

Weekly System Status Report – 2025 Week 02 (06/01/2025 – 12/01/2025)

Introduction

This document is intended to provide a general picture of the Adequacy of the National Electricity Supply System in the medium term. The Report will be updated weekly, on Tuesdays and circulated Wednesdays, thereafter, published on the Eskom website, updated on Wednesdays. The values contained in this report are unverified and not official yet and can change at any time.

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Historic Daily Peak System Capacity/Demand

Date	Available Dispatchable Generation (MW)	Non-commercial Generation (MW)	Residual Load Forecast (MW)	Actual Residual Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (Residual Demand)
Mon 06/Jan/2025	30,166	0	25,176	23,629	27.7%	27.7%	6.5%
Tue 07/Jan/2025	28,677	0	25,326	23,885	20.1%	20.1%	6.0%
Wed 08/Jan/2025	28,535	0	25,203	24,617	15.9%	15.9%	2.4%
Thu 09/Jan/2025	28,938	0	25,006	25,152	15.1%	15.1%	-0.6%
Fri 10/Jan/2025	28,794	0	24,608	24,469	17.7%	17.7%	0.6%
Sat 11/Jan/2025	28,554	0	23,606	23,063	23.8%	23.8%	2.4%
Sun 12/Jan/2025	28,898	0	23,464	23,068	25.3%	25.3%	1.7%

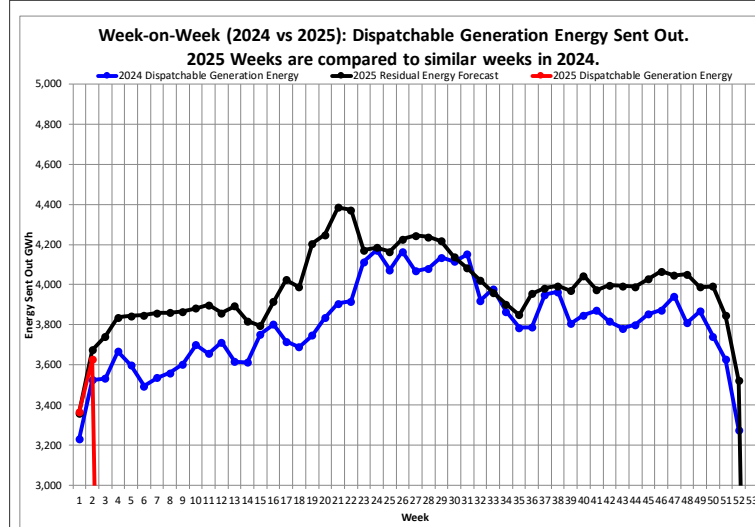
Date	Total Available Generation Incl Renewables (MW)	Non-commercial Generation (MW)	RSA Contracted Load Forecast (MW)	Actual RSA Contracted Demand (MW) Incl IOS	Operating Reserve Margin (Excl Non-Commercial Units)	Operating Reserve Margin (Incl Non-Commercial Units)	Forecast vs. Actual (RSA Contracted Demand)
Mon 06/Jan/2025	33,387	0	27,432	26,076	28.0%	28.0%	5.2%
Tue 07/Jan/2025	31,840	0	27,582	26,591	19.7%	19.7%	3.7%
Wed 08/Jan/2025	30,622	0	27,630	26,705	14.7%	14.7%	3.5%
Thu 09/Jan/2025	31,131	0	27,175	27,346	13.8%	13.8%	-0.6%
Fri 10/Jan/2025	30,879	0	26,887	26,554	16.3%	16.3%	1.3%
Sat 11/Jan/2025	31,540	0	26,196	26,049	21.1%	21.1%	0.6%
Sun 12/Jan/2025	31,644	0	26,424	25,815	22.6%	22.6%	2.4%

Notes:

- Available Dispatchable Generation means **all generation resources** that can be dispatched by Eskom and includes capacity available from all emergency generation resources.
- RSA Contracted Load Forecast is the total official day-ahead hourly forecast. Residual Load Forecast excludes the expected generation from renewables.
- Actual Residual Demand is the aggregated metered hourly sent-out generation and imports from dispatchable resources and includes demand reductions. The Actual RSA Contracted Demand includes renewable generation.
- Net Maximum Dispatchable Capacity (including imports and emergency generation resources) = 49 389 MW.
- These figures do not include any demand side products.
- The peak hours for the residual demand can differ from that of the RSA contracted demand, depending on renewable generation.

Week-on-Week Dispatchable Generation Energy Sent Out

[2025 weeks compared to similar 2024 weeks]



Week 2 : Dispatchable Generation Energy Sent Out Statistics		
Energy Sent Out	3,626	GWh
Week-on-Week Growth	2.85	%
Year-on-Year Growth (Year-to-Date) Annual	3.47	%

Note:

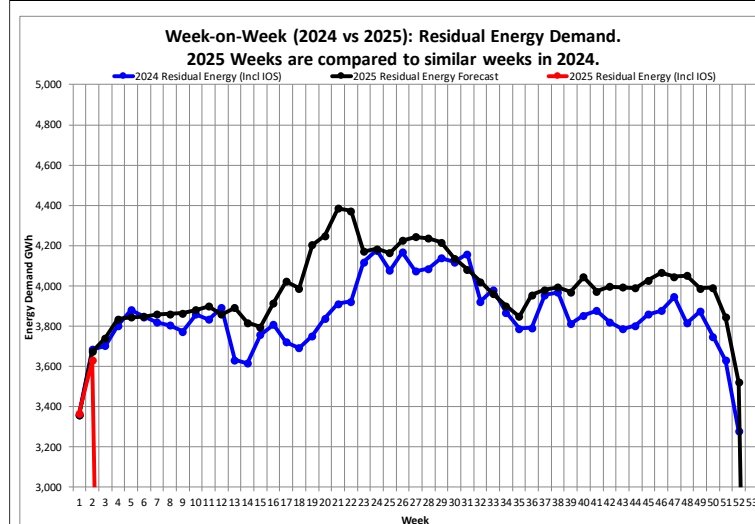
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Energy Sent Out Statistics			
Year	01 Jan to 12 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	6,609	206,725	GWh
2021	6,454	210,021	GWh
2022	6,311	202,847	GWh
2023	5,684	190,434	GWh
2024	5,807	198,593	GWh
2025 (YTD)	6,036		GWh

Week-on-Week Residual Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 2 : Residual Energy Demand Statistics		
Energy Demand	3,631	GWh
Week-on-Week Growth	-1.47	%
Year-on-Year Growth (Year-to-Date) Annual	-0.66	%

Note:

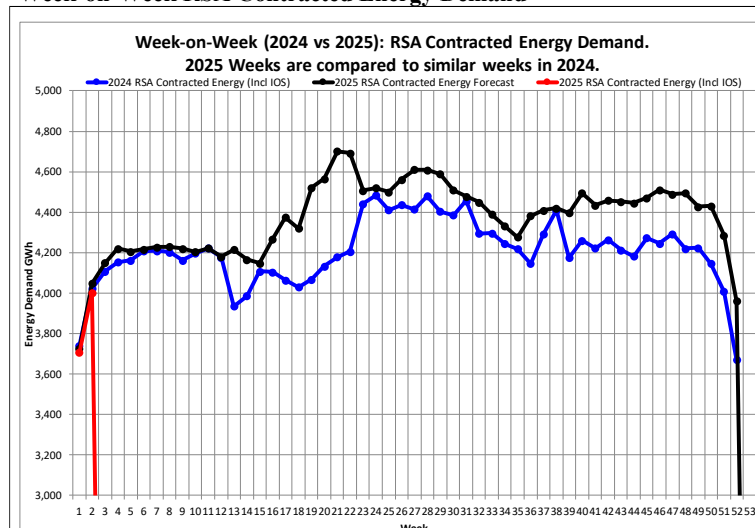
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Energy Demand Statistics			
Year	01 Jan to 12 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	6,717	208,150	GWh
2021	6,468	211,957	GWh
2022	6,316	211,134	GWh
2023	6,392	207,190	GWh
2024	6,022	201,242	GWh
2025 (YTD)	6,043		GWh

Week-on-Week RSA Contracted Energy Demand

[2025 weeks compared to similar 2024 weeks]



Week 2 : RSA Contracted Energy Demand Statistics		
Energy Demand	4,003	GWh
Week-on-Week Growth	-0.46	%
Year-on-Year Growth (Year-to-Date) Annual	-0.66	%

Note:

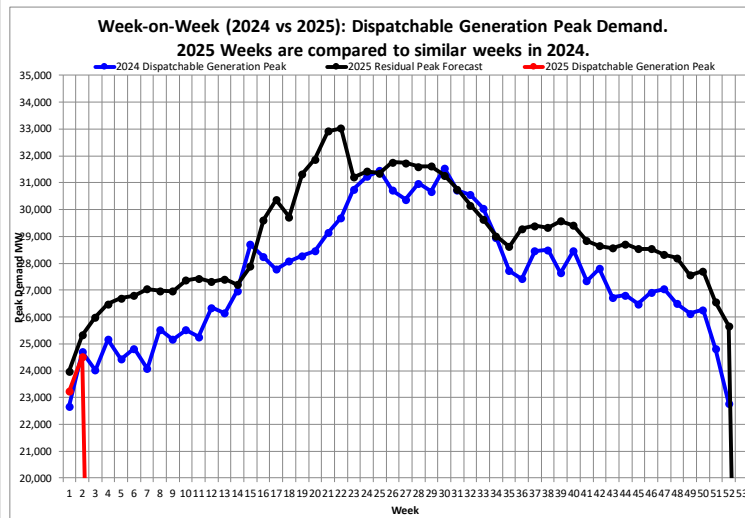
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Energy Demand Statistics			
Year	01 Jan to 12 Jan Energy	Annual Energy (01 Jan to 31 Dec)	Unit
2020	7,121	220,629	GWh
2021	6,941	227,165	GWh
2022	6,896	227,337	GWh
2023	7,036	225,875	GWh
2024	6,644	219,647	GWh
2025 (YTD)	6,652		GWh

Week-on-Week Dispatchable Generation Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 2 : Dispatchable Generation Peak Demand Statistics		
Peak Demand	24,529	MW
Week-on-Week Growth	-0.71	%
Year-on-Year Growth (Year-to-Date) Annual	-0.71	%

Note:

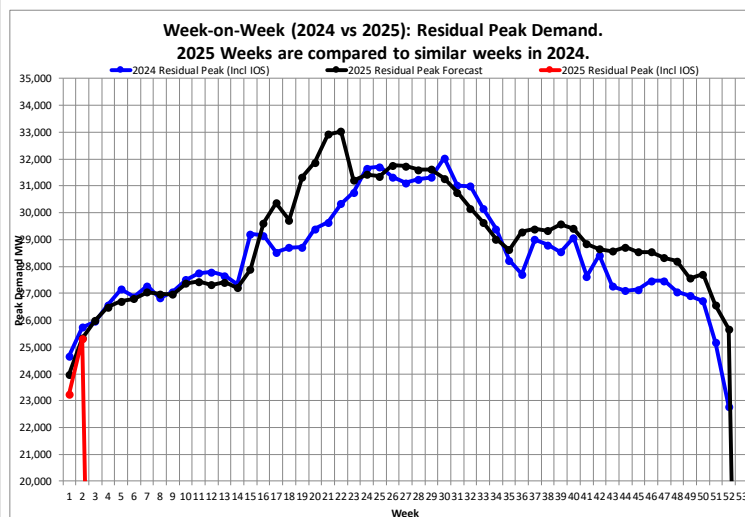
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Dispatchable Generation Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 17-Jun-2020	32,384	MW
2021	Thu 15-Jul-2021	32,292	MW
2022	Thu 02-Jun-2022	31,756	MW
2023	Mon 10-Jul-2023	28,937	MW
2024	Mon 22-Jul-2024	31,547	MW
2025 (YTD)	Thu 09-Jan-2025	24,529	MW

Week-on-Week Residual Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 2 : Residual Peak Demand Statistics		
Peak Demand	25,301	MW
Week-on-Week Growth	-1.68	%
Year-on-Year Growth (Year-to-Date) Annual	-1.68	%

Note:

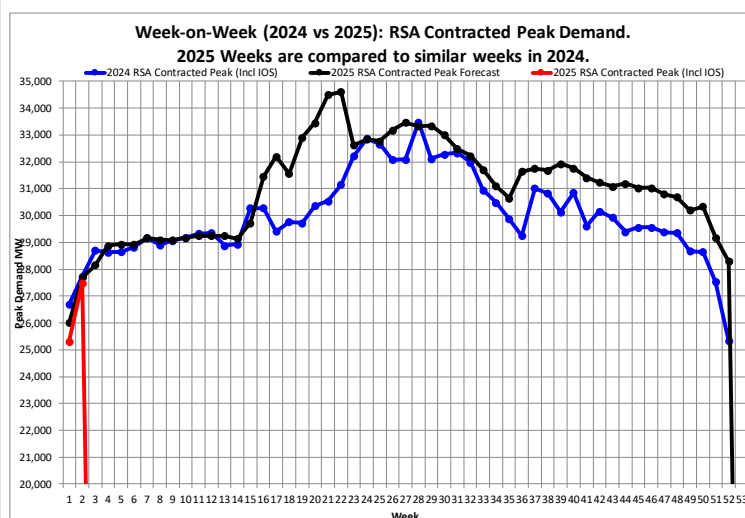
2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual Residual Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Wed 15-Jul-2020	32,756	MW
2021	Tue 08-Jun-2021	34,029	MW
2022	Thu 23-Jun-2022	33,136	MW
2023	Tue 30-May-2023	33,016	MW
2024	Mon 22-Jul-2024	32,043	MW
2025 (YTD)	Thu 09-Jan-2025	25,301	MW

Week-on-Week RSA Contracted Peak Demand

[2025 weeks compared to similar 2024 weeks]



Week 2 : RSA Contracted Peak Demand Statistics		
Peak Demand	27,494	MW
Week-on-Week Growth	-0.90	%
Year-on-Year Growth (Year-to-Date) Annual	-0.90	%

Note:

2025 Weeks are compared to similar weeks in 2024.

(2025 week 1 ~ 2024 week 1)

Annual RSA Contracted Peak Demand Statistics			
Year	Peak Date	Annual Peak	Unit
2020	Tue 01-Sep-2020	34,155	MW
2021	Thu 22-Jul-2021	35,005	MW
2022	Thu 23-Jun-2022	34,666	MW
2023	Mon 10-Jul-2023	33,873	MW
2024	Tue 09-Jul-2024	33,485	MW
2025 (YTD)	Thu 09-Jan-2025	27,494	MW

Weekly Generation Availability

	Week														Annual (Jan - Dec)	
	41	42	43	44	45	46	47	48	49	50	51	52	1	2	2025	2024
Energy Availability Factor (Eskom EAF)	59.27	62.53	63.13	65.20	63.39	61.24	62.19	58.81	57.80	57.40	56.50	55.44	54.96	57.54	56.99	59.79
Planned Outage Factor	12.19	11.58	13.39	14.63	13.00	14.57	15.83	17.68	15.48	16.51	19.37	19.62	17.21	11.88	13.46	13.25
Unplanned Outage Factor	28.08	25.44	23.19	19.78	23.12	23.49	21.61	22.11	25.88	25.81	23.95	24.79	27.25	29.70	28.80	26.36
Other Outage Factor	0.46	0.45	0.29	0.39	0.49	0.70	0.37	1.40	0.84	0.28	0.18	0.15	0.58	0.88	0.75	0.60

EAF: Ratio of the available energy generation over a given time period to the maximum amount of energy which could be produced over the same time period.

Outage Factors: Ratio of energy losses over a given time period to the maximum amount of energy which could be produced over the same time period.

YTD: Year-to-Date (01 January of current year to current week)

52 Week Outlook

This is the forecast demand vs. available generating capacity for each week for 52 weeks ahead. Colour codes ranging from Green (no shortage) to Red (worst case) are used to indicate the absence or presence of a capacity constraint.

Week Start	Week	RSA Contracted Forecast	Residual Forecast	Available Dispatchable Capacity	Available Capacity (Less OR and UA)	Planned Maintenance	Unplanned Outage Assumption (UA)	Planned Risk Level (-15200 MW)	Likely Risk Scenario (-17200 MW)
13-Jan-25	3	28157	25993	43360	28160	6029	13000		
20-Jan-25	4	28880	26490	42933	27733	6456	13000		
27-Jan-25	5	28941	26709	42883	27683	6506	13000		
03-Feb-25	6	28920	26798	42208	27008	7181	13000		
10-Feb-25	7	29163	27041	41434	26234	7955	13000		
17-Feb-25	8	29095	26973	42032	26832	7357	13000		
24-Feb-25	9	29087	26966	41673	26473	7716	13000		
03-Mar-25	10	29177	27365	42201	27001	7188	13000		
10-Mar-25	11	29254	27442	43069	27869	6320	13000		
17-Mar-25	12	29242	27310	43899	28699	5490	13000		
24-Mar-25	13	29251	27406	43814	28614	5575	13000		
31-Mar-25	14	29139	27207	43464	28264	5925	13000		
07-Apr-25	15	29728	27887	42744	27544	6645	13000		
14-Apr-25	16	31457	29616	42744	27544	6645	13000		
21-Apr-25	17	32208	30366	43991	28791	5398	13000		
28-Apr-25	18	31560	29719	43991	28791	5398	13000		
05-May-25	19	32915	31338	44276	29076	5113	13000		
12-May-25	20	33455	31878	44881	29681	4508	13000		
19-May-25	21	34505	32929	45837	30637	3552	13000		
26-May-25	22	34609	33033	46027	30827	3362	13000		
02-Jun-25	23	32619	31205	44787	29587	4802	13000		
09-Jun-25	24	32836	31422	44138	28938	5251	13000		
16-Jun-25	25	32776	31362	45060	29860	4329	13000		
23-Jun-25	26	33187	31773	45812	30612	3577	13000		
30-Jun-25	27	33470	31742	45960	30760	3429	13000		
07-Jul-25	28	33335	31607	45589	30389	3800	13000		
14-Jul-25	29	33345	31617	45856	30656	3533	13000		
21-Jul-25	30	33006	31278	45421	30221	3968	13000		
28-Jul-25	31	32488	30760	45091	29891	4298	13000		
04-Aug-25	32	32230	30155	44864	29664	4525	13000		
11-Aug-25	33	31714	29639	44414	29214	4975	13000		
18-Aug-25	34	31094	29019	44538	29338	4851	13000		
25-Aug-25	35	30654	28628	43898	28698	5491	13000		
01-Sep-25	36	31643	29283	43248	28048	6141	13000		
08-Sep-25	37	31752	29393	44365	29165	5024	13000		
15-Sep-25	38	31687	29327	43583	28383	5806	13000		
22-Sep-25	39	31933	29573	43948	28748	5441	13000		
29-Sep-25	40	31765	29405	42963	27763	6426	13000		
06-Oct-25	41	31416	28839	42158	26958	7231	13000		
13-Oct-25	42	31233	28656	42158	26958	7231	13000		
20-Oct-25	43	31089	28569	41698	26498	7691	13000		
27-Oct-25	44	31195	28714	42850	27650	6539	13000		
03-Nov-25	45	31029	28540	44243	29043	5146	13000		
10-Nov-25	46	31029	28540	42743	27543	6646	13000		
17-Nov-25	47	30806	28317	42023	26823	7366	13000		
24-Nov-25	48	30685	28196	43033	27833	6356	13000		
01-Dec-25	49	30196	27565	43618	28418	5771	13000		
08-Dec-25	50	30339	27708	43033	27833	6356	13000		
15-Dec-25	51	29180	26548	42458	27258	6931	13000		
22-Dec-25	52	28299	25667	44168	28968	5221	13000		
29-Dec-25	1	26742	24110	44891	29691	4498	13000		
05-Jan-26	2	29111	26438	44758	29558	4631	13000		
12-Jan-26	3	30031	27358	45325	30125	4064	13000		
19-Jan-26	4	29887	27214	45199	29999	4190	13000		

Notes - Assumptions critical:

The maintenance plan included in these assumptions includes a base scenario of outages (planned risk level). As there is opportunity for further outages, these will be included. This "likely risk scenario" includes an additional 1500 MW of outages on the base plan.

The expected imports at Apollo is included.

Avon and Dedisa is also included.

The forecast used is the latest operational weekly residual peak forecast, which excludes the expected renewable generation.

Operating Reserve (OR) from Generation: 2 200 MW

Unplanned Outage Assumption (UA): 13 000 MW

Reserves: OR + UA = 15 200 MW

Eskom Installed Capacity: 48 234 MW.

Installed Dispatchable Capacity: 49 389 MW (Incl. Avon and Dedisa).

Key:

Key:

Risk Level	Description
Green	Adequate Generation to meet Demand and Reserves.
Yellow	< 1 000MW Possibly short to meet Reserves
Orange	1 001MW – 2 000MW Definitely short to meet Reserves and possibly Demand
Red	> 2 001MW Short to meet Demand and Reserves

Medium Term Peak Demand/Capacity Forecast

Please go to the link below for the Medium-term System Adequacy Outlook - 2025 to 2029. (Published 30 October 2024).

<https://www.ntcsa.co.za/wp-content/uploads/2024/10/Medium-Term-System-Adequacy-Outlook-2025-2029.pdf>

or download the medium-term system adequacy outlook 2025 – 2029 from

<https://www.ntcsa.co.za/energy-market-services/> or <https://www.ntcsa.co.za/system-status-reports/>

Renewable Energy Statistics

Note: Times are expressed as hour beginning

Current Installed Capacity (MW)	
CSP	500.0
PV	2,287.1
Wind (Eskom+IPP)	3,442.6
Hybrid	150.0
Total (Incl other REs)	6,430.2
Estimated Rooftop PV	6,165.2

Maximum Contribution (MW) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Maximum	506.2	2,155.7	3,102.2	5,129.8
	Max Date	15-Mar-2022 15:00	28-Nov-2024 12:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2016	Maximum	200.9	1,390.5	1,229.8	2,576.3
	Max Date	11-Aug-2016 14:00	16-Dec-2016 12:00	23-Dec-2016 13:00	23-Dec-2016 13:00
2017	Maximum	302.0	1,432.5	1,708.2	3,142.7
	Max Date	07-Nov-2017 10:00	27-Oct-2017 12:00	25-Dec-2017 18:00	13-Dec-2017 13:00
2018	Maximum	399.7	1,392.1	1,902.3	3,298.9
	Max Date	04-Dec-2018 16:00	03-Oct-2018 12:00	02-Oct-2018 16:00	28-Sep-2018 11:00
2019	Maximum	502.1	1,375.6	1,872.0	3,530.6
	Max Date	24-Sep-2019 11:00	19-Jan-2019 12:00	14-Dec-2019 15:00	27-Oct-2019 13:00
2020	Maximum	504.5	1,929.2	2,113.9	4,050.0
	Max Date	25-Nov-2020 12:00	25-Nov-2020 12:00	01-Dec-2020 19:00	24-Nov-2020 13:00
2021	Maximum	504.9	2,099.5	2,639.3	4,784.7
	Max Date	30-Nov-2021 16:00	24-Oct-2021 12:00	15-Dec-2021 17:00	01-Nov-2021 13:00
2022	Maximum	506.2	2,048.8	3,028.1	5,126.1
	Max Date	15-Mar-2022 15:00	20-Nov-2022 11:00	02-Dec-2022 16:00	05-Sep-2022 12:00
2023	Maximum	505.8	2,047.8	3,102.2	5,129.8
	Max Date	21-Feb-2023 13:00	12-Nov-2023 11:00	25-Aug-2023 20:00	15-Sep-2023 13:00
2024	Maximum	502.2	2,155.7	3,049.9	4,995.7
	Max Date	30-Sep-2024 15:00	28-Nov-2024 12:00	15-Feb-2024 18:00	15-Feb-2024 15:00
2025	Maximum	487.5	2,057.6	2,630.4	4,015.0
	Max Date	06-Jan-2025 15:00	08-Jan-2025 12:00	11-Jan-2025 18:00	11-Jan-2025 16:00

Annual Energy Contribution (MWh) - based on System Operator data (subject to metering verification)					
Cal Year	Indicator	CSP	PV	Wind (Eskom+IPP)	Total (Incl other REs)
All Time	Annual Energy	1,656,017	5,290,019	11,613,364	18,241,202
Maximum					
2016	Total Energy	529,522	2,630,141	3,730,771	6,951,261
2017	Total Energy	687,703	3,324,857	5,081,023	9,198,632
2018	Total Energy	1,031,288	3,282,124	6,467,095	10,887,902
2019	Total Energy	1,557,151	3,324,989	6,624,642	11,586,945
2020	Total Energy	1,626,049	4,140,212	6,625,830	12,478,704
2021	Total Energy	1,656,017	5,069,146	8,359,224	15,208,327
2022	Total Energy	1,448,276	4,844,736	9,692,373	16,202,974
2023	Total Energy	1,375,349	5,014,845	11,613,364	18,241,202
2024	Total Energy	1,305,230	5,290,019	11,138,230	17,980,569
2025	Total Energy	121,965	366,080	610,890	1,114,042

Maximum Difference between Consecutive Evening Peaks (MW) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2016	Maximum	828
	Max Date	30-Aug-2016 to 31-Aug-2016
2017	Maximum	1,038
	Max Date	19-Jun-2017 to 20-Jun-2017
2018	Maximum	1,336
	Max Date	01-Sep-2018 to 02-Sep-2018
2019	Maximum	1,464
	Max Date	05-Jul-2019 to 06-Jul-2019
2020	Maximum	1,488
	Max Date	31-Aug-2020 to 01-Sep-2020
2021	Maximum	1,744
	Max Date	07-Aug-2021 to 08-Aug-2021
2022	Maximum	1,523
	Max Date	07-Aug-2022 to 08-Aug-2022
2023	Maximum	2,148
	Max Date	20-Apr-2023 to 21-Apr-2023
2024	Maximum	2,573
	Max Date	12-Aug-2024 to 13-Aug-2024
2025	Maximum	901
	Max Date	10-Jan-2025 to 11-Jan-2025

Maximum proportion that Renewables contributed towards actual hourly energy supplied (%) - based on System Operator data (subject to metering verification)		
Cal Year	Indicator	Total (Incl other REs)
All Time	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2016	Maximum	9.8%
	Max Date	23-Dec-2016 13:00
2017	Maximum	12.7%
	Max Date	25-Dec-2017 15:00
2018	Maximum	13.1%
	Max Date	01-Jan-2018 14:00
2019	Maximum	13.9%
	Max Date	14-Dec-2019 14:00
2020	Maximum	16.1%
	Max Date	27-Dec-2020 15:00
2021	Maximum	19.1%
	Max Date	01-Nov-2021 13:00
2022	Maximum	19.3%
	Max Date	05-Sep-2022 12:00
2023	Maximum	21.8%
	Max Date	20-Feb-2023 15:00
2024	Maximum	19.8%
	Max Date	15-Feb-2024 15:00
2025	Maximum	16.2%
	Max Date	05-Jan-2025 15:00

Estimated Rooftop PV

Maximum/Installed Rooftop PV (MW):	Eastern Cape	Free State	Gauteng	KwaZulu-Natal	Limpopo	Mpumalanga	Northern Cape	North-West	Western Cape	Total
Dec-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Nov-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Oct-24	368.2	343.1	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,165.20
Sep-24	368.2	319.2	1,798.80	810.9	413.3	704.9	334.9	681.2	710.1	6,141.40
Aug-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jul-24	368.2	319.2	1,798.80	810.9	413.3	516.1	334.9	681.2	710.1	5,952.60
Jun-24	368.2	319.2	1,636.80	810.9	413.3	516.1	334.9	681.2	710.1	5,790.50
May-24	368.2	319.2	1,503.70	810.9	413.3	516.1	310.4	681.2	642.4	5,565.30
Apr-24	368.2	319.2	1503.7	810.9	413.3	516.1	247	669.3	642.4	5,490.00
Mar-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Feb-24	368.2	307.7	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,439.90
Jan-24	368.2	280.2	1503.7	810.9	413.3	516.1	208.4	669.3	642.4	5,412.30
Dec-23	368.2	280.2	1295	810.9	413.3	516.1	208.4	669.3	642.4	5,203.70
Nov-23	368.2	280.2	1216.6	810.9	413.3	509.3	129.5	669.3	642.4	5,039.60
Oct-23	368.2	280.2	1207.8	810.9	413.3	509.3	129.5	669.3	616.8	5,005.00
Sep-23	368.2	280.2	1207.8	810.9	413.3	476.6	129.5	669.3	527.4	4,883.00
Aug-23	368.2	280.2	1207.8	810.9	345.6	474.1	129.5	669.3	527.4	4,812.80
Jul-23	368.2	280.2	1207.8	810.9	296.6	450.7	129.5	669.3	527.4	4,740.40
Jun-23	284.3	280.2	1207.8	565.8	296.6	450.7	129.5	669.3	527.4	4,411.50
May-23	190	204.9	1072.1	565.8	296.6	450.7	129.5	669.3	457.9	4,036.80
Apr-23	163.2	160.5	917.5	417.5	226.8	326.7	117.5	669.3	369	3,368.00
Mar-23	163.2	160.5	917.5	417.5	189.8	317.9	117.5	669.3	289.7	3,242.80
Feb-23	163.2	160.5	917.5	417.5	189.8	305.6	117.5	669.3	198	3,138.80
Jan-23	143.1	160.5	917.5	417.5	189.8	298.8	82.6	669.3	198	3,077.10
Dec-22	130.2	160.3	848.3	356.6	189.8	298.8	82	310.4	198	2,574.30
Nov-22	130.2	160.3	848.3	356.6	189.8	298.8	79.1	184.8	156.6	2,404.50
Oct-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Sep-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Aug-22	130.2	160.3	848.3	296.9	189.8	298.8	79.1	184.8	145.5	2,333.60
Jul-22	130.2	148.8	790.6	296.9	189.8	298.8	79.1	184.8	145.5	2,264.50

If there is a big jump from month to month it is mainly due to the high number of cloudy days during the latter month, not necessarily due to the number of installations in that month. It would very likely have been distributed in the preceding few months.

*Rooftop PV includes ground-mounted as well as all other PV installations that do not have contracts with NTCSA.