(11) EP 3 889 421 A1

(12)

EUROPEAN PATENT APPLICATION

published in accordance with Art. 153(4) EPC

(43) Date of publication: 06.10.2021 Bulletin 2021/40

(21) Application number: 19889932.0

(22) Date of filing: 26.11.2019

(51) Int Cl.: **F03B 13/18** (2006.01)

(86) International application number: PCT/KR2019/016353

(87) International publication number: WO 2020/111721 (04.06.2020 Gazette 2020/23)

(84) Designated Contracting States:

AL AT BE BG CH CY CZ DE DK EE ES FI FR GB GR HR HU IE IS IT LI LT LU LV MC MK MT NL NO PL PT RO RS SE SI SK SM TR

Designated Extension States:

BA ME

Designated Validation States:

KH MA MD TN

(30) Priority: 27.11.2018 KR 20180148421

(71) Applicant: Ingine Inc. Seoul 02633 (KR)

(72) Inventors:

• LEE, Sang Heon Seoul 04916 (KR)

 PARK, Sang Wook Seoul 02639 (KR)

(74) Representative: Frasson, Luca et al Barzanò & Zanardo Milano S.p.A. Via Borgonuovo, 10 20121 Milano (IT)

(54) WAVE POWER GENERATION APPARATUS

(57) A wave power generation apparatus is disclosed. A wave power generation apparatus according to one embodiment can comprise: a floating body floating on the surface of the sea; a power transmission part, which is connected to the floating body so as to receive power generated according to the movement of the floating body, and moors the floating body on the surface of the sea; and a mooring angle adjustment module for adjusting the mooring angle of the floating body for the power transmission part according to the state of the waves acting on the floating body.

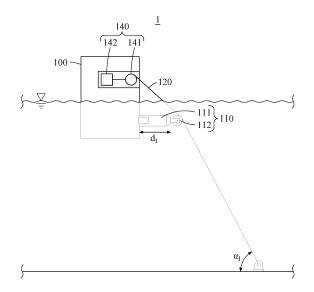


FIG. 3

Description

Technical Field

[0001] Example embodiments relate to a wave power generation apparatus.

Background Art

[0002] A wave power generation apparatus may generate electric power using the energy of waves. The wave power generation apparatus may include a floating body that floats on the surface of sea waters to capture such wave energy. To increase power production efficiency, a structure that may effectively absorb the wave energy may be required. Thus, there is a desire for a floating body that may adjust a degree of submergence of the floating body from the surface of waters based on a state of waves and for a wave power generation apparatus including the floating body.

[0003] The above description has been possessed or acquired by the inventor(s) in the course of conceiving the present invention and is not necessarily an art publicly known before the present application is filed.

Disclosure of Invention

Technical Solutions

[0004] An aspect provides a wave power generation apparatus that may effectively absorb wave energy by adjusting a mooring angle of a floating body that is moored at a seabed.

[0005] Another aspect provides a wave power generation apparatus that may effectively absorb wave energy irrespective of the depth of waters.

[0006] According to an example embodiment, there is provided a wave power generation apparatus including a floating body configured to float on a surface of sea waters, a power transfer member connected to the floating body and configured to receive power generated from a movement of the floating body and moor the floating body on the surface of sea waters, and a mooring angle adjustment module configured to adjust a mooring angle of the floating body with respect to the power transfer member based on a state of waves that act on the floating body.

[0007] The mooring angle adjustment module may include a movable member connected to the floating body and configured to perform a translational motion in an outward direction of the floating body. The power transfer member may be fixed to a seabed below the floating body via the movable member.

[0008] The mooring angle adjustment module may allow the movable member to perform the translational motion such that a distance between the floating body and a passing portion of the power transfer member associated with the movable member changes.

[0009] The mooring angle adjustment module may further include a driver configured to allow the movable member to perform the translational motion, a sensor configured to sense the state of the waves that act on the floating body, and a controller configured to control an operation of the driver based on sensing information of the sensor.

[0010] The sensing information may include at least one of a travel direction of the waves that act on the floating body, a height of the waves, a period of the waves, and a pattern of the waves.

[0011] The driver may include a hydraulic cylinder.

[0012] When the floating body is observed from above, the movable member may be provided as a plurality of movable members in a radial form along a circumference of the floating body. The power transfer member may be provided as a plurality of power transfer members respectively passing through the movable members.

[0013] The mooring angle adjustment module may further include a guide member disposed at an end of the movable member and configured to guide a movement of the power transfer member.

[0014] A connecting portion of the power transfer member with respect to the floating body may be disposed above a connecting portion of the power transfer member with respect to the movable member.

[0015] The wave power generation apparatus may further include an intermediate floating body configured to float underwater below the floating body and connected to the power transfer member. The floating body may be moored on the surface of sea waters above the intermediate floating body through the power transfer member. [0016] According to another example embodiment, there is provided a wave power generation apparatus including a floating body configured to float on a surface of sea waters, a power transfer member of which one side is connected to the floating body and another side is fixed to a seabed below the floating body to allow the floating body to be moored on the surface of sea waters, a mooring angle adjustment module connected to the floating body and configured to adjust a mooring angle of the floating body with respect to the power transfer member, and a generation portion connected to the power transfer member and configured to generate power through kinetic energy of the floating body.

[0017] The mooring angle adjustment module may include three movable members disposed separately from each other along a circumference of the floating body and configured to move toward an outer side of the floating body. The power transfer member may be provided as a plurality of power transfer members, and the power transfer members may be fixed to the seabed via the three movable members respectively.

[0018] The mooring angle adjustment module may further include a sensor configured to sense a state of waves that act on the floating body, and a controller configured to control a movement of each of the three movable members based on sensing information of the sensor.

25

35

4

[0019] The generation portion may include a drum around which the power transfer member is wound, a generator connected to the drum and configured to generate power through a rotation of the drum, and a tension force maintainer configured to maintain a tension force of the power transfer member by rotating the drum.

[0020] The wave power generation apparatus may further include an intermediate floating body disposed underwater below the floating body and to which another side of the power transfer member is fixed. The floating body may be moored on the surface of sea waters above the intermediate floating body.

Advantageous Effects

[0021] According to an example embodiment, a wave power generation apparatus may effectively absorb wave energy by adjusting a mooring angle of a floating body moored at a seabed.

[0022] According to another example embodiment, a wave power generation apparatus may effectively absorb wave energy irrespective of the depth of waters.

[0023] Advantageous effects of the wave power generation apparatus are not limited to the foregoing, and other effects that are not described above may also be understood by those having ordinary skill in the art from the following description.

Brief Description of Drawings

[0024] These and/or other aspects, features, and advantages of the present disclosure will become apparent and more readily appreciated from the following description of example embodiments, taken in conjunction with the accompanying drawings of which:

FIG. 1 is a perspective view of a wave power generation apparatus according to an example embodiment:

FIG. 2 is a planar view of a wave power generation apparatus according to an example embodiment;

FIG. 3 is a diagram illustrating an example of an operation of a wave power generation apparatus according to an example embodiment;

FIG. 4 is a diagram illustrating another example of an operation of a wave power generation apparatus according to an example embodiment;

FIG. 5 is a block diagram illustrating a wave power generation apparatus according to an example embodiment; and

FIG. 6 is a schematic diagram illustrating a wave power generation apparatus according to an example embodiment.

Best Mode for Carrying Out the Invention

[0025] Hereinafter, some examples will be described in detail with reference to the accompanying drawings.

However, various alterations and modifications may be made to the examples. Here, the examples are not construed as limited to the disclosure and should be understood to include all changes, equivalents, and replacements within the idea and the technical scope of the disclosure.

[0026] Although terms such as "first," "second," and "third" may be used herein to describe various members, components, regions, layers, or sections, these members, components, regions, layers, or sections are not to be limited by these terms. Rather, these terms are only used to distinguish one member, component, region, layer, or section from another member, component, region, layer, or section. Thus, a first member, component, region, layer, or section referred to in the examples described herein may also be referred to as a second member, component, region, layer, or section without departing from the teachings of the examples. Throughout the specification, when a component is described as being "connected to" or "coupled to" another component, it may be directly "connected to" or "coupled to" the other component, or there may be one or more other components intervening therebetween. In contrast, when an element is described as being "directly connected to" or "directly coupled to" another element, there can be no other elements intervening therebetween.

[0027] Also, in the description of example embodiments, detailed description of structures or functions that are thereby known after an understanding of the disclosure of the present application will be omitted when it is deemed that such description will cause ambiguous interpretation of the example embodiments. Hereinafter, example embodiments will be described in detail with reference to the accompanying drawings, and like reference numerals in the drawings refer to like elements throughout.

[0028] FIG. 1 is a perspective view of a wave power generation apparatus according to an example embodiment. FIG. 2 is a planar view of a wave power generation apparatus according to an example embodiment. FIG. 3 is a diagram illustrating an example of an operation of a wave power generation apparatus according to an example embodiment. FIG. 4 is a diagram illustrating another example of an operation of a wave power generation apparatus according to an example embodiment. FIG. 5 is a block diagram illustrating a wave power generation apparatus according to an example embodiment. [0029] Referring to FIGS. 1 through 5, a wave power generation apparatus 1 may generate electric power through wave energy. The wave power generation apparatus 1 may generate the power by absorbing kinetic energy of waves and converting the absorbed energy to mechanical kinetic energy. The wave power generation apparatus 1 may include a floating body 100, a power transfer member 120, a generation portion 140, and a mooring angle adjustment module 110.

[0030] The floating body 100 may float on the surface of sea waters. The floating body 100 may absorb wave

energy while moving on the surface of sea waters by waves. The floating body 100 may translate or rotate on the surface of sea waters by a movement of waves. For example, the floating body 100 may perform a three degrees of freedom (3DoF) translational motion (heave, surge, sway) along X, Y, and Z axes, or a 3DoF rotational motion (yaw, pitch, roll) on the X, Y, and Z axes. That is, the floating body 100 may perform a 6DoF motion on the surface of sea waters. A degree of submergence of the floating body 100, which is a degree of the floating body 100 being submerged from the surface of sea waters, may be adjusted based on a state of waves.

[0031] The power transfer member 120 may moor the floating body 100 on the surface of sea waters. For example, one side of the power transfer member 120 may be connected to the floating body 100 and the other side thereof may be fixed to a seabed below the floating body 100 to allow the floating body 100 to be fixed at a certain location on the sea. For example, the one side of the power transfer member 120 may be wound around a drum 141 provided in the floating body 100 and the other side thereof may be connected to a fixing roller 130 that is installed on the seabed, and thus the length may be adjusted by a movement of the floating body 100. The power transfer member 120 may receive power generated from a movement of the floating body 100 and convert the received power to linear kinetic energy, and transfer the energy to the generation portion 140 to be described hereinafter.

[0032] The power transfer member 120 may be provided as a plurality of power transfer members 120, and the power transfer members 120 may be connected to the floating body 100. For example, the power transfer members 120 may be respectively connected to three or more different locations on the floating body 100. Through such a structure, the power transfer members 120 may be interlocked with a 6DoF movement of the floating body 100 and generate the linear kinetic energy. Hereinafter, a case where three power transfer members 120 are connected to the floating body 100 will be described as an example for the convenience of description. [0033] The generation portion 140 may be connected to the power transfer member 120 and generate electric power through kinetic energy that is generated from a movement of the floating body 100. The generation portion 140 may include the drum 141, a generator 142, and a tension force maintainer (not shown).

[0034] Around the drum 141, the power transfer member 120 may be wound. The drum 141 may be provided in the floating body 100, and rotate based on a linear movement of the power transfer member 120. For example, the power transfer member 120 may be released from the drum 141 by a movement of the floating body 100 to increase the length thereof, and the drum 141 may rotate along the linear movement of the power transfer member 120 to convert the linear kinetic energy of the power transfer member 120 to rotational kinetic energy. [0035] The generator 142 may be connected to the

drum 141 and generate power through a rotation of the drum 141. The generator 142 may be provided inside the floating body 100.

[0036] The tension force maintainer may rotate the drum 141 to maintain a tension force of the power transfer member 120. For example, the tension force maintainer may rotate the drum 141 in a direction in which the power transfer member 1 20 is wound around the drum 141 to maintain the tension force of the power transfer member 120 to be sufficient to receive energy of a fluid.

[0037] The mooring angle adjustment module 110 may adjust a mooring angle of the floating body 100 with respect to the power transfer member 120 based on a state of waves that act on the floating body 100. For example, the mooring angle adjustment module 110 may adjust the mooring angle that is formed by the floating body 100 with each of the power transfer members 120 such that the floating body 100 absorbs wave energy effectively. The mooring angle adjustment module 110 may include a movable member 111, a guide member 112, a driver, a sensor 170, and a controller 160.

[0038] The movable member 111 may be connected to the floating body 100 and perform a translational motion in an outward direction of the floating body 100. To the other end of the movable member 111, the power transfer member 120 may be connected. A connecting portion of the power transfer member 120 with respect to the movable member 111 may be disposed below a connecting portion of the power transfer member 120 with respect to the floating body 100. That is, the power transfer member 120 may be fixed to the seabed below the floating body 100 via the movable member 111. The mooring angle adjustment module 110 may allow the movable member 111 to perform a translational motion to adjust a distance between the floating body 100 and a passing portion of the power transfer member 120 associated with the movable member 111. Thus, as the movable member 111 translates in the outward direction of the floating body 100, a mooring angle of the power transfer member 120 with respect to the floating body 120 may be adjusted.

[0039] The movable member 111 may be provided as a plurality of movable members 111. The movable members 111 may be connected in a radial form along a circumference of the floating body 100 when observed from above the floating body 100. In such a case, the movable members 111 may be respectively connected to the plurality of power transfer members 120. For example, as illustrated in FIG. 2, onto the circumference of the floating body 100, three movable members 111 may be connected, and three power transfer members 120 may be connected thereto respectively.

[0040] The guide member 112 may be provided at an end of the movable member 111 through which the power transfer member 120 passes and may guide a movement of the power transfer member 120. The guide member 112 may be, for example, a roller around which the power transfer member 120 is wound. The roller may guide a

movement of the power transfer member 120 while rotating on an axis, and concurrently set a path such that the power transfer member 120 passes through the end of the movable member 111.

[0041] The driver may allow the movable member 111 to perform a translational motion. The driver may include a hydraulic cylinder that receives power and operates therewith. However, the hydraulic cylinder is provided merely as an example, and thus a type of the driver is not limited thereto.

[0042] The sensor 170 may sense a state of waves that act on the floating body 100. For example, the sensor 170 may obtain sensing information including at least one of a travel direction, a height, a period, and a pattern of the waves that act on the floating body 100.

[0043] The controller 160 may control an operation of the driver based on the sensing information of the sensor 170. The controller 160 may adjust a mooring angle of the floating body 100 with respect to the power transfer member 120 based on the sensing information of the sensor 170 such that the floating body 100 absorbs wave energy effectively.

[0044] The floating body 100 may float based on a movement of waves while being moored at a certain location on the surface of sea waters by the power transfer member 120. In such a case, the mooring angle formed between the floating body 100 and the power transfer member 120 may change based on a point on the seabed at which the power transfer member 120 is fixed and a location of the floating body 100. For example, when the floating body 100 is disposed at a location on a plane adjacent to the fixed point on the seabed, the mooring angle between the floating body 100 and the power transfer member 120 may be an angle that is close to a vertical angle, for example, 90 degrees (°). In such a case, energy generated by a movement of the floating body 100 may not be fully converted to linear energy of the power transfer member 120.

[0045] The mooring angle adjustment module 110 may adjust an angle formed between the floating body 100 and the point on the seabed at which the power transfer member 120 is fixed, and thus assist the wave power generation apparatus 1 in effectively absorbing the energy generated by a movement of the floating body 100. For example, as illustrated in FIG. 3, when the movable member 111 moves in an outward direction of the floating body 100 by a length d1, the floating body 100 may have a mooring angle of $\alpha 1$ with respect to the fixed point on the seabed. In addition, as illustrated in FIG. 4, when the movable member 111 moves further in an outward direction of the floating body 100 by a length d2, the floating body 100 may have an increased mooring angle of $\alpha 2$ with respect to the fixed point on the seabed.

[0046] When the plurality of power transfer members 120 is connected to the floating body 100, the plurality of movable members 111 through which the power transfer members 120 pass respectively may individually translate in an outward direction of the floating body 100,

and thus a mooring angle of the floating body 100 formed with respect to the seabed may be adjusted such that the power transfer members 120 effectively absorb a 6DoF movement of the floating body 100.

[0047] Thus, the wave power generation apparatus 1 may adjust a mooring angle between the floating body 100 and each of the power transfer members 120 to most effectively absorb wave power based on a state of waves that act on the floating body 100.

[0048] FIG. 6 is a schematic diagram illustrating a wave power generation apparatus 1' according to an example embodiment.

[0049] Referring to FIG. 6, a wave power generation apparatus 1' may include a floating body 100, a power transfer member 120, a mooring angle adjustment module 110, and an intermediate floating body 150.

[0050] The intermediate floating body 150 may be disposed underwater below the floating body 100. The intermediate floating body 150 may be fixed while being moored at the seabed through a fixing member 151. In such a case, the floating body 100 may be connected to the intermediate floating body 150 through the power transfer member 120. For example, one side of the power transfer member 120 may be connected to the floating body 100, and another side thereof may be fixed to the intermediate floating member 150. That is, the floating body 100 may be moored on the surface of sea waters above the intermediate floating body 150.

[0051] The mooring angle adjustment module 110 may adjust a mooring angle of the floating body 100 with respect to a location at which the power transfer member 120 is fixed to the intermediate floating member 150. The mooring angle adjustment module 110 may adjust a relative location of the floating body 100 with respect to the intermediate floating body 150 by adjusting a distance between the floating body 100 and a plurality of power transfer members 120 connected to the floating body 100 as illustrated in FIG. 6.

[0052] Through such a structure as described above, it is possible to indirectly fix the power transfer member 120 used for mooring the floating body 100 to the seabed through the intermediate floating body 150, not by directly fixing the power transfer member 120 to the seabed, and thus the wave power generation apparatus 1' may be installed on the sea with a great depth of water. In addition, it is possible to reduce a length of the power transfer member 120 used for mooring the floating body 100, and thus readily adjust a mooring angle of the floating body 100 accordingly.

[0053] A number of example embodiments have been described above. Nevertheless, it should be understood that various modifications may be made to these example embodiments. For example, suitable results may be achieved if the described techniques are performed in a different order and/or if components in a described system, architecture, device, or circuit are combined in a different manner and/or replaced or supplemented by other components or their equivalents. Accordingly, oth-

5

10

15

20

40

45

50

55

er implementations are within the scope of the following claims

Claims

1. A wave power generation apparatus, comprising:

a floating body configured to float on a surface of sea waters:

a power transfer member connected to the floating body and configured to receive power generated from a movement of the floating body and moor the floating body on the surface of sea waters; and

a mooring angle adjustment module configured to adjust a mooring angle of the floating body with respect to the power transfer member based on a state of waves that act on the floating body.

2. The wave power generation apparatus of claim 1, wherein the mooring angle adjustment module comprises:

a movable member connected to the floating body and configured to perform a translational motion in an outward direction of the floating body,

wherein the power transfer member is fixed to a seabed below the floating body via the movable member.

- 3. The wave power generation apparatus of claim 2, wherein the mooring angle adjustment module is configured to allow the movable member to perform the translational motion such that a distance between the floating body and a passing portion of the power transfer member associated with the movable member changes.
- **4.** The wave power generation apparatus of claim 2, wherein the mooring angle adjustment module further comprises:

a driver configured to allow the movable member to perform the translational motion; a sensor configured to sense the state of the waves that act on the floating body; and a controller configured to control an operation of the driver based on sensing information of the

5. The wave power generation apparatus of claim 4, wherein the sensing information comprises at least one of a travel direction of the waves that act on the floating body, a height of the waves, a period of the waves, and a pattern of the waves.

sensor.

6. The wave power generation apparatus of claim 4, wherein the driver comprises a hydraulic cylinder.

7. The wave power generation apparatus of claim 3, wherein, when the floating body is observed from above, the movable member is provided as a plurality of movable members in a radial form along a circumference of the floating body, and the power transfer member is provided as a plurality of power transfer members respectively passing through the movable members.

- **8.** The wave power generation apparatus of claim 2, wherein the mooring angle adjustment module further comprises a guide member disposed at an end of the movable member and configured to guide a movement of the power transfer member.
- **9.** The wave power generation apparatus of claim 2, wherein a connecting portion of the power transfer member with respect to the floating body is disposed above a connecting portion of the power transfer member with respect to the movable member.
- 25 10. The wave power generation apparatus of claim 2, further comprising:

an intermediate floating body configured to float underwater below the floating body and connected to the power transfer member, wherein the floating body is configured to be moored on the surface of sea waters above the intermediate floating body through the power transfer member.

11. A wave power generation apparatus, comprising:

a floating body configured to float on a surface of sea waters:

a power transfer member of which one side is connected to the floating body and another side is fixed to a seabed below the floating body to allow the floating body to be moored on the surface of sea waters:

a mooring angle adjustment module connected to the floating body and configured to adjust a mooring angle of the floating body with respect to the power transfer member; and

a generation portion connected to the power transfer member and configured to generate power through kinetic energy of the floating body.

12. The wave power generation apparatus of claim 11, wherein the mooring angle adjustment module comprises three movable members disposed separately from each other along a circumference of the floating body and configured to move toward an outer side

of the floating body,

wherein the power transfer member is provided as a plurality of power transfer members, and the power transfer members are fixed to the seabed via the three movable members respectively.

-

5

13. The wave power generation apparatus of claim 12, wherein the mooring angle adjustment module further comprises:

10

a sensor configured to sense a state of waves that act on the floating body; and a controller configured to control a movement of each of the three movable members based on sensing information of the sensor.

15

14. The wave power generation apparatus of claim 11, wherein the generation portion comprises:

20

a drum around which the power transfer member is wound;

a generator connected to the drum and configured to generate power through a rotation of the drum; and

25

a tension force maintainer configured to maintain a tension force of the power transfer member by rotating the drum.

30

15. The wave power generation apparatus of claim 11, further comprising:

an intermediate floating body disposed underwater below the floating body and to which another side of the power transfer member is fixed, wherein the floating body is configured to be moored on the surface of sea waters above the intermediate floating body.

40

45

50

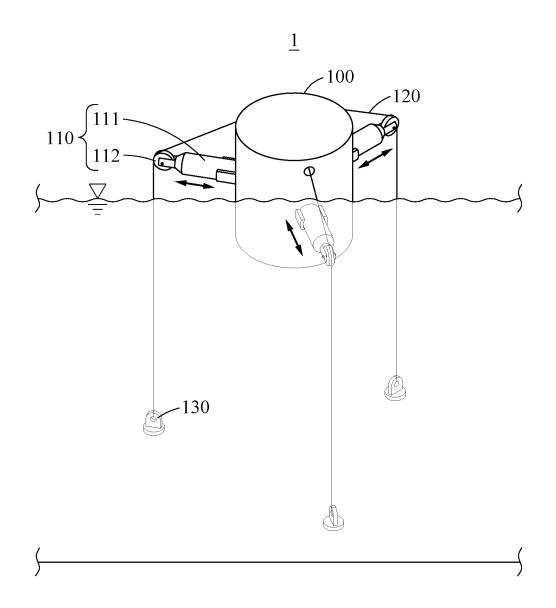


FIG. 1

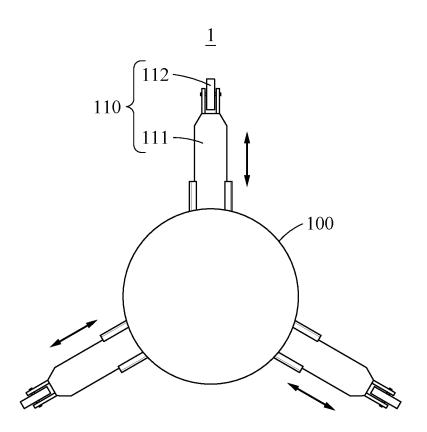


FIG. 2

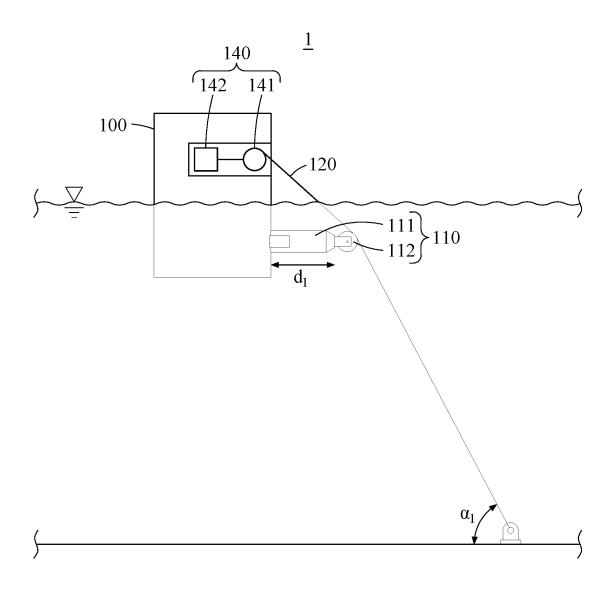


FIG. 3

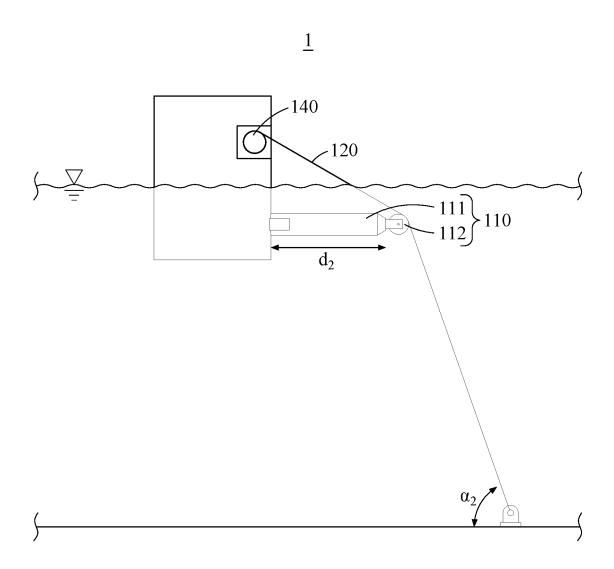


FIG. 4

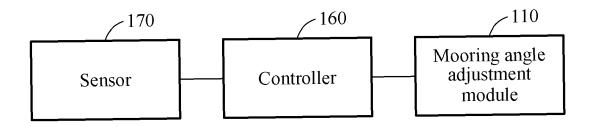


FIG. 5

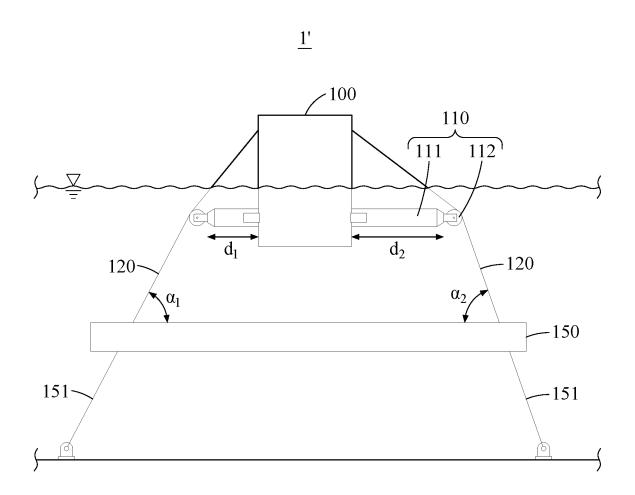


FIG. 6

EP 3 889 421 A1

INTERNATIONAL SEARCH REPORT

International application No.

PCT/KR2019/016353

5		A. CLASSIFICATION OF SUBJECT MATTER F03B 13/18(2006.01)i, F03B 15/14(2006.01)i					
	According to International Patent Classification (IPC) or to both national classification and IPC						
	B. FIELDS SEARCHED						
	Minimum documentation searched (classification system followed by classification symbols)						
10	F03B 13/18; B63B 21/50; B63B 35/44; F03B 17/02; F03B 15/14						
	Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched Korean utility models and applications for utility models: IPC as above Japanese utility models and applications for utility models: IPC as above						
15	1	Electronic data base consulted during the international search (name of data base and, where practicable, search terms used) eKOMPASS (KIPO internal) & Keywords: wave power, generation, float, buoy, mooring angle, sensing, hydraulic cylinder, drun					
	C. DOCUMENTS CONSIDERED TO BE RELEVANT						
20	Category*	Citation of document, with indication, where ap	ppropriate, of the relevant passages	Relevant to claim No.			
	Y	KR 10-2017-0000566 A (INGINE, INC. et al.) 03 J. See paragraphs [0037]-[0049], [0076] and figures 1-		1-15			
25	Y	1-15					
	Y	KR 10-2013-0031634 A (KOREA ELECTRIC POWER CORPORATION) 29 March 2013 See paragraphs [0024]-[0025], [0033] and figures 1-2.		4-6,13			
30	Y WO 2016-023874 A1 (GREGORY, Bruce) 18 February 2016 See page 35 and figure 7.		uary 2016	10,15			
	A	KR 10-2010-0130665 A (DAEWOO SHIPBUILDE LTD.) 14 December 2010 See claims 1-6 and figures 1-2.	NG & MARINE ENGINEERING CO.,	1-15			
35							
40	Furthe	er documents are listed in the continuation of Box C.	See patent family annex.				
	Special categories of cited documents: "A" document defining the general state of the art which is not considered to be of particular relevance "E" earlier application or patent but published on or after the international		"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention "X" document of particular relevance; the claimed invention cannot be				
45	"L" docume cited to		considered novel or cannot be considered to the document is taken alone "Y" document of particular relevance; the	ered to involve an inventive			
	"O" document referring to an oral disclosure, use, exhibition or other means "P" document published prior to the international filing date but later than the priority date claimed		considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art "&" document member of the same patent family				
50	Date of the actual completion of the international search		Date of mailing of the international search report				
50	04 MARCH 2020 (04.03.2020)		05 MARCH 2020 (05.03.2020)				
	Ko Go	nailing address of the ISA/KR rean Intellectual Property Office vernment Complex Daejeon Building 4, 189, Cheongsa-ro, Seo-gu, ejeon, 35208, Republic of Korea	Authorized officer				
55		0. +82-42-481-8578	Telephone No.				

Form PCT/ISA/210 (second sheet) (January 2015)

EP 3 889 421 A1

INTERNATIONAL SEARCH REPORT Information on patent family members

International application No.

PCT/KR2019/016353

5					
TO THE PROPERTY OF THE PROPERT	Patent document cited in search report	Publication date	Patent family member	Publication date	
o	KR 10-2017-0000566 A	03/01/2017	CN 107896503 A EP 3315766 A1 KR 10-1749036 B1 US 2018-0187644 A1 WO 2016-208843 A1	10/04/2018 02/05/2018 21/06/2017 05/07/2018 29/12/2016	
5	KR 10-1379675 B1	31/03/2014	None		
осичения и по	KR 10-2013-0031634 A	29/03/2013	KR 10-1306857 B1	10/09/2013	
0	WO 2016-023874 A1	18/02/2016	AU 2015-303238 A1 AU 2015-303238 B2 EP 3194760 A1 EP 3194760 B1 GB 2529210 A GB 2529210 B US 10190568 B2 US 2017-0226984 A1	23/02/2017 24/01/2019 26/07/2017 20/11/2019 17/02/2016 31/01/2018 29/01/2019 10/08/2017	
5	KR 10-2010-0130665 A	14/12/2010	None		
)					
5					
)					
,	Form PCT/ISA/210 (patent family annex)	(7 6016)			

Form PCT/ISA/210 (patent family annex) (January 2015)