

## Weekly System Status Report – 2025 Week 04 (20/01/2025 – 26/01/2025)

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### Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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### Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 20/Jan/2025	29,637	0	25,471	25,375	16.8%	16.8%	0.4%
Tue 21/Jan/2025	30,126	0	25,627	25,009	20.5%	20.5%	2.5%
Wed 22/Jan/2025	29,471	0	25,590	25,677	14.8%	14.8%	-0.3%
Thu 23/Jan/2025	30,225	0	25,738	25,011	20.8%	20.8%	2.9%
Fri 24/Jan/2025	28,452	0	24,461	24,657	15.4%	15.4%	-0.8%
Sat 25/Jan/2025	28,852	0	24,124	24,587	17.3%	17.3%	-1.9%
Sun 26/Jan/2025	28,097	0	24,099	24,181	16.2%	16.2%	-0.3%

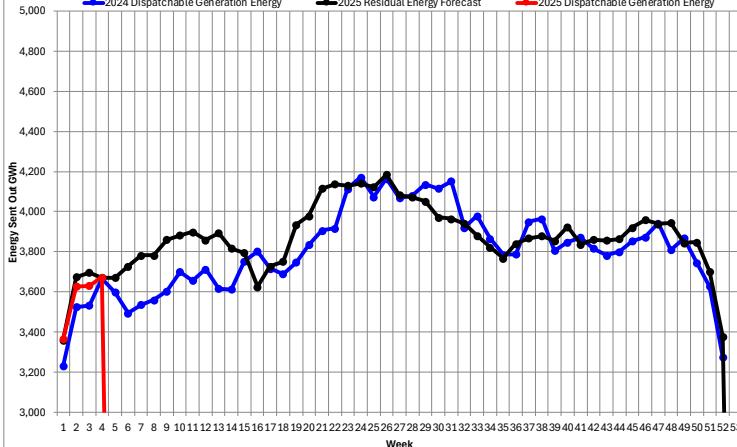
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 20/Jan/2025	32,231	0	28,138	27,969	15.2%	15.2%	0.6%
Tue 21/Jan/2025	33,149	0	28,519	28,032	18.3%	18.3%	1.7%
Wed 22/Jan/2025	31,720	0	28,259	27,926	13.6%	13.6%	1.2%
Thu 23/Jan/2025	32,583	0	27,974	27,369	19.1%	19.1%	2.2%
Fri 24/Jan/2025	30,701	0	26,916	26,906	14.1%	14.1%	0.0%
Sat 25/Jan/2025	30,728	0	26,400	26,463	16.1%	16.1%	-0.2%
Sun 26/Jan/2025	30,726	0	26,493	26,810	14.6%	14.6%	-1.2%

#### Notes:

1. Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
  2. RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
  3. Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
  4. Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
  5. These figures do not include any demand side products.
  6. The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.
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## Week-on-Week Dispatchable Generation Energy Sent Out

**Week-on-Week (2024 vs 2025): Dispatchable Generation Energy Sent Out.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : Dispatchable Generation Energy Sent Out Statistics**

Energy Sent Out	3,672	GWh
Week-on-Week Growth	0.16	%
Year-on-Year Growth (Year-to-Date) Annual	2.42	%

Note:

2025 Weeks are compared to similar weeks in 2024.

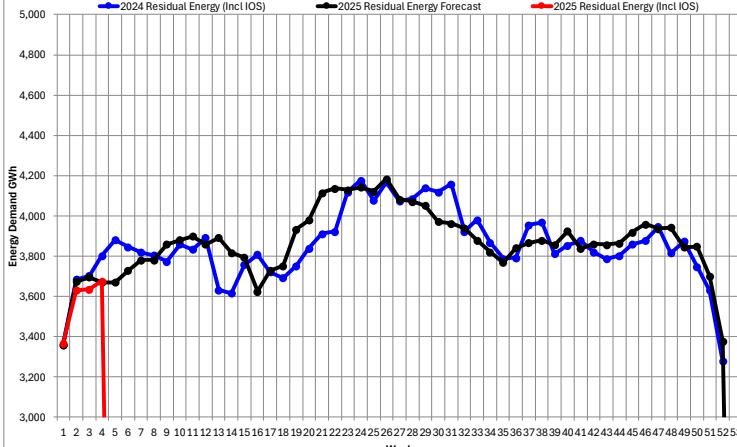
(2025 week 1 ~ 2024 week 1)

**Annual Dispatchable Generation Energy Sent Out Statistics**

Year	01 Jan to 26 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	14,910	206,725	GWh
2021	14,241	210,021	GWh
2022	14,312	202,847	GWh
2023	12,775	190,434	GWh
2024	12,950	198,593	GWh
2025 (YTD)	13,338		GWh

## Week-on-Week Residual Energy Demand

**Week-on-Week (2024 vs 2025): Residual Energy Demand.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : Residual Energy Demand Statistics**

Energy Demand	3,675	GWh
Week-on-Week Growth	-3.36	%
Year-on-Year Growth (Year-to-Date) Annual	-1.67	%

Note:

2025 Weeks are compared to similar weeks in 2024.

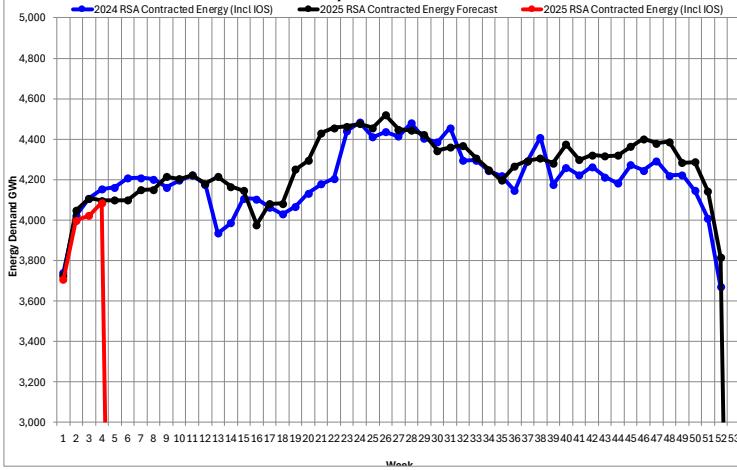
(2025 week 1 ~ 2024 week 1)

**Annual Residual Energy Demand Statistics**

Year	01 Jan to 26 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	15,026	208,150	GWh
2021	14,405	211,957	GWh
2022	14,322	211,134	GWh
2023	14,509	207,190	GWh
2024	13,503	201,242	GWh
2025 (YTD)	13,354		GWh

## Week-on-Week RSA Contracted Energy Demand

**Week-on-Week (2024 vs 2025): RSA Contracted Energy Demand.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : RSA Contracted Energy Demand Statistics**

Energy Demand	4,086	GWh
Week-on-Week Growth	-1.64	%
Year-on-Year Growth (Year-to-Date) Annual	-1.32	%

Note:

2025 Weeks are compared to similar weeks in 2024.

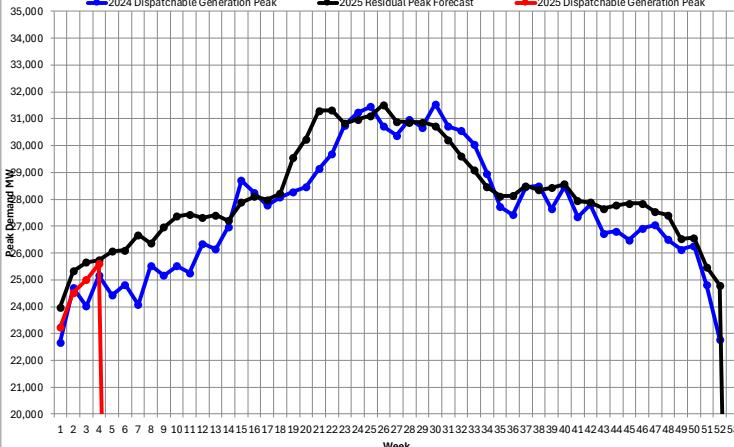
(2025 week 1 ~ 2024 week 1)

**Annual RSA Contracted Energy Demand Statistics**

Year	01 Jan to 26 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	15,948	220,629	GWh
2021	15,481	227,165	GWh
2022	15,514	227,337	GWh
2023	15,850	225,875	GWh
2024	14,884	219,647	GWh
2025 (YTD)	14,754		GWh

## Week-on-Week Dispatchable Generation Peak Demand

**Week-on-Week (2024 vs 2025): Dispatchable Generation Peak Demand.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : Dispatchable Generation Peak Demand Statistics**

Peak Demand	25,601	MW
Week-on-Week Growth	1.72	%
Year-on-Year Growth (Year-to-Date) Annual	1.72	%

Note:

2025 Weeks are compared to similar weeks in 2024.

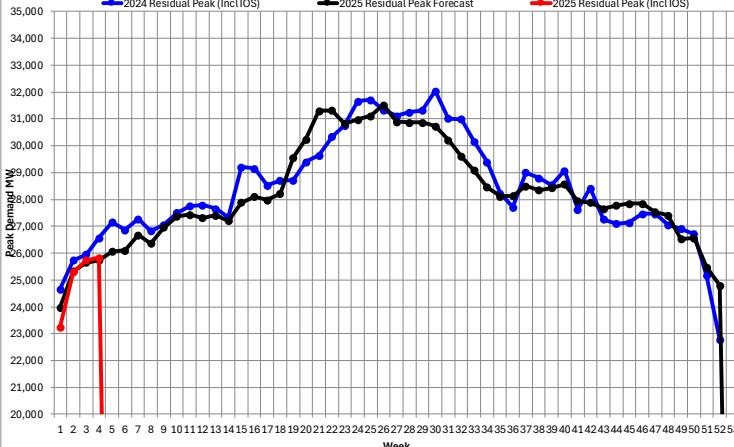
(2025 week 1 ~ 2024 week 1)

**Annual Dispatchable Generation Peak Demand Statistics**

Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Wed 22-Jan-2025	25,601	MW

## Week-on-Week Residual Peak Demand

**Week-on-Week (2024 vs 2025): Residual Peak Demand.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : Residual Peak Demand Statistics**

Peak Demand	25,826	MW
Week-on-Week Growth	-2.81	%
Year-on-Year Growth (Year-to-Date) Annual	-2.81	%

Note:

2025 Weeks are compared to similar weeks in 2024.

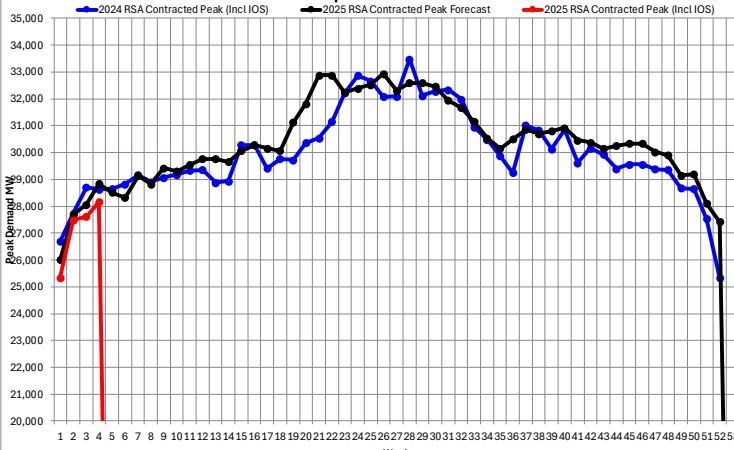
(2025 week 1 ~ 2024 week 1)

**Annual Residual Peak Demand Statistics**

Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,043	MW
2025 (YTD)	Wed 22-Jan-2025	25,826	MW

## Week-on-Week RSA Contracted Peak Demand

**Week-on-Week (2024 vs 2025): RSA Contracted Peak Demand.**  
2025 Weeks are compared to similar weeks in 2024.



[2025 weeks compared to similar 2024 weeks]

**Week 4 : RSA Contracted Peak Demand Statistics**

Peak Demand	28,156	MW
Week-on-Week Growth	-1.69	%
Year-on-Year Growth (Year-to-Date) Annual	-1.92	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

**Annual RSA Contracted Peak Demand Statistics**

Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Tue 21-Jan-2025	28,156	MW

## Weekly Generation Availability

	Week													Annual (Jan - Dec)		
	43	44	45	46	47	48	49	50	51	52	1	2	3	4	2025	2024
<b>Energy Availability Factor (Eskom EAF)</b>	63.13	65.20	63.39	61.24	62.19	58.81	57.80	57.40	56.50	55.44	54.32	56.94	57.74	58.63	<b>57.10</b>	<b>59.79</b>
<b>Planned Outage Factor</b>	13.39	14.63	13.00	14.57	15.83	17.68	15.48	16.51	19.37	19.63	17.81	12.43	11.43	15.19	<b>13.88</b>	<b>13.25</b>
<b>Unplanned Outage Factor</b>	23.19	19.78	23.12	23.49	21.61	22.11	25.88	25.81	23.95	24.78	27.25	29.68	30.18	25.53	<b>28.29</b>	<b>26.36</b>
<b>Other Outage Factor</b>	0.29	0.39	0.49	0.70	0.37	1.40	0.84	0.28	0.18	0.15	0.62	0.95	0.65	0.65	<b>0.73</b>	<b>0.60</b>

**EAF:** Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

**Outage Factors:** Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

**YTD:** Year-to-Date (01 January of current year to current week)

## 52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	MW RSA Contracted Forecast	MW Residual Forecast	MW Available Dispatchable Capacity	MW Available (Less OR and UA)	MW Planned Maintenance	MW Unplanned Outage Assumption (UA)	MW Planned Risk Level (-15200 MW)	MW Likely Risk Scenario (-17200 MW)
27-Jan-25	5	28509	26068	41950	26750	7439	13000		
03-Feb-25	6	28320	26105	41785	26585	7604	13000		
10-Feb-25	7	29135	26669	42777	27577	6612	13000		
17-Feb-25	8	28826	26360	41772	26572	7617	13000		
24-Feb-25	9	29432	26966	42019	26819	7370	13000		
03-Mar-25	10	29297	27365	42807	27607	6582	13000		
10-Mar-25	11	29551	27442	43305	28105	6084	13000		
17-Mar-25	12	29762	27310	43580	28380	5809	13000		
24-Mar-25	13	29771	27406	42775	27575	6614	13000		
31-Mar-25	14	29659	27207	42630	27430	6759	13000		
07-Apr-25	15	30061	27887	43350	28150	6039	13000		
14-Apr-25	16	30280	28107	42775	27575	6614	13000		
21-Apr-25	17	30157	27984	44022	28822	5367	13000		
28-Apr-25	18	30060	28219	44597	29397	4792	13000		
05-May-25	19	31134	29557	44947	29747	4442	13000		
12-May-25	20	31823	30246	46327	31127	3062	13000		
19-May-25	21	32885	31308	46802	31602	2587	13000		
26-May-25	22	32889	31312	46992	31792	2397	13000		
02-Jun-25	23	32249	30834	46327	31127	3062	13000		
09-Jun-25	24	32393	30978	46180	30980	3209	13000		
16-Jun-25	25	32525	31110	45825	30625	3564	13000		
23-Jun-25	26	32936	31521	45825	30625	3564	13000		
30-Jun-25	27	32306	30891	46365	31165	3024	13000		
07-Jul-25	28	32600	30872	46714	31514	2675	13000		
14-Jul-25	29	32594	30866	45770	30570	3619	13000		
21-Jul-25	30	32463	30735	46098	30898	3291	13000		
28-Jul-25	31	31945	30217	45128	29928	4261	13000		
04-Aug-25	32	31674	29599	44364	29164	5025	13000		
11-Aug-25	33	31158	29083	43800	28600	5589	13000		
18-Aug-25	34	30538	28463	43670	28470	5719	13000		
25-Aug-25	35	30150	28124	43212	28012	6177	13000		
01-Sep-25	36	30496	28136	43539	28339	5850	13000		
08-Sep-25	37	30861	28501	43529	28329	5860	13000		
15-Sep-25	38	30712	28352	43927	28727	5462	13000		
22-Sep-25	39	30795	28435	44447	29247	4942	13000		
29-Sep-25	40	30924	28564	43572	28372	5817	13000		
06-Oct-25	41	30454	27941	42713	27513	6676	13000		
13-Oct-25	42	30372	27891	43373	28173	6016	13000		
20-Oct-25	43	30141	27660	43563	28363	5826	13000		
27-Oct-25	44	30261	27780	42765	27565	6624	13000		
03-Nov-25	45	30339	27850	44673	29473	4716	13000		
10-Nov-25	46	30339	27850	43173	27973	6216	13000		
17-Nov-25	47	30027	27538	43423	28223	5966	13000		
24-Nov-25	48	29894	27407	43688	28488	5701	13000		
01-Dec-25	49	29160	26528	43688	28488	5701	13000		
08-Dec-25	50	29195	26563	43688	28488	5701	13000		
15-Dec-25	51	28111	25479	43113	27913	6276	13000		
22-Dec-25	52	27429	24797	44238	29038	5151	13000		
29-Dec-25	1	25743	23111	45026	29826	4363	13000		
05-Jan-26	2	27841	25168	44788	29588	4601	13000		
12-Jan-26	3	28761	26088	45930	30730	3459	13000		
19-Jan-26	4	28719	26046	44614	29414	4775	13000		
26-Jan-26	5	29295	26622	44532	29332	4857	13000		
02-Feb-26	6	29692	27161	43475	28275	5914	13000		

### Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

**Operating Reserve (OR) from Generation: 2 200 MW**

**Unplanned Outage Assumption (UA): 13 000 MW**

**Reserves: OR + UA = 15 200 MW**

**Eskom Installed Capacity: 48 234 MW.**

**Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).**

**Key:**

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

## Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

## Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
<b>CSP</b>	500.0
<b>PV</b>	2,287.1
<b>Wind (Eskom+IPP)</b>	3,442.6
<b>Hybrid</b>	150.0
<b>Total (Incl other REs)</b>	6,430.2
<b>Estimated Rooftop PV</b>	6,165.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	<b>Maximum</b>	506.2	2,155.7	3,102.2	5,129.8
	<b>Max Date</b>	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	<b>Maximum</b>	200.9	1,350.5	1,229.8	2,576.3
	<b>Max Date</b>	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	<b>Maximum</b>	302.0	1,432.5	1,708.2	3,142.7
	<b>Max Date</b>	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	<b>Maximum</b>	399.7	1,392.1	1,902.3	3,298.9
	<b>Max Date</b>	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	<b>Maximum</b>	502.1	1,375.6	1,872.0	3,530.6
	<b>Max Date</b>	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	<b>Maximum</b>	504.5	1,929.2	2,113.9	4,050.0
	<b>Max Date</b>	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	<b>Maximum</b>	504.9	2,099.5	2,639.3	4,784.7
	<b>Max Date</b>	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	<b>Maximum</b>	506.2	2,048.8	3,028.1	5,126.1
	<b>Max Date</b>	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	<b>Maximum</b>	505.8	2,047.8	3,102.2	5,129.8
	<b>Max Date</b>	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	<b>Maximum</b>	502.2	2,155.7	3,049.9	4,995.7
	<b>Max Date</b>	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	<b>Maximum</b>	491.6	2,056.8	2,818.4	4,726.7
	<b>Max Date</b>	15-Jan-2025 16:00	15-Jan-2025 13:00	14-Jan-2025 18:00	14-Jan-2025 15:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	<b>Annual Energy</b>	1,656,017	5,290,019	11,613,364	18,241,202
2016	<b>Total Energy</b>	529,522	2,630,141	3,730,771	6,951,261
2017	<b>Total Energy</b>	687,703	3,324,857	5,081,023	9,198,632
2018	<b>Total Energy</b>	1,031,288	3,282,124	6,467,095	10,587,902
2019	<b>Total Energy</b>	1,557,151	3,324,989	6,624,642	11,586,945
2020	<b>Total Energy</b>	1,626,049	4,140,212	6,625,830	12,478,704
2021	<b>Total Energy</b>	1,656,017	5,069,146	8,359,224	15,208,327
2022	<b>Total Energy</b>	1,448,276	4,844,736	9,692,373	16,202,974
2023	<b>Total Energy</b>	1,375,349	5,014,845	11,613,364	18,241,202
2024	<b>Total Energy</b>	1,305,230	5,290,019	11,138,230	17,980,569
2025	<b>Total Energy</b>	172,403	536,380	955,597	1,686,521

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	<b>Maximum</b>	2,573
	<b>Max Date</b>	12-Aug-2024 to 13-Aug-2024
2016	<b>Maximum</b>	828
	<b>Max Date</b>	30-Aug-2016 to 31-Aug-2016
2017	<b>Maximum</b>	1,038
	<b>Max Date</b>	19-Jun-2017 to 20-Jun-2017
2018	<b>Maximum</b>	1,336
	<b>Max Date</b>	01-Sep-2018 to 02-Sep-2018
2019	<b>Maximum</b>	1,464
	<b>Max Date</b>	05-Jul-2019 to 06-Jul-2019
2020	<b>Maximum</b>	1,488
	<b>Max Date</b>	31-Aug-2020 to 01-Sep-2020
2021	<b>Maximum</b>	1,744
	<b>Max Date</b>	07-Aug-2021 to 08-Aug-2021
2022	<b>Maximum</b>	1,523
	<b>Max Date</b>	07-Aug-2022 to 08-Aug-2022
2023	<b>Maximum</b>	2,148
	<b>Max Date</b>	20-Apr-2023 to 21-Apr-2023
2024	<b>Maximum</b>	2,573
	<b>Max Date</b>	12-Aug-2024 to 13-Aug-2024
2025	<b>Maximum</b>	1,265
	<b>Max Date</b>	13-Jan-2025 to 14-Jan-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	<b>Maximum</b>	21.8%
	<b>Max Date</b>	20-Feb-2023 15:00
2016	<b>Maximum</b>	9.8%
	<b>Max Date</b>	23-Dec-2016 13:00
2017	<b>Maximum</b>	12.7%
	<b>Max Date</b>	25-Dec-2017 15:00
2018	<b>Maximum</b>	13.1%
	<b>Max Date</b>	01-Jan-2018 14:00
2019	<b>Maximum</b>	13.9%
	<b>Max Date</b>	14-Dec-2019 14:00
2020	<b>Maximum</b>	16.1%
	<b>Max Date</b>	27-Dec-2020 15:00
2021	<b>Maximum</b>	19.1%
	<b>Max Date</b>	01-Nov-2021 13:00
2022	<b>Maximum</b>	19.3%
	<b>Max Date</b>	05-Sep-2022 12:00
2023	<b>Maximum</b>	21.8%
	<b>Max Date</b>	20-Feb-2023 15:00
2024	<b>Maximum</b>	19.8%
	<b>Max Date</b>	15-Feb-2024 15:00
2025	<b>Maximum</b>	18.8%
	<b>Max Date</b>	14-Jan-2025 14:00

**Estimated Rooftop PV**

<b>Maximum/Installed Rooftop PV (MW):</b>	<b>Eastern Cape</b>	<b>Free State</b>	<b>Gauteng</b>	<b>KwaZulu-Natal</b>	<b>Limpopo</b>	<b>Mpumalanga</b>	<b>Northern Cape</b>	<b>North-West</b>	<b>Western Cape</b>	<b>Total</b>
<b>Dec-24</b>	<b>368.2</b>	<b>343.1</b>	<b>1,798.80</b>	<b>810.9</b>	<b>413.3</b>	<b>704.9</b>	<b>334.9</b>	<b>681.2</b>	<b>710.1</b>	<b>6,165.20</b>
<b>Nov-24</b>	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
<b>Oct-24</b>	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
<b>Sep-24</b>	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
<b>Aug-24</b>	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
<b>Jul-24</b>	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
<b>Jun-24</b>	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
<b>May-24</b>	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
<b>Apr-24</b>	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
<b>Mar-24</b>	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
<b>Feb-24</b>	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
<b>Jan-24</b>	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
<b>Dec-23</b>	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
<b>Nov-23</b>	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
<b>Oct-23</b>	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
<b>Sep-23</b>	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
<b>Aug-23</b>	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
<b>Jul-23</b>	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
<b>Jun-23</b>	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
<b>May-23</b>	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
<b>Apr-23</b>	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
<b>Mar-23</b>	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
<b>Feb-23</b>	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
<b>Jan-23</b>	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
<b>Dec-22</b>	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
<b>Nov-22</b>	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
<b>Oct-22</b>	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
<b>Sep-22</b>	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
<b>Aug-22</b>	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
<b>Jul-22</b>	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

\*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.