVAR			
15	1.0376	-15.93	0.00000	0.00000	8.20000	2.50000
T0-BUS	18	6.01829 MW	1.59309 MVAR			
T0-BUS	12	-17.67674 MW	-6.35815 MVAR			
T0-BUS	23	5.03772 MW	2.90768 MVAR			
T0-BUS	14	-1.57624 MW	-0.63869 MVAR			
18	1.0281	-16.54	0.00000	0.00000	3.20000	0.90000
T0-BUS	19	2.77973 MW	0.61464 MVAR			
T0-BUS	15	-5.97966 MW	-1.51443 MVAR			
12	1.0570	-14.94	0.00000	0.00000	11.20000	7.50000
T0-BUS	16	7.24699 MW	3.34507 MVAR			
T0-BUS	13	0.00000 MW	-10.46410 MVAR			
T0-BUS	4	-44.20123 MW	-9.57718 MVAR			
T0-BUS	14	7.85885 MW	2.40018 MVAR			
T0-BUS	15	17.89373 MW	6.78556 MVAR			
19	1.0256	-16.72	0.00000	0.00000	9.50000	3.40000
T0-BUS	20	-6.72510 MW	-2.79512 MVAR			
T0-BUS	18	-2.77483 MW	-0.60473 MVAR			
20	1.0297	-16.52	0.00000	0.00000	2.20000	0.70000
T0-BUS	10	-8.94192 MW	-3.52870 MVAR			
T0-BUS	19	6.74224 MW	2.82940 MVAR			
22	1.0332	-16.13	0.00000	0.00000	0.00000	0.00000
T0-BUS	21	1.82528 MW	1.42679 MVAR			
T0-BUS	10	-7.56634 MW	-4.49345 MVAR			
T0-BUS	24	5.74027 MW	3.06616 MVAR			
21	1.0327	-16.14	0.00000	0.00000	17.50000	11.20000
T0-BUS	10	-15.67544 MW	-9.77459 MVAR			
T0-BUS	22	-1.82470 MW	-1.42560 MVAR			
10	1.0451	-15.70	0.00000	0.00000	5.80000	2.00000
T0-BUS	9	-27.72001 MW	-5.13676 MVAR			

TO-BUS	17	5.32891	MW	4.43450	MVAR		
TO-BUS	21	15.78680	MW	10.01427	MVAR		
TO-BUS	22	7.61907	MW	4.60219	MVAR		
TO-BUS	6	-15.83730	MW	1.12662	MVAR		
TO-BUS	20	9.02350	MW	3.71086	MVAR		
17	1.0399	-15.86	0.00000	0.00000	9.00000	5.80000	
TO-BUS	10	-5.31465	MW	-4.39732	MVAR		
TO-BUS	16	-3.68608	MW	-1.40479	MVAR		
16	1.0443	-15.53	0.00000	0.00000	3.50000	1.80000	
TO-BUS	17	3.69363	MW	1.43246	MVAR		
TO-BUS	12	-7.19311	MW	-3.23177	MVAR		
4	1.0117	-9.28	0.00000	0.00000	7.60000	1.60000	
TO-BUS	12	44.20123	MW	14.26369	MVAR		
TO-BUS	6	72.15240	MW	-16.28534	MVAR		
TO-BUS	2	-42.60653	MW	-4.75421	MVAR		
TO-BUS	3	-81.34577	MW	5.18646	MVAR		
13	1.0709	-14.94	0.00000	10.60130	0.00000	0.00000	
TO-BUS	12	0.00000	MW	10.60130	MVAR		
1	1.0600	0.00	260.80431	-16.69576	0.00000	0.00000	
TO-BUS	2	173.21857	MW	-21.27109	MVAR		
TO-BUS	3	87.72038	MW	4.57533	MVAR		
2	1.0431	-5.35	40.00000	49.99921	21.70000	12.70000	
TO-BUS	4	43.62203	MW	3.96345	MVAR		
TO-BUS	5	82.38047	MW	1.85454	MVAR		
TO-BUS	6	60.33773	MW	0.52259	MVAR		
TO-BUS	1	-168.03414	MW	30.95862	MVAR		
9	1.0509	-14.11	0.00000	0.00000	0.00000	0.00000	
TO-BUS	11	0.00000	MW	-15.76347	MVAR		
TO-BUS	10	27.72001	MW	5.93721	MVAR		
TO-BUS	6	-27.72032	MW	9.82536	MVAR		
6	1.0102	-11.06	0.00000	0.00000	0.00000	0.00000	
TO-BUS	9	27.72032	MW	-8.19631	MVAR		
TO-BUS	10	15.83730	MW	0.15666	MVAR		
TO-BUS	8	29.56520	MW	-8.00825	MVAR		
TO-BUS	7	38.12058	MW	-2.94581	MVAR		
TO-BUS	2	-58.39021	MW	1.44404	MVAR		
TO-BUS	28	18.66499	MW	-0.01777	MVAR		
TO-BUS	4	-71.51803	MW	17.57247	MVAR		
11	1.0821	-14.11	0.00000	16.23147	0.00000	0.00000	
TO-BUS	9	0.00000	MW	16.23147	MVAR		
7	1.0023	-12.86	0.00000	0.00000	22.80000	10.90000	
TO-BUS	5	14.93886	MW	-13.29609	MVAR		
TO-BUS	6	-37.73924	MW	2.39566	MVAR		
5	1.0099	-14.17	0.00000	36.80215	94.20000	19.00000	
TO-BUS	7	-14.76772	MW	11.66269	MVAR		
TO-BUS	2	-79.42907	MW	6.13946	MVAR		

8	1.0099	-11.81	0.00000	37.05927	30.00000	30.00000
TO-BUS	28		-0.54255 MW	-0.41402 MVAR		
TO-BUS	6		-29.45571 MW	7.47329 MVAR		
3	1.0207	-7.53	0.00000	0.00000	2.40000	1.20000
TO-BUS	4		82.20320 MW	-3.59207 MVAR		
TO-BUS	1		-84.60593 MW	2.39010 MVAR		

FROM AREA

TO	AREA	MW FLOW	MVAR FLOW
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2.2 Part 2

We may determine the total transfer capability (TTC) from the source (bus 1) to the sink (bus 25) by slowly increasing the real power load of the sink. Taking steps of 5[MW], we begin increasing from 0. We may observe that the solution diverges when we change the real load to 80[MW]. We reduce by 1[MW] until we get a real solution. This occurs at $P_L = 75$ [MW]. As such, we have determined that the TTC is 75[MW].

2.3 Part 3

Using the result from Part 2, we run a simulation with $P_L = 75$ [MW] for the sink. This gives us the following data:

Power Flow Solution - TTC Case		
Power Flow Case Title :		
Base MVA : 100.0 MVA		
CONVERGENCE SUMMARY		
ITER	DELP	DELQ
0.0	0.933447	
0.5		0.850784
1.0	0.166959	
1.5		0.057378
2.0	0.037550	
2.5		0.013455
3.0	0.012255	
3.5		0.004786
4.0	0.004013	
4.5		0.411415
5.0	0.192231	
5.5		0.043739
6.0	0.024446	
6.5		0.008644

7.0	0.011624	
7.5		0.004114
8.0	0.005583	
8.5		0.130599
9.0	0.064698	
9.5		0.015000
10.0	0.038978	
10.5		0.012291
11.0	0.028702	
11.5		0.008878
12.0	0.021744	
12.5		0.006742
13.0	0.016907	
13.5		0.005224
14.0	0.013454	
14.5		0.004142
15.0	0.010909	
15.5		0.003348
16.0	0.008980	
16.5		0.002749
17.0	0.007484	
17.5		0.002286
18.0	0.006301	
18.5		0.001921
19.0	0.005351	
19.5		0.001629
20.0	0.004578	
20.5		0.001392
21.0	0.003941	
21.5		0.001196
22.0	0.003410	
22.5		0.001034
23.0	0.002965	
23.5		0.000898
24.0	0.002588	
24.5		0.000784
25.0	0.002267	
25.5		0.000686
26.0	0.001991	
26.5		0.000602
27.0	0.001754	
27.5		0.000530
28.0	0.001549	
28.5		0.000468
29.0	0.001370	
29.5		0.000414
30.0	0.001215	
30.5		0.000367
31.0	0.001079	
31.5		0.000325
32.0	0.000959	

BUS NO.	VOLTAGE PU	ANGLE DEG	GENERATION MW	GENERATION MVAR	LOAD MW	LOAD MVAR
30	0.7390	-40.47	0.00000	0.00000	10.60000	1.90000

TO-BUS	29	-3.66920 MW	-0.55317 MVAR		
TO-BUS	27	-6.91881 MW	-1.34773 MVAR		
29	0.7546	-38.90	0.00000	0.00000	2.40000 0.90000
TO-BUS	27	-6.12798 MW	-1.56735 MVAR		
TO-BUS	30	3.72968 MW	0.66746 MVAR		
27	0.7816	-36.76	0.00000	0.00000	0.00000 0.00000
TO-BUS	25	43.84764 MW	11.04109 MVAR		
TO-BUS	29	6.28243 MW	1.85916 MVAR		
TO-BUS	30	7.21014 MW	1.89609 MVAR		
TO-BUS	28	-57.36310 MW	-14.78829 MVAR		
28	0.8755	-18.02	0.00000	0.00000	0.00000 0.00000
TO-BUS	6	-49.91967 MW	-27.42527 MVAR		
TO-BUS	8	-7.48720 MW	-10.11672 MVAR		
TO-BUS	27	57.36310 MW	37.53596 MVAR		
26	0.6719	-46.04	0.00000	0.00000	3.50000 2.30000
TO-BUS	25	-3.49658 MW	-2.29909 MVAR		
24	0.8154	-32.02	0.00000	0.00000	8.70000 6.70000
TO-BUS	25	43.99399 MW	8.33144 MVAR		
TO-BUS	23	-17.61500 MW	-5.10734 MVAR		
TO-BUS	22	-35.10510 MW	-7.06075 MVAR	OVERLOAD	
25	0.6982	-45.13	0.00000	0.00000	75.00000 0.00000
TO-BUS	26	3.59526 MW	2.44649 MVAR		
TO-BUS	27	-40.18964 MW	-4.05643 MVAR		
TO-BUS	24	-38.30972 MW	1.59568 MVAR		
23	0.8623	-28.69	0.00000	0.00000	3.20000 1.60000
TO-BUS	24	18.28283 MW	6.47336 MVAR		
TO-BUS	15	-21.48514 MW	-8.07258 MVAR		
14	0.9236	-25.61	0.00000	0.00000	6.20000 1.60000
TO-BUS	15	5.44622 MW	1.63653 MVAR		
TO-BUS	12	-11.64236 MW	-3.23656 MVAR		
15	0.9070	-26.10	0.00000	0.00000	8.20000 2.50000
TO-BUS	18	6.40397 MW	1.93897 MVAR		
TO-BUS	12	-31.43700 MW	-12.38138 MVAR		
TO-BUS	23	22.19365 MW	9.50376 MVAR		
TO-BUS	14	-5.36243 MW	-1.56081 MVAR		
18	0.8949	-26.95	0.00000	0.00000	3.20000 0.90000
TO-BUS	19	3.14696 MW	0.92003 MVAR		
TO-BUS	15	-6.34558 MW	-1.82007 MVAR		
12	0.9485	-23.92	0.00000	0.00000	11.20000 7.50000
TO-BUS	16	11.64192 MW	6.43489 MVAR		
TO-BUS	13	0.00000 MW	-23.16084 MVAR		
TO-BUS	4	-67.04120 MW	-8.63510 MVAR		
TO-BUS	14	11.85310 MW	3.67464 MVAR		
TO-BUS	15	32.35560 MW	14.19084 MVAR		
19	0.8913	-27.19	0.00000	0.00000	9.50000 3.40000
TO-BUS	20	-6.35741 MW	-2.49724 MVAR		

TO-BUS	18	-3.13838 MW	-0.90269 MVAR		
20	0.8956	-26.95	0.00000	0.00000	2.20000
TO-BUS	10	-8.57647 MW	-3.23714 MVAR		0.70000
TO-BUS	19	6.37738 MW	2.53718 MVAR		
22	0.8830	-27.66	0.00000	0.00000	0.00000
TO-BUS	21	-17.26284 MW	-3.20128 MVAR		
TO-BUS	10	-20.06321 MW	-7.31008 MVAR		
TO-BUS	24	37.32297 MW	10.51291 MVAR	OVERLOAD	
21	0.8861	-27.39	0.00000	0.00000	17.50000
TO-BUS	10	-34.80287 MW	-14.49265 MVAR		11.20000
TO-BUS	22	17.30871 MW	3.29459 MVAR		
10	0.9123	-25.90	0.00000	0.00000	5.80000
TO-BUS	9	-45.63141 MW	-14.21960 MVAR		2.00000
TO-BUS	17	1.09203 MW	1.74255 MVAR		
TO-BUS	21	35.43282 MW	15.84849 MVAR		
TO-BUS	22	20.48841 MW	8.18681 MVAR		
TO-BUS	6	-25.84503 MW	-1.19560 MVAR		
TO-BUS	20	8.67452 MW	3.45608 MVAR		
17	0.9103	-25.93	0.00000	0.00000	9.00000
TO-BUS	10	-1.09038 MW	-1.73826 MVAR		5.80000
TO-BUS	16	-7.90590 MW	-4.06084 MVAR		
16	0.9236	-25.03	0.00000	0.00000	3.50000
TO-BUS	17	7.95586 MW	4.24415 MVAR		1.80000
TO-BUS	12	-11.45604 MW	-6.04405 MVAR		
4	0.9213	-13.37	0.00000	0.00000	7.60000
TO-BUS	12	67.04120 MW	21.63782 MVAR		1.60000
TO-BUS	6	101.91616 MW	10.98334 MVAR		
TO-BUS	2	-62.48403 MW	-16.40024 MVAR		
TO-BUS	3	-114.09893 MW	-17.82308 MVAR		
13	0.9826	-23.92	0.00000	24.00000	0.00000
TO-BUS	12	0.00000 MW	23.99567 MVAR		0.00000
1	1.0600	0.00	370.41258	98.24316	0.00000
TO-BUS	2	244.47068 MW	51.38912 MVAR		0.00000
TO-BUS	3	125.94190 MW	47.01454 MVAR		
2	0.9938	-7.10	40.00000	50.00000	21.70000
TO-BUS	4	65.25405 MW	21.46246 MVAR		12.70000
TO-BUS	5	97.21984 MW	15.05851 MVAR		
TO-BUS	6	89.54161 MW	25.64868 MVAR		
TO-BUS	1	-233.75306 MW	-24.86598 MVAR		
9	0.9311	-22.51	0.00000	0.00000	0.00000
TO-BUS	11	0.00000 MW	-22.75358 MVAR		0.00000
TO-BUS	10	45.63141 MW	17.23873 MVAR		
TO-BUS	6	-45.63548 MW	5.51415 MVAR		
6	0.9041	-16.18	0.00000	0.00000	0.00000
TO-BUS	9	45.63548 MW	-0.44441 MVAR		0.00000
TO-BUS	10	25.84503 MW	5.66727 MVAR		

TO-BUS	8	37.79223 MW	-2.91751 MVAR		
TO-BUS	7	24.88939 MW	-11.24936 MVAR		
TO-BUS	2	-84.38075 MW	-13.36391 MVAR		
TO-BUS	28	50.62890 MW	28.90949 MVAR		
TO-BUS	4	-100.44166 MW	-6.60330 MVAR		
11	0.9819	-22.51	0.00000	24.00000	0.00000
TO-BUS	9	0.00000 MW	23.99576 MVAR		
7	0.9067	-17.81	0.00000	0.00000	22.80000
TO-BUS	5	1.85598 MW	-21.48861 MVAR		
TO-BUS	6	-24.65063 MW	10.58917 MVAR		
5	0.9322	-18.60	0.00000	40.00000	94.20000
TO-BUS	7	-1.61543 MW	20.37034 MVAR		
TO-BUS	2	-92.56310 MW	0.62506 MVAR		
8	0.9004	-17.32	0.00000	40.00000	30.00000
TO-BUS	28	7.59332 MW	7.07494 MVAR		
TO-BUS	6	-37.58158 MW	2.92214 MVAR		
3	0.9458	-10.68	0.00000	0.00000	2.40000
TO-BUS	4	116.17117 MW	23.04074 MVAR		
TO-BUS	1	-118.58322 MW	-24.23665 MVAR		

FROM AREA

TO AREA MW FLOW MVAR FLOW

2.4 Part 4

With the added shunt capacitor at bus 26, we now have a new TTC solution. We repeat the process outline in Part 2 to obtain a new TTC solution of $P_L = 82$ [MW]. Running the power flow solution gets us:

Power Flow Solution - TTC Case w/Added Capacitor

Power Flow Case Title :
Base MVA : 100.0 MVA

CONVERGENCE SUMMARY		
ITER	DELP	DELQ
0.0	0.933447	
0.5		0.854042
1.0	0.182262	
1.5		0.059693
2.0	0.042819	
2.5		0.019586
3.0	0.016513	

3.5		0.006292
4.0	0.005925	
4.5		0.369528
5.0	0.191971	
5.5		0.044315
6.0	0.024831	
6.5		0.009296
7.0	0.012399	
7.5		0.004634
8.0	0.006298	
8.5		0.106019
9.0	0.052678	
9.5		0.012038
10.0	0.033901	
10.5		0.011389
11.0	0.025984	
11.5		0.008515
12.0	0.020492	
12.5		0.006710
13.0	0.016566	
13.5		0.005404
14.0	0.013688	
14.5		0.004448
15.0	0.011516	
15.5		0.003729
16.0	0.009834	
16.5		0.003175
17.0	0.008505	
17.5		0.002738
18.0	0.007437	
18.5		0.002389
19.0	0.006565	
19.5		0.002105
20.0	0.005844	
20.5		0.001870
21.0	0.005242	
21.5		0.001674
22.0	0.004732	
22.5		0.001510
23.0	0.004299	
23.5		0.001369
24.0	0.003926	
24.5		0.001249
25.0	0.003603	
25.5		0.001145
26.0	0.003322	
26.5		0.001055
27.0	0.003076	
27.5		0.000975
28.0	0.002859	
28.5		0.000906
29.0	0.002667	
29.5		0.000844
30.0	0.002496	
30.5		0.000789
31.0	0.002343	
31.5		0.000741
32.0	0.002206	

32.5		0.000697
33.0	0.002083	
33.5		0.000657
34.0	0.001972	
34.5		0.000622
35.0	0.001872	
35.5		0.000590
36.0	0.001780	
36.5		0.000561
37.0	0.001697	
37.5		0.000534
38.0	0.001621	
38.5		0.000510
39.0	0.001552	
39.5		0.000488
40.0	0.001488	
40.5		0.000468
41.0	0.001430	
41.5		0.000449
42.0	0.001377	
42.5		0.000432
43.0	0.001327	
43.5		0.000417
44.0	0.001282	
44.5		0.000402
45.0	0.001240	
45.5		0.000389
46.0	0.001201	
46.5		0.000377
47.0	0.001165	
47.5		0.000365
48.0	0.001132	
48.5		0.000355
49.0	0.001102	
49.5		0.000345
50.0	0.001073	
50.5		0.000336
51.0	0.001047	
51.5		0.000328
52.0	0.001023	
52.5		0.000320
53.0	0.001001	
53.5		0.000313
54.0	0.000980	

BUS NO.	VOLTAGE PU	ANGLE DEG	GENERATION MW	GENERATION MVAR	LOAD MW	LOAD MVAR
30	0.7597	-42.12	0.00000	0.00000	10.60000	1.90000
T0-BUS	29	-3.66908	MW	-0.55194	MVAR	
T0-BUS	27	-6.91969	MW	-1.34897	MVAR	
29	0.7749	-40.63	0.00000	0.00000	2.40000	0.90000
T0-BUS	27	-6.12460	MW	-1.55996	MVAR	
T0-BUS	30	3.72630	MW	0.66006	MVAR	

27	0.8011	-38.60	0.00000	0.00000	0.00000	0.00000
T0-BUS	25	48.63893 MW	6.63922 MVAR			
T0-BUS	29	6.27082 MW	1.83624 MVAR			
T0-BUS	30	7.19542 MW	1.86796 MVAR			
T0-BUS	28	-62.12487 MW	-10.33448 MVAR			
28	0.8769	-18.78	0.00000	0.00000	0.00000	0.00000
T0-BUS	6	-53.75291 MW	-25.24034 MVAR			
T0-BUS	8	-8.41567 MW	-9.57466 MVAR			
T0-BUS	27	62.12487 MW	34.80806 MVAR			
26	0.7600	-51.73	0.00000	0.00000	3.50000	2.30000
T0-BUS	25	-3.49721 MW	9.24957 MVAR			
24	0.8267	-33.47	0.00000	0.00000	8.70000	6.70000
T0-BUS	25	47.57146 MW	3.56744 MVAR			
T0-BUS	23	-18.91081 MW	-3.46900 MVAR			
T0-BUS	22	-37.38495 MW	-3.85489 MVAR	OVERLOAD		
25	0.7270	-47.91	0.00000	0.00000	82.00000	0.00000
T0-BUS	26	3.92794 MW	-8.60618 MVAR			
T0-BUS	27	-44.53479 MW	1.19733 MVAR			
T0-BUS	24	-41.29517 MW	7.39358 MVAR			
23	0.8701	-29.77	0.00000	0.00000	3.20000	1.60000
T0-BUS	24	19.62470 MW	4.92922 MVAR			
T0-BUS	15	-22.82706 MW	-6.52838 MVAR			
14	0.9289	-26.34	0.00000	0.00000	6.20000	1.60000
T0-BUS	15	5.67623 MW	1.29580 MVAR			
T0-BUS	12	-11.87230 MW	-2.89579 MVAR			
15	0.9126	-26.91	0.00000	0.00000	8.20000	2.50000
T0-BUS	18	6.36979 MW	1.88816 MVAR			
T0-BUS	12	-32.55396 MW	-11.20275 MVAR			
T0-BUS	23	23.57166 MW	8.03248 MVAR			
T0-BUS	14	-5.58940 MW	-1.21733 MVAR			
18	0.9007	-27.74	0.00000	0.00000	3.20000	0.90000
T0-BUS	19	3.11430 MW	0.87232 MVAR			
T0-BUS	15	-6.31292 MW	-1.77236 MVAR			
12	0.9530	-24.60	0.00000	0.00000	11.20000	7.50000
T0-BUS	16	11.96358 MW	6.07466 MVAR			
T0-BUS	13	0.00000 MW	-23.16816 MVAR			
T0-BUS	4	-68.73510 MW	-6.79906 MVAR			
T0-BUS	14	12.08537 MW	3.33873 MVAR			
T0-BUS	15	33.49607 MW	13.05852 MVAR			
19	0.8972	-27.98	0.00000	0.00000	9.50000	3.40000
T0-BUS	20	-6.38975 MW	-2.54427 MVAR			
T0-BUS	18	-3.10606 MW	-0.85566 MVAR			
20	0.9016	-27.74	0.00000	0.00000	2.20000	0.70000
T0-BUS	10	-8.60881 MW	-3.28419 MVAR			
T0-BUS	19	6.40973 MW	2.58422 MVAR			
22	0.8903	-28.60	0.00000	0.00000	0.00000	0.00000

TO-BUS	21	-18.74158 MW	-1.42043 MVAR		
TO-BUS	10	-21.02290 MW	-6.13181 MVAR		
TO-BUS	24	39.76151 MW	7.55404 MVAR	OVERLOAD	
21	0.8931	-28.29	0.00000	0.00000	17.50000 11.20000
TO-BUS	10	-36.28736 MW	-12.72361 MVAR		
TO-BUS	22	18.79328 MW	1.52561 MVAR		
10	0.9183	-26.70	0.00000	0.00000	5.80000 2.00000
TO-BUS	9	-47.02460 MW	-12.52336 MVAR		
TO-BUS	17	0.77288 MW	2.10956 MVAR		
TO-BUS	21	36.93245 MW	14.11202 MVAR		
TO-BUS	22	21.46275 MW	7.03873 MVAR		
TO-BUS	6	-26.63813 MW	-0.21217 MVAR		
TO-BUS	20	8.70656 MW	3.50247 MVAR		
17	0.9161	-26.70	0.00000	0.00000	9.00000 5.80000
TO-BUS	10	-0.77094 MW	-2.10450 MVAR		
TO-BUS	16	-8.22530 MW	-3.69457 MVAR		
16	0.9287	-25.77	0.00000	0.00000	3.50000 1.80000
TO-BUS	17	8.27606 MW	3.88088 MVAR		
TO-BUS	12	-11.77626 MW	-5.68079 MVAR		
4	0.9214	-13.84	0.00000	0.00000	7.60000 1.60000
TO-BUS	12	68.73510 MW	20.24645 MVAR		
TO-BUS	6	105.34135 MW	9.24692 MVAR		
TO-BUS	2	-64.34474 MW	-15.19500 MVAR		
TO-BUS	3	-117.35805 MW	-15.90067 MVAR		
13	0.9870	-24.60	0.00000	24.00000	0.00000 0.00000
TO-BUS	12	0.00000 MW	23.99558 MVAR		
1	1.0600	0.00	380.73923	97.53549	0.00000 0.00000
TO-BUS	2	251.05627 MW	50.92990 MVAR		
TO-BUS	3	129.68296 MW	46.76868 MVAR		
2	0.9934	-7.31	40.00000	50.00000	21.70000 12.70000
TO-BUS	4	67.24907 MW	20.66765 MVAR		
TO-BUS	5	98.44683 MW	14.79468 MVAR		
TO-BUS	6	92.35513 MW	24.60123 MVAR		
TO-BUS	1	-239.78950 MW	-22.75968 MVAR		
9	0.9350	-23.25	0.00000	0.00000	0.00000 0.00000
TO-BUS	11	0.00000 MW	-22.76284 MVAR		
TO-BUS	10	47.02460 MW	15.61249 MVAR		
TO-BUS	6	-47.02862 MW	7.14961 MVAR		
6	0.9047	-16.76	0.00000	0.00000	0.00000 0.00000
TO-BUS	9	47.02862 MW	-1.76578 MVAR		
TO-BUS	10	26.63813 MW	4.89108 MVAR		
TO-BUS	8	38.73599 MW	-3.41672 MVAR		
TO-BUS	7	23.73685 MW	-10.61735 MVAR		
TO-BUS	2	-86.92130 MW	-11.48845 MVAR		
TO-BUS	28	54.52254 MW	26.93648 MVAR		
TO-BUS	4	-103.77304 MW	-4.54114 MVAR		
11	0.9856	-23.25	0.00000	24.00000	0.00000 0.00000

TO-BUS	9	0.00000 MW	23.99566 MVAR		
7	0.9070	-18.30	0.00000	0.00000	22.80000 10.90000
TO-BUS	5	0.72623 MW	-20.78501 MVAR		
TO-BUS	6	-23.52092 MW	9.88558 MVAR		
5	0.9322	-18.98	0.00000	40.00000	94.20000 19.00000
TO-BUS	7	-0.50347 MW	19.62128 MVAR		
TO-BUS	2	-93.67510 MW	1.37410 MVAR		
8	0.9011	-17.92	0.00000	40.00000	30.00000 30.00000
TO-BUS	28	8.52627 MW	6.53927 MVAR		
TO-BUS	6	-38.51462 MW	3.45777 MVAR		
3	0.9458	-11.05	0.00000	0.00000	2.40000 1.20000
TO-BUS	4	119.53689 MW	21.42433 MVAR		
TO-BUS	1	-121.94930 MW	-22.62004 MVAR		

FROM AREA

TO AREA MW FLOW MVAR FLOW

2.5 Part 5

Finally, we want to add 5[MW] to the TTC determined in Part 4. We may observe that the added shunt capacitance increased the TTC. Thus, we may conclude that increasing the susceptance may improve the TTC. Slowly increasing the susceptance by .01[p.u.], we determine that a valid way to increase the TTC by 5[MW] (from 82 \rightarrow 87[MW]) is to change the susceptance from .2 \rightarrow .34[p.u.]. This gets us the following solution:

Power Flow Solution - TTC Increased by 5

Power Flow Case Title :
Base MVA : 100.0 MVA

CONVERGENCE SUMMARY		
ITER	DELP	DELQ
0.0	0.933447	
0.5		0.856323
1.0	0.339720	
1.5		0.172660
2.0	0.092252	
2.5		0.054152
3.0	0.020796	
3.5		0.005516
4.0	0.008593	
4.5		0.344067
5.0	0.194830	

5.5		0.045746
6.0	0.024131	
6.5		0.009338
7.0	0.012934	
7.5		0.005130
8.0	0.006810	
8.5		0.085443
9.0	0.041966	
9.5		0.010293
10.0	0.026873	
10.5		0.009472
11.0	0.021265	
11.5		0.007359
12.0	0.017014	
12.5		0.005851
13.0	0.013903	
13.5		0.004772
14.0	0.011567	
14.5		0.003956
15.0	0.009764	
15.5		0.003329
16.0	0.008344	
16.5		0.002837
17.0	0.007205	
17.5		0.002444
18.0	0.006277	
18.5		0.002125
19.0	0.005511	
19.5		0.001863
20.0	0.004873	
20.5		0.001644
21.0	0.004334	
21.5		0.001460
22.0	0.003876	
22.5		0.001304
23.0	0.003482	
23.5		0.001170
24.0	0.003143	
24.5		0.001055
25.0	0.002847	
25.5		0.000955
26.0	0.002588	
26.5		0.000867
27.0	0.002361	
27.5		0.000791
28.0	0.002159	
28.5		0.000723
29.0	0.001980	
29.5		0.000662
30.0	0.001821	
30.5		0.000608
31.0	0.001678	
31.5		0.000560
32.0	0.001549	
32.5		0.000517
33.0	0.001433	
33.5		0.000478
34.0	0.001328	

34.5		0.000443
35.0	0.001233	
35.5		0.000411
36.0	0.001146	
36.5		0.000382
37.0	0.001067	
37.5		0.000355
38.0	0.000994	

BUS NO.	VOLTAGE PU	ANGLE DEG	GENERATION MW	GENERATION MVAR	LOAD MW	LOAD MVAR
30	0.8152	-41.89	0.00000	0.00000	10.60000	1.90000
T0-BUS	29		-3.66827 MW	-0.54908 MVAR		
T0-BUS	27		-6.92095 MW	-1.35184 MVAR		
29	0.8292	-40.60	0.00000	0.00000	2.40000	0.90000
T0-BUS	27		-6.11627 MW	-1.54284 MVAR		
T0-BUS	30		3.71794 MW	0.64293 MVAR		
27	0.8536	-38.81	0.00000	0.00000	0.00000	0.00000
T0-BUS	25		53.05529 MW	0.20163 MVAR		
T0-BUS	29		6.24345 MW	1.78315 MVAR		
T0-BUS	30		7.16057 MW	1.80287 MVAR		
T0-BUS	28		-66.47597 MW	-3.77735 MVAR		
28	0.8945	-19.32	0.00000	0.00000	0.00000	0.00000
T0-BUS	6		-57.28767 MW	-19.61567 MVAR		
T0-BUS	8		-9.23230 MW	-8.26479 MVAR		
T0-BUS	27		66.47597 MW	27.87275 MVAR		
26	0.8894	-54.49	0.00000	0.00000	3.50000	2.30000
T0-BUS	25		-3.49749 MW	25.37905 MVAR		
24	0.8669	-33.84	0.00000	0.00000	8.70000	6.70000
T0-BUS	25		49.96806 MW	-3.36078 MVAR		
T0-BUS	23		-19.82312 MW	-0.99145 MVAR		
T0-BUS	22		-38.86790 MW	0.88812 MVAR	OVERLOAD	
25	0.7958	-48.18	0.00000	0.00000	87.00000	0.00000
T0-BUS	26		5.60848 MW	-22.22585 MVAR		
T0-BUS	27		-48.83256 MW	7.86135 MVAR		
T0-BUS	24		-43.67649 MW	14.34851 MVAR		
23	0.9021	-30.01	0.00000	0.00000	3.20000	1.60000
T0-BUS	24		20.51512 MW	2.40690 MVAR		
T0-BUS	15		-23.71754 MW	-4.00599 MVAR		
14	0.9535	-26.41	0.00000	0.00000	6.20000	1.60000
T0-BUS	15		5.75128 MW	0.73573 MVAR		
T0-BUS	12		-11.94716 MW	-2.33567 MVAR		
15	0.9387	-27.04	0.00000	0.00000	8.20000	2.50000
T0-BUS	18		6.30917 MW	1.83675 MVAR		
T0-BUS	12		-33.27010 MW	-9.11630 MVAR		
T0-BUS	23		24.42843 MW	5.44199 MVAR		

TO-BUS	14	-5.66955 MW	-0.66189 MVAR			
18	0.9273	-27.82	0.00000	0.00000	3.20000	0.90000
TO-BUS	19	3.05800 MW	0.82963 MVAR			
TO-BUS	15	-6.25658 MW	-1.72967 MVAR			
12	0.9756	-24.70	0.00000	0.00000	11.20000	7.50000
TO-BUS	16	12.14515 MW	5.40035 MVAR			
TO-BUS	13	0.00000 MW	-23.20343 MVAR			
TO-BUS	4	-69.64625 MW	-3.32204 MVAR			
TO-BUS	14	12.14781 MW	2.75280 MVAR			
TO-BUS	15	34.16419 MW	10.87748 MVAR			
19	0.9240	-28.05	0.00000	0.00000	9.50000	3.40000
TO-BUS	20	-6.44520 MW	-2.58537 MVAR			
TO-BUS	18	-3.05054 MW	-0.81455 MVAR			
20	0.9283	-27.81	0.00000	0.00000	2.20000	0.70000
TO-BUS	10	-8.66346 MW	-3.32375 MVAR			
TO-BUS	19	6.46440 MW	2.62378 MVAR			
22	0.9202	-28.76	0.00000	0.00000	0.00000	0.00000
TO-BUS	21	-19.60747 MW	1.50523 MVAR			
TO-BUS	10	-21.57653 MW	-4.21551 MVAR			
TO-BUS	24	41.18108 MW	2.71239 MVAR	OVERLOAD		
21	0.9223	-28.44	0.00000	0.00000	17.50000	11.20000
TO-BUS	10	-37.15446 MW	-9.80043 MVAR			
TO-BUS	22	19.66045 MW	-1.39745 MVAR			
10	0.9446	-26.83	0.00000	0.00000	5.80000	2.00000
TO-BUS	9	-47.78162 MW	-9.18690 MVAR			
TO-BUS	17	0.57691 MW	2.74886 MVAR			
TO-BUS	21	37.75851 MW	11.10052 MVAR			
TO-BUS	22	21.99148 MW	5.07110 MVAR			
TO-BUS	6	-27.08922 MW	1.69445 MVAR			
TO-BUS	20	8.75698 MW	3.53258 MVAR			
17	0.9420	-26.81	0.00000	0.00000	9.00000	5.80000
TO-BUS	10	-0.57405 MW	-2.74139 MVAR			
TO-BUS	16	-8.42211 MW	-3.05763 MVAR			
16	0.9530	-25.87	0.00000	0.00000	3.50000	1.80000
TO-BUS	17	8.46952 MW	3.23161 MVAR			
TO-BUS	12	-11.96975 MW	-5.03154 MVAR			
4	0.9331	-14.18	0.00000	0.00000	7.60000	1.60000
TO-BUS	12	69.64625 MW	16.39793 MVAR			
TO-BUS	6	108.30056 MW	3.44982 MVAR			
TO-BUS	2	-65.67493 MW	-11.67716 MVAR			
TO-BUS	3	-119.89943 MW	-9.77308 MVAR			
13	1.0089	-24.70	0.00000	24.00000	0.00000	0.00000
TO-BUS	12	0.00000 MW	23.99535 MVAR			
1	1.0600	0.00	387.39256	81.26609	0.00000	0.00000
TO-BUS	2	255.09817 MW	40.60959 MVAR			
TO-BUS	3	132.29439 MW	40.83001 MVAR			

2	0.9987	-7.51	40.00000	50.00000	21.70000	12.70000
TO-BUS	4		68.56527 MW	17.04789 MVAR		
TO-BUS	5		99.05410 MW	12.49606 MVAR		
TO-BUS	6		94.29345 MW	19.69567 MVAR		
TO-BUS	1		-243.65371 MW	-11.93535 MVAR		
9	0.9570	-23.50	0.00000	0.00000	0.00000	0.00000
TO-BUS	11		0.00000 MW	-22.81334 MVAR		
TO-BUS	10		47.78162 MW	12.10526 MVAR		
TO-BUS	6		-47.78541 MW	10.70732 MVAR		
6	0.9188	-17.15	0.00000	0.00000	0.00000	0.00000
TO-BUS	9		47.78541 MW	-5.26058 MVAR		
TO-BUS	10		27.08922 MW	2.89566 MVAR		
TO-BUS	8		39.54725 MW	-4.88825 MVAR		
TO-BUS	7		23.02538 MW	-8.78630 MVAR		
TO-BUS	2		-88.84356 MW	-6.60219 MVAR		
TO-BUS	28		58.05784 MW	21.27665 MVAR		
TO-BUS	4		-106.69537 MW	1.36298 MVAR		
11	1.0066	-23.50	0.00000	24.00000	0.00000	0.00000
TO-BUS	9		0.00000 MW	23.99543 MVAR		
7	0.9196	-18.58	0.00000	0.00000	22.80000	10.90000
TO-BUS	5		0.04251 MW	-18.82759 MVAR		
TO-BUS	6		-22.83710 MW	7.92821 MVAR		
5	0.9423	-19.13	0.00000	40.00000	94.20000	19.00000
TO-BUS	7		0.13306 MW	17.50217 MVAR		
TO-BUS	2		-94.31046 MW	3.49301 MVAR		
8	0.9159	-18.32	0.00000	40.00000	30.00000	30.00000
TO-BUS	28		9.33417 MW	5.07775 MVAR		
TO-BUS	6		-39.32204 MW	4.91915 MVAR		
3	0.9550	-11.34	0.00000	0.00000	2.40000	1.20000
TO-BUS	4		122.09247 MW	15.32103 MVAR		
TO-BUS	1		-124.50574 MW	-16.51633 MVAR		

FROM AREA

TO AREA MW FLOW MVAR FLOW

Note that we could have also added a capacitor to bus 25 itself to increase the value.