

Table A.1: Symbols and abbreviations.

Symbol	Meaning [example units]
$a$	a point in the emplacement effect in rebound planes or the share parameter in the CES utility model [-]
$b$	a point in the emplacement effect in rebound planes
$C$	cost [\$]
$c$	a point in the substitution effect in rebound planes
$d$	a point in the income effect on rebound planes
$E$	final energy [MJ]
$f$	expenditure share [-]
$G$	freed cash [\$]
$I$	energy intensity of economic activity [MJ/\$]
$k$	macro factor [-]
$M$	income [\$]
$N$	net savings [\$]
$p$	price [\$]
$q$	quantity [-]
$Re$	rebound [-]
$S$	energy cost savings [\$]
$t$	energy conversion device lifetime [yr]
$u$	utility [utils]
$x$	the abscissa coordinate
$y$	the ordinate coordinate

## 544 Appendices

### 545 A Nomenclature

546 Presentation of the rigorous analytical framework is aided by a nomenclature that describes energy  
 547 stages and rebound effects. Table A.1 shows symbols and abbreviations, their meanings, and example units. Table A.2 shows Greek letters, their meanings, and example units. Table A.3 shows  
 548 abbreviations and acronyms. Table A.4 shows symbol decorations and their meanings. Table A.5  
 549 shows subscripts and their meanings.

551 Differences are indicated by the Greek letter  $\Delta$  and always signify subtraction of a quantity at an  
 552 earlier stage of Fig. 1 from the same quantity at the next later stage of Fig. 1. E.g.,  $\Delta\bar{X} \equiv \bar{X} - \hat{X}$ ,  
 553 and  $\Delta\tilde{X} \equiv \tilde{X} - \bar{X}$ . Lack of decoration on a difference term indicates a difference that spans all  
 554 stages of Fig. 1. E.g.,  $\Delta X \equiv \tilde{X} - X^\circ$ .  $\Delta X$  is also the sum of differences across each stage in Fig. 1,  
 555 as shown below.

Table A.2: Greek letters.

Greek letter	Meaning [example units]
$\Delta$	difference (later quantity less earlier quantity, see Fig. I)
$\varepsilon$	price or income elasticity [-]
$\varepsilon_{\dot{q}_s, \dot{M}}$	income ( $\dot{M}$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, \dot{M}}$	income ( $\dot{M}$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\varepsilon_{\dot{q}_s, p_s}$	uncompensated energy service price ( $p_s$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, p_s}$	uncompensated energy service price ( $p_s$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\varepsilon_{\dot{q}_s, p_s, c}$	compensated energy service price ( $p_s$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, p_s, c}$	compensated energy service price ( $p_s$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\eta$	final-energy-to-service efficiency [vehicle-km/MJ]
$\rho$	exponent in the CES utility function, $\rho \equiv (\sigma - 1)/\sigma$ [-]
$\sigma$	elasticity of substitution between the energy service ( $\dot{q}_s^\circ$ ) and other goods ( $\dot{q}_o^\circ$ ) [-]

Table A.3: Abbreviations.

Abbreviation	Meaning
APF	aggregate production function
CES	constant elasticity of substitution
CGE	computable general equilibrium
CPE	constant price elasticity
CV	compensating variation
EEU	energy efficiency upgrade
EPSRC	engineering and physical sciences research council
EV	electric vehicle
GDP	gross domestic product
LAIDS	linear approximation to almost ideal demand system
LED	light emitting diode
MPC	marginal propensity to consume
mpg	miles per U.S. gallon
RECS	residential energy consumption survey
UK	United Kingdom
UKRI	UK research and innovation
U.S.	United States
VMT	vehicle miles traveled
w.r.t.	with respect to

Table A.4: Decorations.

Decoration	Meaning [example units]
$X^\circ$	$X$ originally (before the emplacement effect )
$X^*$	$X$ after the emplacement effect (before the substitution effect )
$\hat{X}$	$X$ after the substitution effect (before the income effect )
$\bar{X}$	$X$ after the income effect (before the macro effect )
$\tilde{X}$	$X$ after the macro effect
$\dot{X}$	rate of $X$ [units of X/yr]
$M'$	effective income [\$]

Table A.5: Subscripts.

Subscript	Meaning
0	quantity at an initial time
1	a specific point on the consumption plane
<i>c</i>	compensated
<i>cap</i>	capital costs
<i>dev</i>	device
<i>dempl</i>	direct emplacement effect
<i>dinc</i>	direct income effect
<i>dir</i>	direct effects (at the energy conversion device)
<i>dsub</i>	direct substitution effect
<i>E</i>	energy
<i>emb</i>	embodied
<i>empl</i>	emplacement effect
<i>iempl</i>	indirect emplacement effects
<i>iinc</i>	indirect income effect
<i>inc</i>	income effect
<i>indir</i>	indirect effects (beyond the energy conversion device)
<i>isub</i>	indirect substitution effect
<i>life</i>	lifetime
<i>macro</i>	macro effect
<i>md</i>	maintenance and disposal
<i>o</i>	other expenditures (besides energy) by the device user
<i>own</i>	ownership duration
<i>s</i>	service stage of the energy conversion chain
<i>sub</i>	substitution effect
<i>tot</i>	sum of all rebound effects in the framework

$$\begin{aligned}
 \Delta X &= \Delta \tilde{X} + \Delta \bar{X} + \Delta \hat{X} + \Delta X^* \\
 \Delta X &= (\tilde{X} - \bar{X}) + (\bar{X} - \hat{X}) + (\hat{X} - X^*) + (X^* - X^\circ) \\
 \Delta X &= (\tilde{X} - \bar{X}) + (\bar{X} - \hat{X}) + (\hat{X} - X^*) + (X^* - X^\circ) \\
 \Delta X &= \tilde{X} - X^\circ
 \end{aligned} \tag{1}$$

## 556 B Mathematical details of rebound planes

557 Rebound planes show the impact of direct and indirect rebound effects for energy, expenditure,  
 558 and consumption aspects. Notional rebound planes can be found in Figs. 2–4. Rebound planes for  
 559 the car example can be found in Figs. 5–7. Rebound planes for the lamp example can be found in  
 560 Figs. 8–10.

561 This appendix shows the mathematical details of rebound planes, specifically derivations of  
 562 equations for lines and curves shown in Table B.1. The lines and curves enable construction of  
 563 numerically precise and accurate paths in rebound planes as shown in Figs. 5–10.

Table B.1: Lines and curves for rebound planes.

Rebound plane	Lines and curves
Energy	Constant total energy consumption lines 0% and 100% rebound lines
Expenditure	Constant expenditure lines
Consumption	Constant expenditure lines Rays from origin to $\wedge$ point Indifference curves

## 564 B.1 Energy planes

565 The energy plane shows direct (on the  $x$ -axis) and indirect (on the  $y$ -axis) energy consumption  
 566 associated with the energy conversion device and the device user. Lines of total energy consumption  
 567 isoquants provide a scale for total rebound. For example, the 0% and 100% rebound lines are  
 568 constant total energy consumption lines which pass through the original point ( $\circ$ ) and the post-  
 569 direct-emplacement-effect point ( $a$ ) in the energy plane.

570 The equation of a constant total energy consumption line is derived from

$$\dot{E}_{tot} = \dot{E}_{dir} + \dot{E}_{indir} \quad (2)$$

571 at any rebound stage. Direct energy consumption is energy consumed by the energy conversion  
 572 device ( $\dot{E}_s$ ), and indirect energy consumption is the sum of embodied energy, energy associated with  
 573 maintenance and disposal, and energy associated with expenditures on other goods ( $\dot{E}_{emb} + (\dot{C}_{md} +$   
 574  $\dot{C}_o)I_E$ ).

575 For the energy plane, direct energy consumption is placed on the  $x$ -axis and indirect energy  
 576 consumption is placed on the  $y$ -axis. To derive the equation of a constant energy consumption line,  
 577 we first rearrange to put the  $y$  coordinate on the left of the equation:

$$\dot{E}_{indir} = -\dot{E}_{dir} + \dot{E}_{tot} . \quad (3)$$

578 Next, we substitute  $y$  for  $\dot{E}_{indir}$ ,  $x$  for  $\dot{E}_{dir}$ , and  $\dot{E}_s + \dot{E}_{emb} + (\dot{C}_{md} + \dot{C}_o)I_E$  for  $\dot{E}_{tot}$  to obtain

$$y = -x + \dot{E}_s + \dot{E}_{emb} + (\dot{C}_{md} + \dot{C}_o)I_E , \quad (4)$$

579 where all of  $\dot{E}_s$ ,  $\dot{E}_{emb}$ ,  $\dot{C}_{md}$ , and  $\dot{C}_o$  apply at the same rebound stage.

580        The constant total energy consumption line that passes through the original point ( $\circ$ ) shows  
 581        100% rebound:

$$y = -x + \dot{E}_s^\circ + \dot{E}_{emb}^\circ + (\dot{C}_{md}^\circ + \dot{C}_o^\circ)I_E . \quad (5)$$

582        The 0% rebound line is the constant total energy consumption line that accounts for expected  
 583        energy savings ( $\dot{S}_{dev}$ ) only:

$$y = -x + (\dot{E}_s^\circ - \dot{S}_{dev}) + \dot{E}_{emb}^\circ + (\dot{C}_{md}^\circ + \dot{C}_o^\circ)I_E . \quad (6)$$

584        The above line passes through the  $a$  point in the energy plane.

## 585        B.2 Expenditure planes

586        The expenditure plane shows direct (on the  $x$ -axis) and indirect (on the  $y$ -axis) expenses associated  
 587        with the energy conversion device and the device user. Lines of constant expenditure are important,  
 588        because they provide budget constraints for the device user.

589        The equation of a constant total expenditure line is derived from the budget constraint

$$\dot{C}_{tot} = \dot{C}_{dir} + \dot{C}_{indir} \quad (7)$$

590        at any rebound stage. In the expenditure plane, indirect expenditures are placed on the  $y$ -axis  
 591        and direct expenditures on energy for the energy conversion device are place on the  $x$ -axis. Direct  
 592        expenditure is the cost of energy consumed by the energy conversion device ( $\dot{C}_s = p_E \dot{E}_s$ ), and  
 593        indirect expenses are the sum of capital costs, maintenanace and disposal costs, and expenditures  
 594        on other goods ( $\dot{C}_{cap} + \dot{C}_{md} + \dot{C}_o$ ). Rearranging to put the  $y$ -axis variable on the left side of the  
 595        equation gives

$$\dot{C}_{indir} = -\dot{C}_{dir} + \dot{C}_{tot} . \quad (8)$$

596        Substituting  $y$  for  $\dot{C}_{indir}$ ,  $x$  for  $\dot{C}_{dir}$ , and  $\dot{C}_s + \dot{C}_{cap} + \dot{C}_{md} + \dot{C}_o$  for  $\dot{C}_{tot}$  gives

$$y = -x + \dot{C}_s + \dot{C}_{cap} + \dot{C}_{md} + \dot{C}_o , \quad (9)$$

597 where all of  $\dot{C}_s$ ,  $\dot{C}_{cap}$ ,  $\dot{C}_{md}$ , and  $\dot{C}_o$  apply at the same rebound stage.

598 The constant total expenditure line that passes through the original point ( $\circ$ ) shows the budget  
599 constraint for the device user:

$$y = -x + \dot{C}_s^\circ + \dot{C}_{cap}^\circ + \dot{C}_{md}^\circ + \dot{C}_o^\circ , \quad (10)$$

600 into which Eq. (37) of Part I can be substituted with  $\dot{C}_s^\circ = p_E \dot{E}_s^\circ$  and  $\dot{N}^\circ = 0$  to obtain

$$y = -x + \dot{M}^\circ . \quad (11)$$

601 The constant total expenditure line that accounts for expected energy savings ( $\dot{S}_{dev}$ ) and freed  
602 cash ( $\dot{G} = p_E \dot{S}_{dev}$ ) only is given by:

$$y = -x + (\dot{C}_s^\circ - \dot{G}) + \dot{C}_{cap}^\circ + \dot{C}_{md}^\circ + \dot{C}_o^\circ , \quad (12)$$

603 or

$$y = -x + \dot{M}^\circ - \dot{G} . \quad (13)$$

604 The line given by the equation above passes through the  $a$  point in the expenditure plane.

### 605 B.3 Consumption planes

606 The consumption plane shows expenditures in the  $\dot{C}_o/\dot{C}_o^\circ$  vs.  $\dot{q}_s/\dot{q}_s^\circ$  plane, according to the utility  
607 model. (See Appendix C of Part I.) Consumption planes include (i) constant expenditure lines given  
608 prices, (ii) a ray from the origin through the  $\wedge$  point, and (iii) indifference curves. Derivations for  
609 each are shown in the following subsections.

#### 610 B.3.1 Constant expenditure lines

611 There are four constant expenditure lines in the consumption planes of Figs. 4, 7, and 10. The  
612 constant expenditure lines pass through the original point (line  $\circ-\circ$ ), the post-emplacement point  
613 (line  $*-\ast$ ), the post-substitution point (line  $\wedge-\wedge$ ), and the post-income point (line  $--\text{--}$ ). Similar

614 to the expenditure plane, lines of constant expenditure in the consumption plane are derived from  
 615 the budget constraint of the device user at each of the four points.

616 Prior to the EEU, the budget constraint is given by Eq. (37) of Part I. Substituting  $p_s^{\circ} \dot{q}_s^{\circ}$  for  
 617  $p_E \dot{E}_s^{\circ}$  and recognizing that there is no net savings before the EEU ( $\dot{N}^{\circ} = 0$ ) gives

$$\dot{M}^{\circ} = p_s^{\circ} \dot{q}_s^{\circ} + \dot{C}_{cap}^{\circ} + \dot{C}_{md}^{\circ} + \dot{C}_o^{\circ}. \quad (14)$$

618 To create the line of constant expenditure in the consumption plane, we allow  $\dot{q}_s^{\circ}$  and  $\dot{C}_o^{\circ}$  to vary  
 619 in a compensatory manner: when one increases, the other must decrease. To show that variation  
 620 along the constant expenditure line, we remove the notation that ties  $\dot{q}_s^{\circ}$  and  $\dot{C}_o^{\circ}$  to the original point  
 621  $(\circ)$  to obtain

$$\dot{M}^{\circ} = p_s^{\circ} \dot{q}_s + \dot{C}_{cap}^{\circ} + \dot{C}_{md}^{\circ} + \dot{C}_o, \quad (15)$$

622 where all of  $\dot{M}^{\circ}$ ,  $p_s^{\circ}$ ,  $\dot{C}_{cap}^{\circ}$ , and  $\dot{C}_{md}^{\circ}$  apply at the same rebound stage, namely the original point  $(\circ)$   
 623 in this instance.

624 To derive the equation of the line representing the original budget constraint in  $\dot{C}_o/\dot{C}_o^{\circ}$  vs.  $\dot{q}_s/\dot{q}_s^{\circ}$   
 625 space (the  $\circ-\circ$  line through the  $\circ$  point in consumption planes), we solve for  $\dot{C}_o$  to obtain

$$\dot{C}_o = -p_s^{\circ} \dot{q}_s + \dot{M}^{\circ} - \dot{C}_{cap}^{\circ} - \dot{C}_{md}^{\circ}. \quad (16)$$

626 Multiplying judiciously by  $\dot{C}_o^{\circ}/\dot{C}_o$  and  $\dot{q}_s^{\circ}/\dot{q}_s$  gives

$$\frac{\dot{C}_o}{\dot{C}_o^{\circ}} \dot{C}_o^{\circ} = -p_s^{\circ} \frac{\dot{q}_s}{\dot{q}_s^{\circ}} \dot{q}_s^{\circ} + \dot{M}^{\circ} - \dot{C}_{cap}^{\circ} - \dot{C}_{md}^{\circ}. \quad (17)$$

627 Dividing both sides by  $\dot{C}_o^{\circ}$  yields

$$\frac{\dot{C}_o}{\dot{C}_o^{\circ}} = -\frac{p_s^{\circ} \dot{q}_s^{\circ}}{\dot{C}_o^{\circ} \dot{q}_s^{\circ}} \dot{q}_s + \frac{1}{\dot{C}_o^{\circ}} (\dot{M}^{\circ} - \dot{C}_{cap}^{\circ} - \dot{C}_{md}^{\circ}). \quad (18)$$

628 Noting that  $\dot{q}_s/\dot{q}_s^{\circ}$  and  $\dot{C}_o/\dot{C}_o^{\circ}$  are the  $x$ -axis and  $y$ -axis, respectively, of the consumption plane gives

$$y = -\frac{p_s^{\circ} \dot{q}_s^{\circ}}{\dot{C}_o^{\circ}} x + \frac{1}{\dot{C}_o^{\circ}} (\dot{M}^{\circ} - \dot{C}_{cap}^{\circ} - \dot{C}_{md}^{\circ}). \quad (19)$$

629 A similar procedure can be employed to derive the equation of the \*—\* line through the \* point  
 630 after the emplacement effect. The starting point is the budget constraint at the \* point (Eq. (39) of  
 631 Part I) with  $\dot{M}^\circ$  replacing  $\dot{M}^*$ ,  $\tilde{p}_s \dot{q}_s$  replacing  $p_E \dot{E}_s^*$ , and  $\dot{C}_o$  replacing  $\dot{C}_o^*$ .

$$\dot{M}^\circ = \tilde{p}_s \dot{q}_s + \dot{C}_{cap}^* + \dot{C}_{md}^* + \dot{C}_o + \dot{N}^* \quad (20)$$

632 Substituting Eq. (48) of Part I for  $\dot{N}^*$ , substituting Eq. (49) of Part I to obtain  $\dot{G}$ , multiplying  
 633 judiciously by  $\dot{C}_o^\circ / \dot{C}_o$  and  $\dot{q}_s^\circ / \dot{q}_s$ , rearranging, and noting that  $\dot{q}_s / \dot{q}_s^\circ$  is the  $x$ -axis and  $\dot{C}_o / \dot{C}_o^\circ$  is the  
 634  $y$ -axis gives

$$y = -\frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} x + \frac{1}{\dot{C}_o^\circ} (\dot{M}^\circ - \dot{C}_{cap}^\circ - \dot{C}_{md}^\circ - \dot{G}) . \quad (21)$$

635 Note that the slope of Eq. (21) is less negative than the slope of Eq. (19), because  $\tilde{p}_s < p_s^\circ$ . The  
 636  $y$ -intercept of Eq. (21) is less than the  $y$ -intercept of Eq. (19), reflecting freed cash. Both effects  
 637 are seen in the consumption planes (Figs. 4, 7, and 10). The  $\circ$ — $\circ$  and \*—\* lines intersect at the  
 638 coincident  $\circ$  and \* points.

639 A similar derivation process can be used to find the equation of the line representing the budget  
 640 constraint after the substitution effect (the  $\wedge$ — $\wedge$  line through the  $\wedge$  point). The starting point is  
 641 Eq. (52) of Part I, and the equation for the constant expenditure line is

$$y = -\frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} x + \frac{1}{\dot{C}_o^\circ} (\dot{M}^\circ - \dot{C}_{cap}^\circ - \dot{C}_{md}^\circ - \dot{G} + \tilde{p}_s \Delta \dot{q}_s + \Delta \dot{C}_o) . \quad (22)$$

642 Note that the  $\wedge$ — $\wedge$  line (Eq. (22)) has the same slope as the \*—\* line (Eq. (21)) but a lower  
 643  $y$ -intercept.

644 Finally, the corresponding derivation for the equation of the constant expenditure line through  
 645 the — point (line ——) starts with Eq. (61) of Part I and ends with

$$y = -\frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} x + \frac{1}{\dot{C}_o^\circ} (\dot{M}^\circ - \dot{C}_{cap}^\circ - \dot{C}_{md}^\circ - \Delta \dot{C}_{cap}^* - \Delta \dot{C}_{md}^*) . \quad (23)$$

### 646 B.3.2 Ray from the origin to the $\wedge$ point

647 In the consumption plane, the ray from the origin to the  $\wedge$  point (line r—r) defines the path along  
 648 which the income effect (lines  $\wedge$ —d and d— $\wedge$ ) operates. The ray from the origin to the  $\wedge$  point

649 has slope  $(\hat{\dot{C}}_o/\dot{C}_o^\circ)/(\hat{q}_s/\dot{q}_s^\circ)$  and a  $y$ -intercept of 0. Therefore, the equation of line r—r is

$$y = \frac{\hat{\dot{C}}_o/\dot{C}_o^\circ}{\hat{q}_s/\dot{q}_s^\circ} x . \quad (24)$$

### 650 B.3.3 Indifference curves

651 In the consumption plane, indifference curves represent lines of constant utility for the energy  
 652 conversion device user. In the consumption plane  $(\dot{C}_o/\dot{C}_o^\circ$  vs.  $\dot{q}_s/\dot{q}_s^\circ$ ), any indifference curve is given  
 653 by Eq. (118) of Part I with  $f_{\dot{C}_s}^\circ$  replacing the share parameter  $a$ , as shown in Appendix C of Part I.  
 654 Recognizing that  $\dot{C}_o/\dot{C}_o^\circ$  is on the  $y$ -axis and  $\dot{q}_s/\dot{q}_s^\circ$  is on the  $x$ -axis leads to substitution of  $y$  for  
 655  $\dot{C}_o/\dot{C}_o^\circ$  and  $x$  for  $\dot{q}_s/\dot{q}_s^\circ$  to obtain

$$y = \left[ \frac{1}{1 - f_{\dot{C}_s}^\circ} \left( \frac{\dot{u}}{\dot{u}^\circ} \right)^\rho - \frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} (x)^\rho \right]^{(1/\rho)} . \quad (25)$$

656 At any point on the  $\dot{C}_o/\dot{C}_o^\circ$  vs.  $\dot{q}_s/\dot{q}_s^\circ$  plane, namely  $(\dot{q}_{s,1}/\dot{q}_s^\circ, \dot{C}_{o,1}/\dot{C}_o^\circ)$ , indexed utility  $(\dot{u}_1/\dot{u}^\circ)$  is  
 657 given by Eq. (14) of Part I as

$$\frac{\dot{u}_1}{\dot{u}^\circ} = \left[ f_{\dot{C}_s}^\circ \left( \frac{\dot{q}_{s,1}}{\dot{q}_s^\circ} \right)^\rho + (1 - f_{\dot{C}_s}^\circ) \left( \frac{\dot{C}_{o,1}}{\dot{C}_o^\circ} \right)^\rho \right]^{(1/\rho)} . \quad (26)$$

658 Substituting Eq. (26) into Eq. (25) for  $\dot{u}/\dot{u}^\circ$  and simplifying exponents gives

$$y = \left\{ \frac{1}{1 - f_{\dot{C}_s}^\circ} \left[ f_{\dot{C}_s}^\circ \left( \frac{\dot{q}_{s,1}}{\dot{q}_s^\circ} \right)^\rho + (1 - f_{\dot{C}_s}^\circ) \left( \frac{\dot{C}_{o,1}}{\dot{C}_o^\circ} \right)^\rho \right] - \frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} (x)^\rho \right\}^{(1/\rho)} . \quad (27)$$

659 Simplifying further yields the equation of an indifference curve passing through point  $(\dot{q}_{s,1}/\dot{q}_s^\circ,$   
 660  $\dot{C}_{o,1}/\dot{C}_o^\circ)$ :

$$y = \left\{ \left( \frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} \right) \left[ \left( \frac{\dot{q}_{s,1}}{\dot{q}_s^\circ} \right)^\rho - (x)^\rho \right] + \left( \frac{\dot{C}_{o,1}}{\dot{C}_o^\circ} \right)^\rho \right\}^{(1/\rho)} . \quad (28)$$

661 Note that if  $x$  is  $\dot{q}_{s,1}/\dot{q}_s^\circ$ ,  $y$  becomes  $\dot{C}_{o,1}/\dot{C}_o^\circ$ , as expected.

## 662 C Univariate sensitivity analyses

663 Sensitivity analyses show the effect of independently varied parameters on total rebound and rebound  
664 components. In the context of this framework, sensitivity analyses can show important trends,  
665 tendencies, and relationships between rebound parameters and rebound magnitudes. Key rebound  
666 parameters include post-EEU efficiency ( $\tilde{\eta}$ ), post-EEU capital cost ( $\tilde{C}_{cap}$ ), energy price ( $p_E$ ), pre-EEU  
667 uncompensated price elasticity of energy service demand ( $\varepsilon_{q_s, p_s}^\circ$ ), the macro factor ( $k$ ), and post-EEU  
668 energy service price ( $\tilde{p}_s$ ). Univariate sensitivity analyses (the kind shown here) should be interpreted  
669 carefully, because some rebound parameters are not expected to be independent from others.

### 670 C.1 Effect of post-EEU efficiency ( $\tilde{\eta}$ ) on rebound terms

671 Fig. C.1 shows that both the energy takeback rate and expected energy savings ( $\dot{S}_{dev}$ ) increase with  
672 post-EEU efficiency ( $\tilde{\eta}$ ), but the relationship is asymptotic. Each unit increase of fuel economy or  
673 lighting efficiency is less effective than the previous unit increase of fuel economy or lighting efficiency  
674 for saving energy. At very high levels of fuel economy or lighting efficiency, a unit increase leads to  
675 almost no additional energy savings. Thus, we can say there are diminishing returns of fuel economy  
676 and lighting efficiency, leading to saturation of energy savings at very high levels of fuel economy  
677 and lighting efficiency. A simple example illustrates. A  $\eta^\circ = 25$  mpg car drives  $q_s^\circ = 100$  miles using  
678  $E_s^\circ = 4$  gallons of gasoline. A more-efficient car ( $\tilde{\eta} = 30$  mpg) is expected to use  $E_s^* = 3.33$  gallons  
679 to drive the same distance, a savings of  $\dot{S}_{dev} = 0.67$  gallons. Another 5 mpg boost in efficiency (to  
680  $\tilde{\eta} = 35$  mpg) will use  $E_s^* = 2.86$  gal to drive 100 miles, a further expected savings of only  $\dot{S}_{dev} = 0.47$   
681 gallons. Each successive 5 mpg boost in fuel economy saves less energy than the previous 5 mpg  
682 boost in fuel economy.

683 Saturation can be seen mathematically, too. Taking the limit as  $\tilde{\eta} \rightarrow \infty$  in Eq. (10) of Part I  
684 gives  $\dot{S}_{dev} = \dot{E}_s^\circ$ , not  $\infty$ . Thus, efficiency saturation must occur. Fig. C.1 shows that this framework  
685 correctly replicates expected efficiency saturation trends.

686 Saturation is especially noticeable in the lamp example compared to the car example, the  
687 difference being that the LED lamp is already much more efficient than the incandescent lamp  
688 (9.26×), whereas the hybrid car is only 1.68× more efficient than the conventional gasoline car.

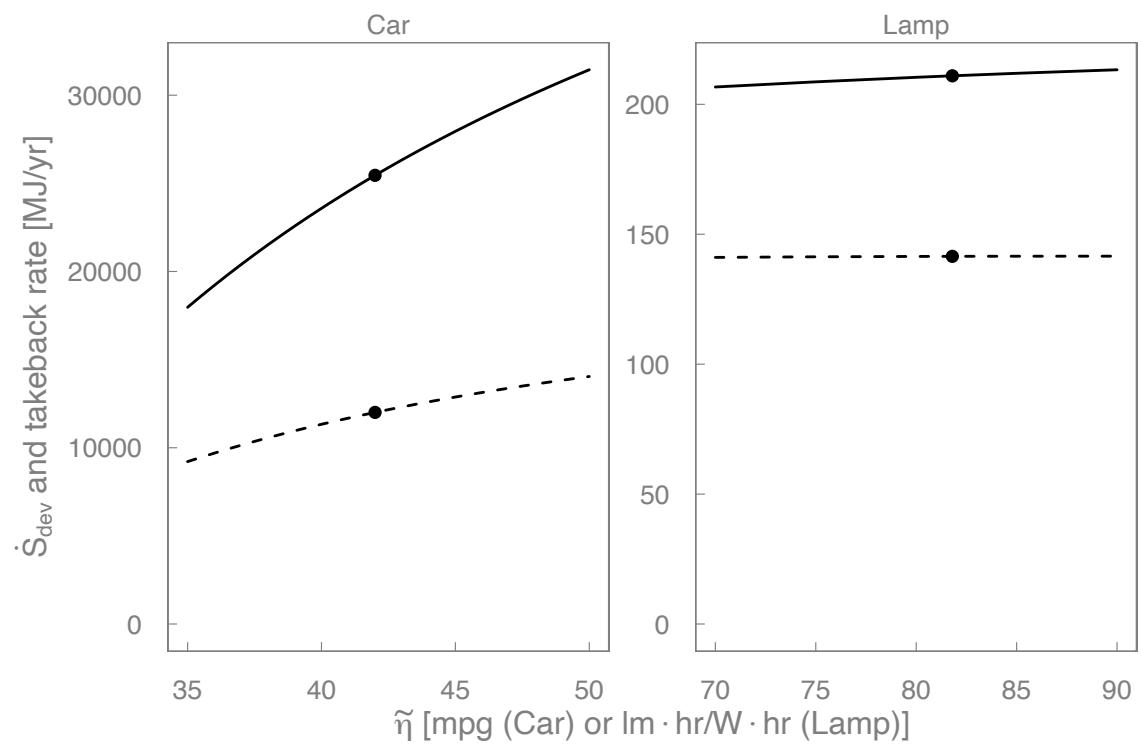


Fig. C.1: Expected energy savings rate ( $\dot{S}_{dev}$ , solid line) and takeback rate (dashed line) sensitivity to post-EEU efficiency ( $\tilde{\eta}$ ). The macro factor is set to its calibrated value ( $k = 3$ ). (Note different  $x$ - and  $y$ -axis scales.)

689 Thus, at  $\tilde{\eta} = 81.8 \text{ lm}\cdot\text{hr}/\text{W}\cdot\text{hr}$ , the energy efficient LED is far closer to efficiency saturation than the  
690 hybrid vehicle (at  $\tilde{\eta} = 42 \text{ mpg}$ ). As a result, further increases in the LED lamp's efficiency are less  
691 effective than further increases in the hybrid car's efficiency.

692 That said, actual savings is the difference between the expected energy savings line (solid line)  
693 and the takeback line (dashed line) in Fig. C.1. Because the gap between the lines grows, higher  
694 efficiency yields greater energy savings, even after accounting for rebound effects. But the actual  
695 savings are always less than expected savings, due to takeback.

696 Fig. C.1 shows that expected energy savings ( $\dot{S}_{dev}$ ) increase faster than takeback as  $\tilde{\eta}$  increases.  
697 Thus, total rebound ( $Re_{tot}$ , the ratio of takeback rate to expected energy savings rate in Eq. (3) of  
698 Part I), decreases as efficiency grows. The lamp exhibits a relatively smaller rebound decline with  
699 efficiency, because the lamp example is closer to saturation than the car example.

700 Fig. C.2 shows the variation of all rebound components with post-EEU efficiency ( $\tilde{\eta}$ ). In the car  
701 and lamp examples, direct substitution rebound ( $Re_{dsu}$ ) is the rebound component most sensitive  
702 to changes in post-EEU efficiency ( $\tilde{\eta}$ ).

703 Note that the sensitivity analysis on post-upgrade efficiency ( $\tilde{\eta}$ , Fig. C.2) is the only sensitivity  
704 analysis that requires careful explication of both the numerator and denominator of Eq. (3) in  
705 Part I, as in Fig. C.1, because both the numerator and denominator of Eq. (3) in Part I change  
706 when post-upgrade efficiency ( $\tilde{\eta}$ ) changes. The denominator of Eq. (3) in Part I doesn't change for  
707 the sensitivity analyses of Figs. C.3–C.6. Thus, for the remaining sensitivity analyses, when the  
708 rebound percentage increases (decreases), the energy takeback rate in the numerator of Eq. (3) in  
709 Part I increases (decreases) proportionally, and the actual energy savings rate decreases (increases)  
710 accordingly.

## 711 C.2 Effect of capital cost ( $\tilde{C}_{cap}$ ) on rebound terms

712 The sensitivity of energy rebound to capital cost ( $\tilde{C}_{cap}$ ) is shown in Fig. C.3. All other things being  
713 equal, as capital cost of the EEU rises, less net savings result from the emplacement effect, leading  
714 to smaller income, macro, and total rebound. The same effects would be observed with increasing  
715 maintenance and disposal cost rate ( $\tilde{C}_{md}$ ).

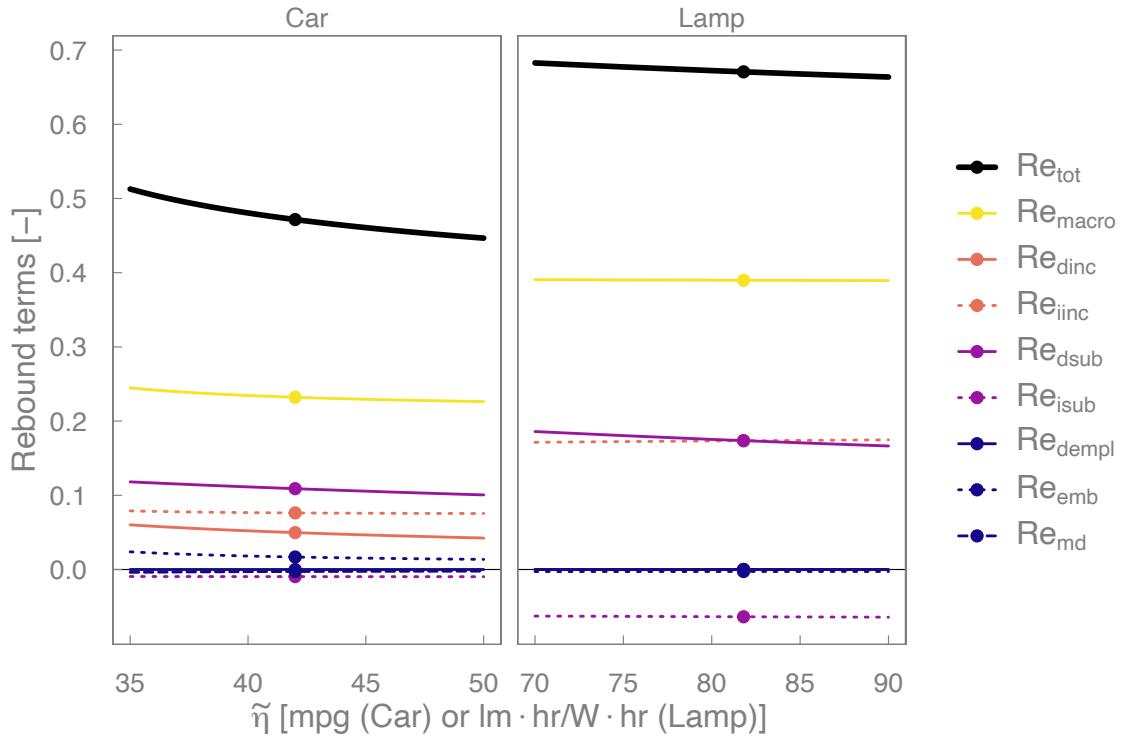


Fig. C.2: Sensitivity of rebound components to post-EEU efficiency ( $\tilde{\eta}$ ). The macro factor is set to its calibrated value ( $k = 3$ ).

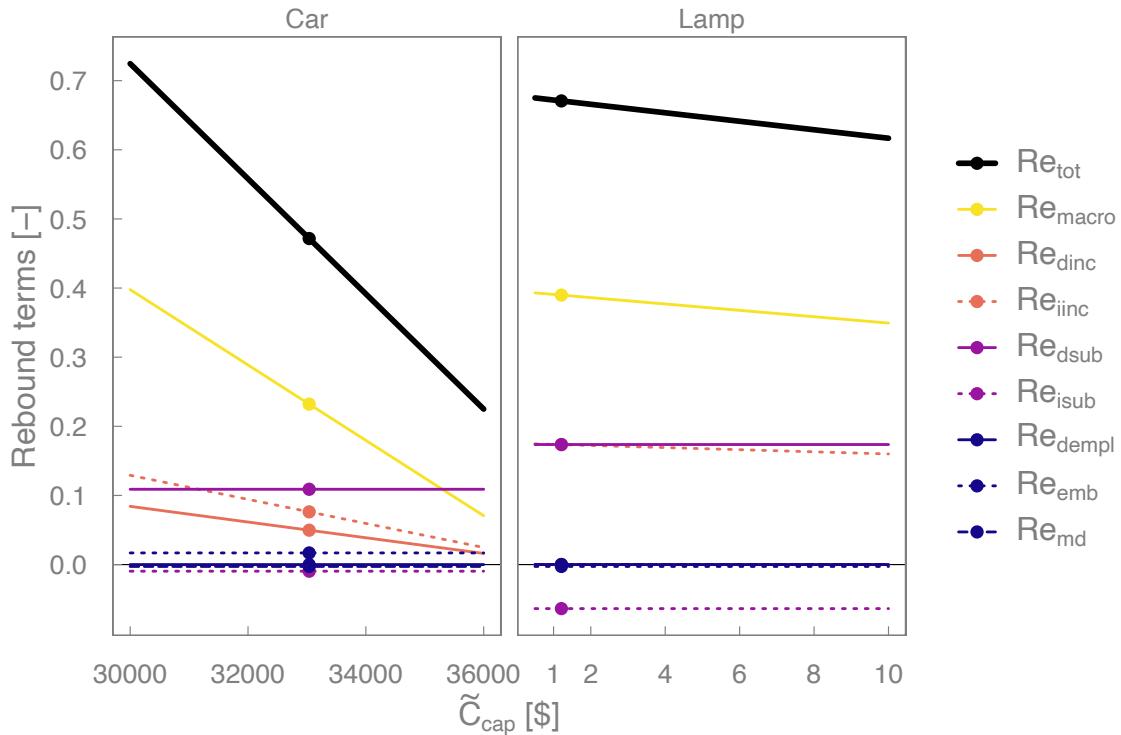


Fig. C.3: Sensitivity of rebound components to capital cost ( $\tilde{C}_{cap}$ ). The macro factor is set to its calibrated value ( $k = 3$ ).

### 716 C.3 Effect of energy price ( $p_E$ ) on rebound terms

717 The effect of energy price on rebound is shown in Fig. C.4. Increasing energy prices lead to larger  
718 total rebound ( $Re_{tot}$ ), because higher energy prices lead to more net savings ( $\hat{N}$ ) to be spent by the  
719 device user. All other things being equal, more net savings leads to more spending on other goods  
720 and services that demand energy.

721 Fig. C.4 also shows the effect of energy price ( $p_E$ ) on all rebound components. Most rebound  
722 components increase with energy price, with the car and lamp examples exhibiting different sensitiv-  
723 ities. Substitution effects ( $Re_{dsub}$  and  $Re_{isub}$ ) are the only rebound components that decrease with  
724 energy price ( $p_E$ ). Substitution effects decrease with energy price, because at high energy price, less  
725 behavior adjustment is needed to re-equilibrate after emplacement of the efficient device.

726 In Fig. C.4, German energy prices<sup>8</sup> are shown as vertical lines, providing an indication of possible  
727 energy price variations. All other things being equal, if U.S. residents paid Germany's energy prices,  
728 total energy rebound ( $Re_{tot}$ ) would be 84.0% for the car example and 148.0% for the lamp example.

### 729 C.4 Effect of original uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}^o$ ) on 730 rebound terms

731 Fig. C.5 shows the variation of total rebound ( $Re_{tot}$ ) with the original uncompensated price elasticity  
732 of energy service demand ( $\varepsilon_{\dot{q}_s, p_s}^o$ ). The effect is exponential, and total rebound increases with larger  
733 negative values of  $\varepsilon_{\dot{q}_s, p_s}^o$ , as expected. The lamp example also shows stronger exponential variation  
734 than the car example. The main reason that total rebound values are different between the two  
735 examples is the larger absolute value of original uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}^o$ ) for the  
736 lamp (-0.4) compared to the car (-0.2). Were the car to have the same original uncompensated  
737 own price elasticity as the lamp (i.e., -0.4), total rebound would be closer for both examples (64.1%  
738 for the car and 67.1% for the lamp). Fig. C.5 shows that direct substitution rebound ( $Re_{dsub}$ ) is  
739 the most sensitive rebound component to changes in  $\varepsilon_{\dot{q}_s, p_s}^o$ . For the lamp example, indirect income

<sup>8</sup>For the car example, the gasoline price in Germany is taken as 1.42 €/liter for the average “super gasoline” (95 octane) price in 2018 (finanzen.net, 2021). For the lamp example, the electricity price in Germany is taken as 0.3 €/kW·hr for the 2018 price of a household using 3.5 MWh/yr, an average value for German households (Bundesministerium für Wirtschaft und Energie, 2018). Converting currency (at 1 € = \$1.21) and physical units gives 6.5 \$/US gallon and 0.363 \$/kW·hr.

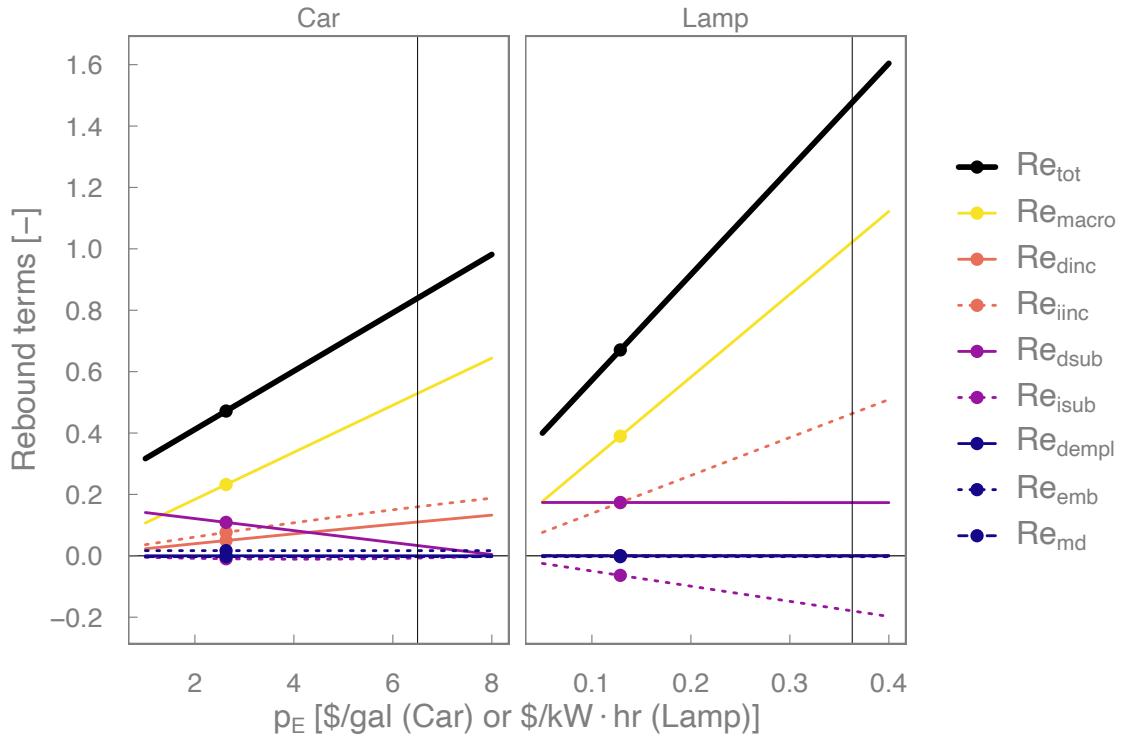


Fig. C.4: Sensitivity of rebound components to energy price ( $p_E$ ). German energy prices denoted by vertical lines. The macro factor is set to its calibrated value ( $k = 3$ ).

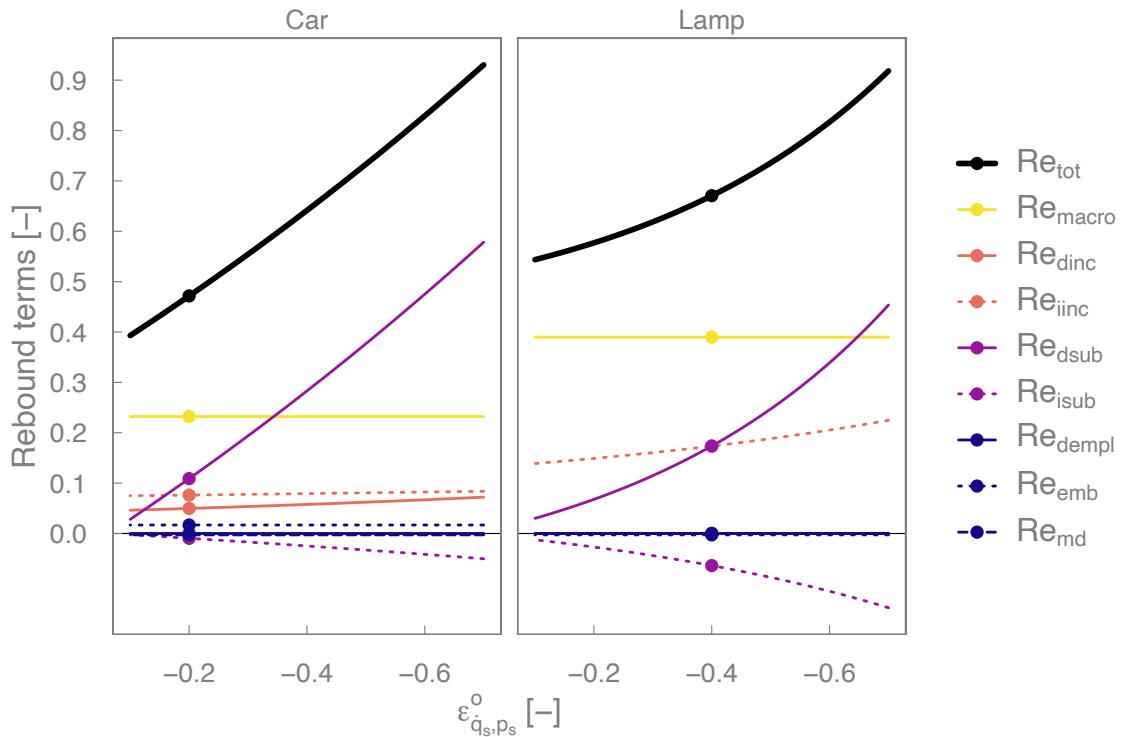


Fig. C.5: Sensitivity of rebound components to uncompensated own price elasticity of energy service demand ( $\varepsilon_{q_s,p_s}^o$ ). The macro factor is set to its calibrated value ( $k = 3$ ). (Note reversed  $x$ -axis scale.)

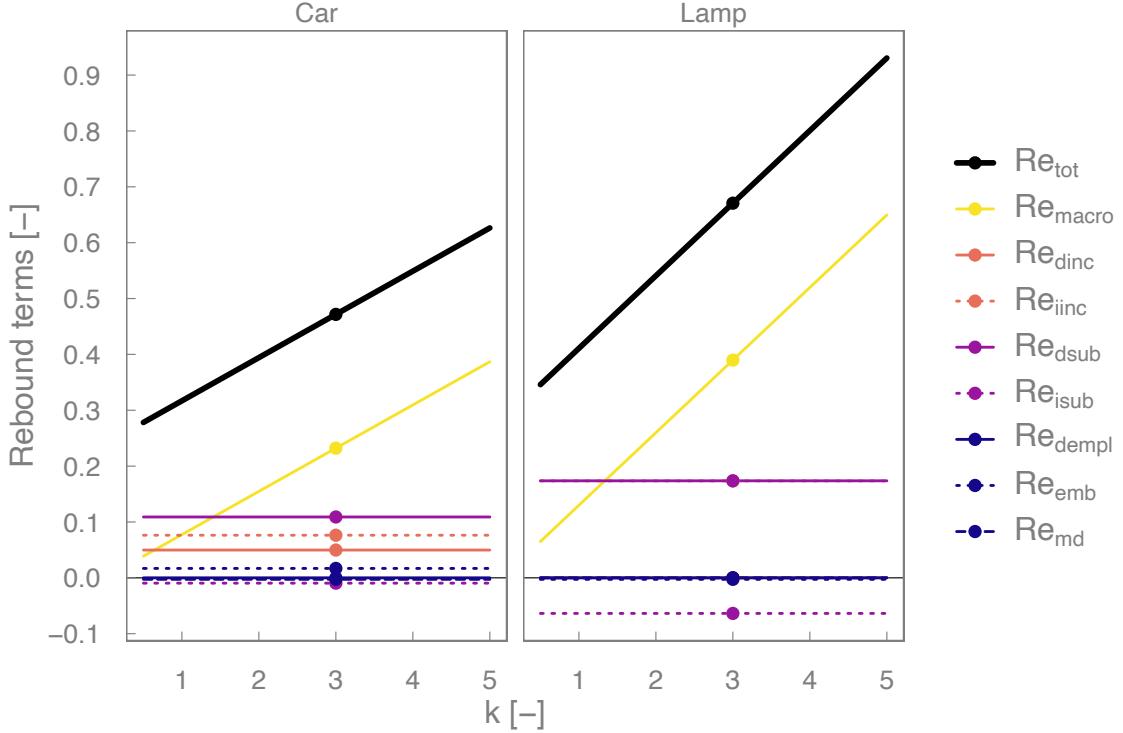


Fig. C.6: Sensitivity of rebound components to the macro factor ( $k$ ).

rebound ( $Re_{iinc}$ ) also increases substantially with  $\varepsilon_{\dot{q}_s, p_s}^o$ , because net savings increases substantially with  $\varepsilon_{\dot{q}_s, p_s}^o$ .

## C.5 Effect of macro factor ( $k$ ) on rebound terms

The sensitivity of energy rebound to the macro factor ( $k$ ) is shown in Fig. C.6. The macro factor has a linear effect on total rebound ( $Re_{tot}$ ) through the macro rebound component ( $Re_{macro}$ ). All other rebound components are constant when  $k$  is varied independently.

## C.6 Effect of energy service price ( $\tilde{p}_s$ ) on price elasticities ( $\hat{\varepsilon}$ )

The sensitivity of post-substitution effect price elasticities ( $\hat{\varepsilon}$ ) to post-upgrade energy service price ( $\tilde{p}_s$ ) is shown in Fig. C.7 for the CES utility model described in Section 2.5.2 and Appendix C of Part I. Note that the left side of each graph ( $\tilde{p}_s = 0$ ) represents unattainable infinite efficiency ( $\tilde{\eta}_s \rightarrow \infty$ ), i.e., delivery of the energy service without energy consumption.

First, note the sign of the elasticities. As expected, both of the uncompensated price elasticities

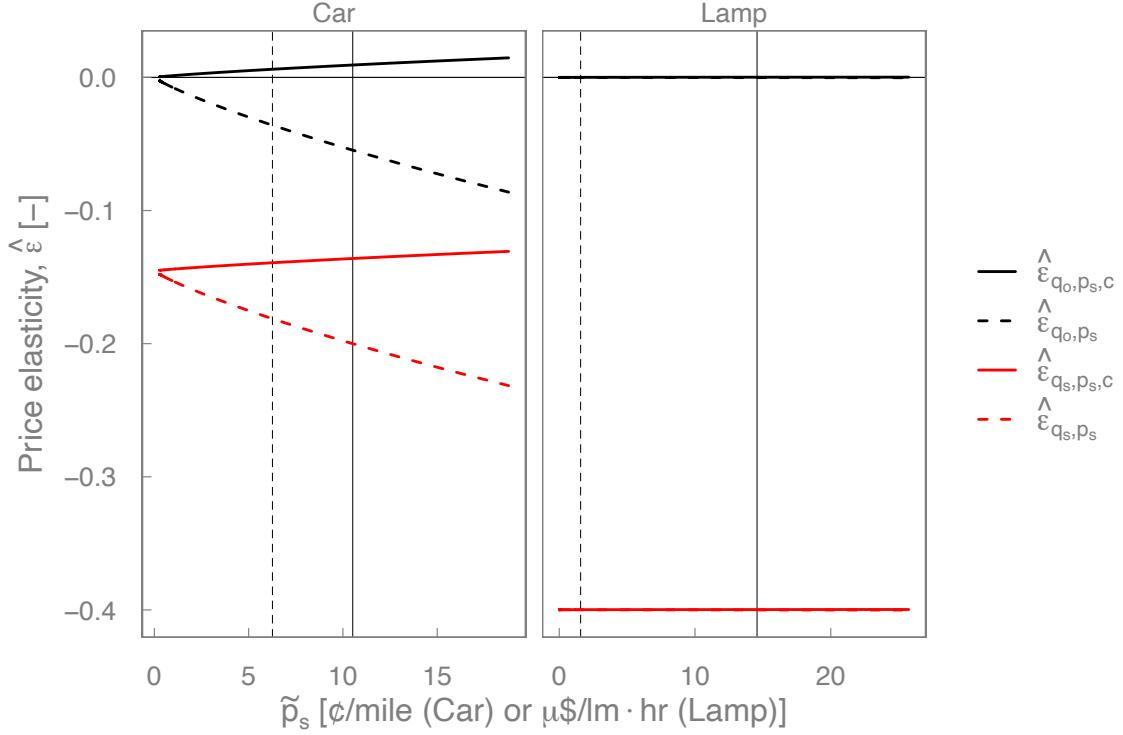


Fig. C.7: Sensitivity of post substitution effect price elasticities ( $\hat{\varepsilon}$ ) to post-EEU energy service price ( $\tilde{p}_s$ ) for the CES utility model. The solid vertical line indicates the original energy service price ( $p_s^*$ ), and the dashed vertical line indicates the upgraded energy service price ( $\tilde{p}_s = \bar{p}_s = \hat{p}_s = p_s^*$ ) for the two examples. See Tables 8 and 10 for  $p_s$  in different units.

( $\hat{\varepsilon}_{\dot{q}_s, p_s}$  and  $\hat{\varepsilon}_{\dot{q}_o, p_s}$ , dashed lines in Fig. C.7) are negative, regardless of the energy service price ( $\tilde{p}_s$ ): a lower price means more consumption of both goods, all other things being equal. The compensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ ) is negative and the compensated cross price elasticity ( $\hat{\varepsilon}_{\dot{q}_o, p_s, c}$ ) is positive. As  $\tilde{p}_s$  declines, the consumers substitute the energy service for other goods.

Second, the magnitude of price elasticities varies. Fig. C.7 shows that the car example exhibits more variation of price elasticities ( $\hat{\varepsilon}$ ) with energy service price ( $\tilde{p}_s$ ) than the lamp example, because the expenditure share ( $f_{C_s}^\circ$ ) for the lamp example is very small compared to the car example. Using the constant price elasticity (CPE) utility model may be a good enough approximation in the lamp example. However, for the car example, using the CES utility function will be necessary to eliminate errors that will be present in the CPE approximation. This result is an important finding that should encourage analysts implementing analytical rebound calculations with substitution and income effects to prefer the CES utility model over the CPE approximation.

Fig. C.7 shows that as efficiency increases (and  $\tilde{p}_s$  decreases), the absolute value of the uncompen-

765 sated price elasticities ( $\hat{\varepsilon}_{\dot{q}_s, p_s}$  and  $\hat{\varepsilon}_{\dot{q}_o, p_s}$ ) decreases, a change that exceeds the slightly increasing (in  
766 absolute value terms) compensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ ). Thus, direct rebound is attenuated  
767 as efficiency increases, relative to a constant price elasticity model. (See also the patterns of lines of  
768 Fig. [C.2], which show a declining trend.)

# Energy, expenditure, and consumption aspects of rebound,

## Part I: A rigorous analytical framework

Matthew Kuperus Heun<sup>1,\*</sup>, Gregor Semieniuk<sup>2</sup>, and Paul E. Brockway<sup>3</sup>

<sup>1</sup>*Engineering Department, Calvin University, 3201 Burton St. SE, Grand Rapids, MI, 49546*

<sup>2</sup>*Political Economy Research Institute and Department of Economics, UMass Amherst*

<sup>3</sup>*Sustainability Research Institute, School of Earth and Environment, University of Leeds*

\*Corresponding author: [mkh2@calvin.edu](mailto:mkh2@calvin.edu)

### Abstract

Widespread implementation of energy efficiency is a key greenhouse gas emissions mitigation measure, but rebound can “take back” energy savings. However, the absence of solid analytical foundations hinders empirical determination of the size of rebound. A new clarity is needed, one that involves both economics and energy analysis. In this paper (Part I of a two-part paper), we advance a rigorous analytical framework that starts at the microeconomic level and is approachable for both energy analysts and economists. We develop the first (to our knowledge) rebound analysis framework that (i) clarifies the energy, expenditure, and consumption aspects of rebound, (ii) combines embodied energy effects with maintenance and disposal effects (under a new “emplacement effect” term), and (iii) allows exact analytical determination of the effects of non-marginal energy efficiency increases and non-marginal energy service price decreases. Furthermore, we provide the first operationalized link between rebound effects on microeconomic and macroeconomic levels.

Keywords: Energy efficiency, Energy rebound, Energy services, Microeconomic rebound, Substitution and income effects, Macroeconomic rebound

JEL codes: O13, Q40, Q43

# **1 Introduction**

2 Energy efficiency is often considered to be the most important means of reducing energy consumption  
3 and CO<sub>2</sub> emissions (International Energy Agency, 2017, Fig. 3.15, p. 139). But energy rebound  
4 makes energy efficiency less effective at decreasing energy consumption by taking back (or reversing,  
5 in the case of “backfire”) energy savings expected from energy efficiency improvements (Sorrell,  
6 2009). As such, energy rebound is a threat to a low-carbon future (van den Bergh, 2017; Brockway  
7 et al., 2017).

8 Recent evidence shows that rebound is both larger than commonly assumed (Stern, 2020) and  
9 mostly missing from large energy and climate models (Brockway et al., 2021). Thus, rebound could  
10 be an important reason why energy consumption and carbon emissions have never been absolutely  
11 decoupled from economic growth (Haberl et al., 2020; Brockway et al., 2021).

## **1.1 A short history of rebound**

12 Famously, the roots of energy rebound trace back to Jevons who said “[i]t is wholly a confusion  
13 of ideas to suppose that the economical use of fuel is equivalent to a diminished consumption. The  
14 very contrary is the truth” (Jevons, 1865, p. 103, emphasis in original). Less famously, the origins  
15 of rebound extend further backward from Jevons to Williams (1840) and Parkes who wrote “[t]he  
16 economy of fuel is the secret of the economy of the steam-engine; it is the fountain of its power, and  
17 the adopted measure of its effects. Whatever, therefore, conduces to increase the efficiency of coal,  
18 and to diminish the cost of its use, directly tends to augment the value of the steam-engine, and to  
19 enlarge the field of its operations” (Parkes, 1838, p. 161). For nearly 200 years, then, it has been  
20 understood that efficiency gains may be taken back or, paradoxically even, cause growth in energy  
21 consumption, as Jevons suggested.

22 The oil crises of the 1970s shone a light back onto energy efficiency, and research into rebound  
23 appeared late in the decade (Madlener & Turner, 2016; Saunders et al., 2021). A modern debate  
24 over the magnitude of energy rebound commenced. On one side, scholars including Brookes (1979,  
25 1990) and Khazzoom (1980) suggested rebound could be large. Others, including Lovins (1988) and  
26 Grubb (1990, 1992), claimed rebound was likely to be small. Debate over the size of energy rebound  
27

28 continues today. Advocates of small rebound (less than, say, 50%), suggest “the rebound effect  
29 is overplayed” (Gillingham et al., 2013, p. 475), while others claim (i) that the evidence for large  
30 rebound (greater than 50%) is growing (Saunders, 2015; Berner et al., 2022) and (ii) that rebound  
31 will reduce the effectiveness of energy efficiency to decrease carbon emissions (van den Bergh, 2017).

## 32 **1.2 Absence of solid analytical foundations**

33 Turner contends that the lack of consensus on the magnitude of energy rebound in the modern  
34 empirical literature is caused by “a rush to empirical estimation in the absence of solid analytical  
35 foundations” (Turner, 2013, p. 25). Progress has been made recently on how price changes affect  
36 economy-wide rebound in general equilibrium frameworks (Lemoine, 2020; Fullerton & Ta, 2020;  
37 Blackburn & Moreno-Cruz, 2020). Arguments from microeconomics (i.e., at sectoral and individual  
38 level) have been used from the outset of the modern debate (e.g., Khazzoom (1980) and Greening  
39 et al. (2000)), and Borenstein (2015) and Chan & Gillingham (2015) recently made progress toward  
40 solidifying the microeconomic analytical foundations.

41 Yet more is needed to support empirical efforts. For instance, while the microeconomic categories  
42 of substitution and income effects provide analytical clarity about how behavior changes affect  
43 energy service consumption, it has been unclear how they could be used for precise numerical  
44 rebound calculations. Where previous numerical calculations were made, they tended approximate  
45 the substitution effect from other goods to the cheaper energy service, without maintaining constant  
46 utility for the device user. They also used constant price elasticities for non-marginal efficiency  
47 improvements, even though constant price elasticities typically provide only approximations of  
48 substitution and income effects for small efficiency changes. Further, previous analytical studies have  
49 stressed the importance of the cost of buying an upgraded device as well as the energy embodied  
50 in the device. Yet, there is no clearly formulated approach for how to incorporate these cost and  
51 energy components into rebound calculations. And rebound involves simultaneous changes in energy,  
52 expenditure, and consumption aspects, and keeping an overview of all aspects is hard, with no  
53 approach to our knowledge documenting all changes in a straightforward and consistent manner.  
54 Finally, while recent general equilibrium rebound modeling has led to important insights about the

55 effects of changing prices, dynamic aspects of a macroeconomic rebound have been neglected by  
56 these approaches.

57 In the absence of solid analytical foundations, the wide variety of rebound calculation approaches  
58 contributes to a wide range of rebound values, giving the appearance of uncertainty and leading some  
59 energy and climate modelers to either (i) use questionable rebound values or (ii) ignore rebound  
60 altogether. Insufficient inclusion of rebound in energy and climate models could lead to overly  
61 optimistic projections of the capability of energy efficiency to reduce carbon emissions (Brockway  
62 et al., 2021). We suggest that improving the conceptual foundations of rebound and solidifying  
63 the analytical frameworks will (i) help generate more robust estimates of rebound, (ii) lead to  
64 better rebound calculations in energy and climate models, and (iii) provide improved evidence for  
65 policymaking around energy efficiency.

66 But why is there an “absence of solid analytical foundations?” We propose that development  
67 of solid analytical frameworks for rebound is hampered by the fact that rebound is a decidedly  
68 interdisciplinary topic, involving both economics and energy analysis. Birol & Keppler (2000, p. 458)  
69 note that “different implicit and explicit assumptions of different research communities (‘economists’,  
70 ‘engineers’) . . . have in the past led to vastly differing points of view.”<sup>1</sup> Turner states that “[d]ifferent  
71 definitions of energy efficiency will be appropriate in different circumstances. However, . . . it is often  
72 not clear what different authors mean by energy efficiency” (Turner, 2013, p. 237–38). If authors  
73 from the two disciplines cannot even agree on the key terms, it is unsurprising that only modest  
74 progress has been made on analytical foundations. To fully understand rebound, economists need to  
75 have an energy analyst’s understanding of energy, and energy analysts need to have an economist’s  
76 understanding of finance and human behavior.<sup>2</sup> Developing the knowledge and skills required to  
77 assess and calculate, let alone mitigate, rebound effects is a tall order, indeed.

---

<sup>1</sup>We prefer the term “energy analysts” over “engineers,” because “energy analysts” better describes the group of people engaged in “energy analysis.” For this paper, we define “energy analysis” to be the study of energy transformations from stocks to flows and wastes along society’s energy conversion chain for the purpose of generating energy services, economic activity, and human well-being.

<sup>2</sup>Indeed, this is why the authors for these papers come from the energy analysis (MKH, PEB) and economics (GS) disciplines.

<sup>78</sup> **1.3 New clarity is needed**

<sup>79</sup> We contend that new clarity is needed. A description of rebound that is (i) consistent across energy,  
<sup>80</sup> expenditure, and consumption aspects, (ii) technically rigorous, and (iii) approachable from both  
<sup>81</sup> sides (economics and energy analysis) will be a good starting point toward that clarity. In other  
<sup>82</sup> words, the finance and human behavior aspects of rebound need to be presented in ways energy  
<sup>83</sup> analysts can understand. And the energy aspects of rebound need to be presented in ways economists  
<sup>84</sup> can understand.

<sup>85</sup> Summarizing, we surmise that reducing global carbon emissions has been hampered, in part, by  
<sup>86</sup> the fact that rebound is not sufficiently included in energy and climate models. We suspect that one  
<sup>87</sup> reason rebound is not sufficiently included is the lack of consensus on rebound calculation methods  
<sup>88</sup> and, hence, rebound magnitude. We agree with Turner that lack of consensus on rebound magnitude  
<sup>89</sup> is a symptom of the absence of solid analytical foundations for rebound. We posit that developing  
<sup>90</sup> solid analytical frameworks is difficult because energy rebound is an inherently interdisciplinary  
<sup>91</sup> topic. We believe that providing a detailed explication of a rigorous analytical framework for energy  
<sup>92</sup> rebound, which is approachable by both energy analysts and economists alike, will go some way  
<sup>93</sup> toward providing additional clarity in the field.

<sup>94</sup> **1.4 Objective, contributions, and structure**

<sup>95</sup> The *objective* of this paper is to improve clarity in the field of energy rebound by supporting the  
<sup>96</sup> development of a rigorous analytical framework, one that (i) starts at the microeconomics of rebound  
<sup>97</sup> (building especially upon Borenstein (2015)) and (ii) is approachable for both energy analysts and  
<sup>98</sup> economists. We strive to keep the framework as simple as possible and in this spirit limit our  
<sup>99</sup> attention to a model of consumer demand for energy services, while noting that the approach is  
<sup>100</sup> transferable to a producer model with few modifications.

<sup>101</sup> The key *contributions* of this paper are (i) a novel and clear explication of interrelated energy,  
<sup>102</sup> expenditure, and consumption aspects of energy rebound, (ii) development of the first (to our  
<sup>103</sup> knowledge) rebound analysis framework that combines embodied energy effects, maintenance and  
<sup>104</sup> disposal effects, non-marginal energy efficiency increases, and non-marginal energy service price

105 decreases, and (iii) the first operationalized link between rebound effects on microeconomic and  
106 macroeconomic levels.

107 The remainder of this paper is *structured* as follows. Section 2 describes the rebound analysis  
108 framework. Section 3 discusses this framework relative to previous frameworks, and Section 4  
109 concludes. Results from the application of our framework to energy efficiency upgrades to a car and  
110 an electric lamp can be found in Part II.

## 111 2 Methods: development of the framework

112 In this section, we develop an energy rebound framework for an individual consumer who upgrades  
113 the energy efficiency of a single device (concisely, “the framework,” “this framework,” or “our  
114 framework”). We endeavor to bring clarity to the field of energy rebound by providing sufficient  
115 detail to assist energy analysts to understand the economics and economists to understand the  
116 energy analysis.

### 117 2.1 Rebound typology

118 Table 1 shows our typology of rebound effects. We follow others, including Jenkins et al. (2011) and  
119 Walnum et al. (2014), in identifying and including both direct and indirect rebound effects, which  
120 occur at (direct) and beyond (indirect) the level of the device and its user. Again following others,  
121 such as Gillingham et al. (2016), we distinguish between rebound effects at the microeconomic and  
122 macroeconomic levels.

123 Microeconomic rebound occurs at the level of the single device and its user and in our framework  
124 comprises three effects: an emplacement effect, a substitution effect, and an income effect, each  
125 of which partitions direct and indirect rebound effects. All combinations are possible. The direct  
126 rebound effect can be partitioned into a direct emplacement effect, a direct substitution effect,  
127 and a direct income effect. At the level of the device, all of the direct rebound effects change  
128 the consumption of energy by the device whose efficiency has been upgraded, according to a  
129 microeconomic behavioral model of the consumer who responds to the cheaper energy service.  
130 Similarly, the indirect rebound effect can be partitioned into an indirect emplacement effect, an

Table 1: Rebound typology for our framework.

	<b>Direct rebound (<math>Re_{dir}</math>)</b>	<b>Indirect rebound (<math>Re_{indir}</math>)</b>
<b>Microeconomic rebound (<math>Re_{micro}</math>)</b> These mechanisms occur at the single device/user level within a static economy based on responses to the reduction in implicit price of an energy service.	<b>Emplacement effect (<math>Re_{dempl}</math>)</b> Accounts for performance of the Energy Efficiency Upgrade (EEU) only. No behavior changes occur. The direct energy effect of emplacement of the EEU is expected device-level energy savings. By definition, there is no rebound from direct emplacement effects ( $Re_{dempl} \equiv 0$ ).	<b>Emplacement effect (<math>Re_{iempl}</math>)</b> Differential energy adjustments beyond the usage of the upgraded device, via (i) the embodied energy associated with the manufacturing phase ( $Re_{emb}$ ) and (ii) the implied energy demand from maintenance and disposal ( $Re_{md}$ ). $Re_{iempl}$ can be $> 0$ or $< 0$ , depending on the characteristics of the EEU.
	<b>Substitution effect (<math>Re_{dsu}</math>)</b> Change in preference toward the energy service relative to other goods as a result of the EEU. Excludes by definition the effects of freed cash (income effects). $Re_{dsu} > 0$ is typical due to greater consumption of the energy service.	<b>Substitution effect (<math>Re_{isub}</math>)</b> Change in preference away from other goods relative to the energy service as a result of the EEU. Excludes by definition the effects of freed cash (income effects). $Re_{isub} < 0$ is typical due to reduced consumption of other goods and services.
	<b>Income effect (<math>Re_{dinc}</math>)</b> Spending of some of the freed cash to obtain more of the energy service. $Re_{dinc} > 0$ is typical due to increased consumption of the energy service.	<b>Income effect (<math>Re_{iinc}</math>)</b> Spending of some of the freed cash on other goods and services. $Re_{iinc} > 0$ is typical due to increased consumption of other goods and services.
<b>Macroeconomic rebound (<math>Re_{macro}</math>)</b> These mechanisms originate from the dynamic response of the economy to reach a stable equilibrium (between supply and demand for energy services and other goods). These mechanisms combine various short and long run effects.		<b>Macroeconomic effect (<math>Re_{macro}</math>)</b> Increased energy consumption in the broader macroeconomic system, i.e., beyond responses at the micro-economic (device/user) level. $Re_{macro} > 0$ is typical, due to spending of freed cash (at the micro-economic level) causing greater consumption in the wider economy.

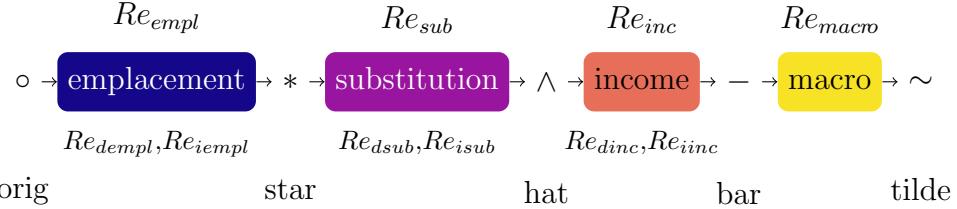


Fig. 1: Flowchart of rebound effects and decorations.

131 indirect substitution effect, and an indirect income effect. All of the indirect effects change the  
 132 induced energy consumption beyond the upgraded device, again according to a microeconomic  
 133 behavioral model. We assume a *partial equilibrium* response to the energy efficiency upgrade (EEU)  
 134 at the microeconomic level; other prices in the economy ( $p_o$ ) remain unchanged in response to the  
 135 EEU.

136 In contrast, macroeconomic rebound is a broader, economy-wide response to the single device  
 137 upgrade. Like other authors, we recognize many macroeconomic rebound effects, even if we don't  
 138 later distinguish among them.<sup>3</sup> At the macroeconomic level, *general equilibrium* effects can occur  
 139 as prices for all goods and services (even energy) may change in response to the EEU. Further  
 140 treatment of macroeconomic rebound can be found in Section 2.5.4 of this paper (Part I) and in  
 141 Section 4.1 of Part II.

142 Fig. 1 shows rebound effects arranged in the left-to-right order of their discussion in this paper.  
 143 The left-to-right order does not necessarily represent the progression of rebound effects through time.  
 144 Rebound symbols are shown above each effect ( $Re_{empl}$ , etc.). Nomenclature for partitions of direct  
 145 and indirect rebound is shown beneath each effect ( $Re_{dempl}$ , etc.). Decorations for each stage are  
 146 shown between rebound effects ( $\circ$ ,  $*$ , etc.). Names for the decorations are given at the bottom of  
 147 the figure ("orig," "star," etc.).<sup>4</sup>

<sup>3</sup>For example, Sorrell (2009) sets out five macroeconomic rebound effects: embodied energy effects, responding effects, output effects, energy market effects, and composition effects. (We place the embodied energy effect at the microeconomic level.) Santarius (2016) and Lange et al. (2021) introduce meso (i.e., sectoral) level rebound between the micro and macro levels. van den Bergh (2011) distinguishes 14 types of rebound, providing, perhaps, the greatest complexity.

<sup>4</sup>Note that the vocabulary and mathematical notation for rebound effects is important; Fig. 1 and Appendix A provide guides to notational elements used throughout this paper, including symbols, Greek letters, abbreviations, decorations, and subscripts. The notational elements can be mixed to provide a rich and expressive symbolic "language" for energy rebound. In several places, including Fig. 1, we use colored backgrounds on rebound effects for visual convenience.

## 148 2.2 Rebound relationships

149 Energy rebound is defined as

$$Re \equiv 1 - \frac{\text{actual final energy savings rate}}{\text{expected final energy savings rate}}, \quad (1)$$

150 where both actual and expected final energy savings rates are in MJ/yr (megajoules per year) and  
151 expected positive. The final energy “takeback” rate is defined as the expected final energy savings  
152 rate less the actual final energy savings rate.<sup>5</sup> Rewriting Eq. (1) with the definition of takeback gives

$$Re = 1 - \frac{\text{expected final energy savings rate} - \text{takeback rate}}{\text{expected final energy savings rate}}. \quad (2)$$

153 Simplifying gives

$$Re = \frac{\text{takeback rate}}{\text{expected final energy savings rate}}. \quad (3)$$

154 We define rebound at the final energy<sup>6</sup> stage of the energy conversion chain, because the final  
155 energy stage is the point of energy purchase by the device user. To simplify derivations, we choose not  
156 to apply final-to-primary energy multipliers to final energy rates in the numerators and denominators  
157 of rebound expressions derived from Eqs. (1) and (3); they divide out anyway.<sup>7</sup> Henceforth, we drop  
158 the adjective “final” from the noun “energy,” unless there is reason to indicate a specific stage of the  
159 energy conversion chain.

## 160 2.3 The energy conversion device and energy efficiency upgrade (EEU)

161 We assume an energy conversion device (say, a car) that consumes energy (say, gasoline) at a rate  
162  $\dot{E}^\circ$  (in MJ/yr). We use “rate” to indicate any quantity measured per unit time, such as a flow of  
163 energy per year or a flow of income per year. None of the rates in this paper indicate exponential  
164 (<%/yr) changes. Symbolically, rates are identified by a single dot above the symbol, a convention

---

<sup>5</sup>Note that the takeback rate can be negative, indicating that the actual final energy savings rate is greater than the expected final energy savings rate, a condition called hyperconservation.

<sup>6</sup>Conventionally, stages of the energy conversion chain are primary energy (e.g., coal, oil, natural gas, wind, and solar), final energy (e.g., electricity and refined petroleum), useful energy (e.g., heat, light, and mechanical drive), and energy services (e.g., transport, illumination, and space heating).

<sup>7</sup>Primary energy may be important when the upgraded device consumes a different final energy carrier compared to the original device, i.e., when fuel-switching occurs (Chan & Gillingham, 2015).

adopted from the engineering literature where, e.g.,  $\dot{x}$  often indicates a velocity in m/s (meters per second),  $\dot{m}$  often indicates a mass flow rate in kg/s (kilograms per second), and  $\dot{E}$  often indicates an energy flow rate in kW (kilowatts). The overdot is an important notational element in this paper, as it provides clarity between stocks (without overdots) and flows (with overdots). For example,  $E$  is a quantity of energy in, say, MJ, while  $\dot{E}$  is a rate of energy in, say, MJ/yr. We later annualize capital costs ( $C_{cap}$  in \$) and energy embodied in the device during its production ( $E_{emb}$  in MJ) to create cost rates ( $\dot{C}_{cap}$  in \$/yr) and embodied energy rates ( $\dot{E}_{emb}$  in MJ/yr).

Energy is available at price  $p_E$  (in \$/MJ). The original energy conversion device provides a rate of energy service  $\dot{q}_s^\circ$  (in, say, vehicle-km/yr) with final-to-service efficiency  $\eta^\circ$  (in, say, vehicle-km/MJ). An energy efficiency upgrade (EEU) increases final-to-service efficiency<sup>8</sup> such that  $\eta^\circ < \tilde{\eta}$ . The EEU is not costless, so the upgraded device may be more expensive to purchase than a like-for-like replacement of the original device. We call this increased “capital cost” ( $C_{cap}^\circ < \tilde{C}_{cap}$ ). It may also be more costly to maintain and dispose of the upgraded device ( $\dot{C}_{md}^\circ < \tilde{\dot{C}}_{md}$ ). However, the opposite may hold, too. As final-to-service efficiency increases ( $\eta^\circ < \tilde{\eta}$ ), the price of the energy service declines ( $p_s^\circ > \tilde{p}_s$ ). The energy price ( $p_E$ ) is assumed exogenous at the microeconomic level ( $p_E = p_E^* = \hat{p}_E = \bar{p}_E = \tilde{p}_E$ ), so the energy purchaser (the device user) is a price taker.<sup>9</sup> Initially, the device user spends income ( $\dot{M}^\circ$ ) on energy for the device ( $\dot{C}_s^\circ = p_E \dot{E}_s^\circ$ ), annualized capital costs for the device ( $\dot{C}_{cap}^\circ$ ), annualized costs for maintenance and disposal of the device ( $\dot{C}_{md}^\circ$ ), and other goods and services ( $\dot{C}_o^\circ$ ). The budget constraint for the device user is

$$\dot{M}^\circ = \dot{C}_s^\circ + \dot{C}_{cap}^\circ + \dot{C}_{md}^\circ + \dot{C}_o^\circ + \dot{N}^\circ \xrightarrow{0}, \quad (4)$$

where net savings prior to the EEU ( $\dot{N}^\circ$ ) is zero, by definition.

Later (Sections 2.5.1–2.5.4), we walk through the four rebound effects (emplacement, substitution, income, and macro), deriving rebound expressions for each, but first we show typical energy and cost relationships (Section 2.4).

<sup>8</sup>Note that energy service efficiency ( $\eta$ ) improves between the original ( $\circ$ ) and post-emplacement (\*) stages of Fig. 1, remaining constant thereafter. Thus,  $\eta^\circ < \eta^* = \hat{\eta} = \bar{\eta} = \tilde{\eta}$ , as shown in Table B.1. We refer to all post-emplacement efficiencies ( $\eta^*$ ,  $\hat{\eta}$ ,  $\bar{\eta}$ , and  $\tilde{\eta}$ ) as  $\tilde{\eta}$  to match the nomenclature of Borenstein (2015). When convenient, the same approach to nomenclature is taken with other quantities such as the capital cost rate ( $\dot{C}_{cap}$ ) and maintenance and disposal cost rate ( $\dot{C}_{md}$ ).

<sup>9</sup>Relaxing the exogenous energy price assumption would require a general equilibrium model that is beyond the scope of this paper.

## 188 2.4 Typical energy and cost relationships

189 With the rebound notation of Appendix A, four typical relationships emerge. First, the consumption  
 190 rate of the energy service ( $\dot{q}_s$ ) is the product of final-to-service efficiency ( $\eta$ ) and the rate of energy  
 191 consumption by the energy conversion device ( $\dot{E}_s$ ). Typical units for automotive transport and  
 192 illumination (the examples in Part II) are shown beneath each equation.<sup>10</sup>

$$\dot{q}_s = \eta \dot{E}_s \quad (5)$$

$$[\text{pass}\cdot\text{km}/\text{yr}] = [\text{pass}\cdot\text{km}/\text{MJ}][\text{MJ}/\text{yr}]$$

$$[\text{lm}\cdot\text{hr}/\text{yr}] = [\text{lm}\cdot\text{hr}/\text{MJ}][\text{MJ}/\text{yr}]$$

193 Second, the energy service price ( $p_s$ ) is the ratio of energy price ( $p_E$ ) to the final-to-service effi-  
 194 ciency ( $\eta$ ).

$$p_s = \frac{p_E}{\eta} \quad (6)$$

$$[\$/\text{pass}\cdot\text{km}] = \frac{[\$/\text{MJ}]}{[\text{pass}\cdot\text{km}/\text{MJ}]} \quad (6)$$

$$[\$/\text{lm}\cdot\text{hr}] = \frac{[\$/\text{MJ}]}{[\text{lm}\cdot\text{hr}/\text{MJ}]} \quad (6)$$

195 Third, energy service expenditure rates ( $\dot{C}_s$ ) are the product of energy price ( $p_E$ ) and device energy  
 196 consumption rates ( $\dot{E}_s$ ).

$$\dot{C}_s = p_E \dot{E}_s \quad (7)$$

$$[\$/\text{yr}] = [\$/\text{MJ}][\text{MJ}/\text{yr}]$$

197 Fourth, indirect energy rates for maintenance and disposal ( $\dot{E}_{md}$ ) and other goods expenditures  
 198 ( $\dot{E}_o$ ) are the product of expenditures rates ( $\dot{C}_{md}$  and  $\dot{C}_o$ ) and the energy intensity of the economy ( $I_E$ ).

$$\dot{E}_{md} = \dot{C}_{md} I_E \quad (8)$$

$$\dot{E}_o = \dot{C}_o I_E \quad (9)$$

$$[\text{MJ}/\text{yr}] = [\$/\text{yr}][\text{MJ}/\$]$$

---

<sup>10</sup>Note that “pass” is short for “passenger,” and “lm” is the SI notation for the lumen, a unit of lighting energy rate.

## <sup>199</sup> 2.5 Rebound effects

<sup>200</sup> The four rebound effects (emplacement, substitution, income, and macro) are discussed in subsections  
<sup>201</sup> below. In each subsection, we define the effect and show mathematical expressions for rebound ( $Re$ )  
<sup>202</sup> caused by the effect. Detailed derivations of all rebound expressions can be found in Appendix B. See,  
<sup>203</sup> in particular, Tables B.3–B.6, which provide a parallel structure for energy and financial accounting  
<sup>204</sup> across all rebound effects. We begin with the emplacement effect.

### <sup>205</sup> 2.5.1 Emplacement effect

<sup>206</sup> The emplacement effect accounts for performance changes of the device due to the fact that a  
<sup>207</sup> higher-efficiency device has been put in service (and will need to be decommissioned at a later date);  
<sup>208</sup> behavior changes are addressed later, in the substitution and income effects.

<sup>209</sup> **Direct emplacement effect ( $Re_{dempl}$ )** The direct emplacement effects of the EEU include device  
<sup>210</sup> energy savings ( $\dot{S}_{dev}$ ) and device energy cost savings ( $\Delta\dot{C}_s^*$ ). The indirect effects of EEU emplacement  
<sup>211</sup> are (i) changes in the embodied energy rate ( $\Delta\dot{E}_{emb}^*$ ), (ii) changes in the capital expenditure rate  
<sup>212</sup> ( $\Delta\dot{C}_{cap}^*$ ), and (iii) changes in the maintenance and disposal energy and expenditure rates ( $\Delta\dot{E}_{md}^*$  and  
<sup>213</sup>  $\Delta\dot{C}_{md}^*$ ).  $\dot{S}_{dev}$  can be written conveniently as

$$\dot{S}_{dev} = \left( \frac{\tilde{\eta}}{\eta^\circ} - 1 \right) \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ . \quad (10)$$

<sup>214</sup> (See Appendix B.3.1 for the derivation.)

<sup>215</sup> Because the original and upgraded device are assumed to have equal performance<sup>11</sup> and because  
<sup>216</sup> behavior changes are not considered in the direct emplacement effect, actual and expected energy  
<sup>217</sup> savings rates are identical, and there is no takeback. By definition, then, the direct emplacement  
<sup>218</sup> effect causes no rebound. Thus,

$$Re_{dempl} = 0 . \quad (11)$$

---

<sup>11</sup>Of course, it is often the case that the original and upgraded devices have small performance differences. E.g., a high-efficiency LED lamp may have slightly greater or slightly lesser lumen output than the incandescent lamp it replaces. For the purpose of explicating this framework, we assume that the performance of the upgraded device can be matched closely enough to the performance of the original device such that the differences are immaterial to the user.

219 **Indirect emplacement effects ( $Re_{iempl}$ )** Although the direct emplacement effect does not cause  
 220 rebound, indirect emplacement effects may indeed cause rebound. Indirect emplacement effects  
 221 account for the life cycle of the energy conversion device, including energy embodied by manufacturing  
 222 processes (subscript  $emb$ ) and maintenance and disposal activities (subscript  $md$ ).

223 **Embodied energy effect ( $Re_{emb}$ )** One of the unique features of this framework is that  
 224 independent analyses of embodied energy and capital costs of the EEU are required. We note  
 225 that the different terms (embodied energy rate,  $\dot{E}_{emb}$ , and capital cost rate,  $\dot{C}_{cap}$ ) might seem to  
 226 imply different processes, but they actually refer to the same emplacement effect. Purchasing an  
 227 upgraded device (which likely leads to  $\dot{C}_{cap}^o \neq \dot{C}_{cap}^*$ ) will likely mean a changed embodied energy rate  
 228 ( $\dot{E}_{emb}^o \neq \dot{E}_{emb}^*$ ) to provide the same energy service. Our names for these aspects of rebound (embodied  
 229 energy and capital cost) reflect common usage in the energy and economics fields, respectively.

230 Consistent with the energy analysis literature, we define embodied energy to be the sum of all  
 231 energy consumed in the production of the energy conversion device, all the way back to resource  
 232 extraction.<sup>12</sup> Energy is embodied in the device within manufacturing and distribution supply chains  
 233 prior to consumer acquisition of the device. We assume no energy is embodied in the device while in  
 234 service. The EEU causes the embodied energy of the energy conversion device to change from  $E_{emb}^o$   
 235 to  $E_{emb}^*$ .

236 For simplicity, we spread all embodied energy over the lifetime of the device to provide a  
 237 constant embodied energy rate ( $\dot{E}_{emb}$ ). (We later take the same approach to capital costs ( $\dot{C}_{cap}$ ) and  
 238 maintenance and disposal costs ( $\dot{C}_{md}$ .) A justification for spreading embodied energy and purchase  
 239 costs comes from considering device replacements by many consumers across several years. In the  
 240 aggregate, evenly spaced (in time) replacements work out to the same embodied energy in every  
 241 period.

242 Thus, we allocate embodied energy over the life of the original and upgraded devices ( $t_{life}^o$  and  
 243  $t_{life}^*$ , respectively) without discounting to obtain embodied energy rates, such that  $\dot{E}_{emb} = E_{emb}^o/t_{life}^o$   
 244 and  $\dot{E}_{emb}^* = E_{emb}^*/t_{life}^*$ . The change in embodied final energy due to the EEU (expressed as a rate) is

---

<sup>12</sup>We take an energy approach here, consistent with the literature on energy rebound. One could use an alternative quantification of energy, such as exergy, the work potential of energy (Sciubba & Wall, 2007) or emergy, the solar content of energy (Brown & Herendeen, 1996).

<sup>245</sup> given by  $\Delta \dot{E}_{emb}^* = \dot{E}_{emb}^* - \dot{E}_{emb}^\circ$ . The expression for embodied energy rebound is

$$Re_{emb} = \frac{\left( \frac{E_{emb}^*}{E_{emb}^\circ} \frac{t_{life}^\circ}{t_{life}^*} - 1 \right) \dot{E}_{emb}^\circ}{\dot{S}_{dev}}. \quad (12)$$

<sup>246</sup> (See Appendix B.3.2 for details of the derivation.)

<sup>247</sup> Embodied energy rebound ( $Re_{emb}$ ) can be either positive or negative, depending on the sign  
<sup>248</sup> of the term  $(E_{emb}^*/E_{emb}^\circ)(t_{life}^\circ/t_{life}^*) - 1$ . Rising energy efficiency can be associated with increased  
<sup>249</sup> device complexity, additional energy consumption in manufacturing, and more embodied energy,  
<sup>250</sup> such that  $E_{emb}^\circ < E_{emb}^*$  and  $Re_{emb} > 0$ , all other things being equal. However, if the upgraded device  
<sup>251</sup> has longer life than the original device ( $t_{life}^* > t_{life}^\circ$ ),  $\dot{E}_{emb}^* - \dot{E}_{emb}^\circ$  could be negative, meaning that  
<sup>252</sup> the upgraded device has a lower embodied energy rate than the original device.

<sup>253</sup> **Maintenance and disposal effect ( $Re_{md}$ )** In addition to embodied energy, indirect emplace-  
<sup>254</sup> ment effect rebound accounts for energy demanded by maintenance and disposal ( $md$ ) activities.  
<sup>255</sup> Maintenance expenditures are typically modeled as a per-year expense, a rate (e.g.,  $\dot{C}_m^\circ$ ). Disposal  
<sup>256</sup> costs (e.g.,  $C_d^\circ$ ) are one-time expenses incurred at the end of the useful life of the energy conversion  
<sup>257</sup> device. Like embodied energy, we spread disposal costs across the lifetime of the original and  
<sup>258</sup> upgraded devices ( $t_{life}^\circ$  and  $t_{life}^*$ , respectively) to form expenditure rates such that  $\dot{C}_{md}^\circ = \dot{C}_m^\circ + C_d^\circ/t_{life}^\circ$   
<sup>259</sup> and  $\dot{C}_{md}^* = \dot{C}_m^* + C_d^*/t_{life}^*$ .

<sup>260</sup> For simplicity, we assume that maintenance and disposal expenditures imply energy consumption  
<sup>261</sup> elsewhere in the economy at its overall energy intensity ( $I_E$ ). Therefore, the change in energy  
<sup>262</sup> consumption rate caused by a change in maintenance and disposal expenditures is given by  $\Delta \dot{C}_{md}^* I_E =$   
<sup>263</sup>  $(\dot{C}_{md}^* - \dot{C}_{md}^\circ) I_E$ . Rebound from maintenance and disposal activities is given by

$$Re_{md} = \frac{\left( \frac{\dot{C}_{md}^*}{\dot{C}_{md}^\circ} - 1 \right) \dot{C}_{md}^\circ I_E}{\dot{S}_{dev}}. \quad (13)$$

<sup>264</sup> (See Appendix B.3.2 for details of the derivation.)

265    2.5.2    Substitution effect

266    Neoclassical consumer theory decomposes price-induced behavior change into (i) substituting energy  
267    service consumption for other goods consumption due to the lower post-EEU price of the energy  
268    service (the substitution effect) and (ii) spending the higher real income (the income effect).<sup>13</sup>  
269    This section develops mathematical expressions for substitution effect rebound ( $Re_{sub}$ ), thereby  
270    accepting the standard neoclassical microeconomic assumptions about consumer behavior.<sup>14</sup> (The  
271    next section addresses income effect rebound,  $Re_{inc}$ .) The substitution effect determines compensated  
272    demand, which is the demand for the expenditure-minimizing consumption bundle that maintains  
273    utility at the pre-EEU level, given the new prices. Compensated demand is a technical term for a  
274    thought experiment from welfare economics: the device user's budget is altered so that the user  
275    is "compensated" for the change in price so as to maintain the same level of utility as before. In  
276    the case of an EEU, this implies the budget is reduced because the energy service price has fallen,  
277    so that it becomes cheaper to maintain a given level of utility. The change in the budget is called  
278    "compensating variation" (CV). The substitution effect involves (i) an increase in consumption of the  
279    energy service, the direct substitution effect (subscript  $dsub$ ) and (ii) a decrease in consumption of  
280    other goods, the indirect substitution effect (subscript  $isub$ ). Thus, two terms comprise substitution  
281    effect rebound: direct substitution rebound ( $Re_{dsub}$ ) and indirect substitution rebound ( $Re_{isub}$ ).

282       After emplacement of the more efficient device (but before the substitution effect), the price of  
283    the energy service decreases ( $p_s^o > p_s^*$ ). After compensating variation tightens the budget constraint,  
284    consumption at the new prices yields utility at the same level as prior to the EEU by consuming  
285    more of the now-lower-cost energy service and less of the now-relatively-more-expensive other goods.

286       A constant price elasticity (CPE) utility model is often used in the literature (e.g., see Borenstein  
287    (2015, p. 17, footnote 43)) for determining post-substitution effect consumption and therefore  $Re_{dsub}$   
288    and  $Re_{isub}$ . By definition, the CPE utility model assumes that compensated and uncompensated,  
289    own and cross price elasticities remain constant along an indifference curve. (See Appendix C.)  
290    Typically, constant price elasticities (as in the CPE utility model) are approximations that are

---

<sup>13</sup>For the original development of the decomposition see Slutsky (1915) and Allen (1936). For a modern introduction see Nicholson & Snyder (2017).

<sup>14</sup>Alternative assumptions on behavior would arise from, e.g., adopting a behavioral economic framework (Dütschke et al., 2018; Dorner, 2019) or an informational entropy-constrained economic framework (Foley, 2020).

291 applicable only to marginal price changes. Appendix B.3.3 contains details of the CPE utility model.

292 Here, we present a constant elasticity of substitution (CES) utility model that allows all of  
 293 the uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}$ ), the uncompensated cross price elasticity ( $\varepsilon_{\dot{q}_o, p_s}$ ),  
 294 the compensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s, c}$ ), and the compensated cross price elasticity ( $\varepsilon_{\dot{q}_o, p_s, c}$ )  
 295 to vary along an indifference curve, thereby enabling numerically precise analysis of non-marginal  
 296 energy service price changes ( $p_s^* \gg p_s$ ). The CES utility model allows the direct calculation of the  
 297 utility-maximizing consumption bundle for any constraint, describing the device user's behavior as

$$\frac{\dot{u}}{\dot{u}^\circ} = \left[ f_{\dot{C}_s}^\circ \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^\rho + (1 - f_{\dot{C}_s}^\circ) \left( \frac{\dot{C}_o}{\dot{C}_o^\circ} \right)^\rho \right]^{(1/\rho)}. \quad (14)$$

298 The device user's utility rate (relative to the original condition,  $\dot{u}/\dot{u}^\circ$ ) is determined by the  
 299 consumption rate of the energy service ( $\dot{q}_s$ ) and the consumption rate of other goods and services  
 300 ( $\dot{C}_o$ ). The share parameter ( $f_{\dot{C}_s}^\circ$ ) between  $\dot{q}_s$  and  $\dot{C}_o$  is taken from the original (pre-EEU) consumption  
 301 basket. The exponent  $\rho$  is calculated from the (constant) elasticity of substitution ( $\sigma$ ) as  $\rho \equiv (\sigma - 1)/\sigma$ .  
 302 All quantities are normalized to pre-EEU values so that the cost share of other goods can be used  
 303 straightforwardly in empirical applications rather than having to construct quantity and price indices.  
 304 The normalized specification is commonly used in empirical CES *production* function applications  
 305 (Klump et al., 2012; Temple, 2012; Gechert et al., 2021). See Appendix C for further details of the  
 306 CES utility model.

307 Direct substitution effect rebound ( $Re_{dsu}$ ) is

$$Re_{dsu} = \frac{\Delta \hat{\dot{E}}_s}{\dot{S}_{dev}}, \quad (15)$$

308 which can be rearranged to

$$Re_{dsu} = \frac{\frac{\hat{\dot{q}}_s}{\dot{q}_s^\circ} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1}. \quad (16)$$

309 Indirect substitution effect rebound ( $Re_{isu}$ ) is given by

$$Re_{isu} = \frac{\Delta \hat{\dot{C}}_o I_E}{\dot{S}_{dev}}, \quad (17)$$

310 which can be rearranged to

$$Re_{isub} = \frac{\frac{\hat{C}_o}{\dot{C}_o} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \frac{\tilde{\eta}}{\eta^\circ} \frac{\dot{C}_o I_E}{\dot{E}_s}. \quad (18)$$

To find the post-substitution effect point ( $\wedge$ ), we solve for the location on the indifference curve where its slope is equal to the slope of the expenditure line after the EEU, assuming the CES utility model.<sup>15</sup> The results are

$$\frac{\hat{\dot{q}}_s}{\dot{q}_s^\circ} = \left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho} \quad (19)$$

and

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \left( 1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho}. \quad (20)$$

Eq. (19) can be substituted directly into Eq. (16) to obtain an expression for direct substitution rebound ( $Re_{dsu}$ ) via the CES utility model.

$$Re_{dsu} = \frac{\left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \quad (21)$$

Eq. (20) can be substituted directly into Eq. (18) to obtain an expression for indirect substitution rebound ( $Re_{isu}$ ) via the CES utility model.

$$Re_{isu} = \frac{\left( 1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \frac{\tilde{\eta}}{\eta^\circ} \frac{\dot{C}_o^\circ I_E}{\dot{E}_s} \quad (22)$$

(See Appendix B.3.3 for details of the derivations of Eqs. (16), (18), and (19)–(22).)

### 2.5.3 Income effect

The monetary income rate of the device user ( $\dot{M}^\circ$ ) remains unchanged across the rebound effects, such that  $\dot{M}^\circ = \dot{M}^* = \hat{\dot{M}} = \bar{\dot{M}} = \tilde{\dot{M}}$ . Thanks to the energy service price decline, real income

---

<sup>15</sup>Other utility models could be used; however, the Cobb-Douglas utility model is inappropriate for this framework, because it assumes that the sum of substitution and income rebound is 100% *always*. Regardless of the utility model, expressions for  $\hat{\dot{q}}_s / \dot{q}_s^\circ$  and  $\hat{\dot{C}}_o / \dot{C}_o^\circ$  must be determined and substituted into Eqs. (16) and (18), respectively.

rises, and freed cash from the EEU is given by as  $\dot{G} = p_E \dot{S}_{dev}$ . (See Eq. (49) in Appendix B.2.)  
 Emplacement effect adjustments and compensating variation modify freed cash to leave the device  
 user with *net* savings ( $\hat{N}$ ) from the EEU, as shown in Eq. (59) in Appendix B.2. (Derivations of  
 expressions for freed cash from the emplacement effect ( $\dot{G}$ ) and net savings after the substitution  
 effect ( $\hat{N}$ ) are presented in Tables B.3 and B.4.) Rebound from the income effect quantifies the rate  
 of additional energy demand that arises when the energy conversion device user spends net savings  
 from the EEU.

Additional energy demand from the income effect is determined by several constraints. The  
 income effect under utility maximization satisfies the budget constraint, so that net savings are  
 zero after the income effect ( $\bar{N} = 0$ ). (See Appendix D for a mathematical proof that the income  
 preference equations below (Eqs. (23) and (27)) satisfy the budget constraint.)

A second constraint is that net savings are spent completely on (i) additional consumption of the  
 energy service ( $\hat{q}_s < \bar{q}_s$ ) and (ii) additional consumption of other goods ( $\hat{q}_o < \bar{q}_o$ ). The proportions  
 in which income-effect spending is allocated depends on the utility model, which prescribes the  
 income expansion path for consumption. Given post-EEU prices, maximized CES utility means  
 spending in the same proportion on the energy service and other goods across the income effect, a  
 property known as homotheticity. This constraint is satisfied by construction below, particularly  
 via an effective income term ( $\hat{M}'$ ). However, this framework could accommodate non-homothetic  
 preferences for spending across the income effect (turning the income expansion path into a more  
 general curve instead of a line).

We next show expressions for direct and indirect income effect rebound.

**344 Direct income effect ( $Re_{dinc}$ )** The income elasticity of energy service demand ( $\varepsilon_{\hat{q}_s, \hat{M}}$ ) quantifies  
 345 the amount of net savings spent on more of the energy service ( $\hat{q}_s < \bar{q}_s$ ). (See Appendix C for  
 346 additional information about elasticities.) Spending of net savings on additional energy service  
 347 consumption leads to direct income effect rebound ( $Re_{dinc}$ ).

The ratio of rates of energy service consumed across the income effect is given by

$$\frac{\bar{q}_s}{\hat{q}_s} = \left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\hat{q}_s, \hat{M}}} . \quad (23)$$

<sup>349</sup> Homotheticity means that  $\varepsilon_{\dot{q}_s, \dot{M}} = 1$ .

<sup>350</sup> Effective income ( $\hat{\dot{M}'}$ ) is given by

$$\hat{\dot{M}'} \equiv \dot{M}^\circ - \dot{C}_{cap}^* - \dot{C}_{md}^* - \hat{\dot{N}}. \quad (24)$$

<sup>351</sup> For the purposes of the income effect, effective income (Eq. (24)) adjusts original income ( $\dot{M}^\circ$ ) to  
<sup>352</sup> account for sunk costs ( $\dot{C}_{cap}^*$  and  $\dot{C}_{md}^*$ ) and net savings ( $\hat{\dot{N}}$ ).

<sup>353</sup> Direct income rebound is defined as

$$Re_{dinc} \equiv \frac{\Delta \bar{E}_s}{\dot{S}_{dev}}. \quad (25)$$

<sup>354</sup> (See Table B.5.) After substitution, rearranging, and canceling of terms (Appendix B.3.4), the  
<sup>355</sup> expression for direct income rebound is

$$Re_{dinc} = \frac{\left(1 + \frac{\hat{\dot{N}}}{\hat{\dot{M}'}}\right)^{\varepsilon_{\dot{q}_s, \dot{M}}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho}. \quad (26)$$

<sup>356</sup> If there are no net savings after the substitution effect ( $\hat{\dot{N}} = 0$ ), direct income effect rebound is zero  
<sup>357</sup> ( $Re_{dinc} = 0$ ), as expected.<sup>16</sup>

<sup>358</sup> **Indirect income effect ( $Re_{iinc}$ )** Not all net savings ( $\hat{\dot{N}}$ ) are spent on more energy for the energy  
<sup>359</sup> conversion device. The income elasticity of other goods demand ( $\varepsilon_{\dot{q}_o, \dot{M}}$ ) quantifies the amount of  
<sup>360</sup> net savings spent on additional other goods ( $\hat{\dot{q}}_o < \bar{q}_o$ ). Spending of net savings on additional other  
<sup>361</sup> goods and services leads to indirect income effect rebound ( $Re_{iinc}$ ).

<sup>362</sup> The ratio of rates of other goods consumed across the income effect is given by

$$\frac{\hat{\dot{q}}_o}{\bar{\dot{q}}_o} = \left(1 + \frac{\hat{\dot{N}}}{\hat{\dot{M}'}}\right)^{\varepsilon_{\dot{q}_o, \dot{M}}}. \quad (27)$$

<sup>363</sup> Under the assumption that prices of other goods are exogenous (see Appendix E), the ratio of rates  
<sup>364</sup> of other goods consumption ( $\bar{\dot{q}}_o / \hat{\dot{q}}_o$ ) is equal to the ratio of rates of other goods expenditures ( $\bar{\dot{C}}_o / \hat{\dot{C}}_o$ )  
<sup>365</sup> such that

---

<sup>16</sup>Zero net savings ( $\hat{\dot{N}} = 0$ ) could occur if increases in the capital cost rate ( $\Delta \dot{C}_{cap}^*$ ) and/or the maintenance and disposal cost rate ( $\Delta \dot{C}_{md}^*$ ) consume all freed cash ( $\dot{G}$ ) plus savings from the compensating variation.

$$\frac{\bar{C}_o}{\hat{C}_o} = \left(1 + \frac{\hat{N}}{\hat{M}'}\right)^{\varepsilon_{\dot{q}_o, \dot{M}}} . \quad (28)$$

<sup>366</sup> Homotheticity means that  $\varepsilon_{\dot{q}_o, \dot{M}} = 1$ . As shown in Table B.5, indirect income rebound is defined as

$$Re_{iinc} \equiv \frac{\Delta \bar{C}_o I_E}{\dot{S}_{dev}} . \quad (29)$$

<sup>367</sup> After substitution, rearranging, and canceling of terms, the expression for indirect income rebound is

$$Re_{iinc} = \frac{\left(1 + \frac{\hat{N}}{\hat{M}'}\right)^{\varepsilon_{\dot{q}_o, \dot{M}}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left(\frac{\tilde{\eta}}{\eta^\circ}\right) \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ} \left(1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho} . \quad (30)$$

<sup>368</sup> (See Appendix B.3.4 for details of the derivation of direct and indirect income effect rebound.)

#### <sup>369</sup> 2.5.4 Macro effect

<sup>370</sup> The previous rebound effects (emplacement effect, substitution effect, and income effect) occur at  
<sup>371</sup> the microeconomic level. However, changes at the microeconomic level can have important impacts  
<sup>372</sup> at the macroeconomic or economy-wide level. In the short run, macroeconomic changes include  
<sup>373</sup> price changes in goods other than the energy service. For instance, other goods to which the energy  
<sup>374</sup> service is an input could become cheaper, and changes in demand from cross price elasticities could  
<sup>375</sup> alter other prices as quantities supplied adjust to the new demand schedule. The most notable price  
<sup>376</sup> change is the price of energy itself which could fall due to lower demand. The energy price or market  
<sup>377</sup> effect is accordingly typically noted as an important macroeconomic rebound effect (Gillingham  
<sup>378</sup> et al., 2016). In the long-run, i.e., when capital stock can be replaced in response to changes in  
<sup>379</sup> relative costs and demand, rebound could change further. These kinds of rebounds can be captured  
<sup>380</sup> by a general equilibrium model (Stern, 2020).

<sup>381</sup> In addition, there are dynamic effects that arise from economic growth and structural change. It  
<sup>382</sup> is one of the basic tenets of economics that productivity gains have been the main long-run driver of  
<sup>383</sup> economic growth in the last couple of centuries (Smith, 1776; Marx, 1867; Solow, 1957) and that  
<sup>384</sup> such growth is accompanied by structural changes, i.e., a changing composition of economic activity  
<sup>385</sup> (Schumpeter, 1939; Kuznets, 1971). Structural changes pose complicated problems for rebound, as  
<sup>386</sup> network effects can lead to path-dependencies in using low- or high-energy intensity technologies

<sup>387</sup> (Arthur, 1989; Fouquet, 2016). Structural changes also interact with economic growth. We propose  
<sup>388</sup> a simple rule for incorporating these dynamic effects into our framework below.

<sup>389</sup> Before establishing a formalism for  $Re_{macro}$ , we clarify the link between consumer theory and  
<sup>390</sup> economic growth. Turner (2013) cautions that when households see the productivity of their non-  
<sup>391</sup> market activities increase, GDP remains unchanged.<sup>17</sup> That may be true in the short run. But  
<sup>392</sup> the question over longer periods is whether the more productive household energy services do not  
<sup>393</sup> also feed through into economic growth accounted for by GDP. People in affluent countries spend  
<sup>394</sup> about as much time on unpaid (i.e., non-market) work as on paid work (Folbre, 2021). Therefore  
<sup>395</sup> productivity improvements in unpaid work can spill over into paid work, which enters GDP. One  
<sup>396</sup> channel could be time-saving. If the EEU saves time, then saved time could be spent on more paid  
<sup>397</sup> work or on increasing human capital (Sorrell & Dimitropoulos, 2008; Gautham & Folbre, 2022).  
<sup>398</sup> If the EEU saves money (but no time), then the freed cash could be spent on more effective (and  
<sup>399</sup> more costly) human capital-increasing activities or even be used to start a venture. In all cases, it  
<sup>400</sup> would be rash to conclude that just because some EEUs lead to productivity increases not captured  
<sup>401</sup> directly by GDP, they do not eventually lead to additional economic growth.

<sup>402</sup> Borenstein also addressed these macro effects from consumer behavior noting that “income effect  
<sup>403</sup> rebound will be larger economy-wide than would be inferred from evaluating only the direct income  
<sup>404</sup> gain from the end user’s transaction” (Borenstein, 2015, p. 11) and likening it to the Keynesian  
<sup>405</sup> macroeconomic multiplier. However, the dynamic macro rebound effect is not an autonomous  
<sup>406</sup> expansion of expenditure, a demand-side shock, in an otherwise unchanged economy, like the  
<sup>407</sup> Keynesian multiplier (Kahn, 1931; Keynes, 1936). Rather, macroeconomic rebound is caused by an  
<sup>408</sup> energy productivity improvement, a supply-side shock. After the EEU, it takes less energy (and  
<sup>409</sup> therefore less energy cost) to generate the same economic activity, because energy efficiency has  
<sup>410</sup> improved. That said, Borenstein is right to highlight that supply-side and demand-side effects both  
<sup>411</sup> play a role as the consequences of the technology shock play themselves out. Furthermore, his

---

<sup>17</sup>To appreciate the difference between production for the market and production for the household, consider the case where increased mileage leads to the household saving on energy per car trip. The household takes more trips (direct rebound), without effect on GDP. In the other case, the household buys the energy service (transport) directly from a taxi company. Here, the taxi company lowers the price but gains more customers, leading immediately to growth in inflation-adjusted (i.e., real) GDP, as more driving services are produced. Yet, the physical change of more car trips is the same in both cases.

<sup>412</sup> approach has the advantage that it can be directly linked to the income effect (minus compensating  
<sup>413</sup> variation) and its consequence for macroeconomic rebound. Borenstein also notes that scaling from  
<sup>414</sup> net savings ( $\dot{N}^*$ ) at the device level to productivity-driven growth at the macro level is unexplored  
<sup>415</sup> territory.

<sup>416</sup> Another novel contribution of this paper (in addition to the framework itself) is the first  
<sup>417</sup> operationalization of the macro rebound multiplier idea. We stress that such a multiplier stands for  
<sup>418</sup> the cumulative productivity growth triggered by the initial productivity increase in the EEU. But to  
<sup>419</sup> operationalize the macro rebound multiplier, we note that the net savings gained by the device user  
<sup>420</sup> at the microeconomic level ( $\dot{N}^*$ ) are spent on new goods that create new incomes and, according to  
<sup>421</sup> the marginal propensity to consume (MPC), expenditures throughout the economy. Over time, and  
<sup>422</sup> allowing for temporary contractions (Basu et al., 2006), this leads to the infinite series of responding  
<sup>423</sup> of net savings ( $\dot{N}^*$ ), a multiplier which we represent by a macro factor ( $k$ ).<sup>18</sup>

<sup>424</sup> The macro factor ( $k$ ) represents responding in the broader economy after the emplacement effect  
<sup>425</sup> has occurred and is not tied to any particular EEU or economic sector.  $k \geq 0$  is expected.  $k = 0$   
<sup>426</sup> means there is no dynamic effect resulting from the energy efficiency upgrade.  $k > 0$  means that  
<sup>427</sup> productivity-driven macroeconomic growth has occurred with consequent implications for additional  
<sup>428</sup> energy consumption in the wider economy. The relationship between  $k$  and  $MPC$  is given by the  
<sup>429</sup> multiplier relationship

$$k = \frac{1}{\frac{1}{MPC} - 1}. \quad (31)$$

<sup>430</sup> (See Appendix F for the derivation of Eq. (31).)

<sup>431</sup> A further advantage of using the macro factor approach is that there are many estimates of the  
<sup>432</sup> magnitude of  $MPC$ , though we stress again that using consumption multipliers is a *representation*  
<sup>433</sup> of the effect, while the cause is not a demand-side fiscal expansion, but rather energy efficiency on  
<sup>434</sup> the supply side.<sup>19</sup> A recent review by Carroll et al. (2017) reports that most empirical estimates  
<sup>435</sup> show  $MPC$  between 0.2 and 0.6, with the full range of estimates spanning 0.0 to 0.9.

---

<sup>18</sup>The macro factor ( $k$ ) appears unitless, but its units are actually \$ of economic expansion created per \$ of net savings gained by the device user in the emplacement effect ( $\dot{N}^*$ ) throughout the economy.

<sup>19</sup>In particular, this approach avoids the problem of crowding out, since productive capacity expands, not just expenditure (Gillingham et al., 2016).

436 We assume as a first approximation (following Antal & van den Bergh (2014) and Borenstein  
437 (2015)) that macro effect responding implies energy consumption according to the average energy  
438 intensity of the economy ( $I_E$ ). Macro rebound is therefore given by

$$Re_{macro} = \frac{k\dot{N}^* I_E}{\dot{S}_{dev}} . \quad (32)$$

439 (See Table B.6.) After some algebra (Appendix B.3.5), we arrive at an expression for macro effect  
440 rebound:

$$Re_{macro} = k(p_E I_E - Re_{cap} - Re_{md}) . \quad (33)$$

## 441 2.6 Rebound sum

442 The sum of all rebound emerges from the four rebound effects (emplacement effect, substitution  
443 effect, income effect, and macro effect). Macro effect rebound ( $Re_{macro}$  in Eq. (33)) is expressed in  
444 terms of other rebound effects. (Derivation details can be found in Appendix B.3.6.) After algebra  
445 and canceling of terms, we find

$$Re_{tot} = Re_{emb} + k(p_E I_E - Re_{cap}) + (1 - k)Re_{md} + Re_{dsub} + Re_{isub} + Re_{dinc} + Re_{iinc} . \quad (34)$$

## 446 3 Discussion

447 We developed above a rebound framework for consumers. We note that many of its components  
448 are similar to those for a producer-sided framework due to the symmetry between neoclassical  
449 microeconomic producer and consumer theory. Ours is a partial equilibrium framework at the  
450 microeconomic level that provides a detailed assessment of individual EEUUs with tractable, easy-to-  
451 understand mathematics. Partial equilibrium frameworks are easier to understand, in part, because  
452 they constrain price variation to the energy service only; all other prices remain constant (at least at  
453 the microeconomic level).<sup>20</sup> In our framework, general equilibrium effects and other dynamic effects  
454 at the macroeconomic level are captured by a simplified, one-dimensional rebound effect discussed  
455 in Section 2.5.4.

---

<sup>20</sup>General equilibrium frameworks provide detail and precision on economy-wide price adjustments, but they give up specificity about individual device upgrades, make assumptions during calibration, and lose simplicity of exposition.

Table 2: Comparison among relevant rebound analysis frameworks. Empty (white) circles indicate no treatment of a subject by a framework. Partly and fully filled circles indicate partial and comprehensive treatment of a subject by a framework.

	Nässén & Holmberg (2009)	Thomas & Azevedo (2013a,b)	Borenstein (2015)	Chan & Gillingham (2015)	Wang et al. (2021)	This paper (2023)
<i>Rebound effects</i>						
Direct emplacement effect	●	●	●	●	●	●
Capital cost and embodied energy effect	○○	○○○○	○○○○	○○○○	○○○○	●●●●
Maintenance and disposal effect	○○○○	○○○○	○○○○	○○○○	○○○○	●●●●
Direct and indirect substitution effects	○○○○	○○○○	○○○○	○○○○	○○○○	●●●●
Direct and indirect income effects	○○○○	○○○○	○○○○	○○○○	○○○○	●●●●
Macro effect	○○○○	○○○○	○○○○	○○○○	○○○○	●●●●
<i>Other characteristics</i>						
Analysis on energy, expenditure, and consumption planes	●○○	●○○	●○○	●○○	●○○	●●●
Detailed model of device user behavior and preferences	●○○	●○○	●○○	●○○	●○○	●●●
Non-marginal energy service price changes	●○○	●○○	●○○	●○○	●○○	●●●
Empirical application	●○○	●○○	●○○	●○○	●○○	●●●

456 We are not the first to develop a rebound analysis framework, so it is worthwhile to compare our  
 457 framework to others for key features: analysis of all rebound effects; analysis of energy, expenditure,  
 458 and consumption aspects of rebound; level of detail in the consumer preference model; allowance  
 459 for non-marginal energy efficiency changes; and empirical application. When all of the above  
 460 characteristics are present, a fuller picture of rebound can emerge.<sup>21</sup> Table 2 shows our assessment of  
 461 selected previous partial equilibrium frameworks (in columns) relative to the characteristics discussed  
 462 above (in rows).

463 Because all frameworks evaluate the expected decrease in direct energy consumption from the  
 464 EEU, the “Direct emplacement effect” row contains ● in all columns. Three early papers (Nässén  
 465 & Holmberg, 2009; Thomas & Azevedo, 2013a,b) estimate rebound quantitatively, earning high  
 466 marks (●) in the “Empirical application” row. Both Nässén & Holmberg and Thomas & Azevedo  
 467 motivate their frameworks at least partially with microeconomic theory (consumer preferences and  
 468 substitution and income effects) but use simple linear demand functions in their empirical analyses.

<sup>21</sup>See Section 2.2 of Part II for literal pictures of rebound in energy, expenditure, and consumption planes.

469 Thus, the connection between economic theory and empirics is tenuous, leading to intermediate  
470 ratings (◐ or less) in the “substitution effects,” “income effects,” and “Detailed model of consumer  
471 preferences” rows. More recently, Chan & Gillingham (2015) and Wang et al. (2021) anchor the  
472 rebound effect firmly in consumer theory, earning high ratings (●) in the “substitution effects,”  
473 “income effects,” and “Detailed model of consumer preferences” rows. They extend their frameworks  
474 to advanced topics that our framework does not presently incorporate, such as multiple fuels, energy  
475 services, and nested utility functions with intermediate inputs. However, neither Chan & Gillingham  
476 nor Wang et al. provide empirical applications, earning ◐ in the last row of Table 2. In the middle  
477 of the table (and between the other studies in time), the framework by Borenstein (2015) touches on  
478 nearly all important characteristics. However, the Borenstein framework cannot separate substitution  
479 and income effects cleanly in empirical analysis, reverting to partial analyses of both, leading to a ●  
480 rating in the “Detailed model of consumer preferences” and “Empirical application” rows.

481 No previous framework engages fully with either the differential financial effects or the differential  
482 energetic effects of the upfront purchase of the upgraded device, leading to low ratings across all  
483 previous frameworks in the “Capital cost and embodied energy effect” row. In fact, except for Nässén  
484 & Holmberg (2009), no framework engages with capital costs, although all note its importance.  
485 (Nässén & Holmberg note that capital costs and embodied energy can have very strong effects on  
486 rebound.) Thomas & Azevedo (2013a,b) provide the only framework that traces embodied energy  
487 effects of every consumer good using input-output methods, but they do not analyze embodied  
488 energy of the upgraded device. Borenstein (2015) notes the embodied energy of the upgraded device  
489 and the embodied energy of other goods but does not integrate embodied energy or financing costs  
490 into the framework for empirical analysis. Borenstein is, however, the only author to treat the  
491 financial side of embodied energy or maintenance and disposal effects. Borenstein (2015) postulates  
492 the macro effect, but does not operationalize the link between micro and macro levels, earning ◐  
493 in the “Macro effect” row. No other framework even discusses the link between macro and micro  
494 rebound effects, leading to ◐ in the “Macro effect” row for all previous frameworks (apart from  
495 Borenstein (2015)). Our framework operationalizes the link between micro and macro levels, via  
496 the macro factor ( $k$ ), but more work can be done in this area. Thus, “This paper (2023)” earns ●  
497 in the “Macro effect” row. Finally, all previous frameworks assume constant price elasticities and

498 implicitly marginal or small improvements in efficiency, excluding the numerically precise analysis  
499 of important non-incremental upgrades where price elasticities are likely to vary. Therefore, all  
500 previous frameworks earn  $\bigcirc$  in the “Non-marginal energy service price changes” row.

501 Table 2 shows that previous frameworks contain many key pieces, providing starting points from  
502 which to develop our rebound analysis framework. A left-to-right reading of the table demonstrates  
503 that previous frameworks start from microeconomic consumer theory and move towards more rigorous  
504 theoretical treatment over time, with recent frameworks making important advanced theoretical  
505 contributions at the expense of empirical applicability. In the end, no previous rebound analysis  
506 framework combines all rebound effects across energy, expenditure, and consumption aspects with a  
507 detailed model of consumer preferences, non-marginal energy service price changes, and empirical  
508 applicability for the simplest case (understandable across disciplines) of a single fuel and a single  
509 energy service. In particular, assessing the rebound implications of differential capital costs, non-  
510 marginal price changes, and the macro effect required conceptual development as in Section 2.5.4  
511 and Appendix B.3.5. (Development of empirical applications is left for Part II.) This paper addresses  
512 most of the gaps in Table 2; hence we fill the “This paper (2023)” column with filled circles ( $\bullet$ ) in  
513 nearly all rows. By so doing, we enhance clarity in the field of energy rebound.

## 514 4 Conclusions

515 In this paper (Part I), we developed a rigorous analytical framework that includes all rebound  
516 effects across energy, expenditure, and consumption aspects with a detailed model of consumer  
517 preferences and non-marginal energy service price changes in an operational manner for the simplest  
518 case of a single fuel and a single energy service. With careful explication of rebound effects and clear  
519 derivation of rebound expressions, we advance the analytical foundations for empirical analyses and  
520 facilitate interdisciplinary understanding of rebound phenomena toward the goal of enhancing clarity  
521 in the field of energy rebound and enabling more robust rebound calculations for sound energy and  
522 climate policy.

523 Future work could be pursued in several areas. (i) Other utility models (besides the CES utility  
524 model, but not a Cobb-Douglas utility model) could be explored for the substitution effect. (ii) This

525 framework could be extended to producer-sided energy rebound effects. (iii) This framework could  
526 be extended to include some of the advanced topics in Chan & Gillingham (2015) and Wang et al.  
527 (2021), such as multiple fuels or energy services, more than one other consumption good, and  
528 nested utility functions with intermediate inputs. (iv) This framework could be extended to include  
529 fuel-switching EEUs, wherein the upgraded device uses a different fuel from the original device.  
530 (v) The greenhouse gas emissions implications of energy rebound could be evaluated using this  
531 framework, provided that the primary energy associated with final energy purchases were available.  
532 Borenstein (2015) went some way to analyzing emissions and could provide a starting point for such  
533 work. The capability to analyze fuel-switching EEUs will be important for analyzing the greenhouse  
534 gas emissions implications of many EEUs that involve electrification, such as the transition to  
535 all-electric vehicles and the conversion of natural gas and oil furnaces to heat pumps for home  
536 heating.

537 In Part II of this paper, we attempt to bring further clarity to rebound analysis in three ways.  
538 First, we develop a way to visualize the energy, expenditure, and consumption aspects of rebound  
539 effects. Second, we apply the framework to two EEUs: an upgraded car and an upgraded electric  
540 lamp. Finally, we provide results of rebound calculations for the two examples.

## 541 Competing interests

542 Declarations of interest: none.

## 543 Author contributions

544 Author contributions for this paper (Part I of the two-part paper) are shown in Table 3.

## 545 Acknowledgements

546 Paul Brockway's time was funded by the UK Research and Innovation (UKRI) Council, supported  
547 under EPSRC Fellowship award EP/R024254/1. The authors benefited from discussions with

Table 3: Author contributions.

	MKH	GS	PEB
Conceptualization	●	●	
Methodology	●	●	●
Software			
Validation	●		●
Formal analysis			
Investigation	●	●	
Resources	●	●	●
Data curation			
Writing—original draft	●	●	
Writing—review & editing	●	●	●
Visualization			
Supervision	●		
Project administration	●		
Funding acquisition			●

548 Daniele Girardi (University of Massachusetts at Amherst) and Christopher Blackburn (Bureau  
 549 of Economic Analysis). The authors are grateful for comments from internal reviewers Becky  
 550 Haney and Jeremy Van Antwerp (Calvin University); Nathan Chan (University of Massachusetts at  
 551 Amherst); and Zeke Marshall (University of Leeds). The authors appreciate the many constructive  
 552 comments on a working paper version of this article from Jeroen C.J.M. van den Bergh (Vrije  
 553 Universiteit Amsterdam), Harry Saunders (Carnegie Institution for Science), and David Stern  
 554 (Australian National University). Finally, the authors thank the students of MKH’s Fall 2019  
 555 Thermal Systems Design course (ENGR333) at Calvin University who studied energy rebound for  
 556 many energy conversion devices using an early version of this framework.

## 557 References

- 558 Allen, R. G. D. (1936). Professor Slutsky’s theory of consumers’ choice. *Review of Economic Studies*, 3(2), 120–129.
- 559 Allen, R. G. D., & Lerner, A. P. (1934). The concept of arc elasticity of demand. *Review of Economic Studies*, 1(3), 226–230.
- 560 Antal, M., & van den Bergh, J. C. (2014). Re-spending rebound: A macro-level assessment for OECD countries and emerging economies. *Energy Policy*, 68, 585–590.
- 561 Arthur, W. B. (1989). Competing technologies, increasing returns, and lock-in by historical events. *The Economic Journal*, 99(394), 116–117.
- 562 Basu, S., Fernald, J. G., & Kimball, M. S. (2006). Are technology improvements contractionary? *American Economic Review*, 96(5), 1418–1448.
- 563 Berner, A., Bruns, S., Moneta, A., & Stern, D. I. (2022). Do energy efficiency improvements reduce energy use? Empirical evidence on the economy-wide rebound effect in Europe and the United States. *Energy Economics*, 110(105939), 1–9.
- 564 Birol, F., & Keppler, J. H. (2000). Prices, technology development, and the rebound effect. *Energy Policy*, 28, 457–469.
- 565 Blackburn, C. J., & Moreno-Cruz, J. (2020). Energy efficiency in general equilibrium with input-output linkages. BEA Working Paper

- 570 Series WP2020-1, Bureau of Economic Analysis.
- 571 URL <https://www.bea.gov/index.php/system/files/papers/WP2020-1.pdf>
- 572 Borenstein, S. (2015). A microeconomic framework for evaluating energy efficiency rebound and some implications. *The Energy Journal*,  
573 *36*(1), 1–21.
- 574 Brockway, P. E., Saunders, H., Heun, M. K., Foxon, T. J., Steinberger, J. K., Barrett, J. R., & Sorrell, S. (2017). Energy rebound as a  
575 potential threat to a low-carbon future: Findings from a new exergy-based national-level rebound approach. *Energies*, *10*(51), 1–24.
- 576 Brockway, P. E., Sorrell, S., Semieniuk, G., Heun, M. K., & Court, V. (2021). Energy efficiency and economy-wide rebound effects: A  
577 review of the evidence and its implications. *Renewable and Sustainable Energy Reviews*, *141*(110781), 1–20.
- 578 Brookes, L. (1979). A low energy strategy for the UK. *Atom*, *26*(73–78).
- 579 Brookes, L. (1990). The greenhouse effect: the fallacies in the energy efficiency solution. *Energy Policy*, *18*(2), 199–201.
- 580 Brown, M., & Herendeen, R. (1996). Embodied Energy Analysis and EMERGY Analysis: a Comparative View. *Ecological Economics*, *19*,  
581 219–235.
- 582 Carroll, C., Slacalek, J., Tokuoka, K., & White, M. N. (2017). The distribution of wealth and the marginal propensity to consume.  
583 *Quantitative Economics*, *8*(3), 977–1020.
- 584 Chan, N. W., & Gillingham, K. (2015). The microeconomic theory of the rebound effect and its welfare implications. *Journal of the  
585 Association of Environmental and Resource Economists*, *2*(1), 133–159.
- 586 Dorner, Z. (2019). A behavioral rebound effect. *Journal of Environmental Economics and Management*, *98*(102257), 1–28.
- 587 Dutschke, E., Frondel, M., Schleich, J., & Vance, C. (2018). Moral licensing—Another source of rebound? *Frontiers in Energy Research*, *6*.
- 588 Feenstra, R. C., Luck, P., Obstfeld, M., & Russ, K. N. (2018). In search of the Armington elasticity. *The Review of Economics and  
589 Statistics*, *100*(1), 135–150.
- 590 Folbre, N. (2021). *The Rise and Decline of Patriarchal Systems: An Intersectional Political Economy*. London and Brooklyn: Verso.
- 591 Foley, D. K. (2020). Information theory and behavior. *The European Physical Journal Special Topics*, *229*(9), 1591–1602.
- 592 Fouquet, R. (2016). Path dependence in energy systems and economic development. *Nature Energy*, *1*(16098).
- 593 Fullerton, D., & Ta, C. L. (2020). Costs of energy efficiency mandates can reverse the sign of rebound. *Journal of Public Economics*, *188*,  
594 104225.
- 595 Gautham, L., & Folbre, N. (2022). Parental Expenditures of Time and Money on Children in the U.S. *IARIW Conference Paper*.
- 596 Gechert, S., Havranek, T., Irsova, Z., & Kolcunova, D. (2021). Measuring capital-labor substitution: The importance of method choices  
597 and publication bias. *Review of Economic Dynamics*.
- 598 URL <https://www.sciencedirect.com/science/article/pii/S1094202521000387>
- 599 Gillingham, K., Kotchen, M. J., Rapson, D. S., & Wagner, G. (2013). The rebound effect is overplayed. *Nature*, *493*.
- 600 Gillingham, K., Rapson, D., & Wagner, G. (2016). The rebound effect and energy efficiency policy. *Review of Environmental Economics  
601 and Policy*, *10*(1), 68–88.
- 602 Gørtz, E. (1977). An identity between price elasticities and the elasticity of substitution of the utility function. *The Scandinavian Journal  
603 of Economics*, *79*(4), 497–499.
- 604 Greening, L. A., Greene, D. L., & Difiglio, C. (2000). Energy efficiency and consumption—the rebound effect—a survey. *Energy policy*,  
605 *28*(6–7), 389–401.
- 606 Grubb, M. (1990). Energy efficiency and economic fallacies. *Energy Policy*, *18*(8), 783–785.
- 607 Grubb, M. (1992). Reply to Brookes. *Energy Policy*, (May), 392–393.
- 608 Haberl, H., Wiedenhofer, D., Virág, D., Kalt, G., Plank, B., Brockway, P., Fishman, T., Hausknost, D., Krausmann, F., Leon-Gruchalski,  
609 B., Mayer, A., Pichler, M., Schaffartzik, A., Sousa, T., Streeck, J., & Creutzig, F. (2020). A systematic review of the evidence on  
610 decoupling of GDP, resource use and GHG emissions, Part II: synthesizing the insights. *Environmental Research Letters*, *15*(065003),  
611 1–42.
- 612 Hicks, J. R., & Allen, R. G. D. (1934). A reconsideration of the theory of value. Part II. A mathematical theory of individual demand

- 613 functions. *Economica*, 1(2), 196–219.
- 614 International Energy Agency (2017). *World Energy Outlook 2017*. Paris.
- 615 URL <https://www.iea.org/weo2017/>
- 616 Jenkins, J., Nordhaus, T., & Shellenberger, M. (2011). Energy emergence: Rebound and backfire as emergent phenomena. Tech. rep.,  
617 Breakthrough Institute, Oakland, California, USA.
- 618 URL [https://s3.us-east-2.amazonaws.com/uploads.thebreakthrough.org/legacy/blog/Energy{\\_}Emergence.pdf](https://s3.us-east-2.amazonaws.com/uploads.thebreakthrough.org/legacy/blog/Energy{_}Emergence.pdf)
- 619 Jevons, W. S. (1865). *The Coal Question: An Inquiry Concerning the Progress of the Nation and the Probable Exhaustion of our Coal  
620 Mines*. London: Macmillan.
- 621 Kahn, R. F. (1931). The Relation of Home Investment to Unemployment. *The Economic Journal*, 41(162), 173–198.
- 622 Keynes, J. M. (1936). *The General Theory of Employment, Interest and Money*. London: Macmillan.
- 623 Khazzoom, J. D. (1980). Economic implications of mandated efficiency in standards for household appliances. *The Energy Journal*, 1(4).
- 624 Klump, R., Mcadam, P., & Willman, A. (2012). The normalized CES production function: Theory and empirics. *Journal of Economic  
625 Surveys*, 26(5), 769–799.
- 626 Kuznets, S. (1971). *Economic Growth of Nations*. Cambridge, MA and London, England: Belknap Press of Harvard University Press.
- 627 Lange, S., Kern, F., Peuckert, J., & Santarius, T. (2021). The Jevons paradox unravelled: A multi-level typology of rebound effects and  
628 mechanisms. *Energy Research and Social Science*, 74, 101982.
- 629 Lemoine, D. (2020). General equilibrium rebound from energy efficiency innovation. *European Economic Review*, 125, 1–20.
- 630 Lovins, A. B. (1988). Energy saving resulting from the adoption of more efficient appliances: Another view. *The Energy Journal*, (pp.  
631 155–162).
- 632 Madlener, R., & Turner, K. (2016). *After 35 Years of Rebound Research in Economics: Where Do We Stand?*, chap. 1, (pp. 17–36).  
633 Rethinking Climate and Energy Policies New Perspectives on the Rebound Phenomenon. Cham, Switzerland: Springer.
- 634 Marx, K. (1867). *Das Kapital: Erster Band*. Hamburg: Otto Meissner.
- 635 Nässén, J., & Holmberg, J. (2009). Quantifying the rebound effects of energy efficiency improvements and energy conserving behaviour in  
636 Sweden. *Energy Efficiency*, 2(3), 221–231.
- 637 Nicholson, W., & Snyder, C. (2017). *Microeconomic Theory: Basic Principles & Extensions*. Boston: Cengage Learning.
- 638 Paoli, L., & Cullen, J. (2020). Technical limits for energy conversion efficiency. *Energy*, 192, 1–12.
- 639 Parkes, J. (1838). On the evaporation of water from steam boilers. *Transactions of the Institution of Civil Engineers*, 2(1), 161–179.
- 640 Santarius, T. (2016). Investigating meso-economic rebound effects: Production-side effects and feedback loops between the micro and  
641 macro level. *Journal of Cleaner Production*, 134, 406–413.
- 642 Saunders, H. D. (2015). Recent evidence for large rebound: Elucidating the drivers and their implications for climate change models. *The  
643 Energy Journal*, 36(1), 23–48.
- 644 Saunders, H. D., Roy, J., Azevedo, I. M., Chakravart, D., Dasgupta, S., de la Rue du Can, S., Druckman, A., Fouquet, R., Grubb, M., Lin,  
645 B., Lowe, R., Madlener, R., McCoy, D. M., Mundaca, L., Oreszczyn, T., Sorrell, S., Stern, D., Tanaka, K., & Wei, T. (2021). Energy  
646 efficiency: What has research delivered in the last 40 years? *Annual Review of Environment and Resources*, 46, 135–165.
- 647 Schumpeter, J. A. (1939). *Business Cycles: A Theoretical, Historical, and Statistical Analysis of the Capitalist Process, Volume 1*. New  
648 York and London: McGraw-Hill.
- 649 Sciubba, E., & Wall, G. (2007). A brief commented history of exergy from the beginnings to 2004. *International Journal of Thermodynamics*,  
650 10(1), 1–26.
- 651 Slutsky, E. (1915). Sulla teoria del bilancio del consumatore. *Giornale degli Economisti e Rivista di Statistica*, 53(1), 1–26.
- 652 Smith, A. (1776). *An Inquiry into the Wealth of Nations*. London: Strahan.
- 653 Solow, R. M. (1957). Technical change and the aggregate production function. *The Review of Economics and Statistics*, 39(3), 312–320.
- 654 Sorrell, S. (2009). Jevons' paradox revisited: The evidence for backfire from improved energy efficiency. *Energy Policy*, 37(4), 1456–1469.
- 655 Sorrell, S., & Dimitropoulos, J. (2008). The rebound effect: Microeconomic definitions, limitations and extensions. *Ecological Economics*,

- 656       65(3), 636–649.
- 657   Stern, D. I. (2020). How large is the economy-wide rebound effect? *Energy Policy*, 147, 111870.
- 658   Temple, J. (2012). The calibration of CES production functions. *Journal of Macroeconomics*, 34, 294–303.
- 659   Thomas, B. A., & Azevedo, I. L. (2013a). Estimating direct and indirect rebound effects for U.S. households with input–output analysis.
- 660       Part 1: Theoretical framework. *Ecological Economics*, 86, 199–210.
- 661   Thomas, B. A., & Azevedo, I. L. (2013b). Estimating direct and indirect rebound effects for U.S. households with input–output analysis.
- 662       Part 2: Simulation. *Ecological Economics*, 86, 188–198.
- 663   Turner, K. (2013). “Rebound” effects from increased energy efficiency: A time to pause and reflect. *The Energy Journal*, 34(4), 25–42.
- 664       URL <https://www.jstor.org/stable/41969250>
- 665   van den Bergh, J. C. (2017). Rebound policy in the Paris agreement: Instrument comparison and climate-club revenue offsets. *Climate*
- 666       Policy, 17(6), 801–813.
- 667   van den Bergh, J. C. J. M. (2011). Energy conservation more effective with rebound policy. *Environmental and Resource Economics*,
- 668       48(1), 43–58.
- 669   Walnum, H. J., Aall, C., & Løkke, S. (2014). Can rebound effects explain why sustainable mobility has not been achieved? *Sustainability*,
- 670       6(12), 9510–9537.
- 671   Wang, J., Yu, S., & Liu, T. (2021). A theoretical analysis of the direct rebound effect caused by energy efficiency improvement of private
- 672       consumers. *Economic Analysis and Policy*, 69(145), 171–181.
- 673   Williams, C. W. (1840). *The combustion of coal and the prevention of smoke: Chemically and practically considered*. London: J. Weale,
- 674       1st ed.

Table A.1: Symbols and abbreviations.

Symbol	Meaning [example units]
$a$	the share parameter in the CES utility model [-]
$C$	cost [\$]
$E$	final energy [MJ]
$f$	expenditure share [-]
$G$	freed cash [\$]
$g$	a constant in the derivation of $\varepsilon_{\dot{q}_s, p_s, c}$ and $\varepsilon_{\dot{q}_o, p_s, c}$ [-]
$h$	a constant in the derivation of $\varepsilon_{\dot{q}_s, p_s, c}$ and $\varepsilon_{\dot{q}_o, p_s, c}$ [-]
$I$	energy intensity of economic activity [MJ/\$]
$k$	macro factor [-]
$M$	income [\$]
$m$	mass [kg]
$n$	an exponent in the derivation of $\varepsilon_{\dot{q}_s, p_s, c}$ and $\varepsilon_{\dot{q}_o, p_s, c}$ [-]
$N$	net savings [\$]
$p$	price [\$]
$q$	quantity [-]
$Re$	rebound [-]
$S$	energy cost savings [\$]
$t$	energy conversion device lifetime [yr]
$u$	utility [utils]
$x$	position [m]
$z$	a constant in the derivation of $\varepsilon_{\dot{q}_s, p_s, c}$ and $\varepsilon_{\dot{q}_o, p_s, c}$ [-]

## 675 Appendices

### 676 A Nomenclature

677 Presentation of the rigorous analytical framework is aided by a nomenclature that describes energy  
 678 stages and rebound effects. Table A.1 shows symbols and abbreviations, their meanings, and example units. Table A.2 shows Greek letters, their meanings, and example units. Table A.3 shows  
 679 abbreviations and acronyms. Table A.4 shows symbol decorations and their meanings. Table A.5  
 680 shows subscripts and their meanings.

681 Differences are indicated by the Greek letter  $\Delta$  and always signify subtraction of a quantity at an  
 682 earlier stage of Fig. 1 from the same quantity at the next later stage of Fig. 1. E.g.,  $\Delta\bar{X} \equiv \bar{X} - \hat{X}$ ,  
 683 and  $\Delta\tilde{X} \equiv \tilde{X} - \bar{X}$ . Lack of decoration on a difference term indicates a difference that spans all  
 684 stages of Fig. 1. E.g.,  $\Delta X \equiv \tilde{X} - X^\circ$ .  $\Delta X$  is also the sum of differences across each stage in Fig. 1,  
 685 as shown below.

Table A.2: Greek letters.

Greek letter	Meaning [example units]
$\Delta$	difference (later quantity less earlier quantity, see Fig. 1)
$\varepsilon$	price or income elasticity [-]
$\varepsilon_{\dot{q}_s, \dot{M}}$	income ( $\dot{M}$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, \dot{M}}$	income ( $\dot{M}$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\varepsilon_{\dot{q}_s, p_s}$	uncompensated energy service price ( $p_s$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, p_s}$	uncompensated energy service price ( $p_s$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\varepsilon_{\dot{q}_s, p_s, c}$	compensated energy service price ( $p_s$ ) elasticity of energy service demand ( $\dot{q}_s$ ) [-]
$\varepsilon_{\dot{q}_o, p_s, c}$	compensated energy service price ( $p_s$ ) elasticity of other goods demand ( $\dot{q}_o$ ) [-]
$\eta$	final-energy-to-service efficiency [vehicle-km/MJ]
$\rho$	exponent in the CES utility function, $\rho \equiv (\sigma - 1)/\sigma$ [-]
$\sigma$	elasticity of substitution between the energy service ( $\dot{q}_s^\circ$ ) and other goods ( $\dot{q}_o^\circ$ ) [-]

Table A.3: Abbreviations.

Abbreviation	Meaning
CES	constant elasticity of substitution
CPE	constant price elasticity
CV	compensating variation
EEU	energy efficiency upgrade
EPSRC	engineering and physical sciences research council
GDP	gross domestic product
MPC	marginal propensity to consume
UK	United Kingdom
UKRI	UK research and innovation
U.S.	United States

Table A.4: Decorations.

Decoration	Meaning [example units]
$X^\circ$	$X$ originally (before the emplacement effect )
$X^*$	$X$ after the emplacement effect (before the substitution effect )
$\hat{X}$	$X$ after the substitution effect (before the income effect )
$\bar{X}$	$X$ after the income effect (before the macro effect )
$\tilde{X}$	$X$ after the macro effect
$\dot{X}$	rate of $X$ [units of X/yr]
$M'$	effective income [\$]

Table A.5: Subscripts.

Subscript	Meaning
<i>c</i>	compensated
<i>cap</i>	capital costs
<i>dev</i>	device
<i>dempl</i>	direct emplacement effect
<i>d</i>	disposal
<i>dinc</i>	direct income effect
<i>dsub</i>	direct substitution effect
<i>E</i>	energy
<i>emb</i>	embodied
<i>empl</i>	emplacement effect
<i>iempl</i>	indirect emplacement effects
<i>iinc</i>	indirect income effect
<i>inc</i>	income effect
<i>isub</i>	indirect substitution effect
<i>life</i>	lifetime
<i>m</i>	maintenance
<i>macro</i>	macro effect
<i>md</i>	maintenance and disposal
<i>o</i>	other expenditures (besides energy) by the device user
<i>s</i>	service stage of the energy conversion chain
<i>sub</i>	substitution effect
<i>tot</i>	sum of all rebound effects in the framework

$$\begin{aligned}
\Delta X &= \Delta \tilde{X} + \Delta \bar{X} + \Delta \hat{X} + \Delta X^* \\
\Delta X &= (\tilde{X} - \bar{X}) + (\bar{X} - \hat{X}) + (\hat{X} - X^*) + (X^* - X^\circ) \\
\Delta X &= (\tilde{X} - \bar{X}) + (\bar{X} - \hat{X}) + (\hat{X} - X^*) + (X^* - X^\circ) \\
\Delta X &= \tilde{X} - X^\circ
\end{aligned} \tag{35}$$

## 687 B Derivation of the rigorous analytical framework

688 This appendix provides a detailed derivation of the rigorous analytical framework, beginning with  
689 relationships for each rebound effect.

### 690 B.1 Relationships for rebound effects

691 For each energy rebound effect in Fig. 1, energy and financial analysis must be performed. The  
692 purposes of the analyses are to determine for each effect (i) an expression for energy rebound ( $Re$ )  
693 for the effect and (ii) an equation for net savings ( $\dot{N}$ ) remaining after the effect.

694 Analysis of each rebound effect involves a set of assumptions and constraints as shown in

695 Table B.1. In Table B.1, relationships for emplacement effect embodied energy rates ( $\dot{E}_{emb}^o$  and  
696  $\dot{E}_{emb}^*$ ), capital expenditure rates ( $\dot{C}_{cap}^o$  and  $\dot{C}_{cap}^*$ ), and maintenance and disposal expenditure rates  
697 ( $\dot{C}_{md}^o$  and  $\dot{C}_{md}^*$ ) are typical, and inequalities could switch direction for a specific EEU. Macro effect  
698 relationships are given for a single device only. If the EEU is deployed at scale across the economy,  
699 the energy service consumption rate ( $\tilde{q}_s$ ), device energy consumption rate ( $\tilde{E}_s$ ), embodied energy  
700 rate ( $\tilde{E}_{emb}$ ), capital expenditure rate ( $\tilde{C}_{cap}$ ), and maintenance and disposal expenditure rate ( $\tilde{C}_{md}$ )  
701 will all increase in proportion to the number of devices emplaced.

Table B.1: Assumptions and constraints for analysis of rebound effects.

Parameter	Emplacement Effect	Substitution Effect	Income Effect	Macro Effect
Energy price	$p_E^\circ = p_E^*$	$p_E^* = \hat{p}_E$	$\hat{p}_E = \bar{p}_E$	$\bar{p}_E = \tilde{p}_E$
Energy service efficiency	$\eta^\circ < \eta^*$	$\eta^* = \hat{\eta}$	$\hat{\eta} = \bar{\eta}$	$\bar{\eta} = \tilde{\eta}$
Energy service price	$p_s^\circ > p_s^*$	$p_s^* = \hat{p}_s$	$\hat{p}_s = \bar{p}_s$	$\bar{p}_s = \tilde{p}_s$
Other goods price	$p_o^\circ = p_o^*$	$p_o^* = \hat{p}_o$	$\hat{p}_o = \bar{p}_o$	$\bar{p}_o = \tilde{p}_o$
Energy service consumption rate	$\dot{q}_s^\circ = \dot{q}_s^*$	$\dot{q}_s^* < \hat{\dot{q}}_s$	$\hat{\dot{q}}_s < \bar{\dot{q}}_s$	$\bar{\dot{q}}_s = \tilde{\dot{q}}_s$
Other goods consumption rate	$\dot{q}_o^\circ = \dot{q}_o^*$	$\dot{q}_o^* > \hat{\dot{q}}_o$	$\hat{\dot{q}}_o < \bar{\dot{q}}_o$	$\bar{\dot{q}}_o = \tilde{\dot{q}}_o$
Device energy consumption rate	$\dot{E}_s^\circ > \dot{E}_s^*$	$\dot{E}_s^* < \hat{\dot{E}}_s$	$\hat{\dot{E}}_s < \bar{\dot{E}}_s$	$\bar{\dot{E}}_s = \tilde{\dot{E}}_s$
Embodied energy rate	$\dot{E}_{emb}^\circ < \dot{E}_{emb}^*$	$\dot{E}_{emb}^* = \hat{\dot{E}}_{emb}$	$\hat{\dot{E}}_{emb} = \bar{\dot{E}}_{emb}$	$\bar{\dot{E}}_{emb} = \tilde{\dot{E}}_{emb}$
Capital expenditure rate	$\dot{C}_{cap}^\circ < \dot{C}_{cap}^*$	$\dot{C}_{cap}^* = \hat{\dot{C}}_{cap}$	$\hat{\dot{C}}_{cap} = \bar{\dot{C}}_{cap}$	$\bar{\dot{C}}_{cap} = \tilde{\dot{C}}_{cap}$
Maint. and disp. expenditure rate	$\dot{C}_{md}^\circ < \dot{C}_{md}^*$	$\dot{C}_{md}^* = \hat{\dot{C}}_{md}$	$\hat{\dot{C}}_{md} = \bar{\dot{C}}_{md}$	$\bar{\dot{C}}_{md} = \tilde{\dot{C}}_{md}$
Energy service expenditure rate	$\dot{C}_s^\circ > \dot{C}_s^*$	$\dot{C}_s^* < \hat{\dot{C}}_s$	$\hat{\dot{C}}_s < \bar{\dot{C}}_s$	$\bar{\dot{C}}_s = \tilde{\dot{C}}_s$
Other goods expenditure rate	$\dot{C}_o^\circ = \dot{C}_o^*$	$\dot{C}_o^* > \hat{\dot{C}}_o$	$\hat{\dot{C}}_o < \bar{\dot{C}}_o$	$\bar{\dot{C}}_o = \tilde{\dot{C}}_o$
Income	$\dot{M}^\circ = \dot{M}^*$	$\dot{M}^* = \hat{\dot{M}}$	$\hat{\dot{M}} = \bar{\dot{M}}$	$\bar{\dot{M}} = \tilde{\dot{M}}$
Net savings	$0 = \dot{N}^\circ < \dot{N}^*$	$\dot{N}^* < \hat{\dot{N}}$	$\hat{\dot{N}} > \bar{\dot{N}} = 0$	$\bar{\dot{N}} = \tilde{\dot{N}} = 0$

Table B.2: Justification for zeroed terms in Tables B.3–B.6.

Zeroed term	Justification (from Table B.1).
$\Delta\dot{C}_o^*$	$\dot{C}_o^\circ = \dot{C}_o^*$ ( $\dot{C}_o$ unchanged across emplacement effect.)
$\dot{N}^\circ$	$0 = \dot{N}^\circ$ (Net savings are zero prior to the EEU.)
$\Delta\hat{E}_{emb}$	$\dot{E}_{emb}^* = \hat{E}_{emb}$ ( $\dot{E}_{emb}$ unchanged across substitution effect.)
$\Delta\hat{C}_{md}$	$\dot{C}_{md}^* = \hat{C}_{md}$ ( $\dot{C}_{md}$ unchanged across substitution effect.)
$\Delta\bar{E}_{emb}$	$\dot{E}_{emb} = \bar{E}_{emb}$ ( $\dot{E}_{emb}$ unchanged across income effect.)
$\Delta\bar{C}_{md}$	$\dot{C}_{md} = \bar{C}_{md}$ ( $\dot{C}_{md}$ unchanged across income effect.)
$\bar{N}$	$\bar{N} = 0$ (All net savings are spent in the income effect.)

## 702 B.2 Derivations

703 Derivations for rebound definitions and net savings equations are presented in Tables B.3–B.6, one  
 704 for each rebound effect in Fig. 1. Energy and financial analyses are shown side by side, because each  
 705 informs the other.

706 Several terms in Tables B.3–B.6 are zeroed, e.g.  $\Delta\dot{C}_o^*$ . These zeroes can be traced back to  
 707 Table B.1. Table B.2 highlights the equations in Table B.1 that justify zeroing each term.

Table B.3. Emplacement Effect

	<i>Energy analysis</i>		<i>Financial analysis</i>	
before (o)	$\dot{E}^\circ = \dot{E}_s^\circ + \dot{E}_{emb}^\circ + (\dot{C}_{md}^\circ + \dot{C}_o^\circ)I_E$	(36)	$\dot{M}^\circ = p_E \dot{E}_s^\circ + \dot{C}_{cap}^\circ + \dot{C}_{md}^\circ + \dot{C}_o^\circ + \dot{N}^\circ$	(37)
after (*)	$\dot{E}^* = \dot{E}_s^* + \dot{E}_{emb}^* + (\dot{C}_{md}^* + \dot{C}_o^*)I_E$	(38)	$\dot{M}^* = p_E \dot{E}_s^* + \dot{C}_{cap}^* + \dot{C}_{md}^* + \dot{C}_o^* + \dot{N}^*$	(39)

Take differences to obtain the change in energy consumption,  $\Delta \dot{E}^* \equiv \dot{E}^* - \dot{E}^\circ$ . Use the monetary constraint ( $\dot{M}^\circ = \dot{M}^*$ ) and constant spending on other items ( $\dot{C}_o^\circ = \dot{C}_o^*$ ) to cancel terms to obtain

$$\Delta \dot{E}^* = \Delta \dot{E}_s^* + \Delta \dot{E}_{emb}^* + (\Delta \dot{C}_{md}^* + \Delta \dot{C}_o^*)I_E \quad (40)$$

Thus,

$$\Delta \dot{E}^* = \Delta \dot{E}_s^* + \Delta \dot{E}_{emb}^* + \Delta \dot{C}_{md}^* I_E. \quad (41)$$

Define

$$\dot{S}_{dev} \equiv -\Delta \dot{E}_s^* \quad (42)$$

(Also see Eqs. (73) and (10)). Use Eq. (1) to obtain

$$Re_{empl} = 1 - \frac{-\Delta \dot{E}^*}{\dot{S}_{dev}} = 1 - \frac{-\Delta \dot{E}_s^*}{\dot{S}_{dev}} - \frac{-\Delta \dot{E}_{emb}^*}{\dot{S}_{dev}} - \frac{-\Delta \dot{C}_{md}^* I_E}{\dot{S}_{dev}}. \quad (43)$$

Define  $Re_{dempl} \equiv 1 - \frac{-\Delta \dot{E}_s^*}{\dot{S}_{dev}}$  ( $= 0$ ),  $Re_{iempl} \equiv Re_{emb} + Re_{md}$ ,  $Re_{emb} \equiv \frac{\Delta \dot{E}_{emb}^*}{\dot{S}_{dev}}$ , and  $Re_{md} \equiv \frac{\Delta \dot{C}_{md}^* I_E}{\dot{S}_{dev}}$ , such that

$$Re_{empl} = Re_{dempl} + Re_{iempl}. \quad (44)$$

$$\begin{aligned} & p_E \dot{E}_s^\circ + \dot{C}_{cap}^\circ + \dot{C}_{md}^\circ + \dot{C}_o^\circ + \dot{N}^\circ \\ & = p_E \dot{E}_s^* + \dot{C}_{cap}^* + \dot{C}_{md}^* + \dot{C}_o^* + \dot{N}^*. \end{aligned} \quad (45)$$

Solving for  $\Delta \dot{N}^* \equiv \dot{N}^* - \dot{N}^\circ$  gives

$$\Delta \dot{N}^* = p_E (\dot{E}_s^\circ - \dot{E}_s^*) + \dot{C}_{cap}^\circ - \dot{C}_{cap}^* + \dot{C}_{md}^\circ - \dot{C}_{md}^*. \quad (46)$$

Rewriting with  $\Delta$  terms gives

$$\Delta \dot{N}^* = -p_E \Delta \dot{E}_s^* - \Delta \dot{C}_{cap}^* - \Delta \dot{C}_{md}^*. \quad (47)$$

Substituting Eq. (42) gives

$$\Delta \dot{N}^* = \dot{N}^* = p_E \dot{S}_{dev} - \Delta \dot{C}_{cap}^* - \Delta \dot{C}_{md}^*. \quad (48)$$

Freed cash ( $\dot{G}$ ) resulting from the EEU, before any energy takeback, is given by

$$\dot{G} = p_E \dot{S}_{dev}. \quad (49)$$

Note that Eq. (37) and  $\dot{N}^\circ = 0$  can be used to calculate  $\dot{C}_o^\circ$  as

$$\dot{C}_o^\circ = \dot{M}^\circ - p_E \dot{E}_s^\circ - \dot{C}_{cap}^\circ - \dot{C}_{md}^\circ. \quad (50)$$

Table B.4. Substitution Effect

	<i>Energy analysis</i>		<i>Financial analysis</i>	
before (*)	$\dot{E}^* = \dot{E}_s^* + \dot{E}_{emb}^* + (\dot{C}_{md}^* + \dot{C}_o^*)I_E$	(38)	$\dot{M}^* = p_E \dot{E}_s^* + \dot{C}_{cap}^* + \dot{C}_{md}^* + \dot{C}_o^* + \dot{N}^*$	(39)
after ( $\wedge$ )	$\hat{\dot{E}} = \hat{\dot{E}}_s + \hat{\dot{E}}_{emb} + (\hat{\dot{C}}_{md} + \hat{\dot{C}}_o)I_E$	(51)	$\hat{\dot{M}} = p_E \hat{\dot{E}}_s + \hat{\dot{C}}_{cap} + \hat{\dot{C}}_{md} + \hat{\dot{C}}_o + \hat{\dot{N}}$	(52)

Take differences to obtain the change in energy consumption,  $\Delta\hat{\dot{E}} \equiv \hat{\dot{E}} - \dot{E}^*$ . Use the monetary constraint ( $\dot{M}^* = \hat{\dot{M}}$ ) to obtain

$$\Delta\hat{\dot{E}} = \Delta\hat{\dot{E}}_s + \cancel{\Delta\hat{\dot{E}}_{emb}}^0 + (\cancel{\Delta\hat{\dot{C}}_{md}}^0 + \Delta\hat{\dot{C}}_o)I_E \quad (53)$$

Thus,

$$\Delta\hat{\dot{E}} = \Delta\hat{\dot{E}}_s + \Delta\hat{\dot{C}}_o I_E. \quad (54)$$

All terms are energy takeback rates. Divide by  $\dot{S}_{dev}$  to create rebound terms.

$$\frac{\Delta\hat{\dot{E}}}{\dot{S}_{dev}} = \frac{\Delta\hat{\dot{E}}_s}{\dot{S}_{dev}} + \frac{\Delta\hat{\dot{C}}_o I_E}{\dot{S}_{dev}} \quad (55)$$

Define  $Re_{sub} \equiv \frac{\Delta\hat{\dot{E}}}{\dot{S}_{dev}}$ ,  $Re_{dsub} \equiv \frac{\Delta\hat{\dot{E}}_s}{\dot{S}_{dev}}$ , and  $Re_{isub} \equiv \frac{\Delta\hat{\dot{C}}_o I_E}{\dot{S}_{dev}}$ , such that

$$Re_{sub} = Re_{dsub} + Re_{isub}. \quad (56)$$

$$\begin{aligned} p_E \dot{E}_s^* + \cancel{\dot{C}_{cap}^*} + \cancel{\dot{C}_{md}^*} + \dot{C}_o^* + \dot{N}^* \\ = p_E \hat{\dot{E}}_s + \cancel{\dot{C}_{cap}} + \cancel{\dot{C}_{md}} + \hat{\dot{C}}_o + \hat{\dot{N}}. \end{aligned} \quad (57)$$

For the substitution effect, there is no change in capital or maintenance and disposal costs ( $\hat{\dot{C}}_{cap} = \dot{C}_{cap}^*$  and  $\hat{\dot{C}}_{md} = \dot{C}_{md}^*$ ). Solving for  $\Delta\hat{\dot{N}} \equiv \hat{\dot{N}} - \dot{N}^*$  gives

$$\Delta\hat{\dot{N}} = -p_E \Delta\hat{\dot{E}}_s - \Delta\hat{\dot{C}}_o. \quad (58)$$

The substitution effect adjusts net savings relative to  $\dot{N}^*$  by  $\Delta\hat{\dot{N}}$ . Thus,  $\hat{\dot{N}} = \dot{N}^* + \Delta\hat{\dot{N}}$ . Substituting Eqs. (48), (49), and (58) yields

$$\hat{\dot{N}} = \dot{G} - \Delta\dot{C}_{cap}^* - \Delta\dot{C}_{md}^* - p_E \Delta\hat{\dot{E}}_s - \Delta\hat{\dot{C}}_o. \quad (59)$$

Table B.5. Income Effect

	<i>Energy analysis</i>		<i>Financial analysis</i>	
before ( $\wedge$ )	$\hat{E} = \hat{E}_s + \hat{E}_{emb} + (\hat{C}_{md} + \hat{C}_o)I_E$	(51)	$\hat{M} = p_E \hat{E}_s + \hat{C}_{cap} + \hat{C}_{md} + \hat{C}_o + \hat{N}$	(52)
after (-)	$\bar{E} = \bar{E}_s + \bar{E}_{emb} + (\bar{C}_{md} + \bar{C}_o)I_E$	(60)	$\bar{M} = p_E \bar{E}_s + \bar{C}_{cap} + \bar{C}_{md} + \bar{C}_o + \bar{N}$	(61)

Take differences to obtain the change in energy consumption,  $\Delta \bar{E} \equiv \bar{E} - \hat{E}$ . Use the monetary constraint ( $\hat{M} = \bar{M}$ ) to obtain

$$\Delta \bar{E} = \Delta \bar{E}_s + \Delta \bar{E}_{emb}^0 + (\Delta \bar{C}_{md}^0 + \Delta \bar{C}_o)I_E \quad (62)$$

Thus,

$$\Delta \bar{E} = \Delta \bar{E}_s + \Delta \bar{C}_o I_E \quad (63)$$

All terms are energy takeback rates. Divide by  $\dot{S}_{dev}$  to create rebound terms.

$$\frac{\Delta \bar{E}}{\dot{S}_{dev}} = \frac{\Delta \bar{E}_s}{\dot{S}_{dev}} + \frac{\Delta \bar{C}_o I_E}{\dot{S}_{dev}} \quad (64)$$

Define  $Re_{inc} \equiv \frac{\Delta \bar{E}}{\dot{S}_{dev}}$ ,  $Re_{dinc} \equiv \frac{\Delta \bar{E}_s}{\dot{S}_{dev}}$ , and  $Re_{iinc} \equiv \frac{\Delta \bar{C}_o I_E}{\dot{S}_{dev}}$ , such that

$$Re_{inc} = Re_{dinc} + Re_{iinc}. \quad (65)$$

For the income effect, there is no change in capital or maintenance and disposal costs ( $\hat{C}_{cap} = \dot{C}_{cap}^*$  and  $\hat{C}_{md} = \dot{C}_{md}^*$ ). Notably,  $\bar{N} = 0$ , because it is assumed that all net monetary savings ( $\hat{N}$ ) are spent on more energy service ( $\bar{E}_s > \hat{E}_s$ ) and additional purchases in the economy ( $\bar{C}_o > \hat{C}_o$ ). Solving for  $\hat{N}$  gives

$$\hat{N} = p_E \Delta \bar{E}_s + \Delta \bar{C}_o, \quad (67)$$

the budget constraint for the income effect. By construction, Eq. (67) ensures spending of net savings ( $\hat{N}$ ) on (i) additional energy services ( $\Delta \bar{E}_s$ ) and (ii) additional purchases of other goods in the economy ( $\Delta \bar{C}_o$ ) only.

Table B.6. **Macro Effect**

	<i>Energy analysis</i>	<i>Financial analysis</i>
before (-)	$\bar{E}$	(68)
after (~)	$\tilde{\bar{E}}$	(69)

Take differences to obtain the change in energy consumption,

N/A

$$\Delta \tilde{E} \equiv \tilde{\bar{E}} - \bar{E} . \quad (70)$$

The energy change due to the macro effect ( $\Delta \tilde{E}$ ) is a scalar multiple ( $k$ ) of net savings ( $\dot{N}^*$ ), assumed to be spent at the energy intensity of the economy ( $I_E$ ).

$$\Delta \tilde{E} = k \dot{N}^* I_E \quad (71)$$

All terms are energy takeback rates. Divide by  $\dot{S}_{dev}$  to create rebound terms.

$$\frac{\Delta \tilde{E}}{\dot{S}_{dev}} = \frac{k \dot{N}^* I_E}{\dot{S}_{dev}} \quad (72)$$

Define  $Re_{macro} \equiv \frac{\Delta \tilde{E}}{\dot{S}_{dev}}$ , such that

$$Re_{macro} = \frac{k \dot{N}^* I_E}{\dot{S}_{dev}} . \quad (32)$$

## 740 B.3 Rebound expressions

741 All that remains is to determine expressions for each rebound effect. We begin with the device-level  
 742 expected energy savings rate ( $\dot{S}_{dev}$ ), which appears in the denominator of all rebound expressions.

### 743 B.3.1 Expected energy savings ( $\dot{S}_{dev}$ )

744  $\dot{S}_{dev}$  is the reduction of energy consumption rate by the device due to the EEU. No other effects are  
 745 considered.

$$\dot{S}_{dev} \equiv \dot{E}_s^\circ - \dot{E}_s^* \quad (73)$$

746 The final energy consumption rates ( $\dot{E}_s^\circ$  and  $\dot{E}_s^*$ ) can be written as Eq. (5) in the forms  $\dot{E}_s^\circ = \dot{q}_s^\circ / \eta^\circ$   
 747 and  $\dot{E}_s^* = \dot{q}_s^* / \eta^*$ .

$$\dot{S}_{dev} = \frac{\dot{q}_s^\circ}{\eta^\circ} - \frac{\dot{q}_s^*}{\eta^*} \quad (74)$$

748 With reference to Table B.1, we use  $\dot{q}_s^* = \dot{q}_s^\circ$  and  $\eta^* = \tilde{\eta}$  to obtain

$$\dot{S}_{dev} = \frac{\dot{q}_s^\circ}{\eta^\circ} - \frac{\dot{q}_s^\circ}{\tilde{\eta}} . \quad (75)$$

749 When the EEU increases efficiency such that  $\tilde{\eta} > \eta^\circ$ , expected energy savings grows ( $\dot{S}_{dev} > 0$ ) as  
 750 the rate of final energy consumption declines, as expected. As  $\tilde{\eta} \rightarrow \infty$ , all final energy consumption  
 751 is eliminated ( $\dot{E}_s^* \rightarrow 0$ ), and  $\dot{S}_{dev} = \dot{q}_s^\circ / \eta^\circ = \dot{E}_s^\circ$ . (Of course,  $\tilde{\eta} \rightarrow \infty$  is impossible. See Paoli &  
 752 Cullen (2020) for a recent discussion of upper limits to device efficiencies.)

753 After rearrangement and using  $\dot{E}_s^\circ = \dot{q}_s^\circ / \eta^\circ$ , we obtain a convenient form

$$\dot{S}_{dev} = \left( \frac{\tilde{\eta}}{\eta^\circ} - 1 \right) \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ . \quad (10)$$

## 754 B.3.2 Emplacement effect

755 The emplacement effect accounts for performance of the EEU only. No behavior changes occur.  
 756 The direct emplacement effect of the EEU is device energy savings and energy cost savings. The  
 757 indirect emplacement effects of the EEU produce changes in the embodied energy rate and the

758 maintenance and disposal expenditure rates. By definition, the direct emplacement effect has no  
 759 rebound. However, indirect emplacement effects may cause energy rebound. Both direct and indirect  
 760 emplacement effects are discussed below.

761 **Direct emplacement effect rebound expression ( $Re_{dempl}$ )** As shown in Table B.3, the direct  
 762 rebound from the emplacement effect is  $Re_{dempl} \equiv 0$ . This result is expected, because in the absence  
 763 of embodied energy, maintenance and disposal cost, or behavioral changes, there is no takeback of  
 764 energy savings at the upgraded device.

765 **Indirect emplacement effect rebound expression ( $Re_{iempl}$ )** Indirect emplacement rebound  
 766 effects can occur at any point in the life cycle of an energy conversion device, from manufacturing  
 767 and distribution to the use phase (maintenance), and finally to disposal. For simplicity, we group  
 768 maintenance with disposal to form two distinct indirect emplacement rebound effects: (i) an embodied  
 769 energy effect ( $Re_{emb}$ ) and (ii) a maintenance and disposal effect ( $Re_{md}$ ).

770 **Embodied energy effect rebound expression ( $Re_{emb}$ )** The first component of indirect em-  
 771 placement effect rebound involves embodied energy. We define embodied energy consistent with the  
 772 energy analysis literature to be the sum of all final energy consumed in the production of the energy  
 773 conversion device. The EEU causes the embodied final energy of the device to change from  $\dot{E}_{emb}^\circ$  to  
 774  $\dot{E}_{emb}^*$ .

775 Energy is embodied in the device within manufacturing and distribution supply chains prior to  
 776 consumer acquisition of the device. For simplicity, we spread all embodied energy over the lifetime  
 777 of the device, an equal amount assigned to each period.

778 Thus, we allocate embodied energy over the life of the original and upgraded devices ( $t_{life}^\circ$  and  $t_{life}^*$ ,  
 779 respectively) without discounting to obtain embodied energy rates, such that  $\dot{E}_{emb}^\circ = E_{emb}^\circ/t_{life}^\circ$  and  
 780  $\dot{E}_{emb}^* = E_{emb}^*/t_{life}^*$ . The change in embodied final energy due to the EEU (expressed as a rate) is given  
 781 by  $\dot{E}_{emb}^* - \dot{E}_{emb}^\circ$ . After substitution and algebraic rearrangement, the change in embodied energy  
 782 rate due to the EEU can be expressed as  $[(E_{emb}^*/E_{emb}^\circ)(t_{life}^\circ/t_{life}^*) - 1]\dot{E}_{emb}^\circ$ , a term that represents  
 783 energy savings taken back due to embodied energy effects. Thus, Eq. (3) can be employed to write

784 embodied energy rebound as

$$Re_{emb} = \frac{\left(\frac{E_{emb}^*}{E_{emb}^\circ} \frac{t_{life}^\circ}{t_{life}^*} - 1\right) \dot{E}_{emb}^\circ}{\dot{S}_{dev}}. \quad (12)$$

785 Embodied energy rebound can be either positive or negative, depending on the sign of the  
 786 term  $(E_{emb}^*/E_{emb}^\circ)(t_{life}^\circ/t_{life}^*) - 1$ . Rising energy efficiency can be associated with increased device  
 787 complexity and more embodied energy, such that  $E_{emb}^* > E_{emb}^\circ$  and  $Re_{emb} > 0$ . However, if the  
 788 upgraded device has longer life than the original device ( $t_{life}^* > t_{life}^\circ$ ),  $\dot{E}_{emb}^* - \dot{E}_{emb}^\circ$  can be negative,  
 789 meaning that the upgraded device has a lower embodied energy rate than the original device.

790 **Maintenance and disposal effect rebound expression ( $Re_{md}$ )** In addition to embodied energy  
 791 effects, indirect emplacement rebound can be associated with energy demanded by maintenance  
 792 and disposal ( $md$ ) expenditures. Like embodied energy, we spread disposal expenditures across the  
 793 lifetime of the original and upgraded devices ( $t_{life}^\circ$  and  $t_{life}^*$ , respectively) to form expenditure rates  
 794 such that  $\dot{C}_{md}^\circ = \dot{C}_m^\circ + C_d^\circ/t_{life}^\circ$  and  $\dot{C}_{md}^* = \dot{C}_m^* + C_d^*/t_{life}^*$ .

795 We assume, for simplicity, that  $md$  expenditures indicate energy consumption elsewhere in the  
 796 economy at its energy intensity ( $I_E$ ). Therefore, the change in energy consumption rate caused  
 797 by a change in  $md$  expenditures is given by  $\Delta \dot{C}_{md}^* I_E$ . This term is an energy takeback rate, so  
 798 maintenance and disposal rebound is given by

$$Re_{md} = \frac{\Delta \dot{C}_{md}^* I_E}{\dot{S}_{dev}}, \quad (76)$$

799 as shown in Table B.3. Slight rearrangement gives

$$Re_{md} = \frac{\left(\frac{\dot{C}_{md}^*}{\dot{C}_{md}^\circ} - 1\right) \dot{C}_{md}^\circ I_E}{\dot{S}_{dev}}. \quad (13)$$

800 Rebound from maintenance and disposal can be positive or negative, depending on the sign of  
 801 the term  $\dot{C}_{md}^*/\dot{C}_{md}^\circ - 1$ .

### 802 **B.3.3 Substitution effect**

803 This section derives expressions for substitution effect rebound. Two terms comprise substitution  
 804 effect rebound, direct substitution rebound ( $Re_{dsu}$ ) and indirect substitution rebound ( $Re_{isub}$ ).

805 Assuming that conditions after the emplacement effect (\*) are known, both the rate of energy service  
 806 consumption ( $\hat{q}_s$ ) and the rate of other goods consumption ( $\hat{C}_o$ ) must be determined as a result of  
 807 the substitution effect (the  $\wedge$  point).

808 The EEU's energy efficiency increase ( $\tilde{\eta} > \eta^\circ$ ) causes the price of the energy service provided  
 809 by the device to fall ( $\tilde{p}_s < p_s^\circ$ ). The substitution effect quantifies the amount by which the device  
 810 user, in response, increases the consumption rate of the energy service ( $\hat{q}_s > \dot{q}_s^*$ ) and decreases the  
 811 consumption rate of other goods ( $\hat{q}_o < \dot{q}_o^*$ ).

812 The increase in consumption of the energy service substitutes for consumption of other goods  
 813 in the economy, subject to a utility constraint. The reduction in spending on other goods in the  
 814 economy is captured by indirect substitution rebound ( $Re_{isub}$ ).

815 We begin by deriving an expression for direct and indirect substitution effect rebound ( $Re_{dsub}$   
 816 and  $Re_{isub}$ , respectively). Thereafter, we develop a constant price elasticity (CPE) utility model and  
 817 a constant elasticity of substitution (CES) utility model for determining the post-substitution point  
 818 ( $\hat{q}_s$  and  $\hat{C}_o$ ).

819 **Direct substitution effect rebound expression** Direct substitution effect rebound ( $Re_{dsub}$ ) is  
 820 given by

$$Re_{dsub} = \frac{\Delta \hat{E}_s}{\dot{S}_{dev}} = \frac{\hat{E}_s - \dot{E}_s^*}{\dot{S}_{dev}}. \quad (15)$$

821 Substituting the typical relationship of Eq. (5) in the form  $\dot{E}_s = \dot{q}_s/\eta$  gives

$$Re_{dsub} = \frac{\frac{\hat{q}_s}{\tilde{\eta}} - \frac{\dot{q}_s^*}{\eta}}{\dot{S}_{dev}}. \quad (77)$$

822 Rearranging produces

$$Re_{dsub} = \frac{\left( \frac{\hat{q}_s}{\dot{q}_s^\circ} - \frac{\dot{q}_s^*}{\dot{q}_s^\circ} \right) \frac{\dot{q}_s^\circ}{\tilde{\eta}}}{\dot{S}_{dev}}. \quad (78)$$

823 Recognizing that the rate of energy service consumption ( $\dot{q}_s$ ) is unchanged across the emplacement  
 824 effect leads to  $\dot{q}_s^*/\dot{q}_s^\circ = 1$ . Furthermore,  $\dot{q}_s^\circ/\tilde{\eta} = (\dot{q}_s^\circ/\eta^\circ)(\eta^\circ/\tilde{\eta}) = \dot{E}_s^\circ(\eta^\circ/\tilde{\eta})$ , such that

$$Re_{dsub} = \left( \frac{\hat{q}_s}{\dot{q}_s^\circ} - 1 \right) \frac{\dot{E}_s^\circ \frac{\eta^\circ}{\tilde{\eta}}}{\dot{S}_{dev}}. \quad (79)$$

825 Substituting Eq. (10) for  $\dot{S}_{dev}$  and rearranging gives

$$Re_{dsub} = \frac{\frac{\hat{q}_s}{\dot{q}_s^\circ} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left( \frac{\dot{E}_s^\circ \frac{\eta^\circ}{\tilde{\eta}}}{\frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ} \right). \quad (80)$$

826 Canceling terms yields

$$Re_{dsub} = \frac{\frac{\hat{q}_s}{\dot{q}_s^\circ} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1}. \quad (16)$$

827 Eq. (16) is the basis for developing expressions for  $Re_{dsub}$  under both the CPE and the CES utility  
828 models.

829 **Indirect substitution effect rebound expression** Indirect substitution effect rebound ( $Re_{isub}$ )  
830 is given by

$$Re_{isub} = \frac{\Delta \hat{C}_o I_E}{\dot{S}_{dev}} = \frac{(\hat{C}_o - \dot{C}_o^*) I_E}{\dot{S}_{dev}}. \quad (17)$$

831 Rearranging gives

$$Re_{isub} = \frac{\left( \frac{\hat{C}_o}{\dot{C}_o^\circ} - \frac{\dot{C}_o^*}{\dot{C}_o^\circ} \right) \dot{C}_o^\circ I_E}{\dot{S}_{dev}}. \quad (81)$$

832 Recognizing that expenditures on other goods are constant across the emplacement effect gives  
833  $\dot{C}_o^*/\dot{C}_o^\circ = 1$  and

$$Re_{isub} = \left( \frac{\hat{C}_o}{\dot{C}_o^\circ} - 1 \right) \frac{\dot{C}_o^\circ I_E}{\dot{S}_{dev}}. \quad (82)$$

834 Substituting Eq. (10) for  $\dot{S}_{dev}$  and rearranging gives

$$Re_{isub} = \frac{\frac{\hat{C}_o}{\dot{C}_o^\circ} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \frac{\tilde{\eta}}{\eta^\circ} \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ}. \quad (18)$$

835 Eq. (18) is the basis for developing expressions for  $Re_{isub}$  under both the CPE and the CES utility  
836 models.

837 Determining the post-substitution effect conditions requires reference to a consumer utility model.

838 We first show the CPE utility model, often used in the literature. Second, we use a constant elasticity

839 of substitution (CES) utility model. The CES model is used for all calculations and graphs in this  
 840 paper.

841 **Constant price elasticity (CPE) utility model** In the literature, a constant price elasticity  
 842 (CPE) utility model is often used (Borenstein, 2015, p. 17, footnote 43). However, the CPE model  
 843 does not produce precisely utility-preserving preferences, thus we do not recommend its use. We  
 844 discuss the CPE utility model here for completeness only.

845 In the CPE utility model, the relationship between energy service price and energy service  
 846 consumption rate is given by the compensated own price elasticity of energy service demand ( $\varepsilon_{\dot{q}_s, p_s, c}$ ),  
 847 such that

$$\frac{\hat{\dot{q}}_s}{\dot{q}_s^*} = \left( \frac{\tilde{p}_s}{p_s^\circ} \right)^{\varepsilon_{\dot{q}_s, p_s, c}}. \quad (83)$$

848 Note that the compensated own price elasticity of energy service demand ( $\varepsilon_{\dot{q}_s, p_s, c}$ ) is assumed constant  
 849 along an indifference curve in the CPE utility model. A negative value for the compensated own  
 850 price elasticity of energy service demand is expected ( $\varepsilon_{\dot{q}_s, p_s, c} < 0$ ), such that when the energy service  
 851 price decreases ( $\tilde{p}_s < p_s^\circ$ ), the rate of energy service consumption increases ( $\hat{\dot{q}}_s > \dot{q}_s^*$ ).

852 Substituting Eq. (6) in the form  $p_s^\circ = p_E^\circ / \eta^\circ$  and  $\tilde{p}_s = p_E^\circ / \tilde{\eta}$  and noting that  $\dot{q}_s^\circ = \dot{q}_s^*$  gives

$$\frac{\hat{\dot{q}}_s}{\dot{q}_s^\circ} = \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_s, p_s, c}}. \quad (84)$$

853 Again, note that the compensated own price elasticity of energy service demand is negative ( $\varepsilon_{\dot{q}_s, p_s, c} <$   
 854 0), so that as energy service efficiency increases ( $\tilde{\eta} > \eta^\circ$ ), the energy service consumption rate  
 855 increases ( $\hat{\dot{q}}_s > \dot{q}_s^* = \dot{q}_s^\circ$ ).

856 Substituting Eq. (84) into Eq. (16) yields the CPE model's expression for direct substitution  
 857 rebound.

$$Re_{dsub} = \frac{\left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_s, p_s, c}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \quad (85)$$

858 such that, e.g.  $\varepsilon_{\dot{q}_s, p_s, c} = -0.2$  and  $\tilde{\eta}/\eta^\circ = 2$  yields  $Re_{dsub} = 0.15$ .

859 As long as  $\varepsilon_{\dot{q}_s, p_s, c} \in (-1, 0)$ , the CPE utility model indicates that direct substitution rebound will  
 860 be below 1. I.e., the direct substitution effect alone will not cause backfire.

861 To quantify the substitution effect on other purchases in the CPE utility model, we use another  
 862 elasticity, the compensated cross price elasticity of other goods demand ( $\varepsilon_{\dot{q}_o, p_s, c}$ ), such that

$$\frac{\hat{\dot{q}}_o}{\dot{q}_o^*} = \left( \frac{\tilde{p}_s}{p_s^\circ} \right)^{\varepsilon_{\dot{q}_o, p_s, c}}. \quad (86)$$

863 For substitution to take place, the compensated cross price elasticity of other goods demand must  
 864 be positive ( $\varepsilon_{\dot{q}_o, p_s, c} > 0$ ). Thus, an energy service price decrease ( $\tilde{p}_s < p_s^\circ$ ) implies a reduction in the  
 865 rate of consumption of other goods ( $\hat{\dot{q}}_o < \dot{q}_o^*$ ).

866 The energy service price is inversely proportional to efficiency, yielding

$$\frac{\hat{\dot{q}}_o}{\dot{q}_o^*} = \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_o, p_s, c}}. \quad (87)$$

867 Assuming that the average price is unchanged across the substitution effect such that  $\hat{p}_o = \dot{p}_o^* = p_o^\circ$   
 868 (Appendix E), and noting that  $\dot{q}_s^* = q_s^\circ$  and  $\dot{C}_o^* = \dot{C}_o^\circ$ , we can write

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \frac{\hat{\dot{q}}_o}{\dot{q}_o^*} = \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_o, p_s, c}}. \quad (88)$$

869 Note that Eq. (88) can be used to determine the rate of expenditures on other goods in the  
 870 economy ( $\hat{\dot{C}}_o$ ) by

$$\hat{\dot{C}}_o = \dot{C}_o^\circ \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_o, p_s, c}}. \quad (89)$$

871 Substituting Eq. (89) into Eq. (18) gives the expression for indirect substitution rebound for the  
 872 CPE utility model.

$$Re_{isub} = \frac{\left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_o, p_s, c}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \frac{\tilde{\eta}}{\eta^\circ} \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ} \quad (90)$$

873 Because the compensated cross price elasticity of other goods consumption is positive ( $\varepsilon_{\dot{q}_o, p_s, c} > 0$ )  
 874 and the energy service efficiency ratio is greater than 1 ( $\tilde{\eta} > \eta^\circ$ ), indirect substitution rebound will  
 875 be negative always ( $Re_{isub} < 0$ ), as expected. Negative rebound indicates that indirect substitution  
 876 effects reduce the energy takeback rate by direct substitution effects.

877 **CES utility model** The CPE utility model assumes that the compensated own price elasticity of  
 878 energy service demand ( $\varepsilon_{\dot{q}_s, p_s, c}$ ) and the compensated cross price elasticity of other goods demand  
 879 ( $\varepsilon_{\dot{q}_o, p_s, c}$ ) are constant along an indifference curve. These assumptions hold only for infinitesimally  
 880 small energy service price changes ( $\Delta p_s^* \equiv p_s^* - p_s^\circ \approx 0$ ). They also provide reasonable approximations  
 881 for a 1–2% change. However, in the case of an energy efficiency upgrade (EEU), the energy service  
 882 price change is neither infinitesimal nor confined to single-digit percentages. Rather,  $\Delta p_s^*$  is finite  
 883 and may be very large in percentage terms.

884 To determine the new consumption bundle after the substitution effect ( $\hat{\dot{q}}_s$  and  $\hat{\dot{C}}_o$ ) and, ultimately,  
 885 to quantify the direct and indirect substitution rebound effects ( $Re_{dsub}$  and  $Re_{isub}$ ) exactly, we remove  
 886 the restriction that energy service price elasticities ( $\varepsilon_{\dot{q}_s, p_s, c}$  and  $\varepsilon_{\dot{q}_o, p_s, c}$ ) must be constant along an  
 887 indifference curve (as in the CPE utility model). Instead, we require constancy of only the elasticity  
 888 of substitution ( $\sigma$ ) between the consumption rate of the energy service ( $\dot{q}_s$ ) and the expenditure rate  
 889 for other goods ( $\dot{C}_o$ ) across the substitution effect. Thus, we employ a CES utility model in our  
 890 framework. Fig. 4 in Part II (especially segments  $*—c$  and  $c—\wedge$ ) illustrates features of the CES  
 891 utility model for determining the new consumption bundle.

892 Two equations are helpful for this analysis. First, the slope at any point on indifference curve  
 893 (the  $i^\circ—i^\circ$  curve in Fig. 4 of Part II) is given by Eq. (119) with  $\dot{u}/\dot{u}^\circ = 1$  and the share parameter  
 894 (a) replaced by  $f_{\dot{C}_s}^\circ$ , as discussed in Appendix C.

$$\frac{\partial(\dot{C}_o/\dot{C}_o^\circ)}{\partial(\dot{q}_s/\dot{q}_s^\circ)} = -\frac{f_{\dot{C}_s}^\circ}{1-f_{\dot{C}_s}^\circ} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^{(\rho-1)} \\ \times \left[ \left( \frac{1}{1-f_{\dot{C}_s}^\circ} \right) - \left( \frac{f_{\dot{C}_s}^\circ}{1-f_{\dot{C}_s}^\circ} \right) \left( \frac{\dot{q}}{\dot{q}_s^\circ} \right)^\rho \right]^{(1-\rho)/\rho}. \quad (91)$$

895 Second, the equation of the pre-substitution-effect expenditure line ( $*—*$  in Fig. 4 of Part II) is

$$\frac{\dot{C}_o}{\dot{C}_o^\circ} = -\frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right) + \frac{1}{\dot{C}_o^\circ} (\dot{M} - \dot{C}_{cap}^\circ - \dot{C}_{md}^\circ - \dot{G}). \quad (92)$$

896 To find the rate of energy service consumption after the substitution effect ( $\hat{\dot{q}}_s$ ), we set the  
 897 slope of the expenditure line (Eq. (92) and line  $*—*$  in Fig. 4 of Part II) equal to the slope of the  
 898 indifference curve ( $i^\circ—i^\circ$  in Fig. 4 of Part II) at the original utility rate of  $\dot{u}/\dot{u}^\circ = 1$  (Eq. (91)).

$$-\frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} = -\frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^{(\rho-1)} \left[ \left( \frac{1}{1 - f_{\dot{C}_s}^\circ} \right) - \left( \frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} \right) \left( \frac{\dot{q}}{\dot{q}_s^\circ} \right)^\rho \right]^{(1-\rho)/\rho} \quad (93)$$

899 Solving for  $\dot{q}_s/\dot{q}_s^\circ$  gives  $\hat{\dot{q}}_s/\dot{q}_s^\circ$  as

$$\frac{\hat{\dot{q}}_s}{\dot{q}_s^\circ} = \left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho}. \quad (19)$$

900 Eq. (19) can be substituted directly into Eq. (16) to obtain an estimate for direct substitution  
901 rebound ( $Re_{dsu}$ ) via the CES utility model.

$$Re_{dsu} = \frac{\left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \quad (21)$$

902 The rate of other goods consumption after the substitution effect ( $\hat{\dot{C}}_o$ ) can be found by substituting  
903 Eq. (19) and  $\dot{u}/\dot{u}^\circ = 1$  into the functional form of the CES utility model (Eq. (118)) to obtain

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \left( \left( \frac{1}{1 - f_{\dot{C}_s}^\circ} \right) - \left( \frac{f_{\dot{C}_s}^\circ}{1 - f_{\dot{C}_s}^\circ} \right) \left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\frac{\rho}{1-\rho}} \right\}^{-1} \right)^{1/\rho}. \quad (94)$$

904 Simplifying gives

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \left( 1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho}. \quad (20)$$

905 Eq. (20) can be substituted into Eq. (18) to obtain an expression for indirect substitution rebound  
906 ( $Re_{isub}$ ) via the CES utility model.

$$Re_{isub} = \frac{\left( 1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \frac{\tilde{\eta}}{\eta^\circ} \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ} \quad (22)$$

### 907 B.3.4 Income effect

908 Rebound from the income effect rebound quantifies the rate of additional energy demand that  
909 arises because the user of the energy conversion device spends net savings from the EEU. The

income rate of the device user is  $\dot{M}^\circ$ , which remains unchanged across the rebound effects, such that  $\dot{M}^\circ = \dot{M}^* = \hat{M} = \bar{M} = \tilde{M}$ . Freed cash from the EEU is given by Eq. (49) as  $\dot{G} = p_E \dot{S}_{dev}$ . In combination, the emplacement effect and the substitution effect leave the device user with *net savings* ( $\hat{N}$ ) from the EEU, as shown in Eq. (59). Derivations of expressions for freed cash from the emplacement effect ( $\dot{G}$ ) and net savings after the substitution effect ( $\hat{N}$ ) are presented in Tables B.3 and B.4.

In this framework, all net savings ( $\hat{N}$ ) are spent on either (i) additional energy service ( $\bar{q}_s > \hat{q}_s$ ) or (ii) additional other goods ( $\bar{q}_o > \hat{q}_o$ ). The income elasticity of energy service demand and the income elasticity of other goods demand ( $\varepsilon_{\dot{q}_s, \dot{M}}$  and  $\varepsilon_{\dot{q}_o, \dot{M}}$ , respectively) quantify the income preferences of the device user according to the following expressions:

$$\frac{\bar{q}_s}{\hat{q}_s} = \left(1 + \frac{\hat{N}}{\dot{M}'}\right)^{\varepsilon_{\dot{q}_s, \dot{M}}} \quad (23)$$

and

$$\frac{\bar{q}_o}{\hat{q}_o} = \left(1 + \frac{\hat{N}}{\dot{M}'}\right)^{\varepsilon_{\dot{q}_o, \dot{M}}} , \quad (27)$$

where effective income ( $\dot{M}'$ ) is

$$\dot{M}' \equiv \dot{M}^\circ - \dot{C}_{cap}^* - \dot{C}_{md}^* - \hat{N} . \quad (24)$$

Homotheticity means that  $\varepsilon_{\dot{q}_s, \dot{M}} = 1$  and  $\varepsilon_{\dot{q}_o, \dot{M}} = 1$ .

The budget constraint across the income effect (Eq. (67)) ensures that all net savings available after the substitution effect ( $\hat{N}$ ) is re-spent across the income effect, such that  $\bar{N} = 0$ . Appendix D proves that the income preference equations (Eqs. (23) and (27)) satisfy the budget constraint (Eq. (67)).

The purpose of this section is derivation of expressions for (i) direct income rebound ( $Re_{dinc}$ ) arising from increased consumption of the energy service ( $\bar{q}_s > \hat{q}_s$ ) and (ii) indirect income rebound ( $Re_{iinc}$ ) arising from increased consumption of other goods ( $\bar{q}_o > \hat{q}_o$ ).

But first, we derive an expression for device energy consumption rate prior to the income effect ( $\hat{E}_s$ ). This expression will be helpful later.

<sup>932</sup> **Derivation of expression for  $\hat{\dot{E}}_s$**  An expression for  $\hat{\dot{E}}_s$  that will be helpful later begins with

$$\hat{\dot{E}}_s = \left( \frac{\hat{\dot{E}}_s}{\dot{E}_s^*} \right) \left( \frac{\dot{E}_s^*}{\dot{E}_s^\circ} \right) \dot{E}_s^\circ . \quad (95)$$

<sup>933</sup> Substituting Eq. (5) and noting efficiency ( $\eta$ ) equalities from Table B.1 gives

$$\hat{\dot{E}}_s = \left( \frac{\hat{\dot{q}}_s/\tilde{\eta}}{\dot{q}_s^*/\tilde{\eta}} \right) \left( \frac{\dot{q}_s^*/\tilde{\eta}}{\dot{q}_s^\circ/\eta^\circ} \right) \dot{E}_s^\circ . \quad (96)$$

<sup>934</sup> Canceling terms yields

$$\hat{\dot{E}}_s = \left( \frac{\hat{\dot{q}}_s}{\dot{q}_s^*} \right) \left( \frac{\dot{q}_s^*}{\dot{q}_s^\circ} \right) \left( \frac{\eta^\circ}{\tilde{\eta}} \right) \dot{E}_s^\circ . \quad (97)$$

<sup>935</sup> Noting energy service consumption rate equalities from Table B.1 ( $\dot{q}_s^* = \dot{q}_s^\circ$ ) gives

$$\hat{\dot{E}}_s = \frac{\hat{\dot{q}}_s \eta^\circ}{\dot{q}_s^* \tilde{\eta}} \dot{E}_s^\circ . \quad (98)$$

<sup>936</sup> The next step is to develop an expression for  $Re_{dinc}$  using the income preference for energy  
<sup>937</sup> service consumption.

<sup>938</sup> **Derivation of expression for  $Re_{dinc}$**  As shown in Table B.5, direct income rebound is defined as

$$Re_{dinc} \equiv \frac{\Delta \bar{\dot{E}}_s}{\dot{S}_{dev}} . \quad (25)$$

<sup>939</sup> Expanding the difference and rearranging gives

$$Re_{dinc} = \frac{\bar{\dot{E}}_s - \hat{\dot{E}}_s}{\dot{S}_{dev}} , \quad (99)$$

<sup>940</sup> and

$$Re_{dinc} = \frac{\left( \frac{\bar{\dot{E}}_s}{\dot{E}_s} - 1 \right) \hat{\dot{E}}_s}{\dot{S}_{dev}} . \quad (100)$$

<sup>941</sup> Substituting Eq. (5) as  $\bar{\dot{E}}_s = \frac{\bar{\dot{q}}_s}{\tilde{\eta}}$  and  $\hat{\dot{E}}_s = \frac{\hat{\dot{q}}_s}{\tilde{\eta}}$  gives

$$Re_{dinc} = \frac{\left( \frac{\bar{\dot{q}}_s/\tilde{\eta}}{\hat{\dot{q}}_s/\tilde{\eta}} - 1 \right) \hat{\dot{E}}_s}{\dot{S}_{dev}} . \quad (101)$$

<sup>942</sup> Eliminating terms and substituting Eq. (10) for  $\dot{S}_{dev}$  and Eq. (23) for  $\bar{q}_s/\hat{q}_s$  gives

$$Re_{dinc} = \frac{\left[ \left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\hat{q}_s, \hat{M}}} - 1 \right] \hat{E}_s}{\left( \frac{\tilde{\eta}}{\eta^\circ} - 1 \right) \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ}. \quad (102)$$

<sup>943</sup> Substituting Eq. (98) for  $\hat{E}_s$  gives

$$Re_{dinc} = \frac{\left[ \left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\hat{q}_s, \hat{M}}} - 1 \right] \frac{\hat{q}_s}{\hat{q}_s^*} \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ}{\left( \frac{\tilde{\eta}}{\eta^\circ} - 1 \right) \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ}. \quad (103)$$

<sup>944</sup> Eliminating terms, recognizing that  $\dot{q}_s^\circ = \dot{q}_s^*$ , and substituting Eq. (19), which assumes the CES  
<sup>945</sup> utility model, gives

$$Re_{dinc} = \frac{\left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\hat{q}_s, \hat{M}}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left\{ f_{\hat{C}_s}^\circ + (1 - f_{\hat{C}_s}^\circ) \left[ \left( \frac{1 - f_{\hat{C}_s}^\circ}{f_{\hat{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\hat{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho}. \quad (26)$$

<sup>946</sup> If there is no net savings ( $\hat{N} = 0$ ), direct income effect rebound is zero ( $Re_{dinc} = 0$ ), as expected.

<sup>947</sup> The next step is to develop an expression for  $Re_{iinc}$  using the income preference for other goods  
<sup>948</sup> consumption.

<sup>949</sup> **Derivation of expression for  $Re_{iinc}$**  As shown in Table B.5, indirect income rebound is defined  
<sup>950</sup> as

$$Re_{iinc} \equiv \frac{\Delta \bar{C}_o I_E}{\dot{S}_{dev}}. \quad (29)$$

<sup>951</sup> Expanding the difference and rearranging gives

$$Re_{iinc} = \frac{(\bar{C}_o - \hat{C}_o) I_E}{\dot{S}_{dev}}, \quad (104)$$

<sup>952</sup> and

$$Re_{iinc} = \frac{\left( \frac{\bar{C}_o}{\hat{C}_o} - 1 \right) \hat{C}_o I_E}{\dot{S}_{dev}}. \quad (105)$$

<sup>953</sup> Substituting  $\bar{C}_o = p_o \bar{q}_o$  and  $\hat{C}_o = p_o \hat{q}_o$  and cancelling terms gives

$$Re_{iinc} = \frac{\left(\frac{\bar{q}_o}{\hat{q}_o} - 1\right) \hat{C}_o I_E}{\dot{S}_{dev}}. \quad (106)$$

Substituting the income preference equation for other goods consumption (Eq. (27) for  $\bar{q}_o/\hat{q}_o$  and Eq. (10) for  $\dot{S}_{dev}$  yields

$$Re_{iinc} = \frac{\left[ \left(1 + \frac{\hat{N}}{\hat{M}'}\right)^{\varepsilon_{\hat{q}_o, \hat{M}}} - 1 \right] \hat{C}_o I_E}{\left(\frac{\tilde{\eta}}{\eta^\circ} - 1\right) \frac{\eta^\circ}{\tilde{\eta}} \dot{E}_s^\circ}. \quad (107)$$

Sutstituting  $(\hat{C}_o/\dot{C}_o^\circ)\dot{C}_o^\circ$  for  $\hat{C}_o$ , recognizing that  $\dot{C}_o^* = \dot{C}_o^\circ$ , and simplifying gives

$$Re_{iinc} = \frac{\left(1 + \frac{\hat{N}}{\hat{M}'}\right)^{\varepsilon_{\hat{q}_o, \hat{M}}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left(\frac{\tilde{\eta}}{\eta^\circ}\right) \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ} \left(\frac{\hat{C}_o}{\dot{C}_o^\circ}\right). \quad (108)$$

Substituting Eq. (20) for  $\hat{C}_o/\dot{C}_o^\circ$ , thereby assuming the CES utility model, gives the final form of the indirect income rebound expression:

$$Re_{iinc} = \frac{\left(1 + \frac{\hat{N}}{\hat{M}'}\right)^{\varepsilon_{\hat{q}_o, \hat{M}}} - 1}{\frac{\tilde{\eta}}{\eta^\circ} - 1} \left(\frac{\tilde{\eta}}{\eta^\circ}\right) \frac{\dot{C}_o^\circ I_E}{\dot{E}_s^\circ} \left(1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left(\frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ}\right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho}. \quad (30)$$

If there is no net savings ( $\hat{N} = 0$ ), indirect income effect rebound is zero ( $Re_{iinc} = 0$ ), as expected.

### B.3.5 Macro effect

Macro rebound ( $Re_{macro}$ ) is given by Eq. (32). Substituting Eq. (48) for net savings ( $\dot{N}^*$ ) gives

$$Re_{macro} = \frac{k(p_E \dot{S}_{dev} - \Delta \dot{C}_{cap}^* - \Delta \dot{C}_{md}^*) I_E}{\dot{S}_{dev}}. \quad (109)$$

Separating terms gives

$$Re_{macro} = \frac{k p_E \cancel{\dot{S}_{dev}} I_E}{\cancel{\dot{S}_{dev}}} - \frac{k \Delta \dot{C}_{cap}^* I_E}{\dot{S}_{dev}} - \frac{k \Delta \dot{C}_{md}^* I_E}{\dot{S}_{dev}}. \quad (110)$$

Cancelling terms, substituting Eq. (76) to obtain  $Re_{md}$ , and defining  $Re_{cap}$  as

$$Re_{cap} \equiv \frac{\Delta \dot{C}_{cap}^* I_E}{\dot{S}_{dev}} \quad (111)$$

<sup>964</sup> gives

$$Re_{macro} = k(p_E I_E - Re_{cap} - Re_{md}) . \quad (33)$$

### <sup>965</sup> B.3.6 Rebound sum

<sup>966</sup> The sum of the four rebound effects is

$$Re_{tot} = Re_{empl} + Re_{sub} + Re_{inc} + Re_{macro} . \quad (112)$$

<sup>967</sup> Substituting Eqs. (44), (56), and (65) gives

$$\begin{aligned} Re_{tot} &= Re_{emb} + Re_{md} && \text{emplacement effect} \\ &+ Re_{dsub} + Re_{isub} && \text{substitution effect} \\ &+ Re_{dinc} + Re_{iinc} && \text{income effect} \\ &+ Re_{macro} && \text{macro effect} \end{aligned} \quad (113)$$

<sup>968</sup> Macro effect rebound ( $Re_{macro}$ , Eq. (33)) can be expressed in terms of other rebound effects.

<sup>969</sup> Substituting Eq. (33) gives

$$\begin{aligned} Re_{tot} &= Re_{emb} + Re_{md} && \text{emplacement effect} \\ &+ Re_{dsub} + Re_{isub} && \text{substitution effect} \\ &+ Re_{dinc} + Re_{iinc} && \text{income effect} \\ &+ kp_E I_E - kRe_{cap} - kRe_{md} . && \text{macro effect} \end{aligned} \quad (114)$$

<sup>970</sup> Rearranging distributes macro effect terms to emplacement and substitution effect terms. This last  
<sup>971</sup> rearrangement gives the final expression for total rebound.

$$Re_{tot} = Re_{emb} + k(p_E I_E - Re_{cap}) + (1 - k)Re_{md} + Re_{dsub} + Re_{isub} + Re_{dinc} + Re_{iinc} \quad (34)$$

<sup>972</sup> Eq. (34) shows that determining seven rebound values,

- <sup>973</sup> •  $Re_{emb}$  (Eq. (12)),

- $Re_{cap}$  (Eq. (111)),
- $Re_{md}$  (Eq. (13)),
- $Re_{dsub}$  (Eq. (21)),
- $Re_{isub}$  (Eq. (22)),
- $Re_{dinc}$  (Eq. (26)), and
- $Re_{iinc}$  (Eq. (30)),

is sufficient to calculate total rebound, provided that the macro factor ( $k$ ), the price of energy ( $p_E$ ), and the energy intensity of the economy ( $I_E$ ) are known.

## C Utility models and elasticities

As discussed in Section 2.5.2 and Appendix B.3.3, the substitution effect requires a model for device user behavior. Behavior is typically represented by a model of utility that is maximized with arguments of consuming the energy service ( $q_s$ ) and other goods and services ( $q_o$ ) and subject to income and price constraints. In this appendix, we describe two utility models. The first utility model is a constant price elasticity (CPE) utility model, which allows an easy calculation of price-demand relationships as Appendix B.3.3 illustrates. It gives a good approximation of the behavioral response for very small changes in energy efficiency and energy service price, such that  $\Delta\eta^* \approx 0$  and  $\Delta p_s^* \approx 0$ . The CPE utility model is discussed for continuity with the literature only. (See, for example, Borenstein (2015, p. 17, footnote 43).)

We note that larger and non-marginal efficiency gains cause greater rebound (measured in joules) than small and marginal efficiency gains. Thus, any rebound analysis framework needs to accommodate large, non-marginal efficiency changes. Since price elasticities are point-measures in analytical utility models, a version of the framework amenable to empirical applications should account for the changing price elasticity along an indifference curve.<sup>22</sup> The second utility model

---

<sup>22</sup>In principle, calculated arc elasticities could describe the relationship between price and quantity changes for any EEU by representing the percentage price and quantity changes between any two known consumption bundles (Allen & Lerner, 1934). However, we do not know the new consumption bundle and instead determine it with the CES utility function whose price elasticities vary along the indifference curve.

997 discussed in this appendix is the Constant Elasticity of Substitution (CES) utility model which  
 998 does, in fact, accommodate large, non-marginal energy efficiency and energy service price changes.  
 999 The CES utility model underlies the substitution effect in this framework. (See Section 2.5.2.)  
 1000 Furthermore, the CES utility model is needed for the example energy efficiency upgrades (EEUs) in  
 1001 Part II, which have large, non-marginal percentage increases in energy efficiency.

1002 In addition to the substitution effect, the income effect requires income elasticities to describe  
 1003 consumer behavior. Elasticities for both the substitution effect and the income effect are discussed  
 1004 below, after we lay out the CPE and CES utility models.

1005 Before proceeding with the utility models and elasticities, we note briefly that the rate of other  
 1006 goods consumption ( $\dot{q}_o$ ) is not known independently from the prices of other goods ( $p_o$ ). With the  
 1007 assumption that the prices of other goods do not change across rebound effects (i.e.,  $p_o$  is exogenous),  
 1008 the ratio of other goods consumption is equal to the ratio of other goods spending, such that

$$\frac{\dot{q}_o}{\dot{q}_o^*} = \frac{\dot{C}_o/p_o}{\dot{C}_o^*/p_o^*} = \frac{\dot{C}_o}{\dot{C}_o^*} \quad (115)$$

1009 at all rebound stages. (See Appendix E for details.)

## 1010 **C.1 Utility models for the substitution effect**

1011 A utility model gives the ratio of energy service consumption rate and other goods consumption rates  
 1012 across the substitution effect ( $\hat{q}_s/\dot{q}_s^*$  and  $\hat{q}_o/\dot{q}_o^*$ , respectively). In so doing, utility models quantify  
 1013 the decrease in other goods consumption ( $\hat{q}_o/\dot{q}_o^* < 1$ ) caused by the increase of energy service  
 1014 consumption ( $\hat{q}_s/\dot{q}_s^* > 1$ ) resulting from the decrease of the energy service price ( $p_s^* < p_s^o$ ) under the  
 1015 constraint of constant device user utility. Across the substitution effect, the utility increase of the  
 1016 larger energy service consumption rate must be exactly offset by the utility decrease of the smaller  
 1017 other goods consumption rate.

### 1018 **C.1.1 Constant price elasticity (CPE) utility model**

1019 The constant price elasticity (CPE) utility model is given by Eqs. (84) and (88). The equations for  
 1020 the approximate utility model are repeated here for convenience.

$$\frac{\hat{\dot{q}}_s}{\dot{q}_s^\circ} = \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_s, p_s, c}} \quad (84)$$

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \frac{\hat{\dot{q}}_o}{\dot{q}_o^\circ} = \left( \frac{\tilde{\eta}}{\eta^\circ} \right)^{-\varepsilon_{\dot{q}_o, p_s, c}} \quad (88)$$

### 1021 C.1.2 CES utility model

1022 The CES utility model is given by Eq. (14). Here, its derivation is shown. Throughout the derivation,  
 1023 references to Part II are provided for visual representations of several important concepts. Those  
 1024 concepts (equilibrium tangency requirements, e.g.) are best visualized in rebound planes that are  
 1025 introduced in Section 2.2 of Part II.

1026 The CES utility model is normalized by (indexed to) conditions prior to emplacement:

$$\frac{\dot{u}}{\dot{u}^\circ} = \left[ a \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^\rho + (1 - a) \left( \frac{\dot{q}_o}{\dot{q}_o^\circ} \right)^\rho \right]^{(1/\rho)}, \quad (116)$$

1027 where  $\rho \equiv (\sigma - 1)/\sigma$ ,  $a$  is a share parameter (determined below), and  $\sigma$  is the elasticity of substitution  
 1028 between the normalized consumption rate of the energy service ( $\dot{q}_s$ ) and the normalized consumption  
 1029 rate of other goods ( $\dot{q}_o$ ).<sup>23</sup> By definition,  $\sigma$  is assumed constant such that  $\sigma^\circ = \sigma^* = \hat{\sigma} = \bar{\sigma} = \tilde{\sigma} = \sigma$ .

1030 With the assumption of exogenous other goods prices in Eq. (115), we find

$$\frac{\dot{u}}{\dot{u}^\circ} = \left[ a \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^\rho + (1 - a) \left( \frac{\dot{C}_o}{\dot{C}_o^\circ} \right)^\rho \right]^{(1/\rho)}. \quad (117)$$

1031 Eq. (117) is the functional form of the CES utility model, whose share parameter ( $a$ ) is yet to  
 1032 be determined. The correct expression for the share parameter ( $a$ ) is found from the equilibrium  
 1033 requirement, namely that the expenditure curve is tangent to the indifference curve in the  $\dot{C}_o/\dot{C}_o^\circ$  vs.  
 1034  $\dot{q}_s/\dot{q}_s^\circ$  plane (the “consumption plane” in Part II) prior to the EEU. For example, the  $\circ-\circ$  line is  
 1035 tangent to constant-utility indifference curve  $i^\circ-i^\circ$  at point  $\circ$  in Fig. 4 of Part II.

1036 To find the slope at any point on the indifference curve ( $i^\circ-i^\circ$  in Fig. 4 of Part II), Eq. (117) can  
 1037 be rearranged to give the normalized consumption rate of other goods ( $\dot{C}_o/\dot{C}_o^\circ$ ) as a function of the  
 1038 normalized consumption rate of the energy service ( $\dot{q}_s/\dot{q}_s^\circ$ ) and the normalized utility rate ( $\dot{u}/\dot{u}^\circ$ ):

---

<sup>23</sup>In the international trade literature, where the CES utility model is often used, the elasticity of substitution is also called the Armington elasticity (Feenstra et al., 2018).

$$\frac{\dot{C}_o}{\dot{C}_o^\circ} = \left[ \frac{1}{1-a} \left( \frac{\dot{u}}{\dot{u}^\circ} \right)^\rho - \frac{a}{1-a} \left( \frac{\dot{q}}{\dot{q}_s^\circ} \right)^\rho \right]^{(1/\rho)}, \quad (118)$$

1039 a form convenient for drawing constant utility rate ( $\dot{u}/\dot{u}^\circ$ ) indifference curves on a graph of  $\dot{C}_o/\dot{C}_o^\circ$   
 1040 vs.  $\dot{q}_s/\dot{q}_s^\circ$  (the consumption plane of Fig. 4 in Part II). In the consumption plane, the slope of an  
 1041 indifference curve is found by taking the first partial derivative of  $\dot{C}_o/\dot{C}_o^\circ$  with respect to  $\dot{q}_s/\dot{q}_s^\circ$ ,  
 1042 starting from Eq. (118) and using the chain rule repeatedly. The result is

$$\begin{aligned} \frac{\partial(\dot{C}_o/\dot{C}_o^\circ)}{\partial(\dot{q}_s/\dot{q}_s^\circ)} &= -\frac{a}{1-a} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^{(\rho-1)} \\ &\times \left[ \left( \frac{1}{1-a} \right) \left( \frac{\dot{u}}{\dot{u}^\circ} \right)^\rho - \left( \frac{a}{1-a} \right) \left( \frac{\dot{q}}{\dot{q}_s^\circ} \right)^\rho \right]^{(1-\rho)/\rho}. \end{aligned} \quad (119)$$

1043 The budget constraint is the starting point for finding the slope of an expenditure line in the  
 1044 consumption plane. (Example expenditure lines include the  $\circ-\circ$ ,  $*-*$ ,  $\wedge-\wedge$ , and  $- - -$  lines in  
 1045 Fig. 4 of Part II.) The following equation is a generic version of Eqs. (37), (39), (52), and (61) with  
 1046  $p_s \dot{q}_s$  substituted for  $p_E \dot{E}_s$ .

$$\dot{M} = p_s \dot{q}_s + \dot{C}_{cap} + \dot{C}_{md} + \dot{C}_o + \dot{N} \quad (120)$$

1047 In a manner similar to derivations in Appendix B.3.1 of Part II, we solve for  $\dot{C}_o$  and judiciously  
 1048 multiply by  $\dot{C}_o^\circ/\dot{C}_o$  and  $\dot{q}_s^\circ/\dot{q}_s$  to obtain

$$\frac{\dot{C}_o}{\dot{C}_o^\circ} \dot{C}_o = -p_s \frac{\dot{q}_s}{\dot{q}_s^\circ} \dot{q}_s^\circ + \dot{M} - \dot{C}_{cap} - \dot{C}_{md} - \dot{N}. \quad (121)$$

1049 Solving for  $\dot{C}_o/\dot{C}_o^\circ$  and rearranging gives

$$\frac{\dot{C}_o}{\dot{C}_o^\circ} = -\frac{p_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right) + \frac{1}{\dot{C}_o^\circ} (\dot{M} - \dot{C}_{cap} - \dot{C}_{md} - \dot{N}), \quad (122)$$

1050 from which the slope of the indifference curve in the consumption plane is taken by inspection to be

$$\frac{\partial(\dot{C}_o/\dot{C}_o^\circ)}{\partial(\dot{q}_s/\dot{q}_s^\circ)} = -\frac{p_s \dot{q}_s^\circ}{\dot{C}_o^\circ}. \quad (123)$$

1051 At any equilibrium point, the expenditure line must be tangent to its indifference curve, or, as  
 1052 economists say, the ratio of prices must be equal to the marginal rate of substitution. Applying the

1053 tangency requirement before emplacement enables solving for the correct expression for  $a$ , the share  
1054 parameter in the CES utility model. Setting the slope of the expenditure line (Eq. (123)) equal to  
1055 the slope of the indifference curve (Eq. (119)) gives

$$-\frac{p_s \dot{q}_s^\circ}{\dot{C}_o^\circ} = -\frac{a}{1-a} \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^{(\rho-1)} \times \left[ \left( \frac{1}{1-a} \right) \left( \frac{\dot{u}}{\dot{u}^\circ} \right)^\rho - \left( \frac{a}{1-a} \right) \left( \frac{\dot{q}}{\dot{q}_s^\circ} \right)^\rho \right]^{(1-\rho)/\rho}. \quad (124)$$

1056 For the equilibrium point prior to emplacement (point  $\circ$  in Fig. 4 of Part II),  $\dot{q}_s/\dot{q}_s^\circ = 1$ ,  $\dot{u}/\dot{u}^\circ = 1$ ,  
1057 and  $p_s = p_s^\circ$ , which reduces Eq. (124) to

$$-\frac{p_s^\circ \dot{q}_s^\circ}{\dot{C}_o^\circ} = -\frac{a}{1-a} (1)^{(\rho-1)} \left[ \left( \frac{1}{1-a} \right) (1)^\rho - \left( \frac{a}{1-a} \right) (1)^\rho \right]^{(1-\rho)/\rho}. \quad (125)$$

1058 Simplifying gives

$$\frac{p_s^\circ \dot{q}_s^\circ}{\dot{C}_o^\circ} = \frac{a}{1-a}. \quad (126)$$

1059 Recognizing that  $p_s^\circ \dot{q}_s^\circ = \dot{C}_s^\circ$  and solving for  $a$  gives

$$a = \frac{\dot{C}_s^\circ}{\dot{C}_s^\circ + \dot{C}_o^\circ}, \quad (127)$$

1060 which is called  $f_{\dot{C}_s}^\circ$ , the share of energy service expenditure ( $\dot{C}_s^\circ$ ) relative to the sum of energy service  
1061 and other goods expenditures ( $\dot{C}_s^\circ + \dot{C}_o^\circ$ ) before emplacement of the EEU. Thus, the CES utility  
1062 equation (Eq. (117)) becomes

$$\frac{\dot{u}}{\dot{u}^\circ} = \left[ f_{\dot{C}_s}^\circ \left( \frac{\dot{q}_s}{\dot{q}_s^\circ} \right)^\rho + (1 - f_{\dot{C}_s}^\circ) \left( \frac{\dot{C}_o}{\dot{C}_o^\circ} \right)^\rho \right]^{(1/\rho)}, \quad (14)$$

1063 with

$$f_{\dot{C}_s}^\circ \equiv \frac{\dot{C}_s^\circ}{\dot{C}_s^\circ + \dot{C}_o^\circ}. \quad (128)$$

## 1064 C.2 Elasticities for the substitution effect

1065 Calculating the change in consumer preferences across the substitution effect requires a utility model,  
1066 two of which are described in the section above: the constant price elasticity (CPE) model and

1067 the constant elasticity of substitution (CES) model. Within those utility models, price ( $\varepsilon$ ) and  
1068 substitution ( $\sigma$ ) elasticities describe consumer preferences.

1069 Own and cross price elasticities describe consumer preferences for consumption of the energy  
1070 service ( $\dot{q}_s$ ) and other goods ( $\dot{q}_o$ ) as the price of the energy service ( $p_s$ ) changes due to the EEU.  
1071 Thus, there are four price elasticities: (i) the uncompensated own price elasticity of energy service  
1072 consumption ( $\varepsilon_{\dot{q}_s, p_s}$ ), (ii) the uncompensated cross price elasticity of other goods consumption  
1073 ( $\varepsilon_{\dot{q}_o, p_s}$ ), (iii) the compensated own price elasticity of energy service consumption ( $\varepsilon_{\dot{q}_s, p_s, c}$ ), and (iv) the  
1074 compensated cross price elasticity of other goods consumption ( $\varepsilon_{\dot{q}_o, p_s, c}$ ).

1075 The elasticity of substitution ( $\sigma$ ) describes the willingness of consumers to substitute one good  
1076 for another. In the context of rebound from an EEU, substitution is considered between consumption  
1077 of the energy service ( $\dot{q}_s$ ) and comsumption of the basket of other goods ( $\dot{q}_o$ ).

1078 **C.2.1 Original, pre-EEU ( $\circ$ ) elasticities**

1079 Economists use surveys, statistical data, and other means to estimate values for the uncompensated  
1080 own price price elasticity of energy service consumption ( $\varepsilon_{\dot{q}_s, p_s}^\circ$ ) prior to the EEU. With  $\varepsilon_{\dot{q}_s, p_s}^\circ$  in hand,  
1081 calculation of all other elasticities is possible.

1082 **Elasticity of substitution ( $\sigma$ )** For the constant price elasticity (CPE) utility model, there is  
1083 no analytical expression for the elasticity of substitution ( $\sigma$ ) and values are most likely taken from  
1084 estimation, if they are obtained at all. As we show in Tables 12 and 13 of Part II, not all rebounds  
1085 are typically calculated, so not all elasticities are needed.

1086 For the constant elasticity of substitution (CES) utility model, Görtz (1977) shows that the  
1087 elasticity of substitution prior to the EEU ( $\sigma^\circ$ ) can be computed by

$$\sigma^\circ = \frac{f_{\dot{C}_s}^\circ + \varepsilon_{\dot{q}_s, p_s}^\circ}{f_{\dot{C}_s}^\circ - 1}. \quad (129)$$

1088 Thus, the original elasticity of substitution ( $\sigma^\circ$ ) can be determined from two pieces of readily available  
1089 information: (i) the original uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}^\circ$ ) and (ii) the share of income  
1090 spent on the energy service prior to the EEU ( $f_{\dot{C}_s}^\circ$  from Eq. (128)). In the CES utility model,  $\sigma^\circ$  is  
1091 assumed invariant and given the undecorated symbol  $\sigma$  to indicate that it applies across all rebound

1092 effects.

1093 For the rest of the pre-EEU elasticities ( $\varepsilon_{\dot{q}_o p_s}^o$ ,  $\varepsilon_{\dot{q}_s p_s c}^o$ , and  $\varepsilon_{\dot{q}_o p_s c}^o$ ), there is no difference for the  
1094 CPE utility model or the CES utility model.

1095 **Uncompensated cross price elasticity ( $\varepsilon_{\dot{q}_o p_s}^o$ )** From Hicks & Allen (1934), we note that the  
1096 pre-EEU uncompensated cross price elasticity ( $\varepsilon_{\dot{q}_o p_s}^o$ ) can be expressed as

$$\varepsilon_{\dot{q}_o p_s}^o = f_{\dot{C}_s}^o (\sigma - \varepsilon_{\dot{q}_o M}) . \quad (130)$$

1097 **Compensated own price elasticity ( $\varepsilon_{\dot{q}_s p_s c}^o$ )** An expression for the pre-EEU compensated own  
1098 price elasticity ( $\varepsilon_{\dot{q}_s p_s c}^o$ ) can be derived using the Slutsky equation, whereby the uncompensated own  
1099 price elasticity of the energy service ( $\varepsilon_{\dot{q}_s p_s}^o$ ) is decomposed into the compensated own price elasticity  
1100 ( $\varepsilon_{\dot{q}_s p_s c}^o$ ) and the income elasticity ( $\varepsilon_{\dot{q}_s M}$ ) as follows:

$$\varepsilon_{\dot{q}_s p_s}^o = \varepsilon_{\dot{q}_s p_s c}^o - f_{\dot{C}_s}^o \varepsilon_{\dot{q}_s M} , \quad (131)$$

1101 where  $f_{\dot{C}_s}^o$  is given by Eq. (128), and the income elasticity ( $\varepsilon_{\dot{q}_s M}$ ) is given in Section C.3. Solving for  
1102 the compensated price elasticity prior to the EEU ( $\varepsilon_{\dot{q}_s p_s c}^o$ ) gives

$$\varepsilon_{\dot{q}_s p_s c}^o = \varepsilon_{\dot{q}_s p_s}^o + f_{\dot{C}_s}^o \varepsilon_{\dot{q}_s M} . \quad (132)$$

1103 **Compensated cross price elasticity ( $\varepsilon_{\dot{q}_o p_s c}^o$ )** The cross price version of the Slutsky equation is  
1104 the starting point for deriving the pre-EEU compensated cross price elasticity ( $\varepsilon_{\dot{q}_o p_s c}^o$ ):

$$\varepsilon_{\dot{q}_o p_s}^o = \varepsilon_{\dot{q}_o p_s c}^o - f_{\dot{C}_s}^o \varepsilon_{\dot{q}_o M} . \quad (133)$$

1105 The income elasticity of other goods consumption ( $\varepsilon_{\dot{q}_o M}$ ) is given in Section C.3. Solving for  $\varepsilon_{\dot{q}_o p_s c}^o$   
1106 gives

$$\varepsilon_{\dot{q}_o p_s c}^o = \varepsilon_{\dot{q}_o p_s}^o + f_{\dot{C}_s}^o \varepsilon_{\dot{q}_o M} . \quad (134)$$

1107 An alternative formulation can be derived by setting Eq. (130) equal to Eq. (133) to obtain

$$f_{\dot{C}_s}^o (\sigma - \varepsilon_{\dot{q}_o M}) = \varepsilon_{\dot{q}_o p_s c}^o - f_{\dot{C}_s}^o \varepsilon_{\dot{q}_o M} . \quad (135)$$

1108 Solving for  $\varepsilon_{\dot{q}_o, p_s, c}^\circ$  gives

$$\varepsilon_{\dot{q}_o, p_s, c}^\circ = f_{\dot{C}_s}^\circ \sigma . \quad (136)$$

1109 Substituting  $\sigma$  from Eq. (129) gives

$$\varepsilon_{\dot{q}_o, p_s, c}^\circ = \frac{f_{\dot{C}_s}^\circ (f_{\dot{C}_s}^\circ + \varepsilon_{\dot{q}_s, p_s}^\circ)}{f_{\dot{C}_s}^\circ - 1} . \quad (137)$$

1110 Assuming a known value for the original uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}^\circ$ ), all other  
1111 pre-EEU elasticities can be calculated from Eqs. (129), (130), (132), and (134) or (137).

1112 Note that the rebound framework in this paper uses the CES utility model and needs only the  
1113 uncompensated own price elasticity ( $\varepsilon_{\dot{q}_s, p_s}^\circ$ ) and the derived elasticity of substitution ( $\sigma$ ) to calculate  
1114 rebound values. The other price elasticities ( $\varepsilon_{\dot{q}_s, p_s}^\circ$ ,  $\varepsilon_{\dot{q}_s, p_s, c}^\circ$ , and  $\varepsilon_{\dot{q}_o, p_s, c}^\circ$ ) are not necessary for the model.  
1115 However, they are helpful for elucidating results derived from the framework, a task left for Part II.

### 1116 C.2.2 Post substitution effect ( $\wedge$ ) elasticities

1117 The stage after the substitution effect ( $\wedge$ ) represents utility-maximizing behavior after the energy  
1118 service price drop caused by the EEU and the compensating variation. Post-EEU, elasticities may  
1119 be different from the original condition, because the consumption bundle has changed (due to a  
1120 move along the indifference curve). This section derives expressions for elasticities at the  $\wedge$  stage.  
1121 Elasticities at the  $\wedge$  stage are different for the CPE utility model and the CES utility model.

1122 **CPE utility model** By definition, all price elasticities are assumed unchanged from their original  
1123 values across the substitution effect in the constant price elasticity (CPE) utility model. Thus,

$$\hat{\varepsilon}_{\dot{q}_s, p_s} = \varepsilon_{\dot{q}_s, p_s}^\circ , \quad (138)$$

$$\hat{\varepsilon}_{\dot{q}_o, p_s} = \varepsilon_{\dot{q}_o, p_s}^\circ , \quad (139)$$

$$\hat{\varepsilon}_{\dot{q}_s, p_s, c} = \varepsilon_{\dot{q}_s, p_s, c}^\circ , \text{ and} \quad (140)$$

$$\hat{\varepsilon}_{\dot{q}_o, p_s, c} = \varepsilon_{\dot{q}_o, p_s, c}^\circ . \quad (141)$$

1124 Under the CPE approximation, the post-EEU elasticity of substitution will be different from its

1125 original value ( $\hat{\sigma} \neq \sigma^\circ$ ). However, there is no analytical expression for  $\sigma$  and values are most likely  
 1126 taken from estimation, if they are found at all.

1127 **CES utility model** The CES utility model is rather different to the CPE model with respect to  
 1128 the behavior of elasticities across the substitution effect. In the CES utility model, price elasticities  
 1129 ( $\varepsilon$ ) are different after the substitution effect ( $\wedge$ ) compared to the original ( $\circ$ ).

1130 **Elasticity of substitution ( $\sigma$ )** By definition, the elasticity of substitution ( $\sigma$ ) is constant  
 1131 across the substitution effect for the CES utility model. Thus,

$$\hat{\sigma} = \sigma^\circ . \quad (142)$$

1132 Because the elasticity of substitution is unchanged, we refer to  $\sigma$  without decoration for the CES  
 1133 utility model. The constancy of  $\sigma$  means that the price elasticities ( $\varepsilon$ ) will vary with the energy  
 1134 service price ( $\tilde{p}_s$ ) across the substitution effect.

1135 **Compensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ )** The compensated own price elasticity of energy  
 1136 service demand ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ ) gives the percentage change of the consumption rate of the energy service  
 1137 ( $\dot{q}_s$ ) across the substitution effect due to a unit percentage change in the energy service price ( $\tilde{p}_s$ )  
 1138 resulting from the EEU under the constraint that utility is unchanged ( $\hat{u} = u^*$ ). In contrast to the  
 1139 CPE utility model above, the compensated own price elasticity of energy service demand ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ ) is  
 1140 not constant in the CES utility model. Rather,  $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$  is a function of the post-EEU energy service  
 1141 price ( $\tilde{p}_s$ ). The definition of  $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$  is

$$\hat{\varepsilon}_{\dot{q}_s, p_s, c} \equiv \frac{\tilde{p}_s}{\dot{q}_s} \left. \frac{\partial \hat{q}_s}{\partial \tilde{p}_s} \right|_{\dot{u} = \dot{u}^* = \hat{u}} . \quad (143)$$

1142 To find an expression for  $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$  for the CES utility function, we need to first find the partial  
 1143 derivative of the rate of energy service consumption ( $\hat{q}_s$ ) with respect to the post-EEU energy  
 1144 service price  $\tilde{p}_s$  at constant utility ( $\dot{u} = \dot{u}^* = \hat{u}$ ) across the substitution effect. This derivation of  
 1145 an expression for  $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$  for the CES utility model commences with Eq. (19), which was derived for  
 1146 constant utility across the substitution effect.

$$\frac{\hat{q}_s}{\dot{q}_s^\circ} = \left\{ f_{\dot{C}_s}^\circ + (1 - f_{\dot{C}_s}^\circ) \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(1-\rho)} \right\}^{-1/\rho} \quad (19)$$

1147 In Eq. (19), all terms on the right side except  $\tilde{p}_s$  are constant for the purposes of the partial  
 1148 derivative. Finding the partial derivative of  $\hat{q}_s$  with respect to  $\tilde{p}_s$  amounts to applying the chain rule  
 1149 repeatedly. To simplify the derivation, we can define the following constants

$$f \equiv f_{\dot{C}_s}^\circ , \quad (144)$$

$$g \equiv 1 - f_{\dot{C}_s}^\circ , \quad (145)$$

$$h \equiv \frac{\dot{q}_s^\circ}{\dot{C}_o^\circ} , \quad (146)$$

$$m_s \equiv \rho/(1 - \rho) , \quad (147)$$

$$n \equiv -1/\rho , \text{ and} \quad (148)$$

$$z \equiv \frac{g}{f} h = \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \frac{\dot{q}_s^\circ}{\dot{C}_o^\circ} \quad (149)$$

1150 and rearrange slightly to obtain

$$\hat{q}_s = \dot{q}_s^\circ [f + g(z\tilde{p}_s)^{m_s}]^n . \quad (150)$$

1151 Taking the partial derivative of  $\hat{q}_s$  with respect to  $\tilde{p}_s$ , via repeated application of the chain rule,  
 1152 gives

$$\frac{\partial \hat{q}_s}{\partial \tilde{p}_s} = \dot{q}_s^\circ m_s n g z^{m_s} \tilde{p}_s^{m_s-1} \left\{ [f + g(z\tilde{p}_s)^{m_s}]^{n-1} \right\} . \quad (151)$$

1153 Forming the elasticity via its definition (Eq. (143)) gives

$$\hat{\varepsilon}_{\hat{q}_s, p_s, c} \equiv \frac{\tilde{p}_s}{\hat{q}_s} \frac{\partial \hat{q}_s}{\partial \tilde{p}_s} \Big|_{\dot{u} = \dot{u}^* = \hat{u}} = \frac{\tilde{p}_s}{\dot{q}_s^\circ [f + g(z\tilde{p}_s)^{m_s}]^n} \dot{q}_s^\circ m_s n g z^{m_s} \tilde{p}_s^{m_s-1} \left\{ [f + g(z\tilde{p}_s)^{m_s}]^{n-1} \right\} . \quad (152)$$

1154 Cancelling terms and combining  $\tilde{p}_s$  and  $[f + g(z\tilde{p}_s)^{m_s}]$  terms with different exponents gives

$$\hat{\varepsilon}_{\hat{q}_s, p_s, c} = \frac{m_s n g (z\tilde{p}_s)^{m_s}}{f + g(z\tilde{p}_s)^{m_s}} . \quad (153)$$

1155 Back-substituting the constants and simplifying where possible yields

$$\hat{\varepsilon}_{\dot{q}_s p_{s,c}} = - \frac{\frac{1}{1-\rho} \left(1 - f_{\dot{C}_s}^{\circ}\right) \left[ \frac{1-f_{\dot{C}_s}^{\circ} \tilde{p}_s \dot{q}_s^{\circ}}{f_{\dot{C}_s}^{\circ} \dot{C}_o^{\circ}} \right]^{\rho/(1-\rho)}}{f_{\dot{C}_s}^{\circ} + \left(1 - f_{\dot{C}_s}^{\circ}\right) \left[ \frac{1-f_{\dot{C}_s}^{\circ} \tilde{p}_s \dot{q}_s^{\circ}}{f_{\dot{C}_s}^{\circ} \dot{C}_o^{\circ}} \right]^{\rho/(1-\rho)}}. \quad (154)$$

Eq. (154) shows that the compensated energy service price elasticity of energy service consumption under the CES utility model is a function of the energy service price after the EEU ( $\tilde{p}_s$ ). It is negative, as it should be, because all terms are positive, with  $\rho$  and  $f_{\dot{C}_s}^{\circ}$  being bounded above by 1.

Of interest is how the elasticity changes as  $\tilde{p}_s$  changes. Taking the derivative of 153 and simplifying gives

$$\frac{\partial \hat{\varepsilon}_{\dot{q}_s p_{s,c}}}{\partial \tilde{p}_s} = \frac{m_s^2 n g(z \tilde{p}_s)^{m_s}}{\tilde{p}_s (f + g(z \tilde{p}_s)^{m_s})^2}. \quad (155)$$

All terms taken to their power are positive with the exception of  $n$ . For  $\sigma < 1$ ,  $n$  is positive; for  $\sigma > 1$ ,  $n$  is negative. Since we expect  $\sigma < 1$  (otherwise we have backfire rebound conditions), the derivative is positive: the compensated own price elasticity becomes less negative as  $\tilde{p}_s$  increases.<sup>24</sup> Since the share of income spent on the energy service declines for  $\sigma < 1$ , it is not immediately clear in which direction  $\hat{\varepsilon}_{\dot{q}_s p_s}$  moves according to equation 130. See Appendix C.6 of Part II for a graph of the sensitivity of price elasticities ( $\hat{\varepsilon}$ ) to energy service price ( $\tilde{p}_s$ ) for concrete examples.

**Compensated cross price elasticity ( $\hat{\varepsilon}_{\dot{q}_o p_{s,c}}$ )** The compensated cross price elasticity of other goods demand ( $\hat{\varepsilon}_{\dot{q}_o p_{s,c}}$ ) gives the percentage change of the consumption rate of other goods ( $\dot{q}_o$ ) across the substitution effect due to a unit percentage change in the energy service price ( $\tilde{p}_s$ ) resulting from the EEU under the constraint that utility is unchanged ( $\hat{u} = u^*$ ). To find the compensated cross price elasticity of other goods consumption ( $\hat{\varepsilon}_{\dot{q}_o p_{s,c}}$ ), we follow a similar procedure as for deriving the own price elasticity of energy service consumption ( $\hat{\varepsilon}_{\dot{q}_s p_{s,c}}$ ), with two differences being (i) the elasticity definition and (ii) the equation from which the partial derivative is derived.

The first difference is the definition of the compensated cross price elasticity of other goods consumption ( $\hat{\varepsilon}_{\dot{q}_o p_{s,c}}$ ).

$$\hat{\varepsilon}_{\dot{q}_o p_{s,c}} \equiv \left. \frac{\tilde{p}_s}{\dot{q}_o} \frac{\partial \hat{q}_o}{\partial \tilde{p}_s} \right|_{u = \hat{u}^* = \hat{u}} \quad (156)$$

---

<sup>24</sup>For  $\sigma = 1$ ,  $m_s = 0$  and the derivative is zero: the Cobb-Douglas special case.

Again, we need to find the partial derivative of the rate of other goods consumption ( $\dot{q}_o$ ) with respect to the energy service price ( $\tilde{p}_s$ ) at constant utility ( $\dot{u}^* = \hat{u}$ ) across the substitution effect. The second difference is the starting point for this derivation, Eq. (20) (instead of Eq. (19)).

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \left( 1 + f_{\dot{C}_s}^\circ \left\{ \left[ \left( \frac{1 - f_{\dot{C}_s}^\circ}{f_{\dot{C}_s}^\circ} \right) \frac{\tilde{p}_s \dot{q}_s^\circ}{\dot{C}_o^\circ} \right]^{\rho/(\rho-1)} - 1 \right\} \right)^{-1/\rho}. \quad (20)$$

In Eq. (20), all terms on the right side except  $\tilde{p}_s$  are constant for the purposes of the partial derivative. So finding the derivative amounts to applying the chain rule repeatedly. To simplify the derivation, we can define

$$m_o \equiv \rho/(\rho - 1), \quad (157)$$

invoke the constancy of other prices ( $p_o^\circ = \hat{p}_o$ ) from Appendix E, and rearrange slightly to obtain

$$\hat{\dot{q}}_o = \dot{q}_o^\circ \{1 + f[(z\tilde{p}_s)^{m_o} - 1]\}^n, \quad (158)$$

with  $f$ ,  $n$ , and  $z$  being constants defined in the derivation of  $\hat{\varepsilon}_{\dot{q}_o p_s, c}$  above.

Taking the partial derivative of  $\hat{\dot{q}}_o$  with respect to  $\tilde{p}_s$ , via repeated application of the chain rule, gives

$$\frac{\partial \hat{\dot{q}}_o}{\partial \tilde{p}_s} = \dot{q}_o^\circ m_o n f z^{m_o} \tilde{p}_s^{m_o-1} \{1 + [f(z\tilde{p}_s)^{m_o} - 1]\}^{n-1}. \quad (159)$$

Forming the elasticity via its definition (Eq. (156)) gives

$$\begin{aligned} \hat{\varepsilon}_{\dot{q}_o p_s, c} &\equiv \frac{\tilde{p}_s}{\hat{\dot{q}}_o} \frac{\partial \hat{\dot{q}}_o}{\partial \tilde{p}_s} \Big|_{\dot{u} = \dot{u}^* = \hat{u}} \\ &= \frac{\tilde{p}_s}{\dot{q}_o^\circ \{1 + f[(z\tilde{p}_s)^{m_o} - 1]\}^n} \dot{q}_o^\circ m_o n f z^{m_o} \tilde{p}_s^{m_o-1} \{1 + f[(z\tilde{p}_s)^{m_o} - 1]\}^{n-1}. \end{aligned} \quad (160)$$

Cancelling terms and combining  $\tilde{p}_s$  and  $\{1 + f[(z\tilde{p}_s)^{m_o} - 1]\}$  terms with different exponents gives

$$\hat{\varepsilon}_{\dot{q}_o p_s, c} = \frac{m_o n f (z\tilde{p}_s)^{m_o}}{1 + f[(z\tilde{p}_s)^{m_o} - 1]}. \quad (161)$$

Back-substituting the constants and simplifying where possible yields

$$\hat{\varepsilon}_{\dot{q}_o, p_s, c} = - \frac{\frac{1}{\rho-1} f_{\dot{C}_s}^{\circ} \left( \frac{1-f_{\dot{C}_s}^{\circ}}{f_{\dot{C}_s}^{\circ}} \frac{\tilde{p}_s \dot{q}_s^{\circ}}{\dot{C}_s^{\circ}} \right)^{\rho/(\rho-1)}}{1 + f_{\dot{C}_s}^{\circ} \left[ \left( \frac{1-f_{\dot{C}_s}^{\circ}}{f_{\dot{C}_s}^{\circ}} \frac{\tilde{p}_s \dot{q}_s^{\circ}}{\dot{C}_s^{\circ}} \right)^{\rho/(\rho-1)} - 1 \right]}. \quad (162)$$

Eq. (162) shows that the compensated energy service price elasticity of other goods consumption ( $\hat{\varepsilon}_{\dot{q}_o, p_s, c}$ ) under the CES utility model is a function of the energy service price after the EEU ( $\tilde{p}_s$ ). It is positive, because all terms except  $\frac{1}{\rho-1}$  are positive, with  $\rho$  and  $f_{\dot{C}_s}^{\circ}$  being bounded above by 1.

Of interest is how the elasticity changes as  $\tilde{p}_s$  changes. Taking the derivative of 161 and simplifying gives

$$\frac{\partial \hat{\varepsilon}_{\dot{q}_o, p_s, c}}{\partial \tilde{p}_s} = \frac{m_o^2 n f(z \tilde{p}_s)^{m_o}}{\tilde{p}_s (1 + f[(z \tilde{p}_s)^{m_o} - 1])^2}. \quad (163)$$

All terms taken to their power are positive with the exception of  $n$ , analogous to the derivative of the own price elasticity in equation 155. Thus, with  $\sigma < 1$  and  $n$  positive, the compensated cross price elasticity becomes more positive as  $\tilde{p}_s$  increases.

See Appendix C.6 of Part II for a graph of the sensitivity of price elasticities ( $\hat{\varepsilon}$ ) to energy service price ( $\tilde{p}_s$ ) for concrete examples.

**Uncompensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s}$ )** After finding the compensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s, c}$ ), the Slutsky equation can be used directly to find the uncompensated own price elasticity ( $\hat{\varepsilon}_{\dot{q}_s, p_s}$ ) after the substitution effect for the CES utility model.

$$\hat{\varepsilon}_{\dot{q}_s, p_s} = \hat{\varepsilon}_{\dot{q}_s, p_s, c} - \hat{f}_{\dot{C}_s} \hat{\varepsilon}_{\dot{q}_s, \dot{M}} \quad (164)$$

**Uncompensated cross price elasticity ( $\hat{\varepsilon}_{\dot{q}_o, p_s}$ )** The result from Hicks & Allen (1934) can be used to calculate the uncompensated cross price elasticity ( $\hat{\varepsilon}_{\dot{q}_o, p_s}$ ) for the CES utility model.

$$\hat{\varepsilon}_{\dot{q}_o, p_s} = \hat{f}_{\dot{C}_s} (\sigma - \hat{\varepsilon}_{\dot{q}_o, \dot{M}}). \quad (165)$$

### C.3 Elasticities for the income effect ( $\varepsilon_{\dot{q}_s, \dot{M}}$ and $\varepsilon_{\dot{q}_o, \dot{M}}$ )

The income effect requires two elasticities to estimate the spending of net savings: the income elasticity of energy service consumption ( $\varepsilon_{\dot{q}_s, \dot{M}}$ ) and the income elasticity of other goods consumption

<sup>1207</sup>  $(\varepsilon_{\dot{q}_o, \dot{M}})$ . Due to the homotheticity assumption, both income elasticities are unitary. Thus,

$$\varepsilon_{\dot{q}_s, \dot{M}} = 1 , \quad (166)$$

<sup>1208</sup> and

$$\varepsilon_{\dot{q}_o, \dot{M}} = 1 . \quad (167)$$

<sup>1209</sup> **D Proof: Income preference equations satisfy the budget  
1210 constraint**

<sup>1211</sup> After the substitution effect, a rate of net savings is available ( $\hat{N}$ ), all of which is spent on additional  
<sup>1212</sup> energy service ( $\Delta \bar{q}_s, \Delta \bar{C}_s = p_E \Delta \bar{E}_s$ ) or additional other goods ( $\Delta \bar{q}_o, \Delta \bar{C}_o$ ). The income effect must  
<sup>1213</sup> satisfy the budget constraint such that net savings is zero afterward ( $\bar{N} = 0$ ). The budget constraint  
<sup>1214</sup> across the income effect is represented by Eq. (67):

$$\hat{N} = p_E \Delta \bar{E}_s + \Delta \bar{C}_o . \quad (67)$$

<sup>1215</sup> The additional spending due to the income effect is given by income preference equations

$$\frac{\bar{q}_s}{\hat{q}_s} = \left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\dot{q}_s, \dot{M}}} \quad (23)$$

<sup>1216</sup> and

$$\frac{\bar{q}_o}{\hat{q}_o} = \left( 1 + \frac{\hat{N}}{\hat{M}'} \right)^{\varepsilon_{\dot{q}_o, \dot{M}}} , \quad (27)$$

<sup>1217</sup> where

$$\hat{M}' \equiv \dot{M}^\circ - \dot{C}_{cap}^* - \dot{C}_{md}^* - \hat{N} . \quad (24)$$

<sup>1218</sup> This appendix proves that the income preference equations (Eqs. (23) and (27)) satisfy the budget  
<sup>1219</sup> constraint (Eq. (67)).

The first step in the proof is to convert the income preference equations to  $\dot{\bar{C}}_s^o$  and  $\dot{\bar{C}}_o^o$  ratios.

For the energy service income preference equation (Eq. (23)), multiply numerator and denominator of the left-hand side by  $\tilde{p}_s = p_E/\tilde{\eta}$  (Eq. (6)) to obtain  $\bar{\dot{C}}_s/\hat{\dot{C}}_s$ . For the other goods income preference equation (Eq. (27)), multiply numerator and denominator of the left-hand side by  $p_o$  to obtain  $\bar{\dot{C}}_o/\hat{\dot{C}}_o$ . Then, invoke homotheticity to set  $\varepsilon_{\dot{q}_s, \dot{M}} = 1$  and  $\varepsilon_{\dot{q}_o, \dot{M}} = 1$  to obtain

$$\frac{\bar{\dot{C}}_s}{\hat{\dot{C}}_s} = 1 + \frac{\hat{N}}{\hat{M}'} \quad (168)$$

and

$$\frac{\bar{\dot{C}}_o}{\hat{\dot{C}}_o} = 1 + \frac{\hat{N}}{\hat{M}'} . \quad (169)$$

The second step in the proof is to obtain expressions for  $\Delta\bar{\dot{C}}_s$  and  $\Delta\bar{\dot{C}}_o$ . Multiply the income preference equations above by  $\Delta\hat{\dot{C}}_s$  and  $\Delta\hat{\dot{C}}_o$ , respectively. Then, subtract  $\Delta\hat{\dot{C}}_s$  and  $\Delta\hat{\dot{C}}_o$ , respectively, to obtain

$$\Delta\bar{\dot{C}}_s = \frac{\hat{C}_s}{\hat{M}'} \hat{N} \quad (170)$$

and

$$\Delta\bar{\dot{C}}_o = \frac{\hat{C}_o}{\hat{M}'} \hat{N} . \quad (171)$$

The above versions of the income preference equations can be substituted into the budget constraint (Eq. (67)) to obtain

$$\hat{N} \stackrel{?}{=} \frac{\hat{C}_s}{\hat{M}'} \hat{N} + \frac{\hat{C}_o}{\hat{M}'} \hat{N} . \quad (172)$$

If equality is demonstrated, the income preference equations satisfy the budget constraint. The remainder of the proof shows the equality of Eq. (172).

Dividing by  $\hat{N}$  and multiplying by  $\hat{M}'$  gives

$$\hat{C}_s + \hat{C}_o \stackrel{?}{=} \hat{M}' . \quad (173)$$

<sub>1235</sub> Substituting Eq. (24) for  $\hat{M}'$  gives

$$\hat{\dot{C}}_s + \hat{\dot{C}}_o \stackrel{?}{=} \dot{M}^\circ - \dot{C}_{cap}^* - \dot{C}_{md}^* - \hat{\dot{N}} . \quad (174)$$

<sub>1236</sub> Substituting Eq. (52) for  $\dot{M}^\circ$ , because  $\dot{M}^\circ = \hat{M}$ , gives

$$\hat{\dot{C}}_s + \hat{\dot{C}}_o \stackrel{?}{=} p_E \hat{E}_s + \hat{\dot{C}}_{cap} + \hat{\dot{C}}_{md} + \hat{\dot{C}}_o + \hat{\mathcal{N}} - \dot{C}_{cap}^* - \dot{C}_{md}^* - \hat{\mathcal{N}} . \quad (175)$$

<sub>1237</sub> Cancelling terms and recognizing that  $\dot{C}_{cap}^* = \hat{\dot{C}}_{cap}$ ,  $\dot{C}_{md}^* = \hat{\dot{C}}_{md}$ , and  $\hat{\dot{C}}_s = p_E \hat{E}_s$  gives

$$\hat{\dot{C}}_s + \hat{\dot{C}}_o \stackrel{?}{=} \hat{\dot{C}}_s + \cancel{\hat{\dot{C}}_{cap}} + \cancel{\hat{\dot{C}}_{md}} + \hat{\dot{C}}_o - \cancel{\hat{\dot{C}}_{cap}} - \cancel{\hat{\dot{C}}_{md}} . \quad (176)$$

<sub>1238</sub> Cancelling terms gives

$$\hat{\dot{C}}_s + \hat{\dot{C}}_o \stackrel{?}{=} \hat{\dot{C}}_s + \hat{\dot{C}}_o , \quad (177)$$

<sub>1239</sub> thereby completing the proof that the income preference equations (Eqs. (23) and (27)) satisfy the  
<sub>1240</sub> budget constraint (Eq. (67)).

## <sub>1241</sub> E Other goods expenditures and constant $p_o$

<sub>1242</sub> This framework utilizes a partial equilibrium analysis (at the microeconomic level) in which we  
<sub>1243</sub> account for the change of the energy service price due to the EEU ( $p_s^\circ \neq p_s^*$ ), but we do not track  
<sub>1244</sub> the effect of the EEU on prices of other goods. These assumptions have important implications for  
<sub>1245</sub> the relationship between the rate of consumption of other goods ( $\dot{q}_o$ ) and the rate of expenditure on  
<sub>1246</sub> other goods ( $\dot{C}_o$ ).

<sub>1247</sub> We assume a basket of other goods (besides the energy service) purchased in the economy, each  
<sub>1248</sub> ( $i$ ) with its own price ( $p_{o,i}$ ) and rate of consumption ( $\dot{q}_{o,i}$ ), such that the average price of all other  
<sub>1249</sub> goods purchased in the economy prior to the EEU ( $p_o^\circ$ ) is given by

$$p_o^\circ = \frac{\sum_i p_{o,i} q_{o,i}^\circ}{\sum_i q_{o,i}^\circ} . \quad (178)$$

<sub>1250</sub> Then, the expenditure rate of other purchases in the economy can be given as

$$\dot{C}_o^\circ = p_o^\circ \dot{q}_o^\circ \quad (179)$$

1251 before the EEU and

$$\hat{\dot{C}}_o = \hat{p}_o \hat{\dot{q}}_o \quad (180)$$

1252 after the substitution effect, for example.

1253 We assume that any microeconomic effects (emplacement, substitution, or income) for a single  
1254 device are not so large that they cause a measurable change in prices of other goods. Thus,

$$p_o^\circ = p_o^* = \hat{p}_o = \bar{p}_o = \tilde{p}_o . \quad (181)$$

1255 In the partial equilibrium analysis, any two other goods prices can be equated across any rebound  
1256 effect to obtain (for the example of the original conditions ( $\circ$ ) and the post-substitution state ( $\wedge$ ))

$$\frac{\hat{\dot{C}}_o}{\dot{C}_o^\circ} = \frac{\hat{\dot{q}}_o}{\dot{q}_o^\circ} . \quad (182)$$

1257 Thus, a ratio of other goods expenditure rates is always equal to a ratio of other goods consumption  
1258 rates.

## 1259 F Responding and the marginal propensity to consume 1260 (MPC)

1261 Borenstein (2015) has postulated a demand-side argument that macro effects can be represented by  
1262 a multiplier, which we call the macro factor ( $k$ ). Borenstein's formulation and our implementation  
1263 rely on the marginal propensity to consume (MPC). In this appendix, we show the relationship  
1264 between the macro factor ( $k$ ) and MPC.

1265 The relationship between the macro factor ( $k$ ) and MPC spans the substitution, income, and  
1266 macro effects. In this framework, the device user's net savings after the emplacement effect ( $\dot{N}^*$ ) is  
1267 respent completely. One may assume that firms and other consumers who receive the net savings

<sub>1268</sub> have a marginal propensity to re-spend of  $MPC$ . The total spending throughout the economy of  
<sub>1269</sub> each year's net savings ( $\dot{N}^*$ ) is given by the infinite series

$$(1 + MPC + MPC^2 + MPC^3 + \dots) \dot{N}^* , \quad (183)$$

<sub>1270</sub> where the first term ( $1 \times \dot{N}^*$ ) represents spending of net savings after emplacement by the device  
<sub>1271</sub> user and the remaining terms  $[(MPC + MPC^2 + MPC^3 + \dots) \dot{N}^*]$  represent macro-effect spending  
<sub>1272</sub> in the broader economy.

<sub>1273</sub> The macro effect portion of the spending can be represented by the macro factor ( $k$ ).

$$(1 + MPC + MPC^2 + MPC^3 + \dots) \dot{N}^* = (1 + k) \dot{N}^* \quad (184)$$

<sub>1274</sub> Canceling  $\dot{N}^*$  and simplifying the infinite series to its converged fraction (assuming  $MPC < 1$ )  
<sub>1275</sub> gives

$$\frac{1}{1 - MPC} = 1 + k . \quad (185)$$

<sub>1276</sub> Solving for  $k$  yields

$$k = \frac{1}{\frac{1}{MPC} - 1} . \quad (31)$$

<sub>1277</sub> With  $k = 1$ , as assumed early in Part II,  $MPC = 0.5$  is implied. If  $k = 3$ , as calibrated later in  
<sub>1278</sub> Part II,  $MPC = 0.75$  is implied. The relationship between  $k$  and  $MPC$  is given in Fig. F.1.

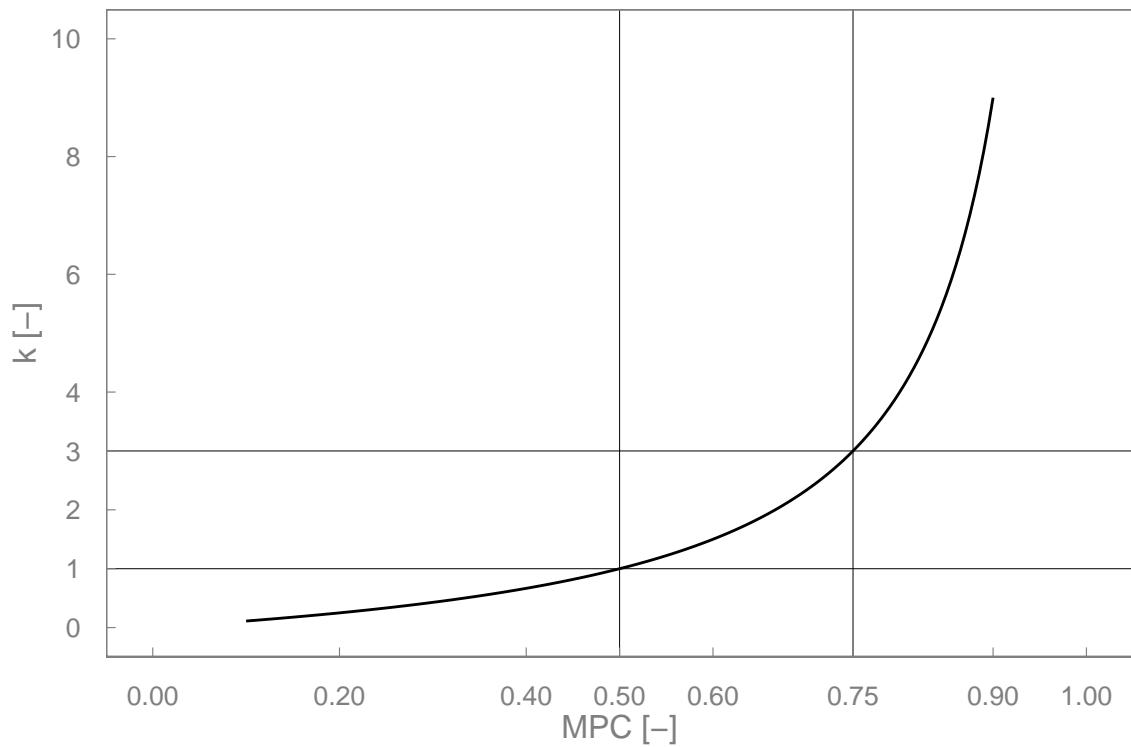


Fig. F.1: The relationship between  $MPC$  and  $k$  in Eq. (31).