

# Distributed Coordination Simulations Results: Distribution System Growth

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## I. STUDY CASE AND RESULTS

The defined study case is modified connecting a new DER as shown in Fig. 1. Defining the same four balanced three phase fault scenarios, the performance of the proposed protection algorithm is assessed.

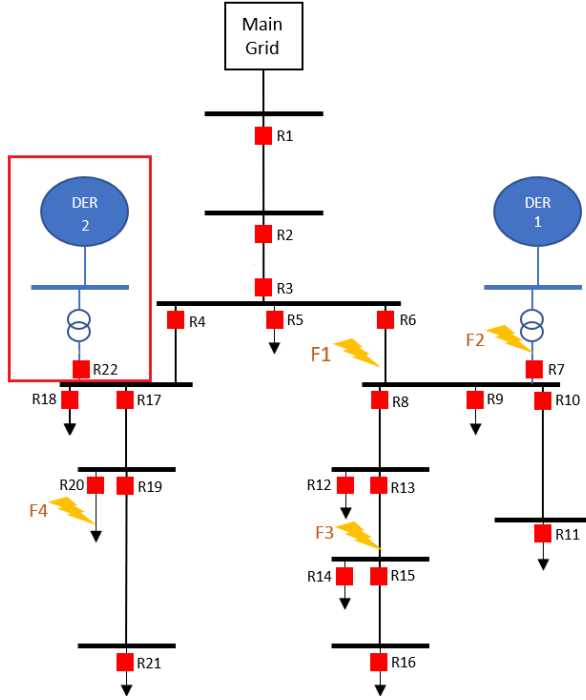


Fig. 1. Modified European MV CIGRE network with the defined fault locations under study.

With the newly connected protection equipment, the constants related to the voltage-restricted overcurrent curves of the existing equipment remain unchanged. For the new protection equipment, R22, the constants defined for R7, are used. In Table I, all the parameters related to the operating time curves are summarized.

The calculated operating times are presented in Table II.

With the connection of a new fault source in a distribution system, the complexity of the coordination problem increases due to the appearance of a new protection path in all fault scenarios. However, as shown in Table II, the proposed protection algorithm can accommodate system growth with changes

TABLE I  
VOLTAGE-RESTRICTED OVERCURRENT SHAPE CONSTANTS.

Protection Equipment	R1, R2, R3 R4, R17	R6, R7, R22	R8, R13, R20
k1	2	2	2
k2	1	1	1
k3	5	1	10
k4	0.01	0.05	0.05

TABLE II  
CALCULATED OPERATING TIMES FOR THE DEFINED STUDY CASE.

Fault Scenario	Primary operating time (ms)	Backup operating time (ms)				
		$t_{R7}$	$t_{R3}$	$t_{R2}$	$t_{R1}$	
F1	$t_{R7}$ 40					
	$t_{R6}$ 40	$t_{R3}$ 104	$t_{R2}$ 204	$t_{R1}$ 307		
F2	$t_{R7}$ 40	$t_{R6}$ 112	$t_{R3}$ 215	$t_{R2}$ 316	$t_{R1}$ 415	
			$t_{R4}$ 204	$t_{R22}$ 362		
F3	$t_{R13}$ 40	$t_{R8}$ 105	$t_{R7}$ 306			
			$t_{R6}$ 207	$t_{R3}$ 311	$t_{R2}$ 414	$t_{R1}$ 510
F4	$t_{R20}$ 40	$t_{R17}$ 108	$t_{R4}$ 210	$t_{R6}$ 309	$t_{R7}$ 409	
			$t_{R22}$ 210	$t_{R3}$ 310	$t_{R2}$ 413	$t_{R1}$ 508

only in the distributed optimization problem of the local new protection equipment neighborhood, without impacting the global selectivity of the protection system.