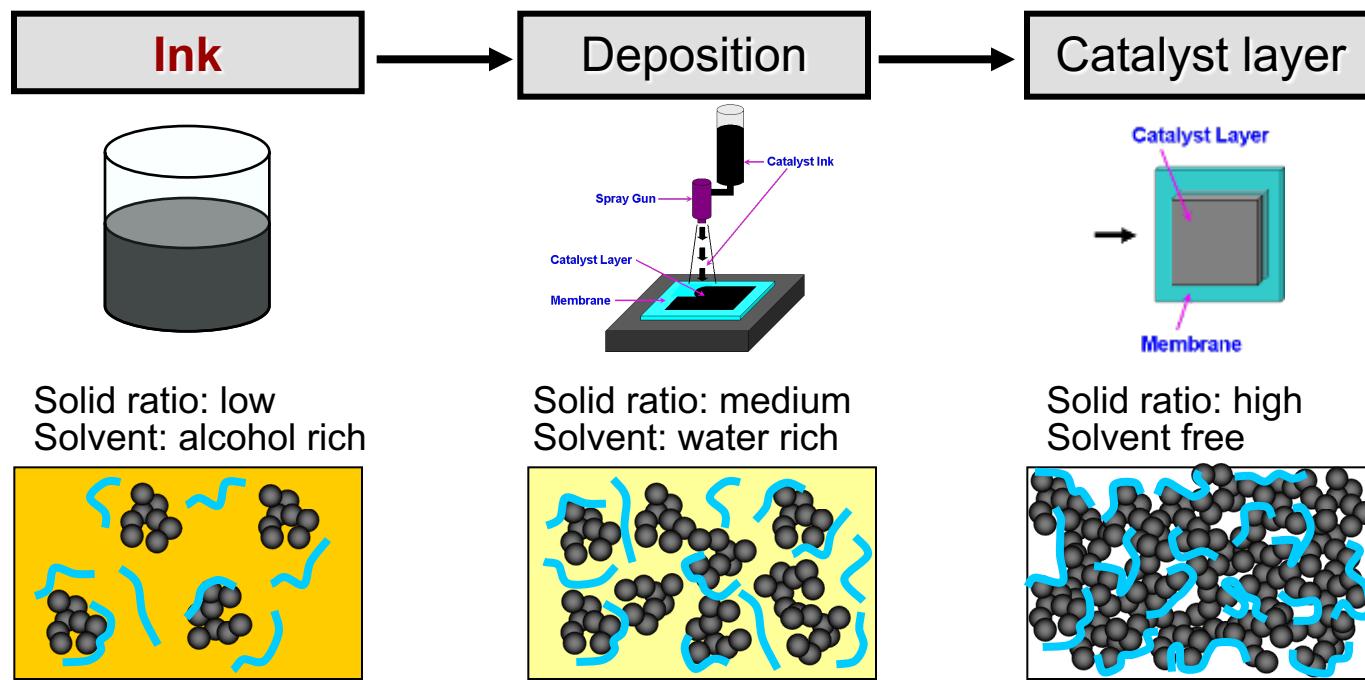


# Conventional fabrication process



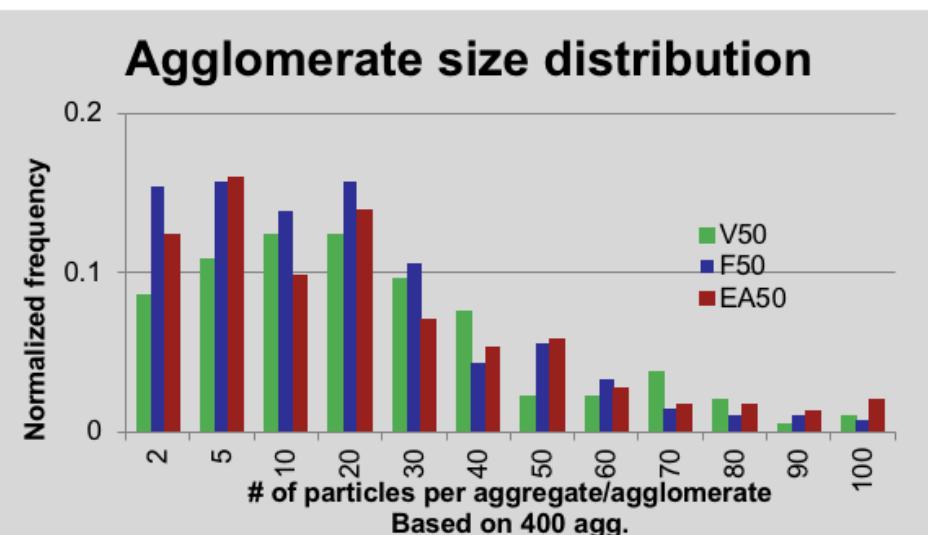
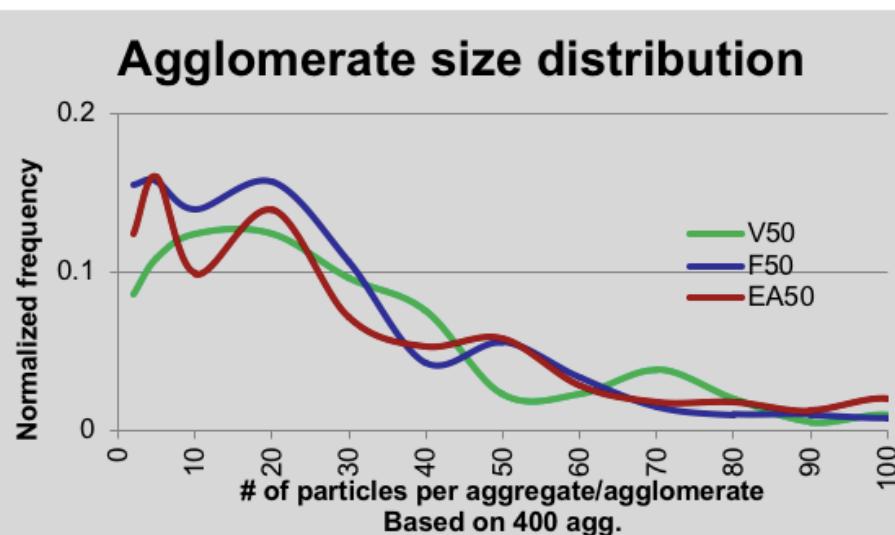
- Ionomer structure (rod like? adsorbed on C?)
- Carbon structure (aggregated? separated?)
- Structure change during drying process?
- Correlation with transport properties

Input (Controllable parameters)



# Descriptors at the Ink stage

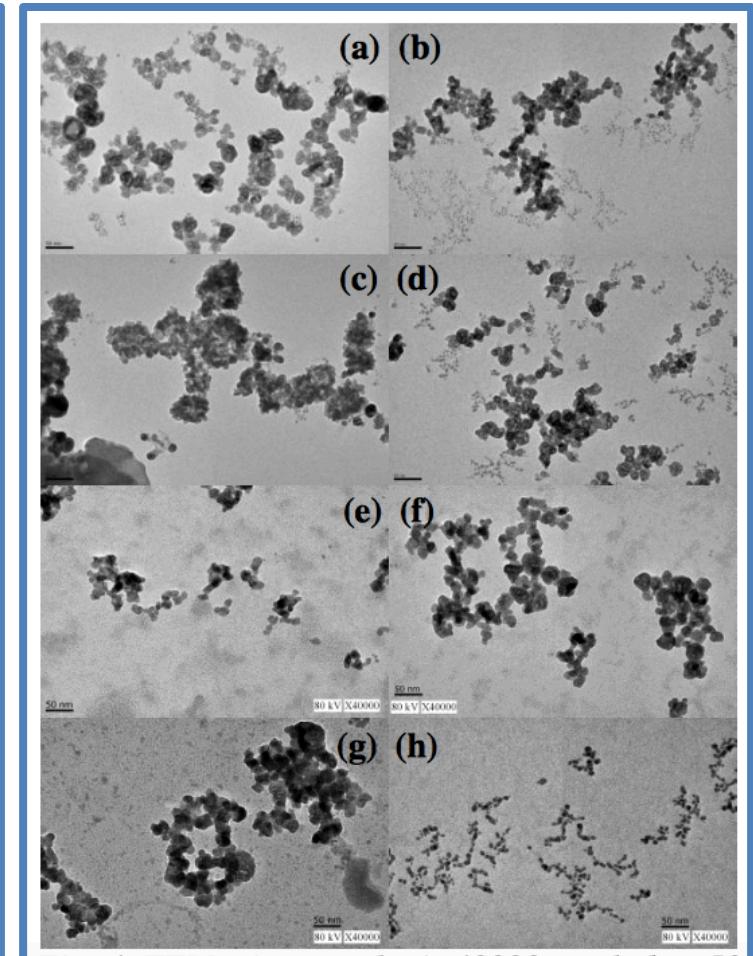
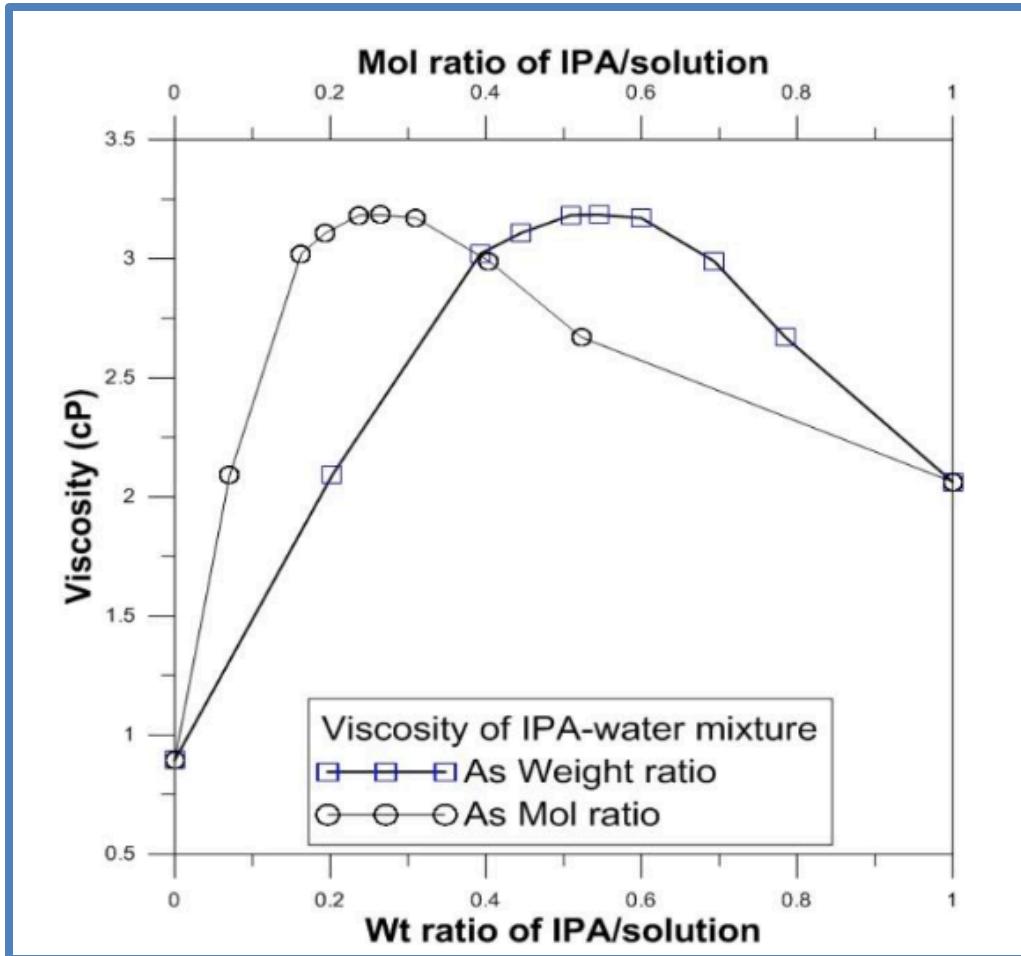
- Viscosity
- Density
- Agglomerate size
- Agglomerate surface area
- # particles /agglomerate
- ....



# Viscosity

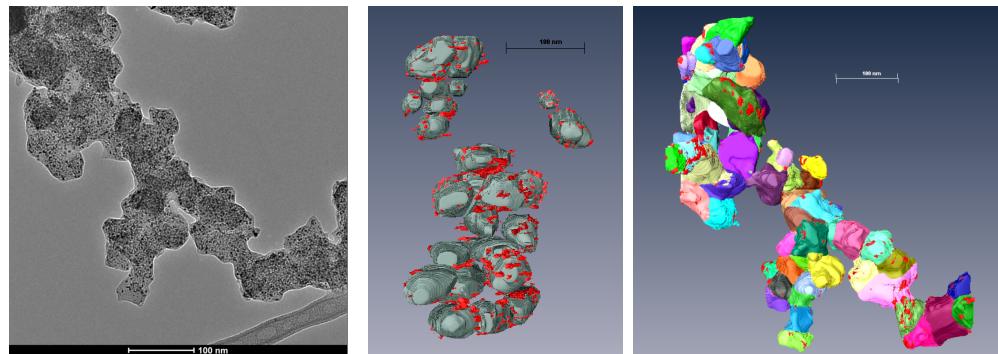
- Modeling / simulation of viscosity?

The concentrations of IPA in the mixture (a) to (h): 20, 45, 50, 55, 60, 70, 80, 100 wt% respectively.

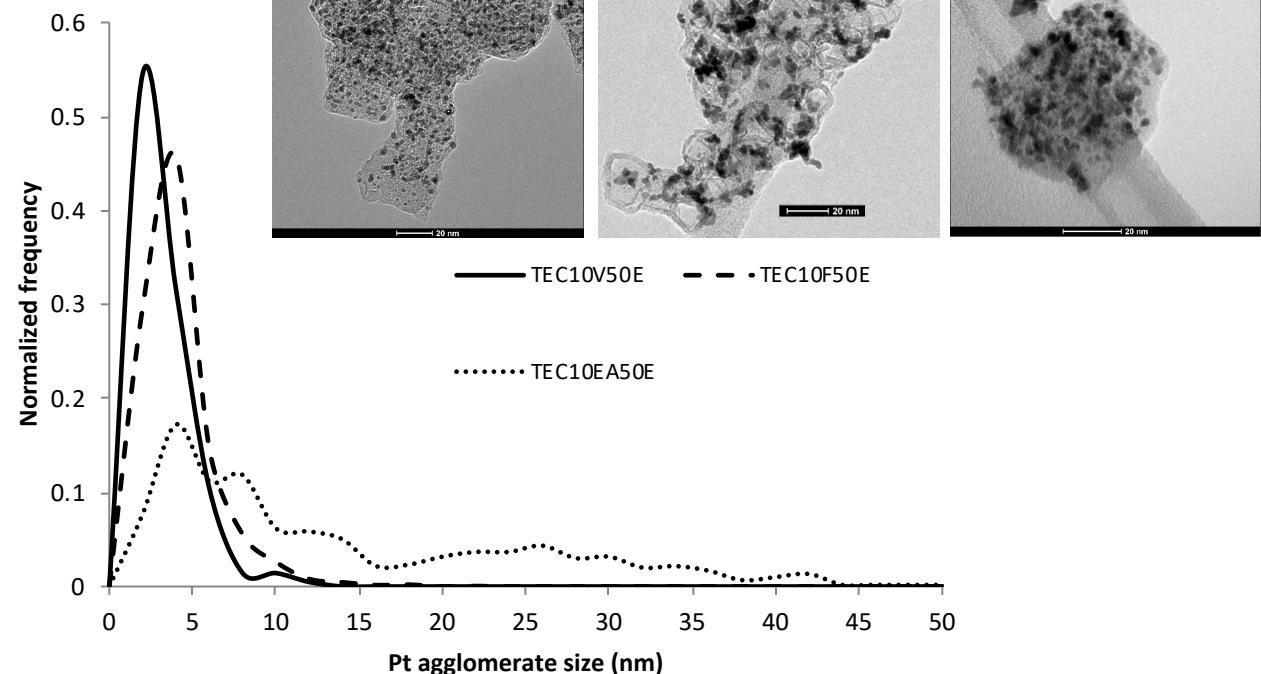


# Particle size distribution

3D reconstruction: C support particle size



2D TEM imaging: Pt particle/agglomerate size



Source:  
AFCC/Jasna Jankovic (UCON)

# Data (MDL/EXP) structure

DFT → AMD → CGMD → pore scale model → performance model

design & fabrication

Cat/Ink-prep.

characterization

CCM/MEA-prep.

validation & testing

Performance

## Score weighting factor (ML)

### Score weighting factor (ML)

Level	Category	Parameter	Unit	SOTA	Target	Notes on the parameter	Measure	Ref.
			(SOTA)		by year		by year	
Operating Conditions	Operating temperature	°C	50-100					
Operating Conditions	Operating current density	A/cm²	30-45					
Electrode	Electrode thickness	%	80-90					
Electrode	Cr efficiency	%	90-100					
Performance	Transient response (10-25%)	min	>30					
Performance	Temperature range 20-70 °C ambient	nm	>20					
Performance	System availability	%	97	99	2020	Percentage of time the system is available for operation		
Reliability	Operating life time	yr/1000h	<4	<3	2020	Hydrogen fuel cell system reliability		
Reliability	Equipment cost for 1 kW	US\$/kW	1,600	2,000	2020	1. Decrease system cost, necessary economies of scale		
Cost	Equipment cost for 10 kW	US\$/kW	1,600	2,000	2020	2. Decrease system cost, economies of scale		
Cost	Equipment cost for 100 kW	US\$/kW	1,700	2,000	2020	3. Based on 50,000 unit/year		

Catalyst			Characterization Methods		Additional information				
Priority	Characteristics	Units	2011 status	Targets (2020)	Target (2025)	Established method	Protocol / Ref.	Comment	Known to address technical
Pt	Platinum group total content (both electrodes)	g/kW	0.19	0.125	0.125				
Pt	Platinum group metal (Pt) weight loading	mg/gPt/m²	0.15	0.125	0.125				
Loss in initial catalytic activity	% loss after 1000 hrs	%	48	<40	<40				
Electrocatalyst support stability	Electrocatalyst support stability	<10	<10	<10					
Mass activity	Amp/Pt@900 mV/RHE	mA/cm²	0.24	0.44	0.44				
Non-Pt catalyst activity per volume of suspended	A/cm³ @ 800 mV/RHE	mA/cm³	measured at 500	300	300				
Performance	Consumed Energy (kWh)	kWh	4.22.1	4.22.1	4.22.1				
Reliability	Production cost	\$/kW	\$142.49	3.00	<2.70	2017	\$142.49	3.00	
Cost	Lifetime	Hour	10,000	10,000	20,000-30,000				
Environmental issues	Health issues								
Properties	Safety issues								
Properties	Existing standards and regulations								
Reliability	Down-time	hrs							
Cost	Capital investment	\$/kW	\$80.460	0.60	<0.30	2017	\$80.460	0.60	
Cost	Electrolyzer capital	\$/kW							

## Score weighting factor (ML)

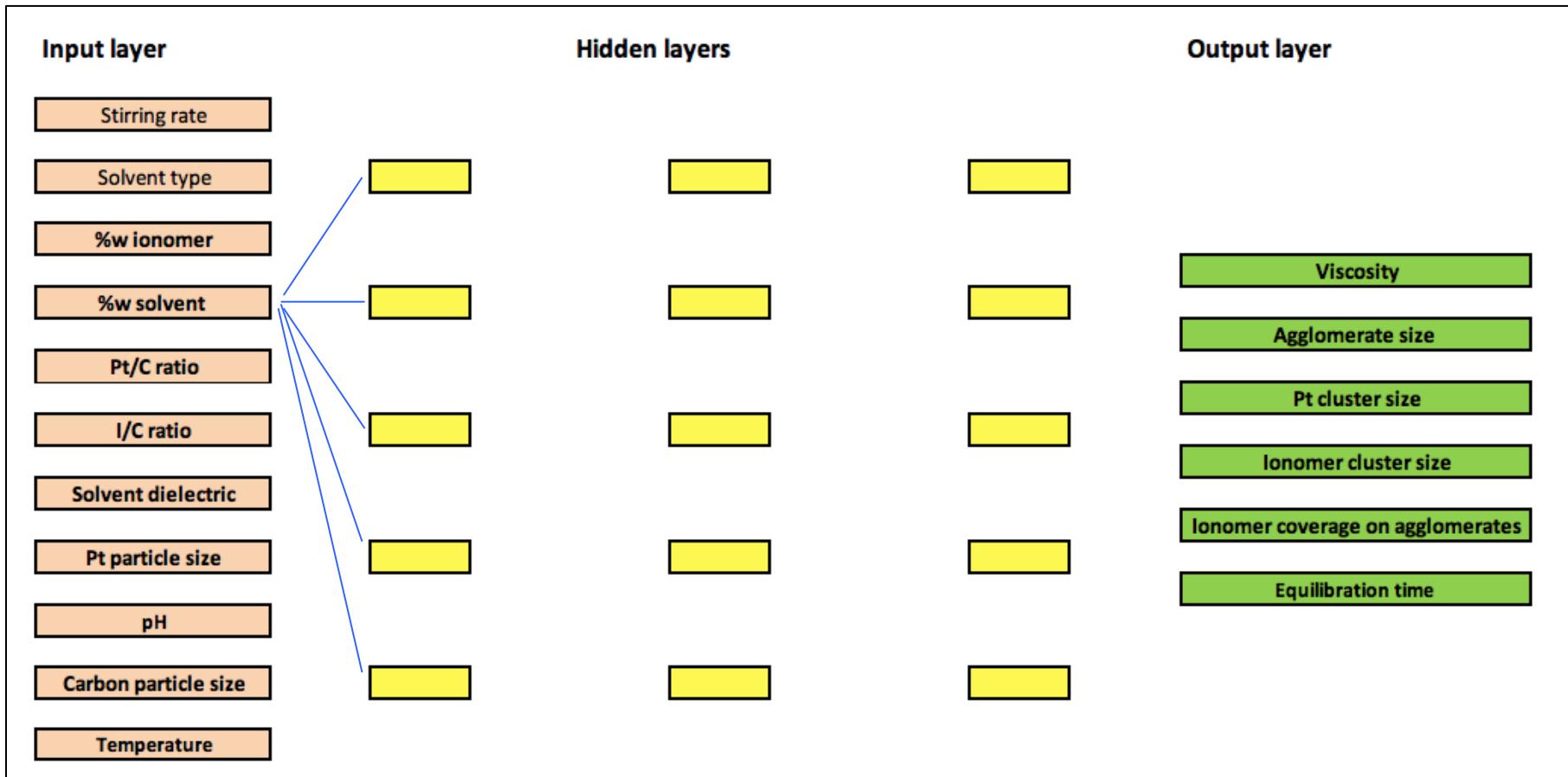
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Cost	Equipment cost for 10 kW	US\$/kW	1,600	2,000	2020	2. Decrease system cost, economies of scale		
Cost	Equipment cost for 100 kW	US\$/kW	1,700	2,000	2020	3. Based on 50,000 unit/year		

Level	Category	Parameter	Unit	SOTA	Target	Notes on the parameter	Measure	Ref.
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# Deep Neural Network

## Collaboration:

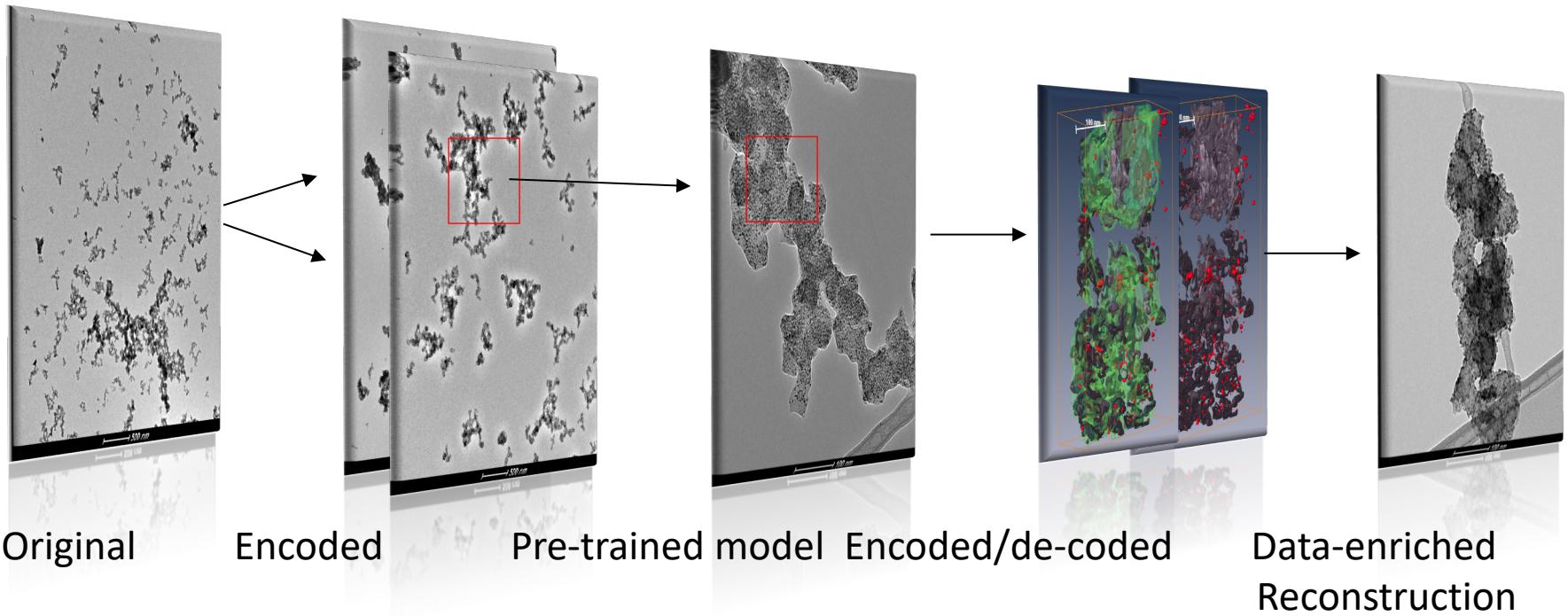
- Jenia Jitsev (JSC)



# Convolutional Neural Network

## Collaboration:

- Jenia Jitsev (JSC)
- Jasna Jankovic (UCON)



# Example of Data Structure

Category	Technical parameters	Unit	SOTA
Performance	HER specific activity @ ?V vs RHE (Reversible Hydrogen Electrode) potential, P kPa, T°C.	A/cm <sup>2</sup> - Pt	
	Mass activity @ 1.65 V or less and should be a half cell measurement; doesn't fit with method proposed	mA/mg	
Performance	Tafel slope	mV/dec	60
Cost	Total cathode PGM loading	mg/cm <sup>2</sup> planar	0.15 - 0.3
	wt% PGM-on-support	wt%	100
Durability	Degradation rate under some type of accelerated stress test of X,000 cycles	mV/cycle	reported negligible in current experiment being conducted.
Physical properties	Catalyst particle diameter	nm	3-10
Physical properties	Pt/PGM morphology	-	semi-spherical
Physical properties	Specific surface area (NSTF)	m <sup>2</sup> /g	~ 10
Physical properties	Specific surface area	m <sup>2</sup> /g	900-1000
Physical properties	Catalyst support Electronic conductivity	S/cm	>0.01
Physical properties	Exchange current density	mA/cm <sup>2</sup>	10 <sup>-6</sup>
Cost	Manufacturing cost @ x volume	\$/unit @ x volume	company sensitive
	Selling price @ x volume	\$/unit @ x volume	