

Distributionally Robust Co-Optimization of Energy and Reserve Dispatch of Integrated Electricity and Heat System - Online Appendix

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NOMENCLATURE

A. Parameters

$\underline{P}^G, \overline{P}^G$	Vector of the minimum and maximum real power output of generators [MW]
$\underline{P}^{CHP}, \overline{P}^{CHP}$	Vector of the minimum and maximum power supply from CHP unit [MW]
\overline{R}^G	Vector of the generators reserve limits [MW]
\overline{R}^{CHP}	Vector of the CHP reserve limits [MW]
P_W^f	Wind power forecast vector [MW]
P^D	Electric demand vector [MW]
P^l	Line transmission capacity vector [MW]
$\underline{H}_s^{HS}, \overline{H}_s^{HS}$	Minimum and maximum heat supply from HS unit [MW]
H_l^L	Heat demand [MW]
c_2, c_1, c_0	Cost coefficients of generators [\$/MWh]
c_e, c_h	Cost coefficients for CHP [\$/MWh]
$\underline{c}_G, \underline{c}_G$	Cost coefficients of generators for providing reserves [\$/MWh]
$\overline{c}_c, \underline{c}_c$	Cost coefficients of CHP for providing reserves [\$/MWh]
ρ_s^H, ρ_s^E	Heat/Electricity-to-fuel ratio of the extraction CHP
ρ_s	Heat-to-Electricity output ratio of the extraction CHP
η^{WP}	Water pump efficiency
COP_s	Coefficient of performance of the heat pump
\overline{F}_s	Maximum fuel consumption of CHP unit [MW]
$\underline{P}_s^{WP}, \overline{P}_s^{WP}$	Technical limits of the water pump at the heat station
$\underline{m}_p^S, \overline{m}_p^S$	Lower and upper limits of mass flow rate of the pipeline p in supply network [kg/s]
$\underline{m}_p^R, \overline{m}_p^R$	Lower and upper limit of mass flow rate of the pipeline p in return network [kg/s]
$\underline{m}_s^{HS}, \overline{m}_s^{HS}$	Lower and upper limit of mass flow rate of the HS s [kg/s]

$\underline{m}_l^{HL}, \overline{m}_l^{HL}$	Lower and upper limit of mass flow rate of the heat load l [kg/s]
$\underline{T}_n^S, \overline{T}_n^S$	Minimum/maximum temperature at node n in the supply network [°C]
$\underline{T}_n^R, \overline{T}_n^R$	Minimum/maximum temperature at node n in the return network [°C]
$\underline{T}_p^S, \overline{T}_p^S$	Minimum/maximum temperature at pipe p in the supply network [°C]
$\underline{T}_p^R, \overline{T}_p^R$	Minimum/maximum temperature at pipe p in the return network [°C]
$\underline{pr}_n^S, \overline{pr}_n^S$	Minimum/maximum pressure at node n in the supply network [kPa]
$\underline{pr}_n^R, \overline{pr}_n^R$	Minimum/maximum pressure at node n in the return network [kPa]
\underline{pr}_l^{HL}	Minimum pressure difference at the heat load [kPa]
C_p	Specific water capacity [J/kg°C]
λ	Heat transfer coefficient per unit length [W/m°C] [MW]
K_p	Pipe resistance coefficient [$m^{-1}kg^{-1}$]
L_p	Length of pipe p [m]
D_p	Diameter of a pipe p [m]
ν_p	Absolute roughness of a pipe p [m]

Notation: Index denotes an element of the vector with the corresponding dimension.

CASE STUDY DATA

Electrical demand is 200 MW and 100 MW at buses 4 and 5. We assume that reserves from generator are more expensive than CHP reserves $\overline{c}_G = \underline{c}_G = 1.2c_1$, $\overline{c}_c = \underline{c}_c = 1.1c_e$. In this study water density is $\rho = 1000 \text{ kg/m}^3$ and kinematic viscosity of water is $\mu = 0.4736 \times 10^{-6} \text{ m}^2/\text{s}$. Darcy friction factor $f_D = 0.0118$. The characteristics of the generation units, transmission lines parameters and DHN parameters are presented in Table I,II,III and IV.

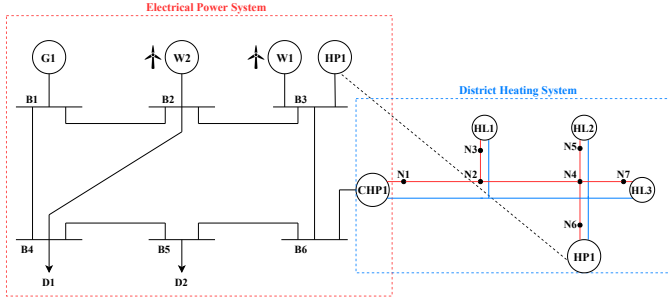


Fig. 1. Configuration of the six-bus and seven-node integrated system.

TABLE I
GENERATION UNITS

		G_1	CHP_1	HP_1
\bar{P}	MW	230	208.3	-
\underline{P}	MW	10	15	-
\bar{R}	MW	92	41.66	-
\underline{R}	MW	0	0	-
\underline{H}	MW	-	0	5
\bar{H}	MW	-	250	100
\bar{m}_s^{HS}	kg/s	-	300	300
\bar{m}_s^{HS}	kg/s	-	700	700
\bar{F}	MW	-	500	-
COP	-	-	-	2.5
r	-	-	0.5	-
ρ^E	-	-	2.4	-
ρ^H	-	-	0.25	-
η	-	-	0.9	0.9
\bar{P}_{WP}	MW	-	20	20
\underline{P}_{WP}	MW	-	0	0
c_2	\$/ MWh ²	0.00125	-	-
c_1	\$/ MWh	40.622	-	-
c_0	\$	0	-	-
c_e	\$/ MWh	-	3.6	-
c_h	\$/ MWh	-	0.06	-

TABLE II
ELECTRICAL TRANSMISSION LINES

		l_{12}	l_{14}	l_{23}	l_{24}	l_{36}	l_{45}	l_{56}
\bar{P}_l	MW	200	250	250	200	250	250	250
X	p.u.	0.17	0.0586	0.1	0.072	0.0625	0.16	0.085

TABLE III
DISTRICT HEATING PIPES

		$p_{12,24,46}$	p_{23}	$p_{45,47}$
L_p	m	800	600	500
D_p	m	0.8	0.8	0.8
λ	W/m°C	0.2	0.2	0.2
ν_p	$m \times 10^{-3}$	0.045	0.045	0.045
K_p	$1/[m \times kg]$	0.0233	0.0175	0.0146
\bar{m}_p^S, \bar{m}_p^R	kg/s	300	300	300
\bar{m}_p^S, \bar{m}_p^R	kg/s	700	700	700
\bar{T}_p^R	°C	45	45	45
\bar{T}_p^R	°C	25	25	25
\bar{T}_p^S	°C	65	65	65
\bar{T}_p^S	°C	50	50	50

TABLE IV
DISTRICT HEATING NETWORK PARAMETERS

		$N_{1,2,4,6}$	$N_3(L)$	$N_5(L)$	$N_7(L)$
\bar{m}_l^{HL}	kg/s	-	300	300	300
\bar{m}_l^{HL}	kg/s	-	700	700	700
H_l^L	MW	-	45	40	50
\bar{T}_n^S	°C	50	50	50	50
\bar{T}_n^S	°C	65	65	65	65
\bar{T}_n^R	°C	25	25	25	25
\bar{T}_n^R	°C	45	45	45	45
$\bar{pr}_n^S, \bar{pr}_n^R$	kPa	0	0	0	0
$\bar{pr}_n^S, \bar{pr}_n^R$	kPa	30000	30000	30000	30000
\bar{pr}_l^{HL}	kPa	-	50	50	50