TA-Project# 2 Deadline: 1403-10-21

A dry gas sample analysis is provided in the accompanying Excel file, which includes the composition data. Based on the given information, your task is to calculate the compressibility factor (*Z*) of the natural gas at **5709 psig** and **293°F**. Follow the outlined steps to complete the project:

## **Step-by-Step Instructions:**

- **1. Data Import**: Import the composition data from the provided Excel file.
- 2. C7+ Critical Properties: Estimate the critical properties of the C7+ fraction using equations [B-12, B-13, and B-14].
- **3. Pseudo-Critical Property Correction**: Adjust the pseudo-critical properties of the mixture using the Wichert-Aziz method [**B-17**].
- **4. Mixing Rule Application**: Perform mixing rule calculations to determine the parameters required for the Equation of State (EOS).
- **5. Compressibility Factor Calculation**: Calculate the compressibility factor (*Z*) of the natural gas using two EOS approaches:
  - o Peng-Robinson (PR) Equation of State
  - o Soave-Redlich-Kwong (SRK) Equation of State
- **6. Result Comparison**: Compare the calculated results with values obtained from the Standing-Katz chart method, as formulated by Dranchuk and Abou-Kassem [**B-10**, **B-11**].