Details of a Generating Station one O. No-of Given :- Connected Load = 43 MW = 4300 KW Max. Electric Load / Maximum demand = 20 MW = 20000 KW Per year generated Units = 615 ×106 (KWh) then find = Electric Land Factor and Electric demand-factor? Sol= Average Load = Tenerated units per Year (KWh)
howrs in a Year (365 x 24) (hr.) $\sqrt{30}$, Avg. Load = $\frac{615 \times 10^6}{365 \times 24} = \frac{615 \times 10^6}{8760}$ Load factor = Avg Load = 615 × 106

Max. Load 8760 × 20000 We Know, Load factor = 0.35 Demand Factor = Max. Demand (b) Connected Load = 20000 = 0.465

0= 25 MW & Electric Generating Station 42 peak Load/ Max. Load 20 MW & ETE Station 4 types of Electric Loads all supply provider asset & Partist 91963 Max. demands of Her! 12 MW, 9MW, 6MW, 3MW Z, Yearly Load factor - 0.5 Z then find-9- Yearly average Load 5- Yearly Generated Electrical Engoro energy c- Yearly diversity factor a- Yearly demand factor e- Plant Capacity Factor and Utility Factor Solven Up - Plant Capacity = 25 mw = 25000 KW Max. Load = 20 MW = 20000 KW indivisibile max. demand = 12 mw, 9 mw, 6 mw , 3 mw Load factor = 0.5 We Know- Avg Load = Load Factor X Max. Load a- Avg. Load = 0.5 x 20 = 10 MW b- avg Load = Grenerated Units = hr. (365x24) Generated Units = Avg Load & 365 x 24 = 0.5 x 20 x 365 x 24 => MAN = #0 X 103 X 365 X 24 = KNH Units = 8760 x 105 KWh

Diversity Factor =
$$\frac{\text{Sum of bersonal max. Demand}}{\text{may. Demand}}$$

$$= \frac{12+9+6+3}{20} = \frac{30}{20} = \frac{1.5}{20}$$

$$= \frac{20}{12+9+6+3} = \frac{20}{30} = \frac{0.67}{30}$$

Possibly factor = $\frac{20}{12+9+6+3} = \frac{20}{30} = \frac{0.67}{30}$

Connected Load

Capacity

Constituting factor = $\frac{10}{25} = \frac{9}{4}$

Plant Utility factor = $\frac{10}{25} = \frac{9}{4}$

Plant Utility factor = $\frac{10}{25} = \frac{9}{4}$

Plant Utility factor = $\frac{20}{25} = \frac{9}{4}$