# Drill Pipe Performance Sheet

8/17/2018



Pipe Body Specification		
Pipe Body OD	in	4.0
Pipe Body Wall Thickness - Nominal Weight		0.330 in - 14 lb/ft
Pipe Body Grade		S-135
Drill Pipe Length		Range 2
- Max	ft	32.0
- Min	ft	30.0
Type of Upset		IU
Max Upset OD	in	4.188
Tong Length includes hardbanding if applicable		

Pipe Body Performance			
		Nominal	95% Inspection Class
Burst Pressure *	psi	19,490	21,200
Collapse Pressure *	psi	20,140	18,600
Slip Crushing Capacity *	lbs	386,300	366,200
- Assumed Slip Length		in	16.5
- Assumed Transverse Load Fac	ctor (K)		4.2
Adjusted Weight **		lbs/ft	16.44
Fluid Displacement **	11	US gal/ft	0.25
		Bbls/ft	0.006
Fluid Capacity **	7	US gal/ft	0.42
		Bbls/ft	0.0101
* With no axial load or bending in string	** B	Best estimate with coating	
Note: Oil field barrel equivalent to 42 US gal	Note	e: Nominal burst calculated at 87.	5% RBW per API

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Tool Joint Specification		
Connection Type and Size		XT™ 39
Benchmark		GPmark™
SmoothEdge™ Height per side	in	N/A
Tool Joint SMYS	psi	120,000
Connection OD	in	4.875
Connection ID	in	2.563
Pin Tong Length	in	10.0
Box Tong Length	in	15.0
Thread Compound Friction Factor (FF)		1.0

Tool Joint Performance		
Max Make-Up Torque (Recommended)	ft-lbs	22,200
Min Make-Up Torque	ft-lbs	18,500
Min TJ OD (API Premium)	in	4.653
Min TJ OD for Counterbore	in	4.653
Drift Size	in	2.438

# Advisories and Warnings for Drill Pipe

#### **Advisories:**

- Elevator capacity is less than new tube tensile. Consider increasing tool joint OD or adding SmoothEdge Option.

Warnings:

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## Combined Loading for Drill Pipe

Connection: XT™39 4.875" x 2.563" (120 KSI SMYS ) Friction Factor: 1.0 Pipe: 4.0" OD 0.330" Wall Thickness S-135 95% Inspection Class

At Max MUT (22200 ft-lbs )		At Min MUT (18500 ft-lbs )		
Operational Torque(ft-lbs)	Assembly Max Tension(lbs)	Operational Torque(ft-lbs)	Assembly Max Tension(lbs)	
0	485800	0	485800	
1000	485600	800	485700	
1900	485200	1500	485400	
2900	484500	2300	484900	
3900	483400	3100	484300	
4800	482200	3800	483500	
5800	480500	4600	482500	
6800	478500	5400	481200	
7800	476200	6100	480000	
8700	473900	6900	478300	
9700	471000	7700	476500	
10700	467700	8400	474700	
11600	464400	9200	472500	
12600	460500	9900	470300	
13600	456200	10700	467700	
14500	452000	11500	464800	
15500	447000	12200	462100	
16500	441600	13000	458800	
17500	435700	13800	455300	
18400	430100	14500	452000	

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### **Connection Wear Table**

Connection: XT™39 4.875" x 2.563" (120 KSI SMYS ) Friction Factor: 1.0

Tool Joint OD (in)	Max MUT(ft-lbs)	Min MUT(ft-lbs)
4.875	22200	18500
4.855	21800	18200
4.835	21400	17900
4.814	21000	17500
4.794	20700	17200
4.774	20300	16900
4.754	19900	16600
4.734	19500	16300
4.714	19200	16000
4.693	18800	15700
4.673	18400	15400
4.653	18100	15100

#### **Elevator Capacity**

Elevator Bore Diameter: 4.28175" Elevator SMYS: 110,100 psi Box Taper Angle: 18 deg Connection: XT™39 4.0" 0.330" wall IU S-135

Tool Joint OD (in.)	Elevator Hoist Capacity (lbs)		
	No Wear	1/32" Wear Factor	
4.875	469700	446500	
4.855	452900	429700	
4.835	436200	412900	
4.814	418600	395400	
4.794	402000	378800	
4.774	385500	362200	
4.754	369000	345800	
4.734	352600	329400	
4.714	336200	313000	
4.693	319200	295900	
4.673	303000	279700	
4.653	286800	263600	

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