

California Wholesale Electricity Price Forecast

Day-Ahead Market

Power Economics

- CA's **three investor-owned utilities** have a total market value > **\$72B.** (1)
 - PG&E, SDG&E and SCE
 - **~\$200B** in total assets (1)
- Intercontinental Exchange (ICE)
 - ~\$1B in energy-related fees in 2018 (2)



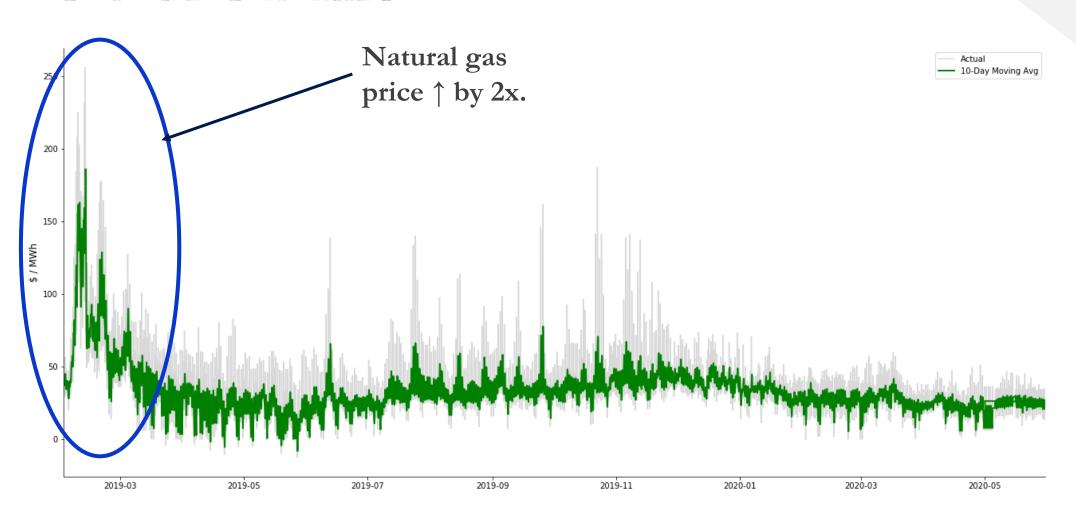
Data and Preparation

- Three major trading hubs:
 - NP-15, SP-15, and ZP-26
- ~11,500 hours per hub
- March 1, 2019 to May 31, 2020
- CA Energy CAISO:
 - Generation by resource
 - Consumption
 - Price
- Macroeconomics FRED
 - Henry Hub natural gas spot price



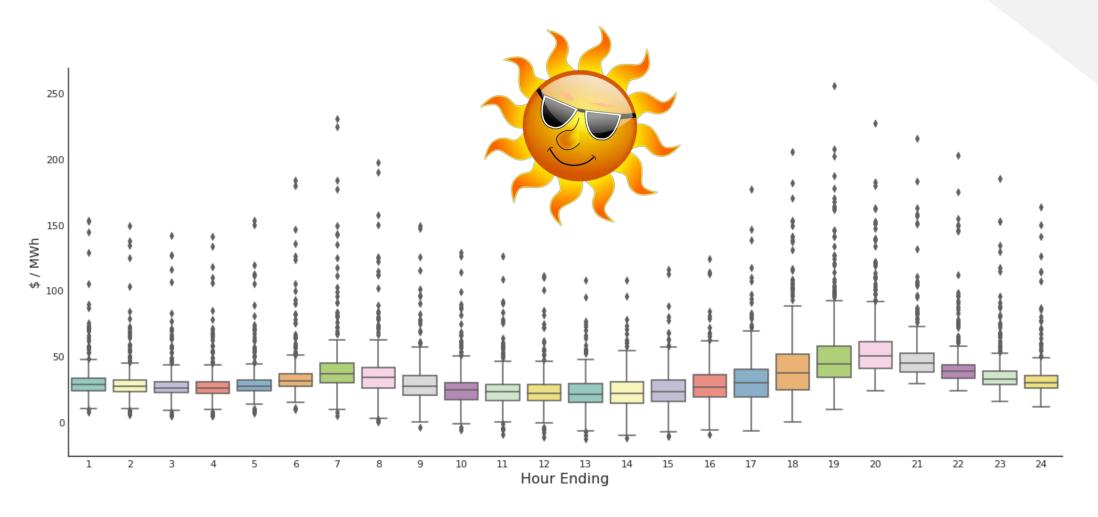
NP15 (NorCal) Hourly Price

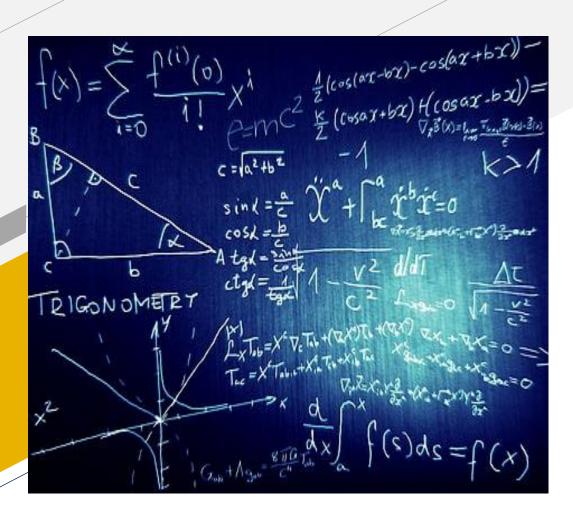
DAY-AHEAD MARKET



NP15 (NorCal) Price Distribution

WHAT'S CAUSING THE MID-DAY DIP?





Model Design and Evaluation

MODEL EXPERIMENTATION

10-DAY HOURLY PRICE FORECAST

Objective

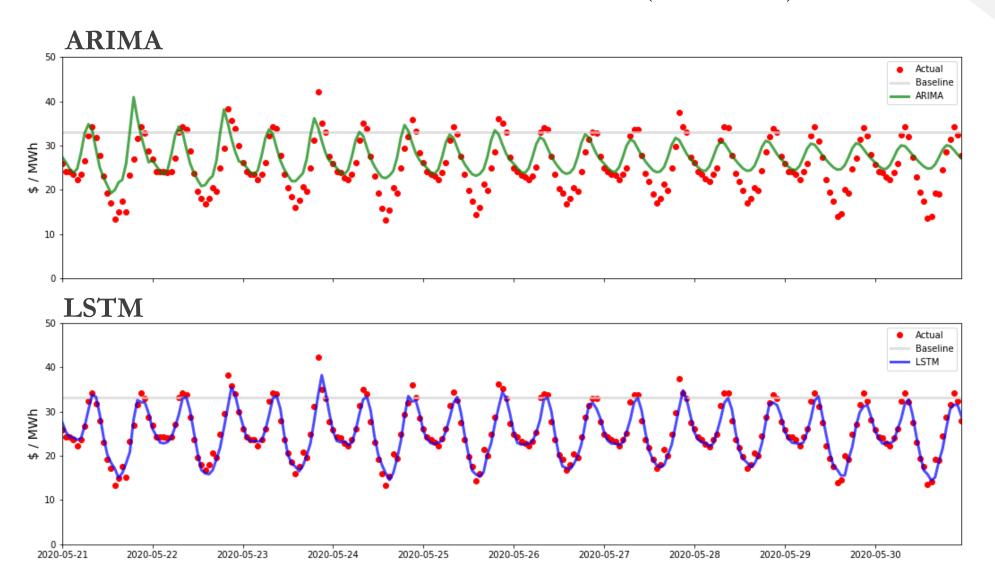
- Minimize RMSE of hourly prices for 10 days
- All three trading hubs

Key Parameters

- LSTM
 - One hidden layer
 - 32 nodes per layer
 - Batch size = 250
 - # of epochs = 20
- ARIMA
 - Lag order = 24
 - Degree of differencing = 1
 - Order of Moving Average = 0
- Baseline
 - Historic hourly average

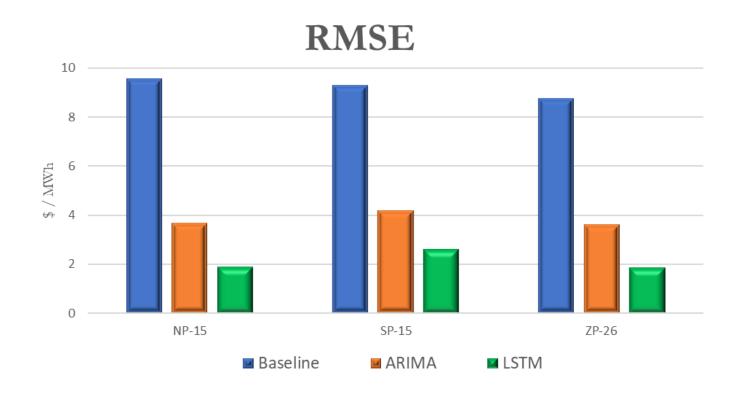
MODEL COMPARISON

TEN-DAY HOURLY FORECAST - NP15 (NORCAL)



MODEL RESULTS

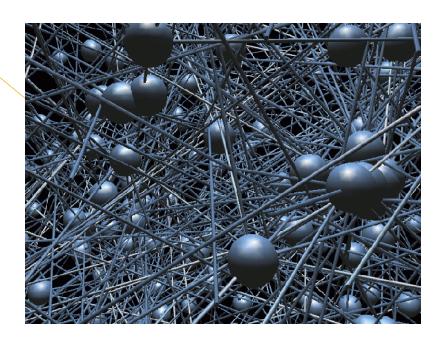
10-DAY HOURLY PRICE FORECAST



RMSE			
	NP-15	SP-15	ZP-2 6
Baseline	9.538	9.295	8.752
ARIMA	3.705	4.187	3.645
LSTM	1.901	2.632	1.874

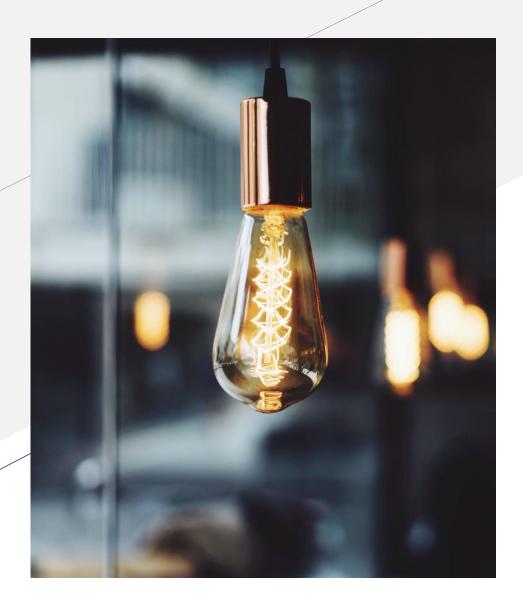
CONCLUSION

- LSTM is a valuable forecasting method.
 - Retains long-term dependencies
- Simple is effective.
 - LSTM 1 hidden layer



Further Exploration

- Multivariate forecasting methods
 - Relationship between exogenous variables and wholesale electricity price
- LSTM to predict energy production and load
 - Grid balancing
 - Reserve requirements



Thank You



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