

Rotational Speed Control of Floating Wind Turbines

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Agenda

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State-of-affairs and motivation

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- ▶ Global energy demand is still rising
- ▶ Wind energy is a part of solution to lower CO2 emissions
- ▶ LCOE higher in offshore wind turbines but there are advantages
- ▶ Shallow-water depth sites (<50 m) will eventually exhaust
- ▶ Floating turbines are in prototype stage but maturing
- ▶ In recent news: "*Portugal to auction 3-4 GW of floating offshore wind farms in summer*" ([Article link](#))

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Introduction

Floating offshore wind turbines

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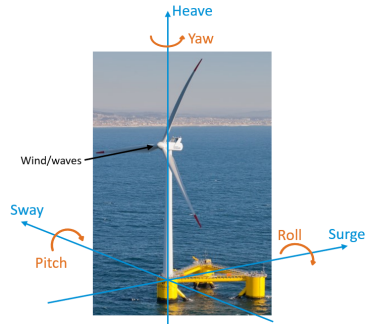
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- ▶ Experiences higher strain mainly due to extra degrees of freedom
- ▶ Load reduction → LCOE reduction → greater economical feasibility

The 6 additional degrees of freedom of a FOWT:



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FOWT challenges: The negative damping problem

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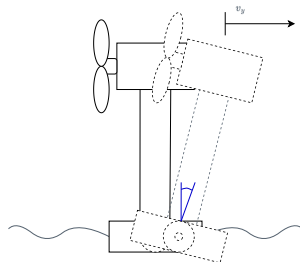
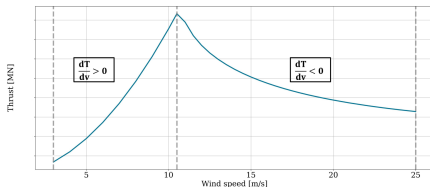
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Rotor thrust equation:

$$F_T(\theta, \Omega, v) = \frac{1}{2} \rho A_d v^2 C_T(\theta, \Omega, v) \quad (1)$$

Rotor thrust vs. wind speed with
active controller:



$$V_{rot} = V_0 - V_y$$

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The negative damping problem

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FLC and FATD have contradicting goals

In most FLC operating range: $\frac{\partial T_r}{\partial \theta} < 0$ but also $\frac{\partial F_T}{\partial \theta} < 0$

An example:

1. The turbine is moving forward: $v_y < 0$
2. Thus $\frac{\partial \Omega}{\partial v_{rot}} > 0$ and consequently $\Omega > \Omega_{ref}$
3. FLC: $\dot{\theta}_{ref} > 0 \rightarrow \dot{\Omega} < 0$ and FATD: $\dot{\theta}_{ref} < 0 \rightarrow \dot{F}_T > 0$



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- ▶ Dynamics relevant to fore-aft motion included
- ▶ First principles modelling
- ▶ Component modelled individually
- ▶ Only fore-aft motion model included in presentation

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Modelling

Tower fore-aft motion

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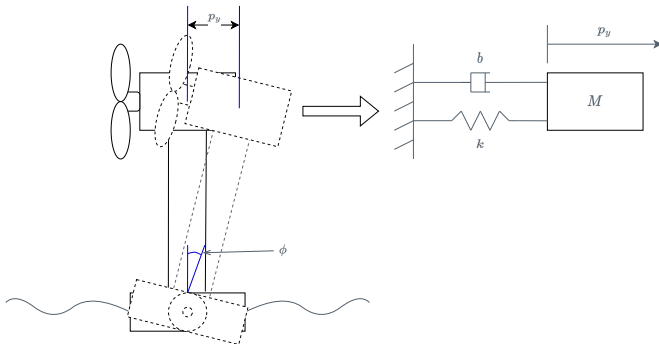
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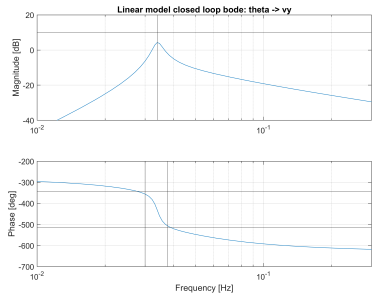
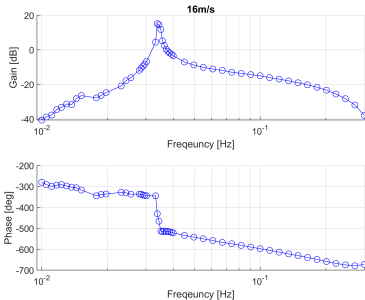
$$\dot{v}_y = \frac{F_{rot} - bv_y - kp_y}{m} \quad (2)$$

$$\dot{p}_y = v_y$$

$$k = (2\pi f_{eig})^2 m, \quad b = 2\zeta\sqrt{km} \quad (3)$$



Fore-aft motion model parameter fitting results:



VTS

OVERVEJ AT
FINDE UD AF AT
PLOTTE OVEN I
HINANDEN

Linear model

The resulting model:

- ▶ **States:** $\{p_y, v_y, \Omega, \Omega_{int}\}$
- ▶ **Input:** $\{\omega_{ref}\}$
- ▶ **Disturbance:** $\{v_{free}\}$
- ▶ **Outputs:** $\{p_y, v_y, \Omega\}$
- ▶ Stable
- ▶ Controllable and observable



Controller Design

Infinite-Horizon Linear-Quadratic Regulator with integral action

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- ▶ LQR minimizes cost function to yield optimal controller gain
- ▶ Costs assigned to states and actuators
- ▶ Matlab: `lqr(A, B, Q, R, N)` **<-VAEK**
- ▶ Bryson's Rule used to find diagonal entries in Q and R

Integral action on rotor speed is necessary.

System is augmented with integral state $x_i = \int \dot{x}$:

$$\dot{\bar{x}} = \begin{bmatrix} \dot{\hat{x}} \\ \dot{x}_i \end{bmatrix} = \begin{bmatrix} A & 0 \\ C_i & 0 \end{bmatrix} \bar{x} + \begin{bmatrix} B_u \\ 0 \end{bmatrix} \hat{u} \quad (4)$$

$$\bar{y} = \begin{bmatrix} C & 0 \end{bmatrix} \bar{x} \quad (5)$$

- ▶ Integral state is included in LQR algorithm
- ▶ Weight on integral state is awkward to place

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Test Results

VTS: 16 m/s - LQI vs. FLC vs. detuned FLC

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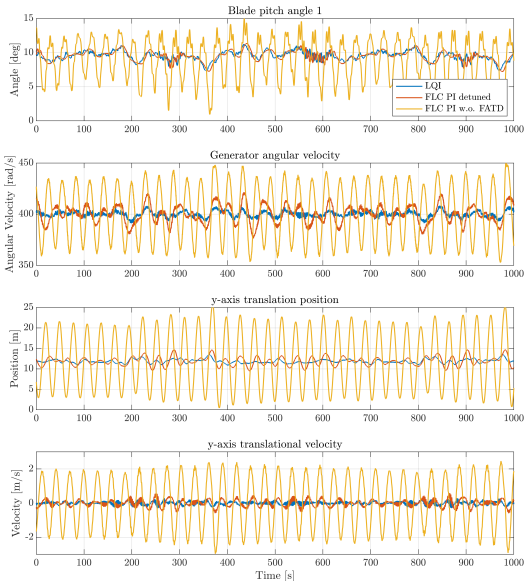
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VTS: 16 m/s - LQI vs. detuned FLC

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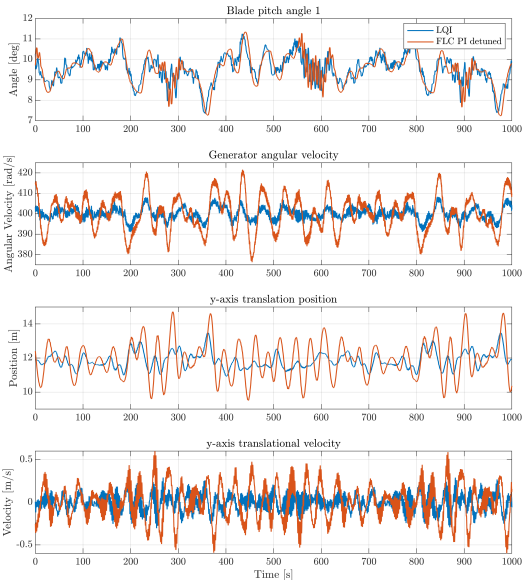
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Test Results

VTS: 16 m/s - DELs and blade actuation sum

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Table: 1 Hz damage equivalent loads of LQI controllers



1 Hz damage equivalent loads		
LQI	FLC detuned	FLC
21760	25099	81343

Table: Blade pitch actuation sums

Blade pitch actuation sums			
	LQI	FLC detuned	FLC
Unfiltered	169.9	103.3	716.5
Filtered	67.6	63.7	557.7

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Conclusion

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- ▶ A simple linear model which implemented a mass-spring damper approximation of the fore-aft motion was proven to sufficiently capture the the fore-aft motion dynamics.
- ▶ Deviation observed between linear model and VTS behaviour with fixed-bottom FLC
- ▶ LQI controller successfully implemented in VTS and achieved satisfactory rotor speed tracking while greatly damping fore-aft motion
- ▶ LQI controller parameter recalculation for other OPs partly or fully improves performance - if higher frequency components are assumed to be filtered out.

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Future work

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- ▶ VTS implementation required inputting real states of fore-aft position and velocity to controller
- ▶ An estimator of tower top position is necessary
- ▶ Proper gain scheduling across full-load

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Open for questions



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