

Lecture 16 Topic 4 Power & Refrigeration Cycles

Topic

4.2 Rankine Cycles (Steam Power Plant)

Reading:

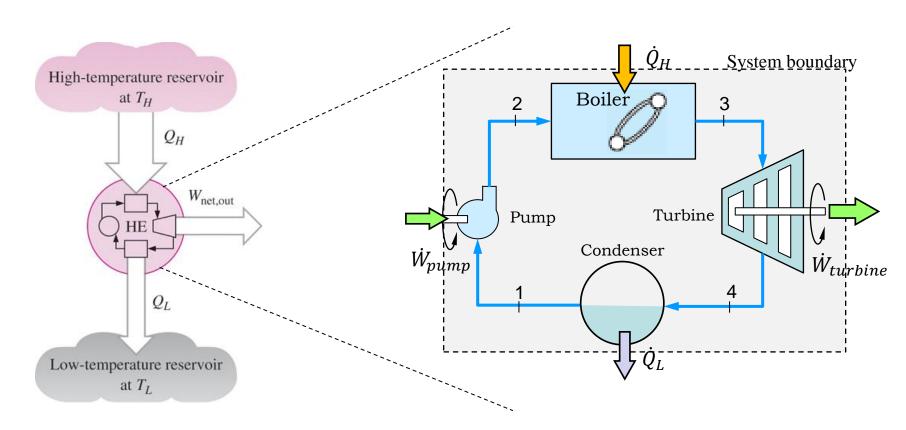
Ch 9: 9.1-9.7 Borgnakke & Sonntag Ed. 8

Ch 10: 10-1 – 10-7 Cengel and Boles Ed. 7



Rankine Cycle – convert heat into useful work (e.g. to produce electricity).

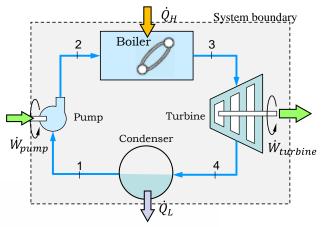
- Heat is rejected to a low temperature reservoir to accomplish this cycle.
- Rankine Cycle → Steam Power Plant (heat engine)

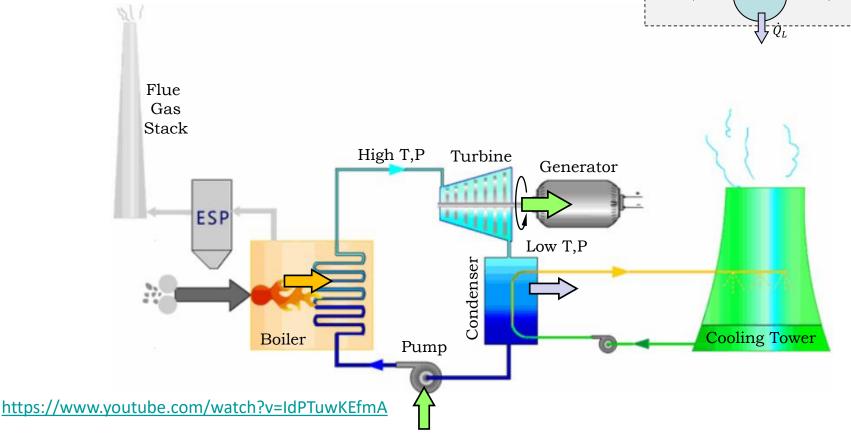




Components of Steam Power Plant

- Pump
- Boiler: flue gas stack to exhaust products
- Turbine: connected to generator to produce electricity
- Condenser: connected to cooling tower to remove heat







Components of Steam Power Plant

- Pump
 - Increase pressure: P₂ >> P₁
- Boiler
 - Increase temperature to T_{max} (evaporation)
- Turbine
 - Vapour expands to P_{low}
 - Temperature decreases.
- Condenser
 - Mixture condenses (heat removed) to LIQUID.
 - Liquid returns to pump & process repeats.

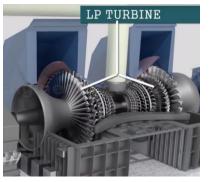




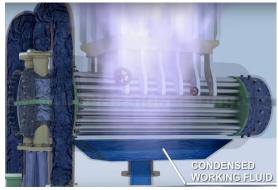
Boiler



Turbine



Condenser





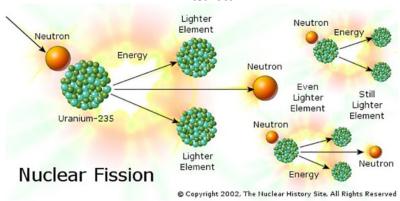
Different heat sources



Natural gas & waste carbon fuels



Nuclear



Solar



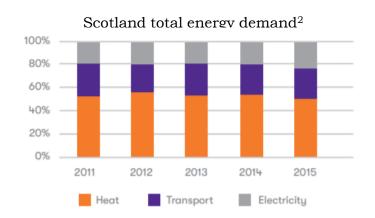
4.2 Why power plants?



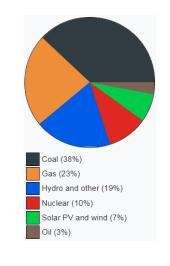
Energy Demand: Scotland, UK & the world

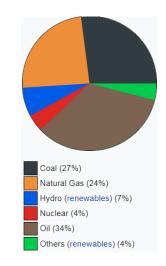
- Scotland (population 5.4 M)
 - 76.2% electricity consumption from renewables (2019)¹
 - Electricity: ~23% of total energy consumed²
- UK (population 66.4 M)
 - 35.8% electricity consumption from renewables (2019)³
 - Electricity: ~15% total energy consumed³
- World (population 7,700 M)
 - 26% electricity consumption from renewables (2018)⁴
 - Overall energy consumption: 11% renewables (2018)⁵

Peak demand challenging for wind/solar (storage)



World electricity consumption / energy consumption^{4,5}





References

¹ https://www2.gov.scot/Resource/0054/00549213.pdf

² http://www.rse.org.uk/wp-content/uploads/2019/06/Energy-Report-for-Web-2.pdf

 $^{^{3}\ \}underline{\text{https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/812626/Press_Notice_June_19.pdf}$

⁴ https://webstore.iea.org/key-world-energy-statistics-2019

⁵ https://www.bp.com/content/dam/bp/business-sites/en/global/corporate/pdfs/energy-economics/statistical-review/bp-stats-review-2019-full-report.pdf



All devices operate steady state

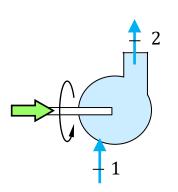
- Pump
 - Pressure increase of liquid water P₂ >> P₁
- <u>Ideal</u>: adiabatic, reversible, begins as a saturated liquid

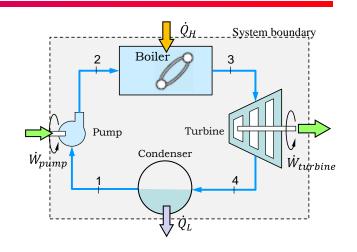
1st Law:

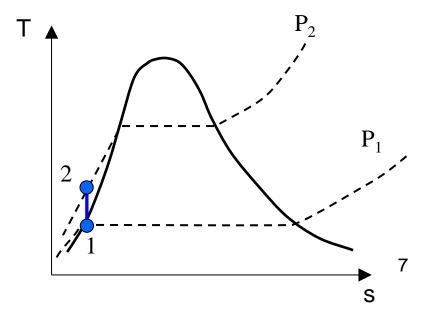
- $\dot{W}_{21,IN} = \dot{m}(h_2 h_1)$
- $\dot{W}_{21,IN} = v(P_2 P_1);$
 - Incompressible substances: $w_{rev,out} = -\int_1^2 v dP dke dpe$

2nd Law:

- Ideal: $s_2 s_1 = 0$
- Reality: $s_2 s_1 = -\int \delta q_{Loss}/T + s_{gen}$
 - not reversible & possible heat loss







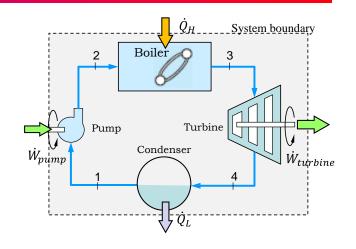


All devices operate steady state

- Boiler
 - Heat IN; temperature increase & evaporation to vapour
- <u>Ideal</u>: constant pressure process P₂ = P₃

1st Law:

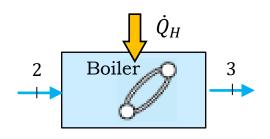
• $\dot{Q}_{32} = \dot{m}(h_3 - h_2)$

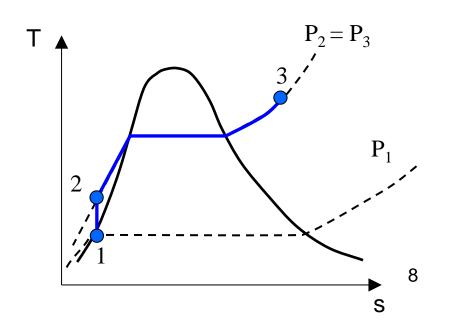


2nd Law:

- $s_3 s_2 = \int \delta q_H / T + s_{gen}$
- Heat supplied from constant T source

-
$$s_3 - s_2 = q_H/T_{source} + s_{gen}$$







All devices operate steady state

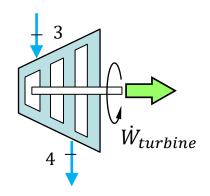
- Turbine
 - Expand to lower pressure / temperature; W_{OUT}
- <u>Ideal</u>: adiabatic, reversible

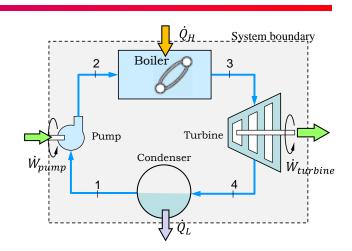
1st Law:

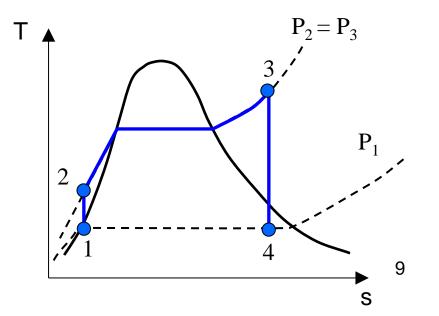
• $\dot{W}_{43.0UT} = \dot{m}(h_3 - h_4)$



- Ideal: $s_4 s_3 = 0$
- Real device: $s_4 s_3 = -\int \delta q_{Loss}/T + s_{gen}$
 - not reversible & possible heat loss









All devices operate steady state

- Condenser
 - Heat rejection; water returns to saturated liquid
- <u>Ideal</u>: constant pressure process P₄ = P₁
 - Phase change: constant temperature

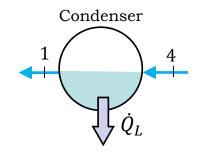
1st Law:

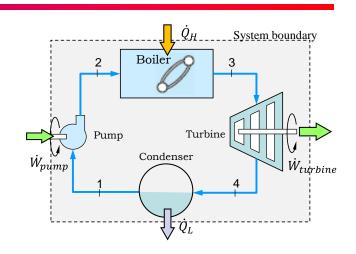
 $\bullet \quad \dot{Q}_L = \dot{m}(h_4 - h_1)$

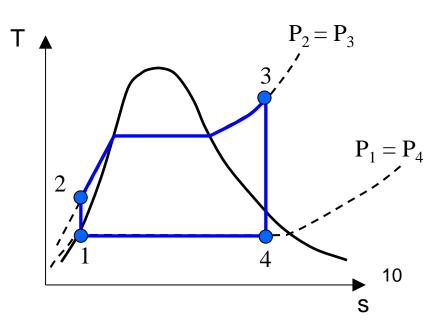
2nd Law:

- Ideal: $s_1 s_4 = -\int \delta q_L / T + s_{qen}$
- Heat rejected to constant temp. reservoir

$$- s_1 - s_4 = -q_L/T_{sink} + s_{gen}$$





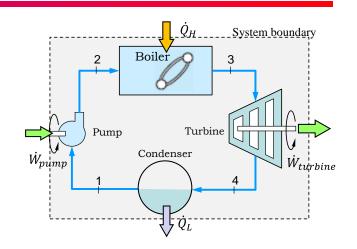




Process Description

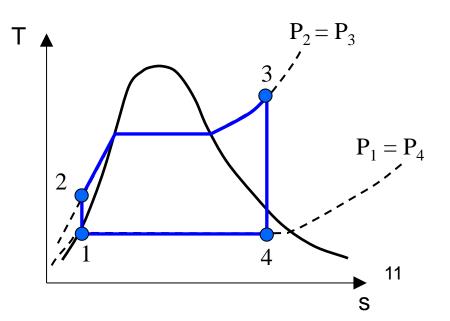
- 1-2 Isentropic compression in pump
- 2-3 Constant pressure heat addition in boiler
- 3-4 Isentropic expansion in turbine
- 4-1 Constant pressure heat rejection in condenser

Working pressures: lower (P₁, P₄) & higher (P₂, P₃)



Thermal Efficiency

- $\eta_{th} = rac{desired\ output}{required\ input} = rac{\dot{W}_{NET,out}}{\dot{Q}_H} = 1 rac{\dot{Q}_L}{\dot{Q}_H}$
- $\dot{W}_{NET,out} = \dot{W}_{turbine} \dot{W}_{pump}$





Component Functionality

- Pump
 - Liquids only
- Turbine
 - Best if working fluid is a vapour
 - Water exiting the turbine should have high quality
 - Liquid water can damage turbine blades (corrosion)

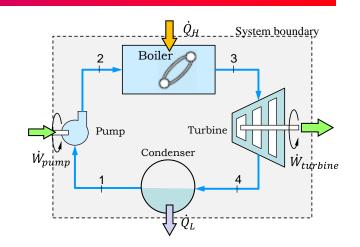
Require proper

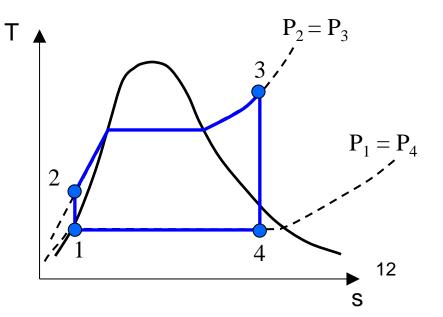
disposal of products

Temperature limited to ~ 650°C



- Natural gas
- Coal
- Nuclear
- Solar
- Condenser
 - Temperature sink
 - Air, lake, ocean, river, water system



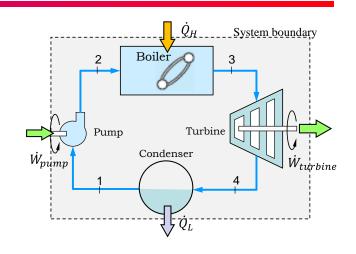




Deviations from the ideal Rankine Cycle

- Pump & turbine are not reversible
- Heat loss from turbine

$$- s_e = s_i - \int_1^2 \delta q_{loss} / T + s_{gen}$$

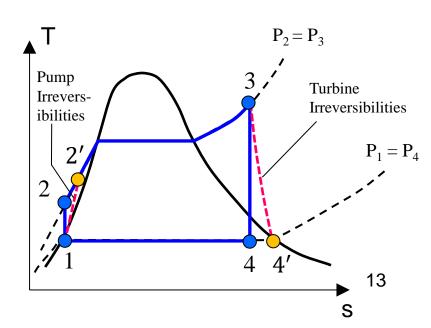


Pump: Isentropic efficiency

$$\eta_{pump} = \frac{w_{reversible,IN}}{w_{irreversible,IN}} = \frac{reversible\ work}{actual\ work} = \frac{h_1 - h_{2s}}{h_1 - h_{2a}}$$

Turbine: Isentropic efficiency

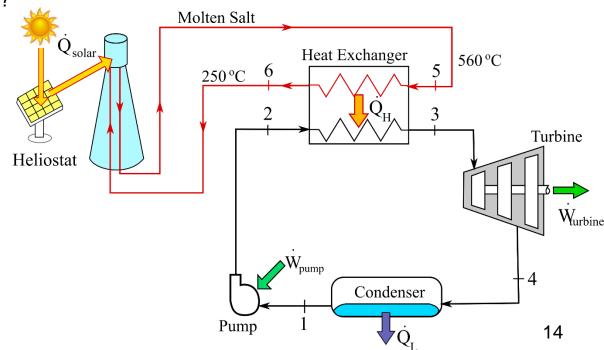
$$\eta_{turbine} = \frac{w_{irreversible,OUT}}{w_{reversible,OUT}} = \frac{reversible\ work}{actual\ work} = \frac{h_3 - h_{4a}}{h_3 - h_{4s}}$$





Example 4-3: Consider an <u>ideal</u> Rankine cycle where a solar heat is used to heat molten salt to 560° C in a collector. Molten salt delivers heat to the water in a heat exchanger. The salt leaves the heat exchanger at 250° C and has a mass flow rate of $\dot{m}_{salt} = 20$ kg/s. The water has a mass flow rate of 5 kg/s. The lower working pressure of the Rankine cycle is 75 kPa, and the higher working pressure is 5 MPa. Molten salt can be treated with constant specific heats $C_{p,salt} = 1.5$ kJ/kgK.

- a) What is the heat source delivered to the water (i.e. \dot{Q}_H , in kW)?
- b) If a nearby city consumes 5 MW of electricity, can the solar power plant provide enough power to meet this demand?
- c) What is the thermal efficiency?





Heat Exchanger

Condenser

Molten Salt

250°C

Q_{solar},

Heliosta

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c) What is the thermal efficiency?

TABLE B.1.2 (continued)
Saturated Water Pressure Entry

Enthalpy, kJ/kg Entropy, kJ/kg-K Sat. Liquid Sat. Vapor Sat. Liquid Sat. Vapor Press. Temp. Evap. Evap. (kPa) (°C) h_f h_{fg} s_{fg} S_{g} 75 384.36 2278.59 91.77 2662.96 1.2129 6.2434 7.4563 5000 3.0532 5.9733 263.99 1154.21 1640.12 2794.33 2.9201



Compressed Liquid Water

Temp. (°C)	v (m ³ /kg)	u (kJ/kg)	h (kJ/kg)	s (kJ/kg-K)		
	5000 kPa (263.99°C)					
80	0.001027	333.69	338.83	1.0719		
100	0.001041	417.50	422.71	1.3030		

560°C

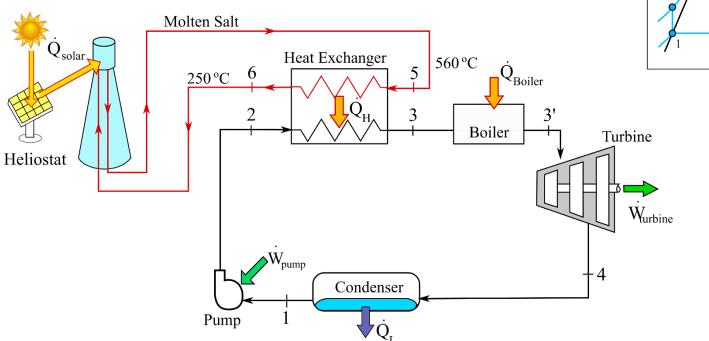
Turbine

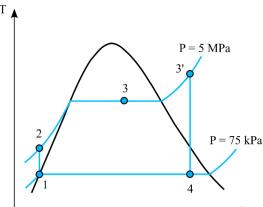


Example 4-4: Consider example 4-3, but now a boiler is used in combination with the solar heating system. The boiler supplies enough heat such that the quality of the mixture leaving the turbine is $x_4 = 0.95$.

Assuming the turbine to operate reversibly & adiabatically, determine

- a) The maximum temperature in the cycle.
- b) The power output of the turbine (in kW).
- c) The new thermal efficiency.







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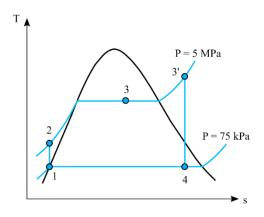


TABLE B.1.2 (continued)

Saturated Water Pressure Entry

	Enthalpy, kJ/kg			Entropy, kJ/kg-K			
Press. (kPa)	Temp. (°C)	Sat. Liquid h_f	Evap. h_{fg}	Sat. Vapor h_g	Sat. Liquid s_f	Evap. s_{fg}	Sat. Vapor s_g
75	91.77	384.36	2278.59	2662.96	1.2129	6.2434	7.4563
5000	263.99	1154.21	1640.12	2794.33	2.9201	3.0532	5.9733

TABLE B.1.3 (continued)

Superheated Vapor Water

Temp. (°C)	<i>v</i> (m ³ /kg)	u (kJ/kg)	h (kJ/kg)	s (kJ/kg-K)		
	5000 kPa (263.99°C)					
550	0.07368	3181.82	3550.23	7.1217		
600	0.07869	3273.01	3666.47	7.2588		
700	0.08849	3457.67	3900.13	7.5122		

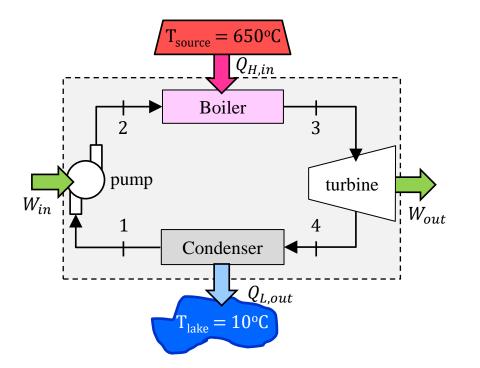
4.2.2 Exercise

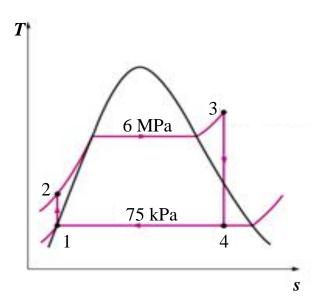


Exercise 4-2

Consider an ideal Rankine cycle where steam leaves the boiler as superheated vapour at 6 MPa, 500°C, and is condensed at 75 kPa.

- a) What is the quality of the steam exiting the turbine?
- b) What is the thermal efficiency of the cycle?
- c) Assume that Q_H is delivered from a high temperature reservoir at constant temperature of 650°C and a lake at constant temperature of 10°C receives the heat rejected from the condenser. What is the entropy generation of the surroundings in kJ/kgK?





4.2.3 EXTRA – Rankine vs. CARNOT



Revisiting the Carnot Cycle:

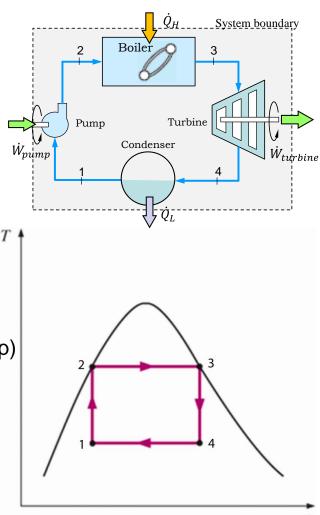
- The following discussion that follows will consider a steady-flow Carnot cycle executed as a Rankine cycle.
- This will consist of a pure substance underneath the saturated liquid-vapor dome

The ideal cycle consists of four processes:

Process Description

1-2	Isentropic (compression ((compressor/p	ump)
			(· · · · · · · · · · · · · · · · · · ·

4-1 Isothermal cooling (condenser)

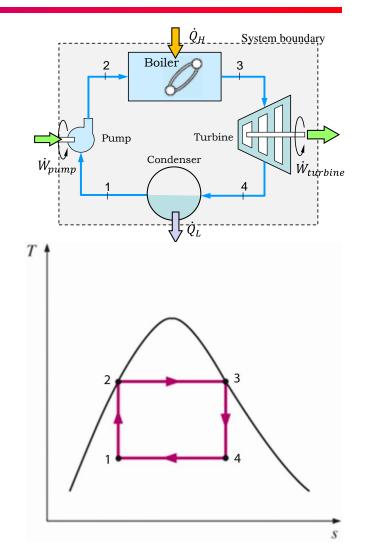


4.2.3 EXTRA – Rankine vs. CARNOT



Problems with a real Carnot vapour cycle

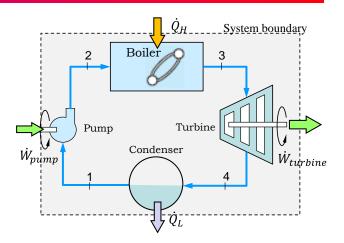
- Process 1-2: The pump will be compressing a liquid and vapor. Two-phase flows in compressors and pumps should be avoided. Pumps are suitable to raise the pressure of liquids, while compressors are best-suited to raise the pressure of vapor.
- Process 2-3: Limiting the heat transfer to 2-phase systems severely limits the maximum temperature that can be used in the cycle as it has to remain under the critical-point value (374°C for water).
- Process 3-4: the quality of the steam decreases during this process. The turbine does not operate well with increased amounts of liquid water. Liquid water can cause erosion of the turbine blades. The quality of the steam in the operation of power plants should be 90% or higher.



4.2.3 EXTRA - Rankine vs. CARNOT



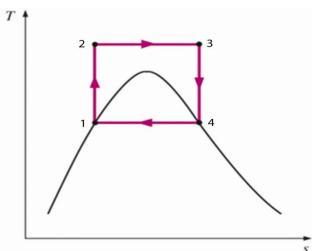
- Some of these difficulties can be eliminated by executing the Carnot cycle so that it is not contained within saturation dome of a pure substance.
- However, this cycle presents other problems such as isentropic compression to extremely high pressures/temperatures and isothermal heat transfer at variable pressures.



Thus we conclude that the Carnot cycle cannot be approximated in real devices and is not a realistic model for vapour power cycles. We can, however, use it as standard against which real vapour power cycles are compared.

In particular, remember that the thermal efficiency of the Carnot cycle is given as

$$\eta_{th, Carnot} = \frac{W_{net}}{Q_{in}} = 1 - \frac{Q_{out}}{Q_{in}} = 1 - \frac{T_L}{T_H}$$



4.2.4 Exercise



Exercise 4.1

Saturated liquid water at 10 kPa leaves the condenser of a steam power plant and is pumped to the boiler pressure of 5 MPa. Calculate the work for an isentropic pumping process when applying:

- a) $\dot{w}_{in} = v(P_2 P_1)$
- b) $s_2 = s_1$ and $\dot{w}_{in} = (h_2 h_1)$
- c) What is the % difference in \dot{w}_{in} and h_2 using the 2 different methods?

