

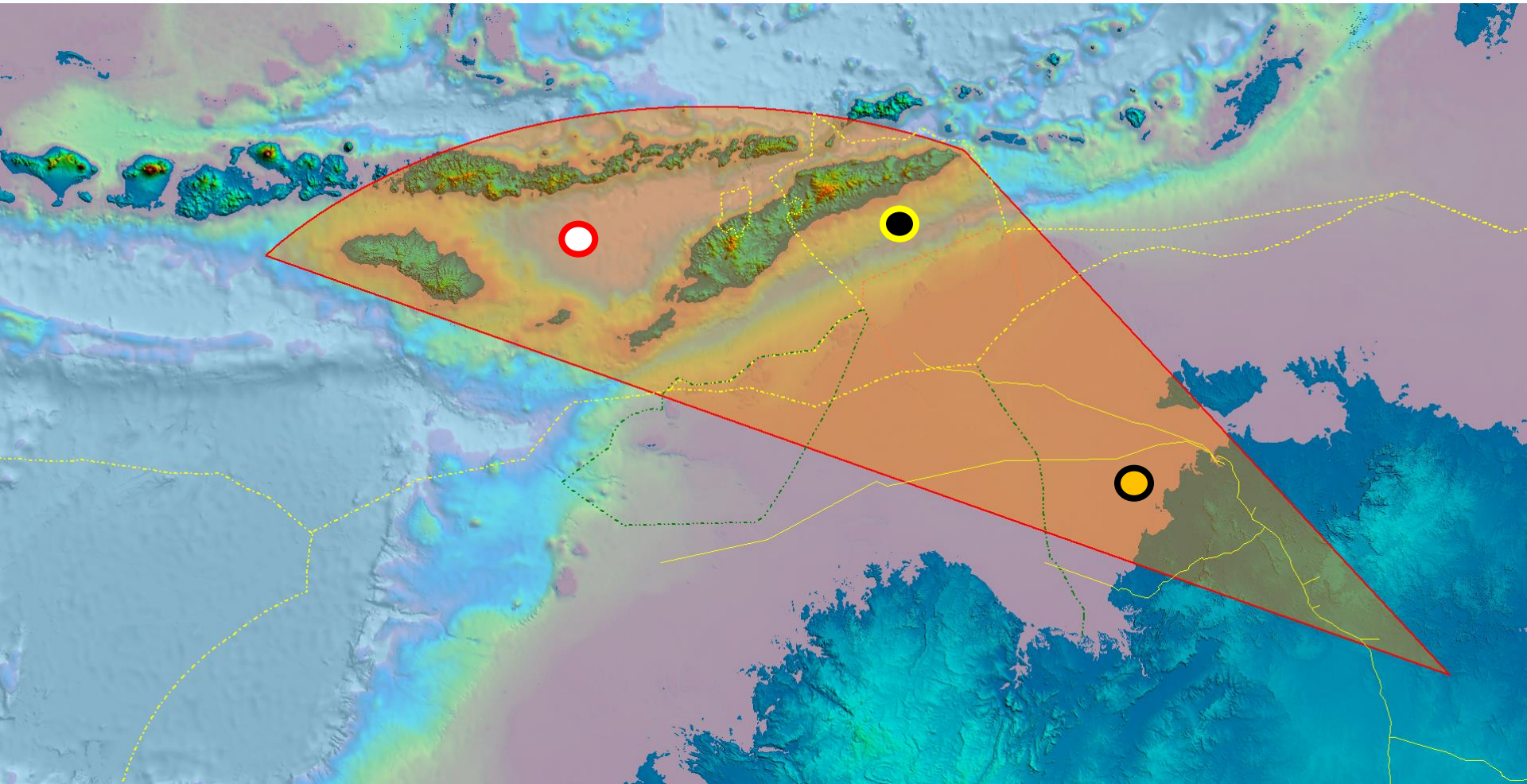
# **Electrification of the Timor Sea Triangle Partnership**

**2016-2025**

**An extended business opportunity**

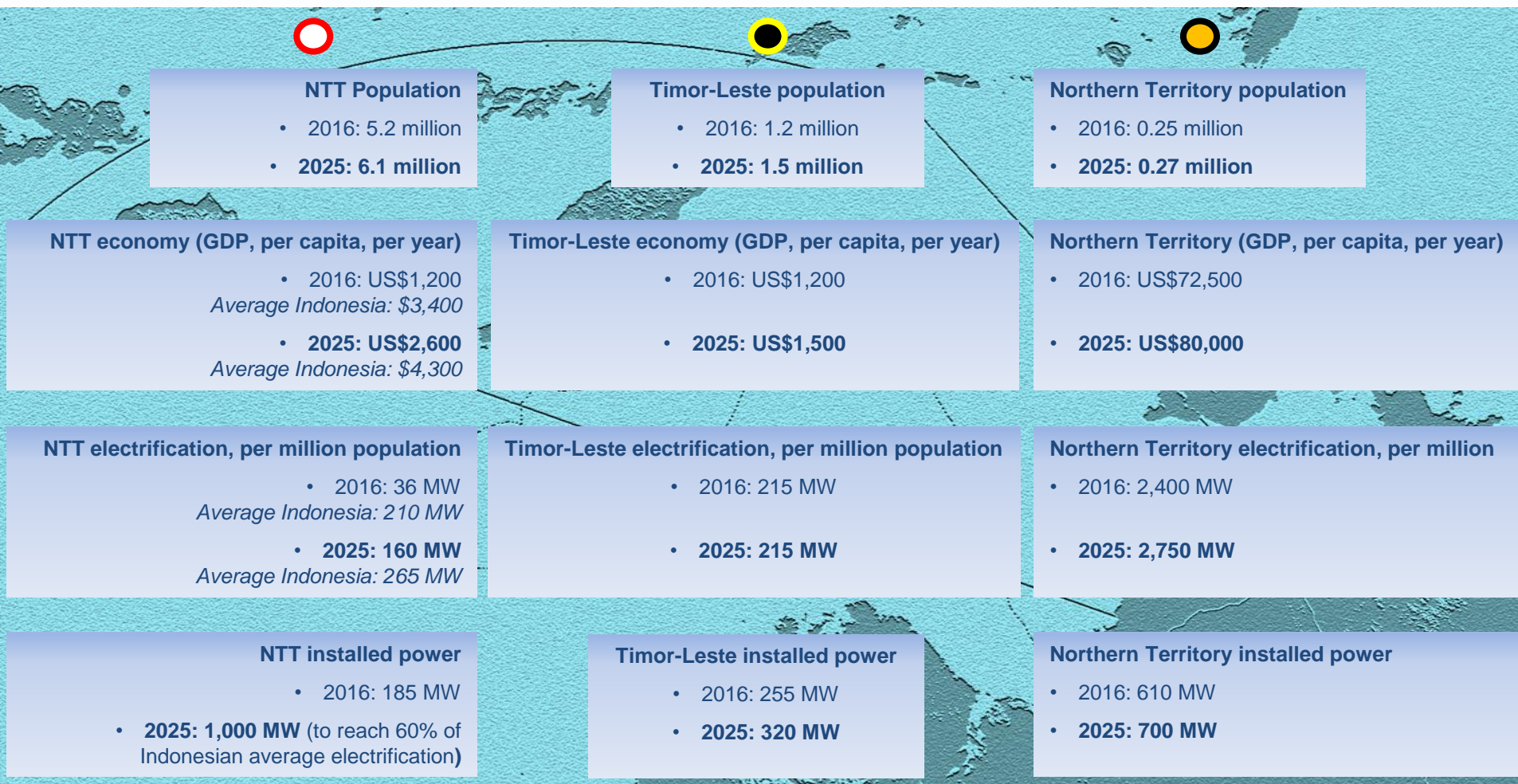
# The Timor Sea Triangle Partnership

○ Nusa Tenggara Timur (NTT) – ● Northern Territory – ● Timor-Leste



To accelerate economic and human development, the Timor Sea Triangle Partnership will offer special concessions to business regulations and tax rules, as well as simplified business procedures between the three parties

# Economies of the Timor Sea Triangle



Note 1: NTT has the lowest GDP per capita of all 34 Indonesian Provinces, at about 1/3 of the national average

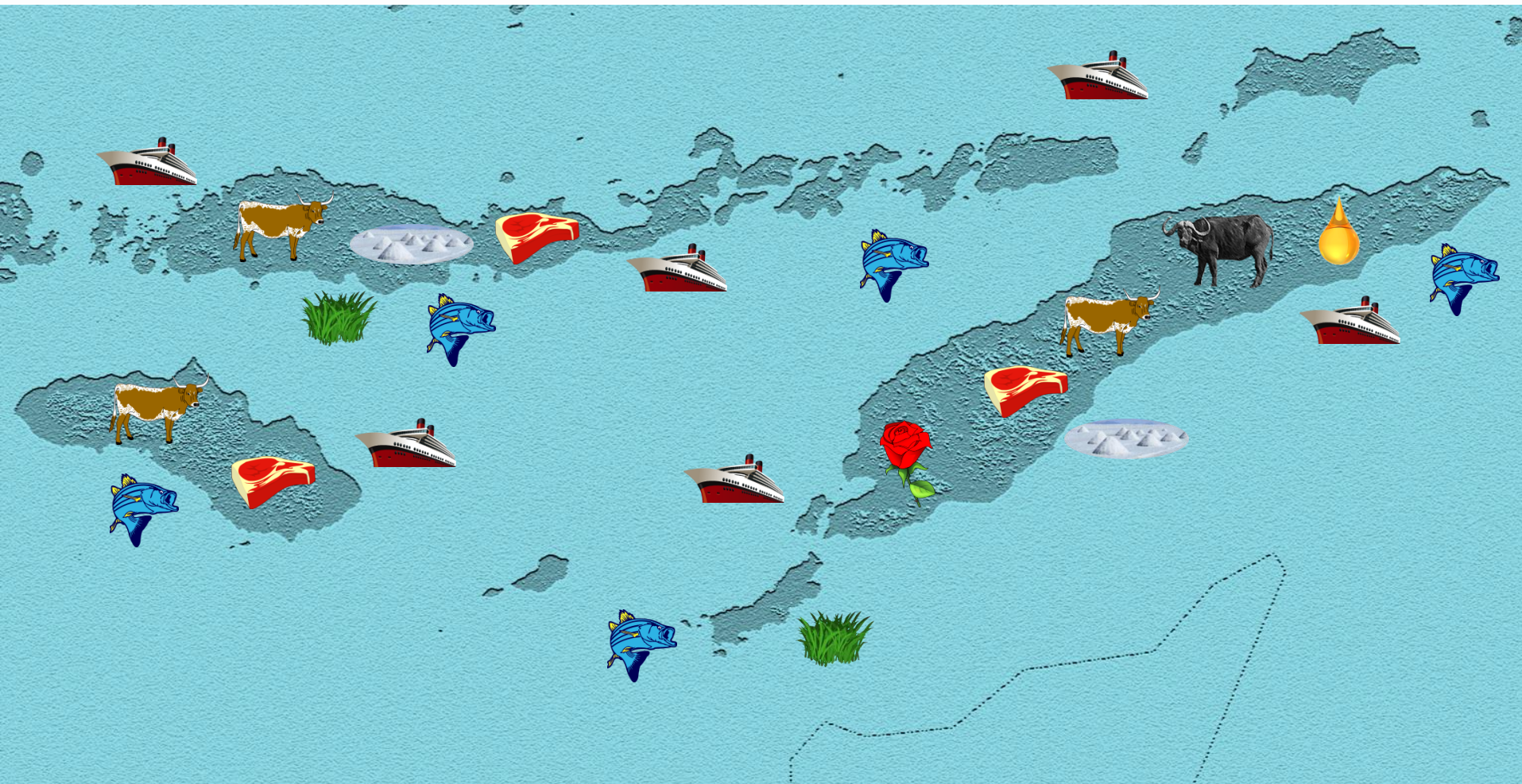
Note 3: based on population only, an equitable distribution of the additional 35,000 MW scheduled in the national electrification plan would also raise NTT's power to 1,000 MW

Note 2: for reference, electrification per million population is 60% higher in NTB than in NTT, and 170% higher in West Papua

Note 4: the Government's directive reserves 25,000 MW of the 35,000 MW plan to independent power producers, which, based on population only, would amount to more than 500 MW in NTT

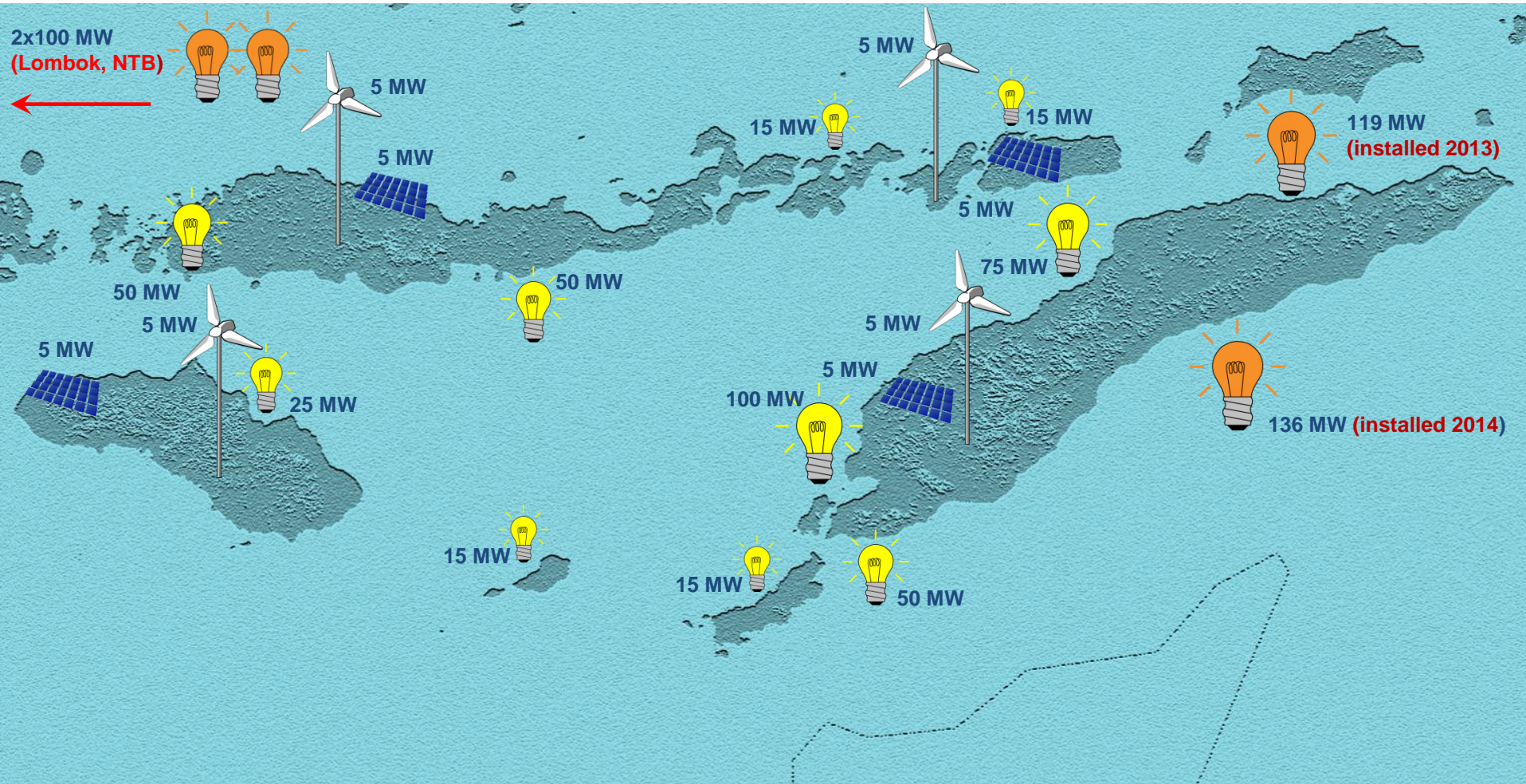


# Industries being developed in NTT and Timor-Leste by the Timor Sea Triangle Partnership


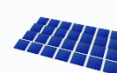




# Electrification required in the extended Timor Sea Triangle by 2025



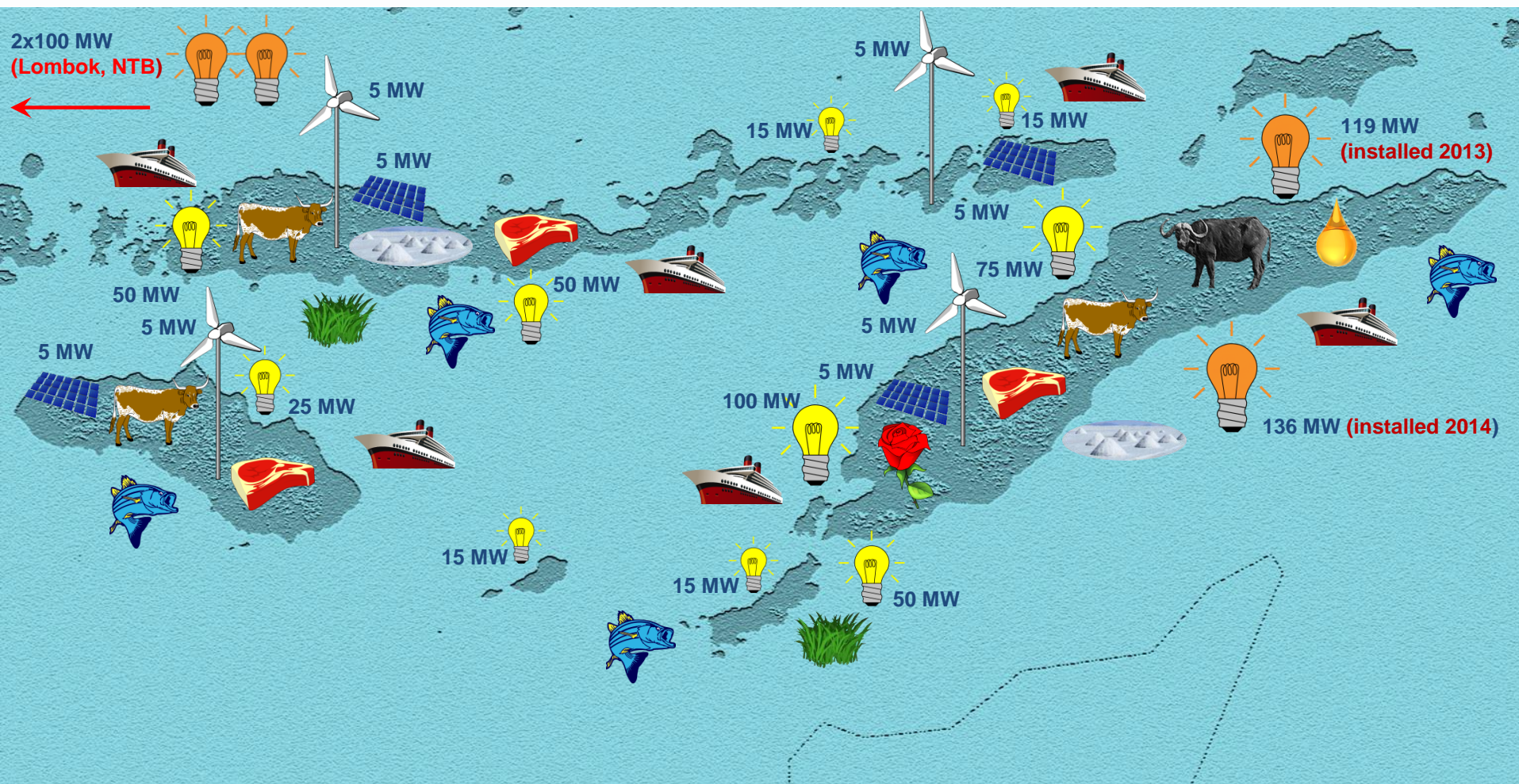
Short of building enough capacity, West Timor will have to import excess energy from Timor-Leste by 2020.

 10 natural gas power plants: 410 MW  
 Solar power plants: 20 MW

 4 existing natural gas capable power plants: 455 MW  
 Wind power plants: 20 MW



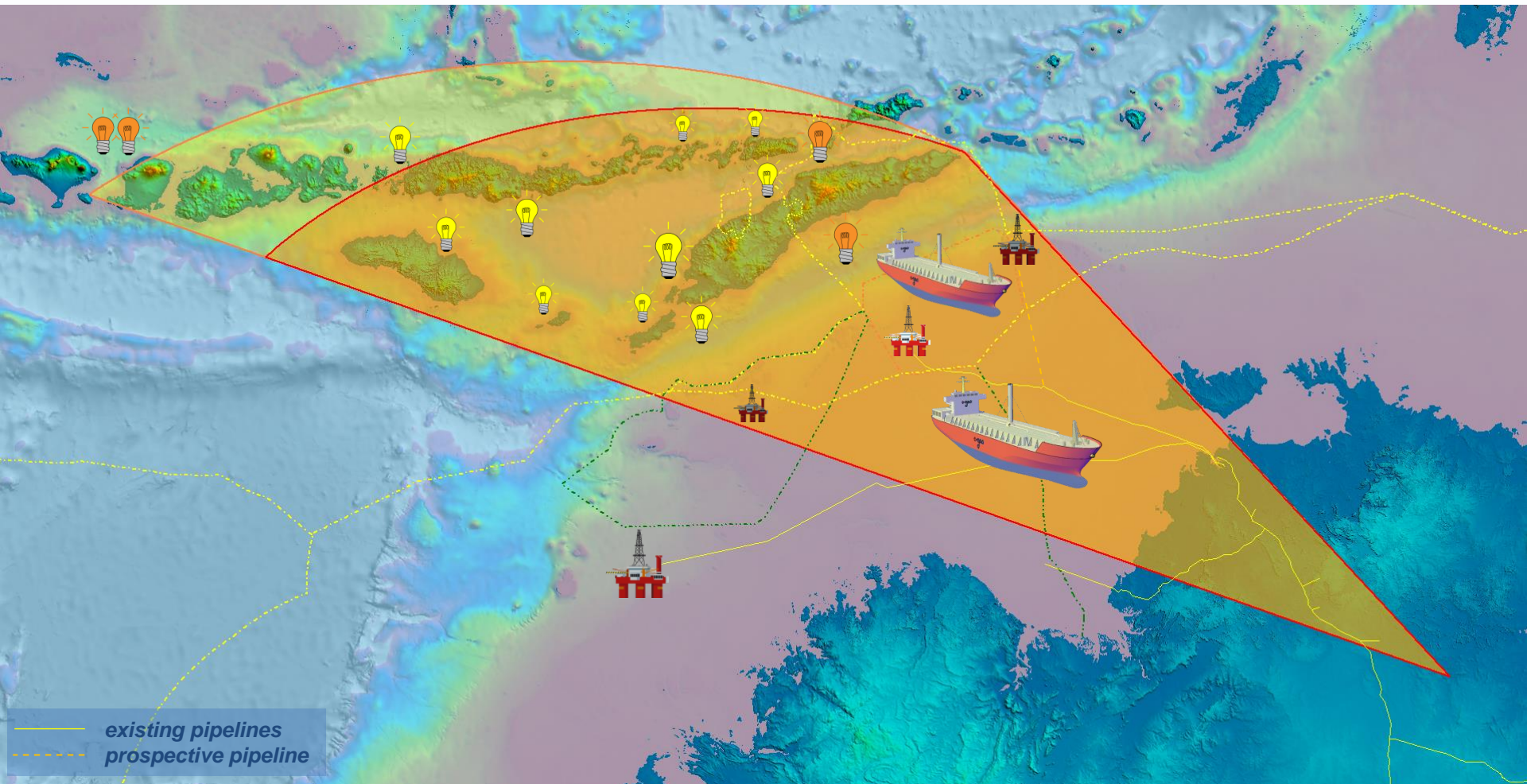
# The Timor Sea Triangle in 2025



To reach just 60% of the average Indonesian electrification rate per capita, NTT will need an additional capacity of 800 MW by 2025, of which the project proposes to install, own, and operate 50%.



# Natural gas shipped from the Northern Territory will be the energy source for the power plants



The project will deliver natural gas to all 14 power plants and will install, own, and operate 10 of them



10 power plants: 410 MW



4 existing power plants: 455 MW



Operating natural gas production



Natural gas production in development



Planned natural gas production

# The extended business opportunity

Electrical power (10 plants)	410 MW
Existing third party electrical power (4 plants)	455 MW
Number of gas carriers / independent sub-systems	2
Contract duration	20 years
Capital investment (2 independent sub-systems)	2 x \$390,000,000
Assumed debt	65%
Natural gas sales price, delivered, stored	\$300 per ton diesel equivalent (\$0.075 per kWh)
Electricity generation sales price	\$0.115 per kWh
Total annual revenue	2 x \$230,000,000
IRR @ 12 / 20 years, per sub-system	30% / 32%
ROI @ 12 / 20 years, per sub-system	4.7 / 9.1
Level of technological and commercial risk	Low
<i>IFO180 diesel Singapore (21-10-16), not including delivery nor storage</i>	<i>\$290 per ton</i>
<i>MGO diesel Singapore (21-10-16), not including delivery nor storage</i>	<i>\$472 per ton</i>