

Integrated Data Analysis for Battery Degradation

Implementing and Comparing DVA, ICA, dP/dE, and the LEAN Method



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1 Motivation

Lithium-ion batteries are crucial for electric vehicles and energy storage systems, but their performance degrades over time. Efficient, **non-invasive diagnostic methods** are essential for monitoring degradation and predicting battery lifetime. Common diagnostic techniques, such as **Incremental Capacity Analysis (dQ/dV, ICA)** and **Differential Voltage Analysis (dV/dQ, DVA)**, convert plateaus in charge/discharge (V-Q) curves into clear peaks, aiding in battery assessment (Figure 1). Recently, **Level Evaluation Analysis (LEAN)** has emerged as a refined method [1], alongside new approaches like **Differential Power-Energy (dP/dE)**. This project compares these four methods across multiple cycles in the **Borealis dataset** [2], which contains aging data from **Samsung INR21700-30T** lithium-ion cells, aiming to provide comparative insights into their advantages and limitations. Key evaluation criteria include **preconditions, algorithmic and mathematical stability, computational efficiency, and visual interpretability**.

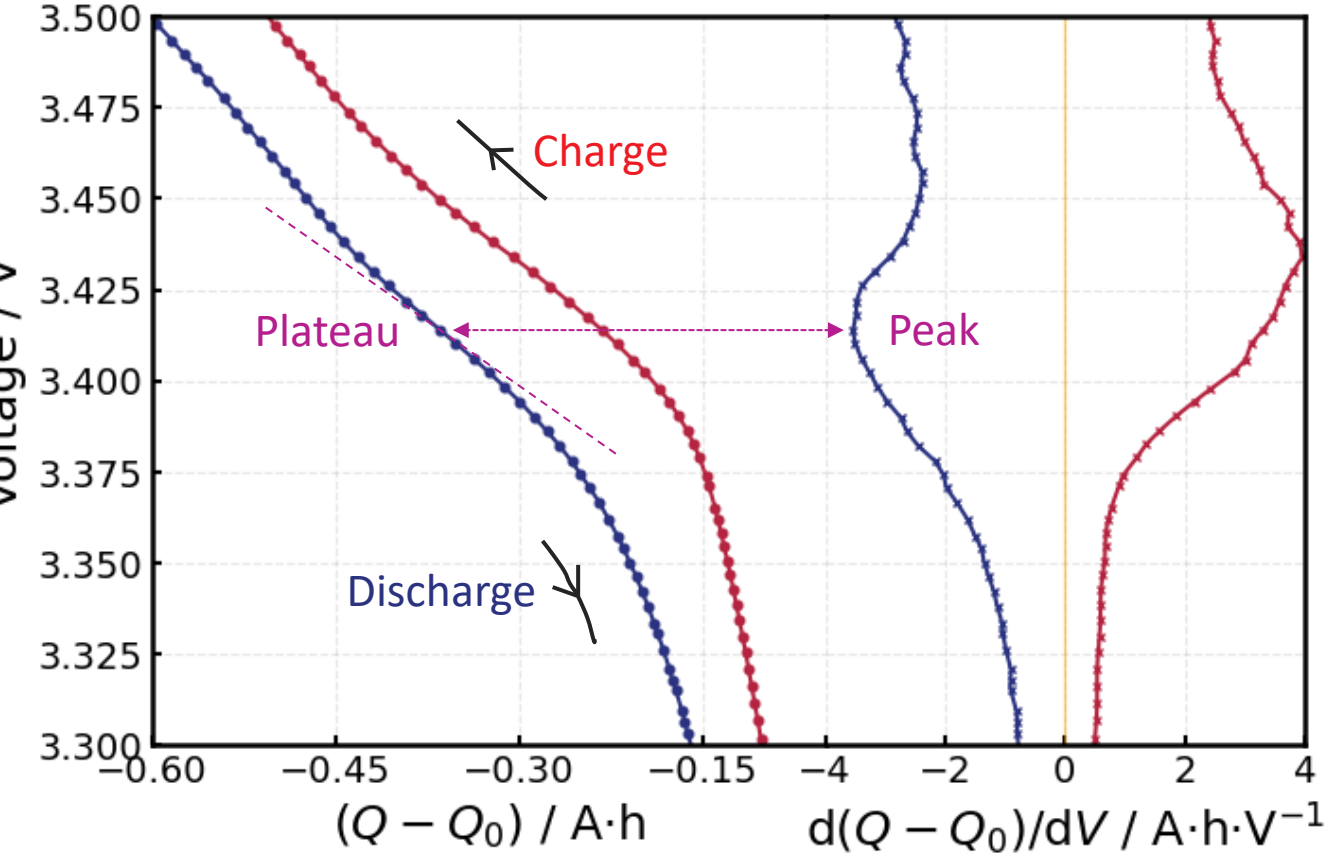


Figure 1. Cycle 520: $(Q - Q_0) - V$ and $d(Q - Q_0) / dV - V$ (3.28–3.54 V), with $Q_0 = \text{maximum capacity}$.

3 Interpretation

Degradation mechanisms can be investigated through the study of:

- Evolution of the shape
- The height and position of peaks

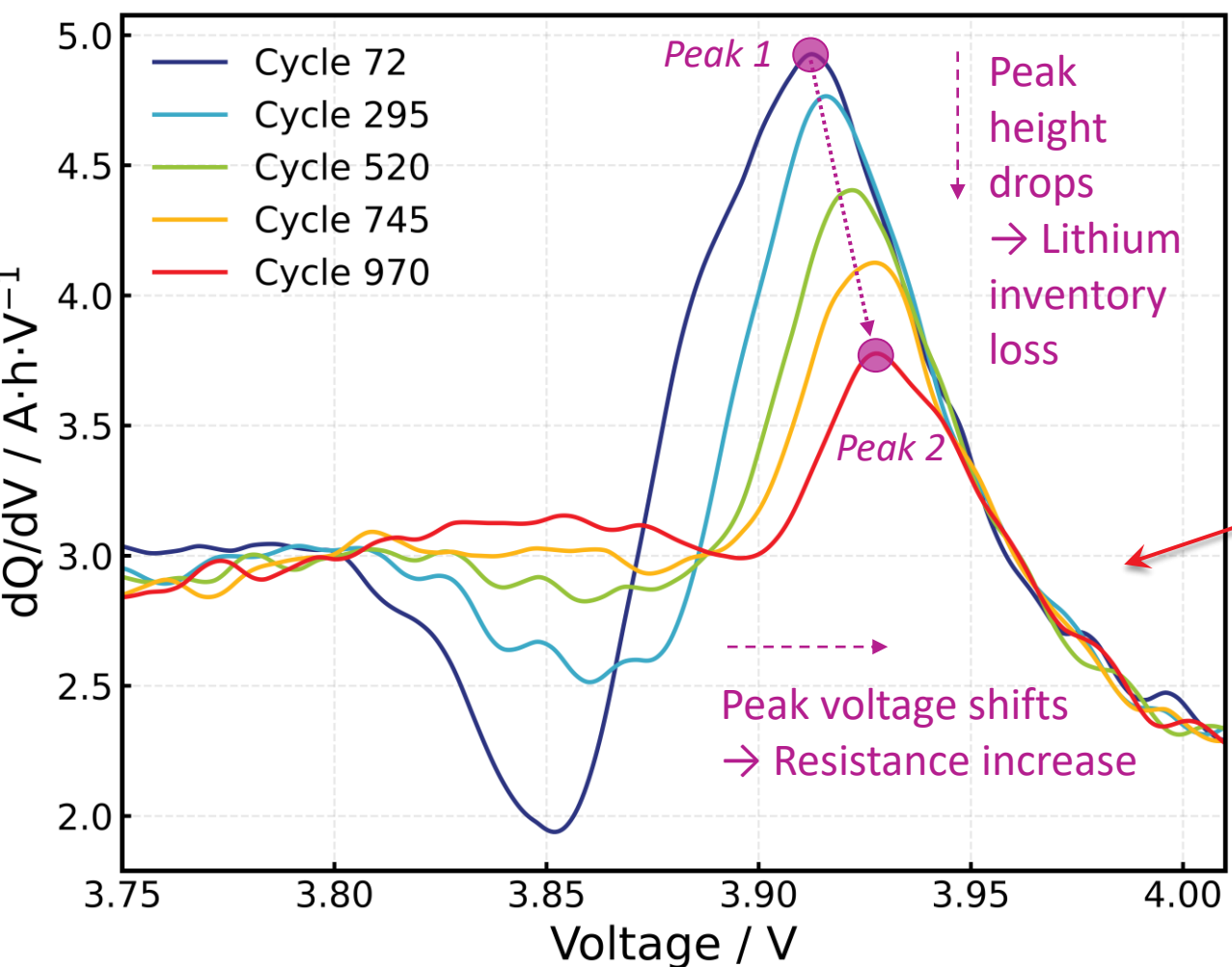


Figure 5. Part of differential capacity (dQ/dV) curves across selected cycles, annotated with characteristic peak changes linked to degradation modes.

4 Comparison

As shown in Figure 6, all four methods reveal consistent patterns (within the scope of this project), validating their implementation. Under similar levels of resampling and/or smoothing, **dP/dE** exhibits **stronger fluctuations**, making interpretation more challenging. The table below highlights **differences** between the **differential techniques** and **LEAN** (shared traits omitted).

Method	Differential Techniques	LEAN
Advantages	<ul style="list-style-type: none">DVA and ICA Widely used: well-established in literature, easy to compare with prior workUseful for electrode balancing: more direct insight into anode/cathode alignment	<ul style="list-style-type: none">Mathematically stable: each sample is a fixed charge increment ($I_0 \cdot dt$) so bin counts scale with charge; dividing by ΔV directly yields dQ/dV, requiring no transformations and few parameters \rightarrow reliable peak captureComputationally efficient: much faster due to linear complexity [1]Broad applicability: works well with discrete sampled-data [1]Versatile: compatible with multiple experimental techniques [1]
Limitations	<ul style="list-style-type: none">Noise amplification: differentiation amplifies experimental noiseStrict monotonicity required: duplicated or flat data can cause $0/\infty$ errorsExtreme values: can yield unstable ratios when denominator is very small	<ul style="list-style-type: none">Constant sampling interval (dt) requiredDiscrete outputs: may need post-processing for clarity

5 Summary

- dP/dE** shows stronger fluctuations under same resampling and/or smoothing.
- DVA, ICA, LEAN** yield more stable results; **LEAN** is mathematically stable and computationally simple.
- The main challenge lies in **selecting parameters** carefully during post-processing to avoid distortion or loss of physical features.
- All methods are easy to implement, so **applying them together** provides more robust interpretation.

2 Method

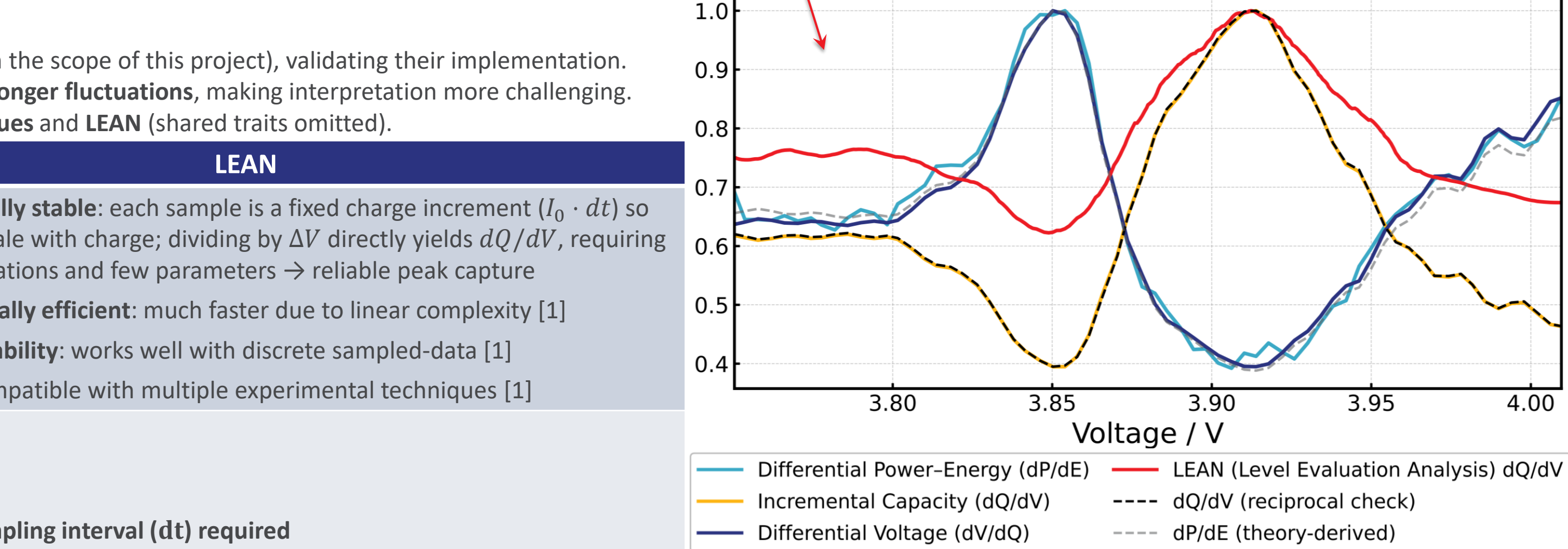
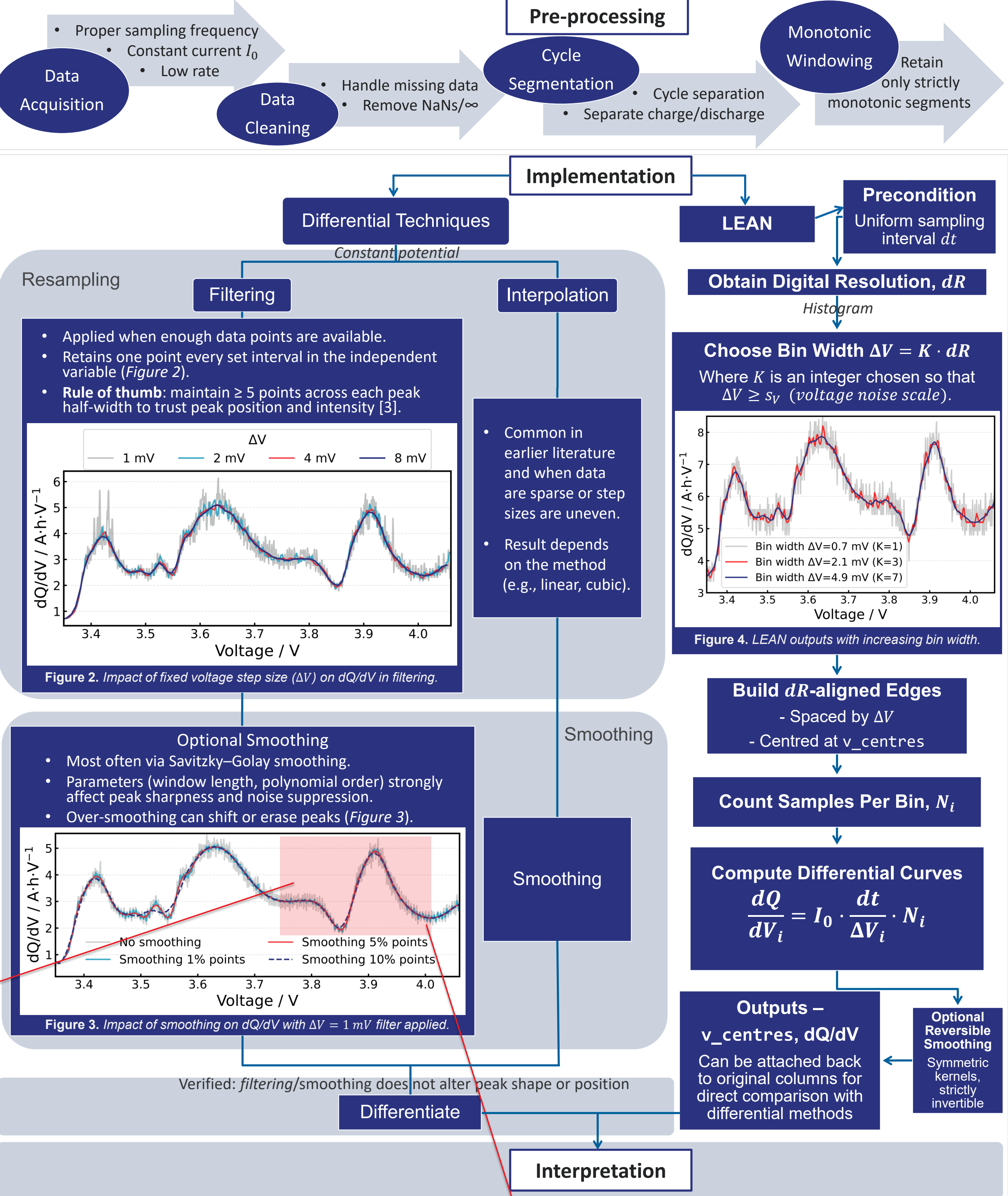


Figure 6. Normalised comparison of four differential diagnostic methods: ICA (dQ/dV), DVA (dV/dQ), dP/dE , and LEAN. Dashed curves represent reciprocal and theoretical relations, confirming consistency among methods. The theory-derived $dP/dE = V / I \cdot dQ/dV$, is not exactly aligned with the experimental dP/dE because they are expressed against different independent variables and downsampled on different grids. All curves correspond to charge, cycle 72.

6 References

- X. Feng et al., "A reliable approach of differentiating discrete sampled-data for battery diagnosis," *eTransportation*, vol. 3, 100051, 2020. doi:10.1016/j.etrans.2020.100051.
- J. Duque, P. J. Kollmeyer, and M. Naguib, *Battery Aging Dataset for 15 Minute Fast Charging of Samsung 30T Cells*, V2. Borealis, 2023. doi:10.5683/SP3/UYPPYD.
- M. Dubarry and D. Anseán, "Best practices for incremental capacity analysis," *Front. Energy Res.*, vol. 10, 2022. doi:10.3389/fenrg.2022.1023555.

7 Intern bio

Jimei (May) Cui is studying Physics at the University of Cambridge. Interested in data-driven methods for energy and technology applications, aspiring to apply quantitative analysis and modelling to solve interdisciplinary challenges.



Full project details: scan QR code or visit the [GitHub Repository](#).