

Real-time Estimation of States and Unknown Boundary Conditions in Pressurized Pipeline Systems

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12 Abstract

13 Accurate estimation of boundary conditions in pressurized pipelines is essential for effective
14 monitoring, control, and fault detection. However, boundary variables such as unmeasured
15 demands and unknown pressure heads are often unavailable, introducing uncertainty into
16 hydraulic models. This study presents a real-time observer-based framework for joint
17 estimation of system states and unknown boundary inputs. The approach employs the Elastic
18 Water Column Model (EWCM) to derive a linear time-invariant (LTI) representation
19 compatible with observer design. Because the system does not satisfy the observer matching
20 condition, auxiliary outputs are generated to transform it into a matched form. These outputs
21 are first estimated using a High-Gain Observer (HGO) and then incorporated into a Sliding
22 Mode Observer (SMO) for reconstructing both states and boundary conditions.

24 The framework is validated through two numerical case studies and laboratory experiments
25 involving transient pipeline flows. Results demonstrate accurate real-time estimation of
26 unknown boundary conditions using only internal pressure data. Compared with batch-based
27 methods such as Expectation–Maximization and Weighted Least Squares, the proposed
28 observer-based strategy provides a computationally efficient and real-time alternative for
29 hydraulic system monitoring.

30 **Keywords:** Dynamic state estimation, Unknown boundary conditions, Elastic water column
31 model, High-gain observer, Sliding mode observer.

32 **Introduction**

33 The accurate estimation of system states and unknown inputs is a fundamental challenge in
34 many engineering applications, including fluid mechanics, control systems, and structural
35 health monitoring [1-3]. In pressurized pipeline systems, this challenge is particularly
36 prominent due to the inherent limitations in sensor coverage and the dynamic interactions
37 between boundary conditions and internal states. Inflows and outflows are often unmonitored
38 or only partially observed, and pressure sensors may be deployed sparsely due to cost or
39 accessibility constraints. These factors introduce uncertainty into hydraulic models, reducing
40 their effectiveness for monitoring, fault detection, and real-time control [4, 5]. In practical
41 settings, boundary conditions such as pressure variations at reservoirs, connections of sub-
42 networks to broader systems or unmeasured consumer demands are not always directly
43 observable. For example, while a pipeline may be equipped with internal pressure sensors, the
44 influence of changes at the boundaries may not be reflected in the measured outputs in a
45 straightforward manner. Moreover, pipeline systems are subject to external disturbances and

46 varying operational regimes, which make it difficult to maintain accurate state awareness using
47 traditional modeling techniques.

48 Traditional approaches to handling these uncertainties often rely on optimization-based
49 techniques such as Expectation-Maximization (EM), Weighted Least Squares (WLS), and
50 Inverse Transient Analysis (ITA) [6-10]. These methods typically operate in batch mode,
51 requiring historical data and iterative parameter tuning. While suitable for offline analysis, their
52 high computational demands and dependency on prior data limit their application in real-time
53 monitoring or control environments. Moreover, these approaches often assume that
54 uncertainties are fixed over time or follow specific statistical models, which may not hold under
55 dynamically changing operating conditions.

56 These limitations motivate the development of an approach capable of real-time estimation
57 using observer-based methods rather than iterative optimization. A promising alternative arises
58 from state observers, which reconstruct unmeasured states and inputs dynamically from limited
59 measurements. A class of such observers, known as UIOs, has been developed to estimate
60 internal states while decoupling the effect of unknown inputs [11-14]. UIOs are designed such
61 that the estimation error is insensitive to unmeasured disturbances, allowing for reliable state
62 reconstruction. Depending on the application, UIOs can be implemented in centralized or
63 distributed forms. In centralized implementations, all measurements are processed together to
64 estimate the complete system state. In contrast, distributed observers achieve estimation
65 cooperatively across interconnected subsystems, each using local information and limited data
66 exchange [15]. Such designs are particularly relevant for large-scale systems, as demonstrated
67 in the distributed interval observer and distributed UIO formulations presented in[16]. These
68 studies show how observer-based estimation can be extended to networked or multi-agent
69 systems.

70 Other developments have aimed to improve convergence speed or robustness. For instance,
71 prescribed-time UIOs for descriptor systems [17] and their distributed counterparts [18]
72 guarantee convergence within a user-specified time window using structure decomposition and
73 prescribed-time convergence tools. These contributions broaden applicability to descriptor
74 (singular) and multi-agent systems where strict timing is critical. However, such prescribed-
75 time designs are primarily relevant to aerospace or robotic systems, whereas hydraulic systems
76 evolve on slower time scales, and convergence within a fixed time window is generally
77 unnecessary.

78 Despite their versatility, classical UIOs require two strict mathematical conditions: the
79 observer matching condition (OMC) and the minimum-phase condition [19, 20]. The OMC
80 ensures that the unknown input affects the system through the same channel as the measured
81 outputs. In hydraulic terms, this means that if an unknown input (e.g., a leak or unmeasured
82 demand) appears in the continuity equation for a given node, a pressure measurement must also
83 be available at that same location. This co-location guarantees that the influence of the
84 unknown input is reflected in the output, allowing the observer to infer it. When this condition
85 is satisfied, a UIO can be designed directly. However, in most practical hydraulic systems,
86 sensors are not co-located with uncertain boundaries, producing unmatched conditions that
87 violate the OMC and make direct observer design infeasible.

88 This mismatch renders the estimation problem mathematically underdetermined, with fewer
89 independent equations than unknowns. To overcome this, researchers have developed various
90 strategies to relax or bypass the OMC and minimum-phase requirements. A key line of work,
91 pioneered by Kalsi et al. and Floquet et al., introduced the use of differentiated auxiliary outputs
92 and a two-stage structure combining HGOs and SMOs [21-23]. The approach differentiates
93 measured signals until the unknown inputs appear explicitly in the output equations, thereby
94 transforming the system into a form that satisfies the matching condition. Because these

95 differentiated outputs are not directly measurable, they must first be estimated by an HGO,
96 after which an SMO reconstructs both the system states and unknown inputs. This two-stage
97 strategy effectively extends UIO applicability to systems that do not naturally meet the OMC,
98 and similar two-observer frameworks have also been employed for sensor fault estimation and
99 fault-tolerant control in nonlinear systems, such as the 3-DOF helicopter study by Wang and
100 Tan [24], where a combined HGO–SMO structure enabled accurate fault reconstruction despite
101 unmatched and non-minimum-phase dynamics.

102 Subsequent studies have also addressed the minimum-phase condition, developing
103 formulations that enable observer design even in non-minimum-phase or nonlinear settings
104 [25]. Parallel advances have expanded UIO-related concepts to enhance robustness against
105 modeling uncertainties and disturbances. For example, interval-based observer designs [16, 26,
106 27] have been proposed to provide guaranteed bounds on state estimates and improve
107 robustness to model uncertainty. In a different direction, the left-invertibility formulation by
108 Zhang and Zhu [28] introduced a constructive method to augment measured outputs so that the
109 OMC can be satisfied even when auxiliary-output approaches fail. Their method is particularly
110 useful when no relative-degree-based augmentation can recover the required rank condition.
111 These theoretical developments have established a strong mathematical foundation for
112 extending observer-based estimation to broader classes of systems.

113 Despite this progress, most of the above works have been developed in aerospace, robotic,
114 and electrical domains, where the physical processes and measurement architectures differ
115 fundamentally from those of hydraulic systems. To date, no systematic framework has been
116 established for applying UIO or SMO concepts to pressurized pipelines, even though such
117 systems naturally exhibit unmatched boundary conditions, sparse sensor deployment, and
118 uncertain disturbances.

119 The present study addresses this gap by introducing a real-time observer-based framework
120 for hydraulic pipelines. A linear state-space model is first derived using the EWCM, which
121 reformulates the transient flow equations into a structure suitable for observer design. Auxiliary
122 outputs are generated using a HGO, and a SMO is applied to jointly estimate internal states and
123 unknown boundary conditions. The use of HGOs enables estimation of unmeasured variables
124 without requiring explicit statistical noise models, while SMOs provide robustness against
125 bounded disturbances and modeling errors.

126 The novelty of this work lies in bridging the gap between established observer theory and
127 its application to hydraulic pipelines. Specifically, the contributions are: (i) the development of
128 a linear state-space formulation of pipelines using the EWCM that is suitable for observer
129 design; (ii) the integration of HGOs and SMOs in a two-stage structure to overcome the OMC
130 and enable real-time estimation; and (iii) the first experimental demonstration of observer-
131 based reconstruction of unknown boundary conditions in pressurized pipelines. To evaluate the
132 performance of the proposed framework, two numerical case studies have been conducted. The
133 first case involves the estimation of an unmeasured demand based on internal pressure data,
134 reflecting a common situation in hydraulic monitoring where unknown withdrawals occur at
135 certain locations. The second case concerns the estimation of unknown boundary pressures
136 using only internal sensor data, a scenario highly relevant to real-time control. In addition to
137 simulations, experimental validation has been performed on a laboratory pipeline setup where
138 two boundary heads has been estimated by the purposed approach. The remainder of this paper
139 is structured as follows. Section 2 introduces the EWCM and its discretization, leading to a
140 state-space formulation. Section 3 describes the observer design, detailing the use of HGOs for
141 auxiliary output estimation and SMOs for joint state and unknown input estimation. Section 4
142 presents the results from two numerical simulations and Section 5 presents the experimental
143 validation. Finally, Section 6 concludes the paper and outlines directions for future research,

144 including potential extensions to larger pipeline networks with multiple unmeasured boundary
145 conditions.

146 **Elastic Water Column Model**

147 The behavior of transient flow in pressurized pipeline systems is governed by the one-
148 dimensional partial differential equations of momentum and continuity. These equations
149 describe the relationship between pressure head, flow rate, and system dynamics, incorporating
150 the effects of fluid compressibility and pipe elasticity. The governing equations are expressed
151 as [29]:

$$\frac{\partial h}{\partial x} + \frac{1}{g\mathcal{A}} \frac{\partial q}{\partial t} + \frac{f q |q|}{2gD\mathcal{A}^2} = 0 \quad (1)$$

$$\frac{g\mathcal{A}}{a^2} \frac{\partial h}{\partial t} + \frac{\partial q}{\partial x} = 0 \quad (2)$$

152 where h represents the piezometric head, q is the volumetric flow rate, g is the gravitational
153 acceleration, \mathcal{A} is the internal cross-sectional area of the pipe, D is the pipe diameter, and f is
154 the Darcy-Weisbach friction factor. These equations provide a continuous representation of
155 transient flow, capturing wave propagation effects due to the compressibility of water and
156 elasticity of pipes. For practical applications, a pipeline section of length l is often analyzed
157 under the assumption of spatially uniform conditions, approximating the spatial derivatives as
158 finite differences ($\partial h / \partial x \approx \Delta h / l$ and $\partial q / \partial x \approx \Delta q / l$). This results in a discrete form of the
159 transient flow equations [30]:

$$\Delta h = -L \frac{\partial q}{\partial t} - R q |q| \quad (3)$$

$$\Delta q = -C \frac{\partial h}{\partial t} \quad (4)$$

160 where L is the hydraulic inductance ($L = \frac{l}{gA}$), C is the hydraulic capacitance ($C = \frac{gAl}{a^2}$), and
 161 R is the hydraulic resistance ($R = \frac{fl}{2gDA^2}$). The electrical equivalent circuit is often used to
 162 approximate hydraulic behavior, where the pipe segment is modeled using a π -type circuit
 163 representation [31, 32]. Fig. 1 shows the electrical equivalent circuit for two segments of a
 164 pipe.

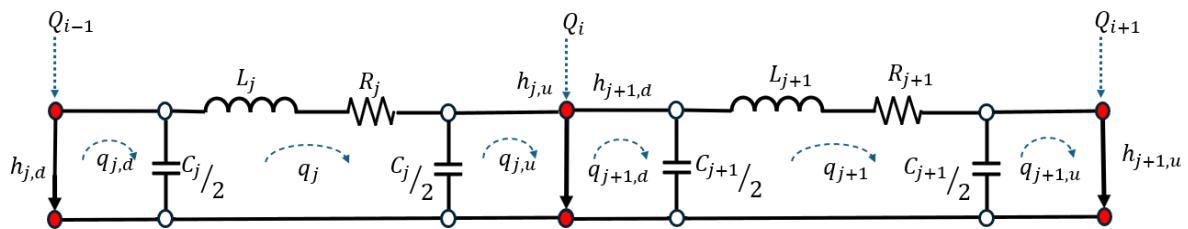


Fig. 1. Electrical Equivalent Circuits for two segments of a pipe.

165
 166 To capture higher frequencies, the pipeline can be divided into segments. The first two nodes
 167 are designated as head boundary nodes, while the remaining nodes serve as internal nodes.
 168 External demands can be considered at the locations of internal nodes. For a structured
 169 mathematical formulation, the nodal head vector is partitioned as:

$$\mathbf{h} = \begin{bmatrix} \mathbf{h}_I \\ \mathbf{h}_R \end{bmatrix} \quad (5)$$

170 where \mathbf{h}_I represents the heads at internal nodes, and \mathbf{h}_R corresponds to the heads at boundary
 171 nodes. Using this partitioning, the vector of head differences across each pipeline segment is
 172 expressed as:

$$\Delta\mathbf{h} = \begin{bmatrix} \mathbf{M}_I \\ \mathbf{M}_R \end{bmatrix}^\top \begin{bmatrix} \mathbf{h}_I \\ \mathbf{h}_R \end{bmatrix} \quad (6)$$

173 Where \top operator represents the transpose operator, and the matrices \mathbf{M}_I and \mathbf{M}_R are defined
 174 as:

$$\mathbf{M}_I \in \mathbb{R}^{(n_s-1) \times n_s}, \quad \mathbf{M}_{I_{i,j}} = \begin{cases} -1 & \text{if } j = i \\ 1 & \text{if } j = i + 1 \\ 0 & \text{otherwise} \end{cases} \quad \mathbf{M}_{R_{i,j}} = \begin{bmatrix} 1 & 0_{(1 \times (n_s-1))} \\ 0_{(1 \times (n_s-1))} & -1 \end{bmatrix} \quad (7)$$

175 Following the formulation in [31], the demand vector \mathbf{Q} and the hydraulic parameter matrices
 176 \mathbf{L} , \mathbf{R} , and \mathbf{C} (all diagonal) are incorporated into the momentum and continuity equations
 177 governing the pipeline system. The momentum equation is given by:

$$\mathbf{L} \frac{d\mathbf{q}}{dt} = -\mathbf{R} \text{diag}\{|\mathbf{q}|\}\mathbf{q} + \mathbf{M}_I^\top \mathbf{h}_I + \mathbf{M}_R^\top \mathbf{h}_R \quad (8)$$

178 where $|\mathbf{q}|$ represents the element-wise absolute value of the flow rate vector (hereon, the
 179 absolute value function of a vector or matrix represents an elementwise operation). The
 180 continuity. The continuity equation at internal nodes is expressed as:

$$\left(\frac{1}{2} |\mathbf{M}_I| \mathbf{C}\right) \frac{d\mathbf{h}_I}{dt} = \mathbf{M}_I \mathbf{q} + \mathbf{Q} \quad (9)$$

181 Eq. (14) and (15) constitute a system of nonlinear ODEs for transient simulation of a pipeline.
 182 This formulation has been validated using the Method of Characteristics, and further details
 183 can be found in [31].

184 *Nonlinear System Representation*

185 Eq. (8) and Eq. (9) can be expressed in a compact state-space form. To achieve this, the state
 186 vector x is defined to include both the flow rates through the pipes and the hydraulic heads at
 187 the internal nodes:

$$\mathbf{x} = \begin{bmatrix} \mathbf{q} \\ \mathbf{h}_I \end{bmatrix} \quad (10)$$

188 The inputs to the system are the hydraulic heads at the boundary nodes and the external
 189 demands applied at internal locations:

$$\mathbf{u} = \begin{bmatrix} \mathbf{h}_R \\ \mathbf{Q} \end{bmatrix} \quad (11)$$

190 In this formulation, the system's nonlinear dynamics can be expressed as:

$$\dot{\mathbf{x}} = f(\mathbf{x}, \mathbf{u}) \quad (12)$$

191 This equation describes how the state vector \mathbf{x} evolves over time as a nonlinear function
192 $f(\mathbf{x}, \mathbf{u})$ of the state and the inputs. Solving this equation provides the complete transient
193 response of the pipeline to changes in external demands or boundary conditions, capturing both
194 flow rates and hydraulic heads along the system.

195 ***Linearization and State-Space Representation***

196 To apply observer-based estimation techniques, the nonlinear EWCM model needs to be
197 expressed in a LTI form. Since EWCM is inherently nonlinear, linearization is performed
198 around a steady-state operating point to obtain a state-space representation suitable for real-
199 time estimation. This is achieved by expanding the system dynamics $f(\mathbf{x}, \mathbf{u})$ in a first-order
200 Taylor series around the equilibrium point $\mathbf{x}_0, \mathbf{u}_0$ leading to the linearized state-space
201 representation [33]:

$$\dot{\mathbf{x}} = \mathbf{A}\mathbf{x} + \mathbf{B}\mathbf{u} \quad (13)$$

202 Here, \mathbf{A} and \mathbf{B} are the Jacobian matrices of partial derivatives with respect to the state and input,
203 respectively. The system matrix \mathbf{A} characterizes how flow rates and hydraulic heads evolve in
204 response to perturbations in the state, while the input matrix \mathbf{B} describes how external inputs,
205 such as boundary conditions or demand variations, influence the system. The structure of \mathbf{A}
206 depends on the spatial discretization of the pipeline and its hydraulic properties. In practical
207 applications, the dynamics in Eq. (13) are also affected by modeling uncertainty, sensor noise,
208 and unmeasured boundary disturbances. These effects are collectively represented by an
209 additional input term $\mathbf{D}\mathbf{w}$, where \mathbf{w} denotes unknown or unmeasured inputs such as fluctuating
210 reservoir heads or demand variations. The linearized model can therefore be expressed as
211 $\dot{\mathbf{x}} = \mathbf{A}\mathbf{x} + \mathbf{B}\mathbf{u} + \mathbf{D}\mathbf{w}$, which serves as the basis for unknown-input observer design.

212 **Observer based state estimation**

213 In many real-world dynamic systems, including single pipelines, certain inputs remain
214 unknown or unmeasurable due to sensor limitations, external disturbances, or uncertain
215 boundary conditions. Estimating both the internal states and these unknown inputs is crucial
216 for effective monitoring and control. UIO provide a mathematical framework to estimate
217 system states while accounting for such unknown inputs. In this context, the UIO is not itself
218 the physical quantity being estimated, but rather the estimation mechanism used to reconstruct
219 both the internal states \mathbf{x} and the unknown boundary conditions, which appear mathematically
220 as components of the disturbance vector \mathbf{w} .

221 ***Classical UIO and the Observer Matching Condition***

222 A LTI system with unknown inputs can be generally expressed as[34]:

$$\begin{aligned} \dot{\mathbf{x}} &= \mathbf{Ax} + \mathbf{Bu} + \mathbf{Dw} \\ \mathbf{y} &= \mathbf{Cx} \end{aligned} \tag{14}$$

223 where the state vector \mathbf{x} consists of the system's flow rates and hydraulic heads. The number
224 of pipes in the network is denoted by n_p , while the number of internal nodes is represented by
225 n_i . As a result, \mathbf{x} is a column vector of dimension $(n_p + n_i) \times 1$, capturing the complete
226 hydraulic state of the pipeline system. The measured output vector \mathbf{y} represents the available
227 sensor readings, such as pressure measurements at specific locations within the network. The
228 number of sensors deployed determines the dimension of \mathbf{y} , which is p .

229 The known input vector \mathbf{u} includes control inputs, such as boundary conditions at monitored
230 locations, reservoir heads, or external demands applied at specific nodes. The dimension of
231 known inputs is m_1 . The unknown input vector \mathbf{w} accounts for disturbances and unmeasured

232 boundary conditions, and the number of unknown inputs is m_2 . \mathbf{A} , \mathbf{B} , \mathbf{C} , \mathbf{D} are known fixed
233 matrices of appropriate dimension.

234 An UIO is designed to estimate \mathbf{x} independently of \mathbf{w} , ensuring that the state estimation error
235 is not affected by the unknown inputs. However, a fundamental requirement for designing a
236 classical UIO is the observer matching condition, which states that the unknown input \mathbf{w} must
237 appear in the same subspace as the measured output \mathbf{y} . Mathematically, this condition is:

$$238 \quad \text{rank}\{\mathbf{CD}\} = \text{rank}\{\mathbf{D}\} = m_2$$

239 which ensures that the unknown input does not introduce an unobservable mode in the system.

240 When this condition is not satisfied, the unknown input is said to be unmatched, meaning it
241 does not directly appear in the measured output channel. As a result, a classical UIO cannot be
242 used in such cases. In hydraulic systems, unknown boundary conditions (such as unmeasured
243 heads, leaks, or demand variations) often do not directly affect the measured outputs in a way
244 that satisfies the observer matching condition and $\text{rank}\{\mathbf{CD}\} < m_2$. This creates a fundamental
245 challenge in real-time state estimation.

246 To address this limitation, an auxiliary output approach is introduced, which transforms the
247 system into a form where the unknown inputs can be reconstructed. A common strategy to
248 circumvent the observer matching condition is to augment the output space by generating
249 auxiliary outputs that explicitly incorporate the influence of the unknown inputs. This is
250 achieved by differentiating the output until the unknown input explicitly appears, effectively
251 increasing the system's observability. If the system does not satisfy the classical matching
252 condition, the relative degree r_i of each output \mathbf{y}_i with respect to the unknown input \mathbf{w} is
253 defined as the smallest integer such that [22]:

$$\begin{aligned} \mathbf{C}_j \mathbf{A}^k \mathbf{D} &= 0 \text{ for all } k < r_j - 1 \\ \mathbf{C}_j \mathbf{A}^{r_j-1} \mathbf{D} &\neq 0 \end{aligned} \tag{15}$$

254 This means that the unknown input w only appears in the $r_j - th$ derivative of the output y_j .
 255 If all system outputs have a relative degree of one, the classical UIO can be directly applied.
 256 However, in cases where some outputs have a higher relative degree, additional differentiation
 257 is required to reveal the unknown inputs. To construct an observer that accounts for unmatched
 258 unknown inputs, an augmented output vector is introduced:

$$y_a = \mathbf{C}_a x \quad \mathbf{C}_a = \begin{bmatrix} \mathbf{C}_1 \\ \vdots \\ \mathbf{C}_1 \mathbf{A}^{\gamma_1-1} \\ \vdots \\ \mathbf{C}_p \\ \vdots \\ \mathbf{C}_p \mathbf{A}^{\gamma_p-1} \end{bmatrix} \quad (16)$$

259 where the integers $1 \leq \gamma_i \leq r_i$ are such that $\text{rank}\{\mathbf{C}_a \mathbf{D}\} = \text{rank}\{\mathbf{D}\}$, while minimizing the
 260 total sum of γ_i across all outputs. Along with the matching condition, another requirement is
 261 that the system should be minimum phase, and the invariant zeros of the triple $\{\mathbf{A}, \mathbf{C}, \mathbf{D}\}$ must
 262 lie in the left half-plane. Floquet and Bartot also proved that the triples $\{\mathbf{A}, \mathbf{C}, \mathbf{D}\}$ and $\{\mathbf{A}, \mathbf{C}_a, \mathbf{D}\}$
 263 have the same invariant zeros, and if the main system is minimum phase, the system with the
 264 augmented output will also be minimum phase [21].

265 ***High-Gain Observers for Auxiliary Output Estimation***

266 Before designing the SMO for estimating system states and unknown inputs, the auxiliary
 267 outputs must first be estimated and provided as inputs to the SMO. To achieve this, let $y_{ij} =$
 268 $\mathbf{c}_i \mathbf{A}^{j-1} x$ for $i = 1, \dots, p$ and $j = 1, \dots, \gamma_i$ leading to the auxiliary output vector representation:

$$269 \quad \mathbf{y}_a = [\mathbf{y}_{a1}^\top \quad \dots \quad \mathbf{y}_{ap}^\top]^\top, \text{ where } \mathbf{y}_{ai} = \mathbf{C}_{ai} x = [\mathbf{y}_{ai,1} \quad \dots \quad \mathbf{y}_{ai,\gamma_i}]^\top.$$

270 By differentiating \mathbf{y}_{ai} with respect to time, the following expression is obtained:

$$\dot{\mathbf{y}}_{ai} = \mathbf{C}_{ai} \dot{x} = \mathbf{C}_{ai} \mathbf{A} x + \mathbf{B} u + \mathbf{C}_{ai} \mathbf{D} w \quad (17)$$

271 Introducing the following matrices:

$$\Lambda_i = \begin{bmatrix} 0 & I_{\gamma_i-1} \\ 0 & 0 \end{bmatrix} \in R^{\gamma_i \times \gamma_i}, \quad E_i = \begin{bmatrix} 0_{(\gamma_i-1) \times 1} \\ 1 \end{bmatrix} \in R^{\gamma_i}, \quad H_i = C_{ai}B = \begin{bmatrix} c_i B \\ \vdots \\ c_i A^{\gamma_i-2} B \\ c_i A^{\gamma_i-1} B \end{bmatrix} \quad (18)$$

272 Eq. (17) can then be rewritten as:

$$\dot{y}_{ai} = \Lambda_i y_{ai} + E_i f_i(x, w) + H_i u \quad (19)$$

273 where $f_i(x, w) = c_i A^{\gamma_i-1} (Ax + Dw)$. By considering $y_{i1} = y_i$ as the output equation, the

274 state space representation for y_{ai} is given by:

$$\begin{cases} \dot{y}_{ai} = \Lambda_i y_{ai} + E_i f_i(x, w) + H_i u \\ y_{i1} = \bar{c}_i y_{ai} \end{cases} \quad (20)$$

275 where $\bar{c}_i = [1 \ 0 \ \dots \ 0] \in R^{\gamma_i}$. With this formulation, the system is now suitable for the

276 design of a HGO. The following observer is constructed to estimate y_{ai} :

$$\dot{y}_{hi} = \Lambda_i y_{hi} + H_i u + l_i \bar{c}_i (y_{ai} - y_{hi}) \quad (21)$$

277 where $y_{hi} = [\hat{y}_{ai,1} \ \dots \ \hat{y}_{ai,\gamma_i}]^\top$. The gain vector l_i is defined as $l_i = \left[\frac{\alpha_{ai,1}}{\varepsilon} \ \dots \ \frac{\alpha_{ai,\gamma_i}}{\varepsilon^{\gamma_i}} \right]^\top$,

278 where $\varepsilon \in (0,1)$ is a design parameter and $\alpha_{ai,j}, j = 1, \dots, \gamma_i$, are selected such that the

279 characteristic polynomial $S^{\gamma_i} + \alpha_{ai,1}S^{\gamma_i-1} + \dots + \alpha_{ai,\gamma_i-1}S + \alpha_{ai,\gamma_i} = 0$, has all roots in the

280 left half-plane, ensuring system stability [23, 35]. For the convergence analysis, the difference

281 between the actual and estimated auxiliary outputs is defined as:

$$e_y = y_{ai} - y_{hi} \quad (22)$$

282 In order to simplify the analysis, the error is scaled according to:

$$\zeta_{ij} = \frac{y_{ij} - \hat{y}_{ij}}{\varepsilon^{\gamma_i-j}} \quad j = 1, \dots, \gamma_i, \quad (23)$$

283 The scaled error dynamics take the form:

$$\varepsilon \dot{\zeta}_i = \bar{A}_{ci} \zeta_i + \varepsilon E_i f_i(x, w) \quad \text{with } \bar{A}_{ci} = \begin{bmatrix} -a_{ai}^\top & I_{\gamma_i-1} \\ -a_{ai,\gamma_i} & 0_{\gamma_i-1} \end{bmatrix} \quad (24)$$

284 Where $a_{ai} = [a_{ai,1} \dots a_{ai,(\gamma_i-1)}]$ is Hurwitz and $f_i(\mathbf{x}, \mathbf{w})$ is bounded. Since $\bar{\mathbf{A}}_{ci}$ is Hurwitz,
 285 the dynamics are exponentially stable, while the perturbation term is of order ε . By the result
 286 in [36], there exist positive constants $\beta_i > 0$ and finite time $T_i(\varepsilon)$ such that:

$$\|\zeta_i(t)\| \leq \beta_i \varepsilon, \quad t \geq t_0 + T_i(\varepsilon), \quad \lim_{\varepsilon \rightarrow 0} T_i(\varepsilon) \quad (25)$$

287 From Eq. (23) it follows that

$$\mathbf{y}_{ai} - \mathbf{y}_{hi} = \mathbf{D}_i \zeta_i \quad (26)$$

288 Where $\mathbf{D}_i = \text{diag}[\varepsilon^{\gamma_i-1}, \varepsilon^{\gamma_i-2}, \dots, 1]$. Let

$$\mathbf{y}_h = [\mathbf{y}_{h1}^\top, \dots, \mathbf{y}_{hp}^\top]^\top, \quad \mathbf{D} = \text{diag}[\mathbf{D}_1, \dots, \mathbf{D}_p], \quad \zeta = [\zeta_1^\top, \dots, \zeta_p^\top]^\top \quad (27)$$

289 Thus, $\mathbf{y}_a - \mathbf{y}_h = \mathbf{D}\zeta$. Since the Euclidean norm of \mathbf{D} is unity, i.e. $\|\mathbf{D}\| = 1$, it follows that:

$$\|\mathbf{y}_a - \mathbf{y}_h\| \leq \beta \varepsilon \quad (28)$$

290 With $\beta = (\sum_{i=1}^p \beta_i^2)^{1/2}$. Therefore, after a short transient, the auxiliary outputs generated by
 291 the high-gain observer converge to the true derivatives with an error proportional to ε .

292 ***Sliding-mode observer construction***

293 Once the auxiliary outputs are estimated, a SMO can be designed to estimate the system states
 294 and unknown inputs. The sliding mode observer follows the form [34]:

$$\dot{\hat{\mathbf{x}}} = \mathbf{A}\hat{\mathbf{x}} + \mathbf{B}\mathbf{u} + \mathbf{G}_l(\mathbf{y}_a - \mathbf{C}_a\hat{\mathbf{x}}) + \mathbf{G}_n\mathbf{v}_c \quad (29)$$

295 where \mathbf{G}_l and \mathbf{G}_n serve as observer gains, while \mathbf{v}_c is an injection signal that is designed based
 296 on the output estimation error:

$$\mathbf{v}_c = \begin{cases} -\rho \frac{\mathbf{P}_2(\mathbf{y}_a - \mathbf{C}_a\hat{\mathbf{x}})}{\|\mathbf{P}_2(\mathbf{y}_a - \mathbf{C}_a\hat{\mathbf{x}})\|} & \text{if } (\mathbf{y}_a - \mathbf{C}_a\hat{\mathbf{x}}) \neq 0 \\ 0 & \text{otherwise} \end{cases} \quad (30)$$

297 The parameter ρ is a positive constant chosen to exceed the upper bound \mathbf{w} . The symmetric
 298 positive definite matrix \mathbf{P}_2 is defined in [20] and further detailed in Chapter 6 of [19]. This

299 signal ensures that the system reaches a sliding motion within the state estimation error space
 300 in finite time. The primary goal is to guarantee that the state estimation error, defined as $\mathbf{e} =$
 301 $\mathbf{x} - \hat{\mathbf{x}}$, remains asymptotically stable and unaffected by the unknown input \mathbf{w} once the sliding
 302 motion (sliding manifold $\mathbf{s} = \mathbf{C}_a \mathbf{e} = 0$) is established. The estimation error dynamics can be
 303 expressed as:

$$\dot{\mathbf{e}} = \mathbf{A}\mathbf{e} + \mathbf{D}\mathbf{w} - \mathbf{G}_l(\mathbf{y}_a - \mathbf{C}_a\hat{\mathbf{x}}) - \mathbf{G}_n\mathbf{v}_c \quad (31)$$

304 During the sliding motion, the following condition holds:

$$\dot{\mathbf{s}} = \mathbf{C}_a \dot{\mathbf{e}} = \mathbf{C}_a(\mathbf{A} - \mathbf{G}_l \mathbf{C}_a)\mathbf{e} + \mathbf{C}_a \mathbf{D}\mathbf{w} - \mathbf{C}_a \mathbf{G}_n\mathbf{v}_c = 0 \quad (32)$$

305 Since the estimation error tends to zero ($\mathbf{e} \rightarrow 0$), the equivalent output rejection term satisfies
 306 $\mathbf{C}_a \mathbf{G}_n(\mathbf{v}_c)_{eq} \rightarrow \mathbf{C}_a \mathbf{D}\mathbf{w}$. This implies that once sliding motion is established, the equivalent
 307 output rejection term becomes equal to the effect of the unknown input. Given that $\mathbf{C}_a \mathbf{D}$ is a
 308 full-rank matrix, an approximation $\hat{\mathbf{w}}$ of the unknown input \mathbf{w} can be obtained as[22]:

$$\hat{\mathbf{w}} = ((\mathbf{C}_a \mathbf{D})^\top \mathbf{C}_a \mathbf{D})^{-1} (\mathbf{C}_a \mathbf{D})^\top \mathbf{C}_a \mathbf{G}_n(\mathbf{v}_c)_{eq} \quad (33)$$

309 Numerical simulation

310 In this section, to demonstrate the capability of the approach, two test cases have been
 311 considered. In the first test case, an unknown demand is estimated in real time based on
 312 information from a single sensor located at another node along the pipeline. The second test
 313 case is more realistic; in this scenario, two sensors are placed along the pipeline, and the head
 314 at both ends of the pipe is estimated in real time. Such situations can naturally occur in a
 315 network, and by focusing on an isolated pipe, this approach can be effectively applied.

316 *Test case 1: Estimating unknown demand*

317 This test case demonstrates unknown boundary and state estimation for a single pipeline. The
 318 pipeline configuration is shown in Fig. 2.

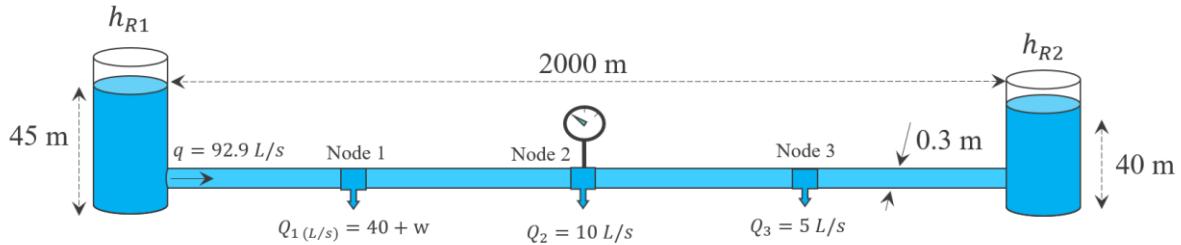


Fig. 2. Pipeline configuration for Test Case 1. The wave speed is 1000 m/s and friction factor is 0.02.

319 The pipeline consists of three nodes with equal spacing, and the demand at each node is
 320 specified in the figure. A pressure sensor is installed at node 2, while an uncertainty is
 321 introduced in the demand extracted at node 1. The system is initially in steady state, and at the
 322 first step, it is linearized to obtain a state-space model for observer design. The state space
 323 model for this test has been obtained as below:

$$\begin{aligned} \frac{d}{dt} \begin{bmatrix} q_1 \\ q_2 \\ q_3 \\ q_4 \\ h_1 \\ h_2 \\ h_3 \end{bmatrix} &= \begin{bmatrix} -0.0876 & 0 & 0 & 0 & -0.0014 & 0 & 0 \\ 0 & -0.0499 & 0 & 0 & 0.0014 & -0.0014 & 0 \\ 0 & 0 & -0.0405 & 0 & 0 & 0.0014 & -0.0014 \\ 0 & 0 & 0 & -0.0357 & 0 & 0 & 0.0014 \\ 2884.2 & -2884.2 & 0 & 0 & 0 & 0 & 0 \\ 0 & 2884.2 & -2884.2 & 0 & 0 & 0 & 0 \\ 0 & 0 & 2884.2 & -2884.2 & 0 & 0 & 0 \end{bmatrix} \times \begin{bmatrix} q_1 \\ q_2 \\ q_3 \\ q_4 \\ h_1 \\ h_2 \\ h_3 \end{bmatrix} + \\ &\quad \begin{bmatrix} 0 & 0 & 0 & 0.0014 & 0 \\ 0 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & 0 & -0.0014 \\ -2884.2 & 0 & 0 & 0 & 0 \\ 0 & -2884.2 & 0 & 0 & 0 \\ 0 & 0 & -2884.2 & 0 & 0 \end{bmatrix} \times \begin{bmatrix} Q_1 \\ Q_2 \\ Q_3 \\ h_{R1} \\ h_{R2} \end{bmatrix} + \begin{bmatrix} 0 \\ 0 \\ 0 \\ 0 \\ -2884.2 \\ 0 \\ 0 \end{bmatrix} w \quad (34) \\ y &= [0 \ 0 \ 0 \ 0 \ 0 \ 1 \ 0] \times \begin{bmatrix} q_1 \\ q_2 \\ q_3 \\ q_4 \\ h_1 \\ h_2 \\ h_3 \end{bmatrix} \end{aligned}$$

324 By using the “*tzero*” function in MATLAB, it can be easily verified that the system is minimum
 325 phase and can be applied to the proposed method. This property is physically justified by the
 326 fact that hydraulic pipeline systems are dissipative due to friction and contain no external
 327 energy sources, making them inherently passive and stable. As a result, the states that are not

328 directly influenced by inputs or outputs do not lead to instability. Based on the state-space
 329 representation, the uncertainty acts in the same input channel as the known demand (Q_1). The
 330 rank of the \mathbf{CD} matrix is zero, while the rank of the \mathbf{D} matrix is one, indicating that the necessary
 331 condition for directly applying a SMO is not satisfied. To address this, an auxiliary output is
 332 introduced to meet the observability condition.

333 Using Eq. (15), the relative degree of the output is determined as 2, meaning:

$$\mathbf{CD} = 0$$

$$\mathbf{CAD} = 0 \quad (35)$$

$$\mathbf{CA}^2\mathbf{D} \neq 0$$

334 This result indicates that two auxiliary outputs are required. A HGO is designed to estimate
 335 these outputs, with design parameters chosen as $\varepsilon = 0.001$ and $\alpha_{a,1..4} = [1, 9, 26, 24]$. The
 336 coefficients of the characteristic polynomial ($\alpha_{a,1..4}$) have been chosen such that all roots lie
 337 in the left half-plane. The SMO is then designed following the approach detailed in [37], and
 338 the observer gain matrices are computed accordingly:

$$\mathbf{G}_n = \begin{bmatrix} 0 & 0 & 0 \\ -3.12e3 & -15.63 & 1.13^{-13} \\ -3.12^{-3} & -19.63 & 1.7^{-13} \\ 0 & 0 & 0 \\ 918.4 & 5.1861 & -2884.2 \\ 1.15^4 & 0 & 0 \\ 918.4 & 5.1861 & 0 \end{bmatrix} \quad \mathbf{G}_l = \begin{bmatrix} 1.1^{-4} & -6.2^{-7} & -3.4^{-4} \\ -27.59 & -0.139 & -3.4^{-4} \\ -27.59 & -0.175 & 0 \\ 1.1^{-4} & 6.23^{-7} & 0 \\ 788.8 & 3.954 & 26 \\ 102 & 01 & 0 \\ -772.5 & -4.86 & 0 \end{bmatrix} \quad (36)$$

339 For the SMO design, the uncertainty must be bounded, and the ρ parameter should be set larger
 340 than the upper bound of the uncertainty. In this test case, $\rho = 100$ is chosen, ensuring fast
 341 rejection of uncertainties. There is no strict limitation on the selection of ρ , as long as it is
 342 sufficiently large. Fig. 3 presents the MATLAB Simulink implementation of the proposed
 343 approach.

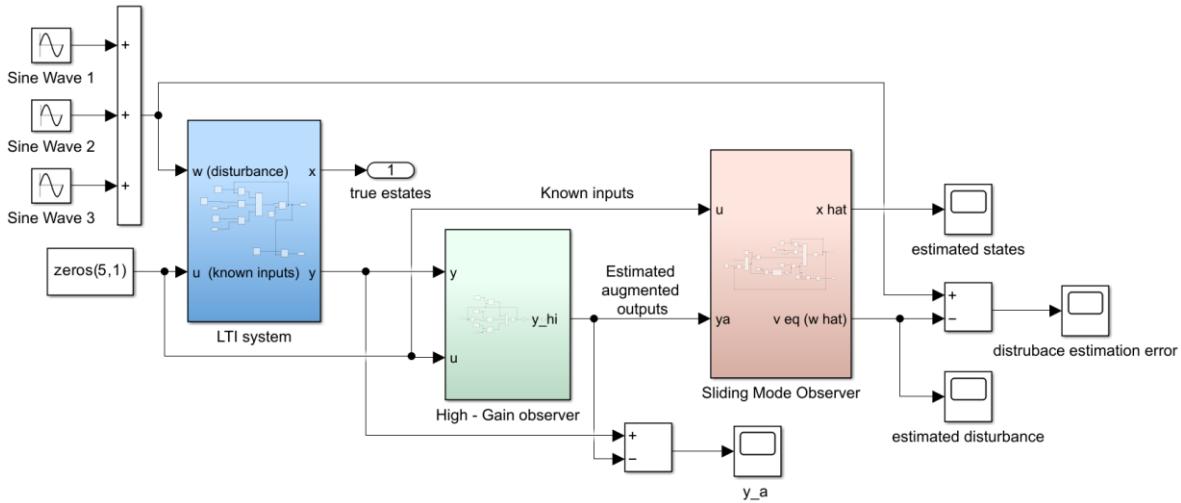


Fig. 3. Simulink model for Test Case 1.

344 The true disturbance acting on the system is generated as a summation of three sine waves with
 345 amplitudes of 10, 5, and 2 L/s and frequencies of 0.1, 0.15, and 0.18 Hz, respectively. The
 346 disturbance can be any arbitrary signal. Fig. 4a compares the true and estimated disturbances,
 347 showing a close match between the estimated and actual values. Fig. 4b presents the absolute
 348 estimation errors, which remain small. Additionally, the observer demonstrates fast
 349 convergence, reaching the actual disturbance within less than one second.

350

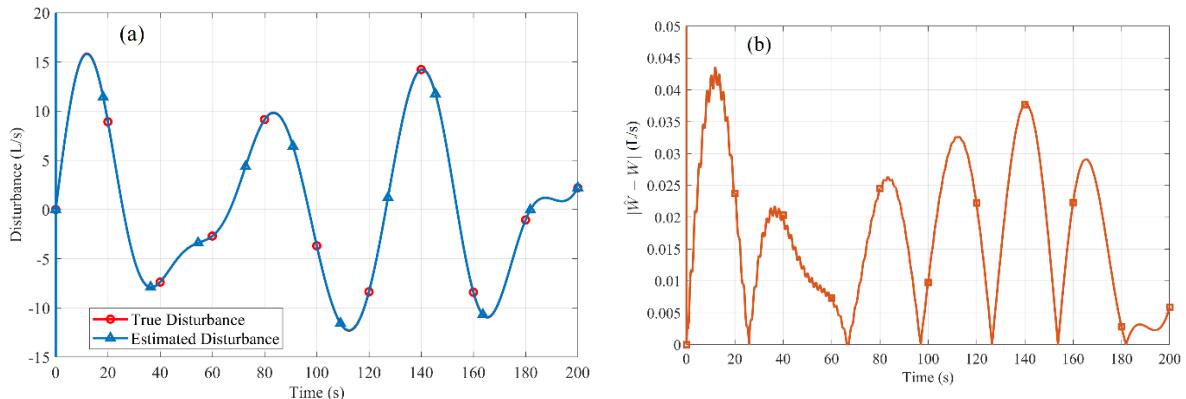


Fig. 4. Disturbance estimation results: (a) comparison between the true and estimated disturbances, and (b) the absolute estimation error over time

351 Fig. 5 illustrates the error between the estimated auxiliary outputs (computed by HGO) and
 352 their actual values. It is observed that y_{a2} , the first auxiliary output (i.e., the first derivative of
 353 the measured output), is estimated more accurately than y_{a3} , which represents the second

derivative. Nevertheless, the overall estimation errors for both remain small. As the order of auxiliary outputs increases, estimation accuracy slightly decreases but remains within an acceptable range.

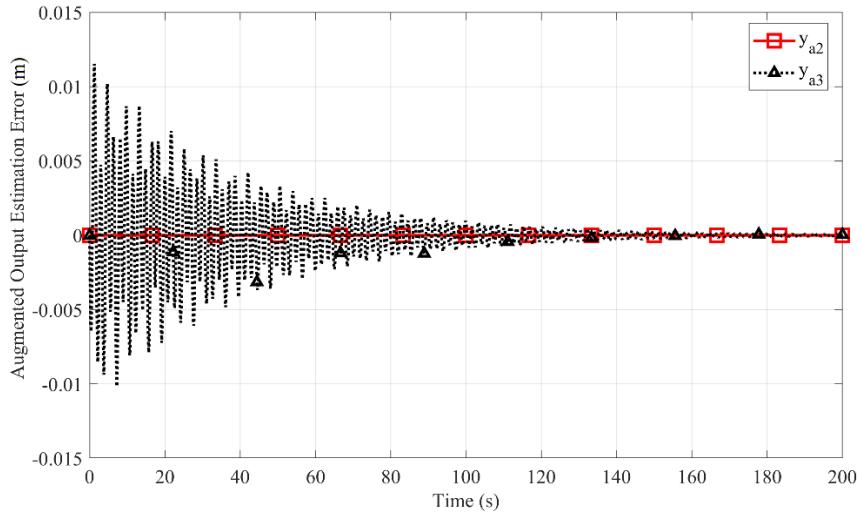


Fig. 5. Auxiliary output estimation error.

The SMO observer is also capable of estimating the system states, as shown in Fig. 6. In this figure, the internal pressure head from both the estimation and the true simulation is shown, demonstrating a close match between the two. Since the system is linearized, these values represent the head change relative to the fixed point. During the first 80 seconds after applying the disturbance, the system experiences a transient response before transitioning to a steady oscillatory state.

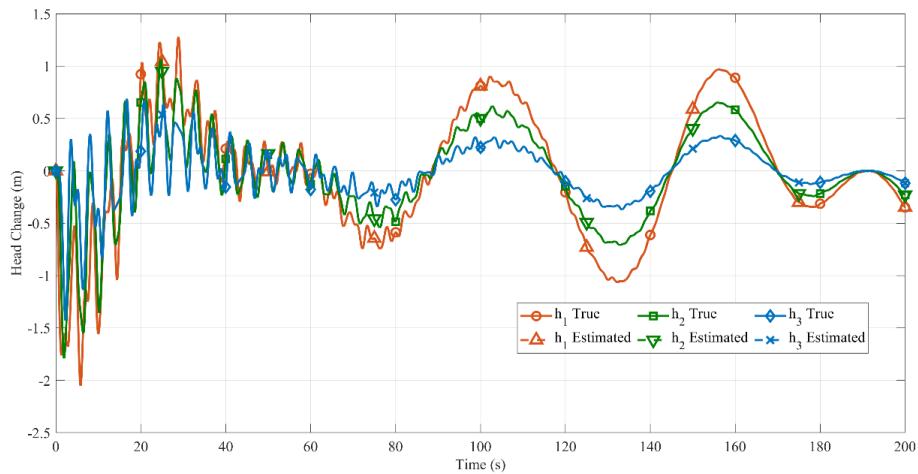


Fig. 6. Comparison of true and estimated internal pressure head state variables for Test Case 1.

363 ***Test Case 2: Estimating unknown heads***

364 The pipeline configuration and parameters for this test case remain the same as in Test Case 1.
 365 However, in this case, two uncertainties exist at the boundary heads, and two pressure sensors
 366 are placed at nodes 1 and 3. This scenario is more realistic and can happen in pipeline networks,
 367 where head measurements may be available at some locations, but the heads at other boundaries
 368 remain unknown and require estimation.

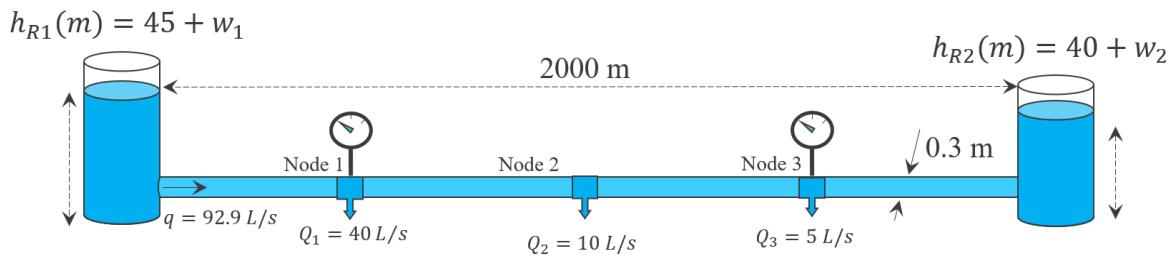


Fig. 7. Pipeline configuration for Test Case 2. The wave speed is 1000 m/s and friction factor is 0.02.

369 For the state-space model, the \mathbf{A} and \mathbf{B} matrices remain unchanged from Test Case 1, while the
 370 \mathbf{D} and \mathbf{C} has been obtained as below:

$$371 \quad \mathbf{D} = \begin{bmatrix} 0.0014 & 0 \\ 0 & 0 \\ 0 & 0 \\ 0 & -0.0014 \\ 0 & 0 \\ 0 & 0 \\ 0 & 0 \end{bmatrix} \quad \mathbf{C} = \begin{bmatrix} \mathbf{C}_1 \\ \mathbf{C}_2 \end{bmatrix} = \begin{bmatrix} 0 & 0 & 0 & 0 & 1 & 0 & 0 \\ 0 & 0 & 0 & 0 & 0 & 0 & 1 \end{bmatrix}$$

372 The rank of the \mathbf{CD} matrix is zero, confirming that auxiliary outputs are required. Using Eq.
 373 (15), the relative degree for each output is computed as 1, meaning only one auxiliary output
 374 per sensor is required. The augmented output is obtained in the following format:

$$375 \quad \mathbf{y}_a = \mathbf{C}_a \mathbf{x} = \begin{bmatrix} \mathbf{C}_1 \\ \mathbf{C}_1 \mathbf{A} \\ \mathbf{C}_2 \\ \mathbf{C}_2 \mathbf{A} \end{bmatrix} \mathbf{x}$$

376 Two HGOs are designed with parameters $\varepsilon = 0.001$ and $\alpha_{a,1:2} = [1,3]$ to estimate the
 377 auxiliary outputs. Two uncertainties are introduced at both boundary heads, simulating real-
 378 world conditions where boundary conditions are not precisely known.

379 After applying the method, Fig. 8 shows the estimation errors for the auxiliary outputs $y_{a1,2}$
 380 and $y_{a2,2}$ which correspond to the first derivatives of the first and second measured output
 381 signals, respectively. The errors are on the order of 10^{-3} . The error can be further reduced by
 382 decreasing ε .

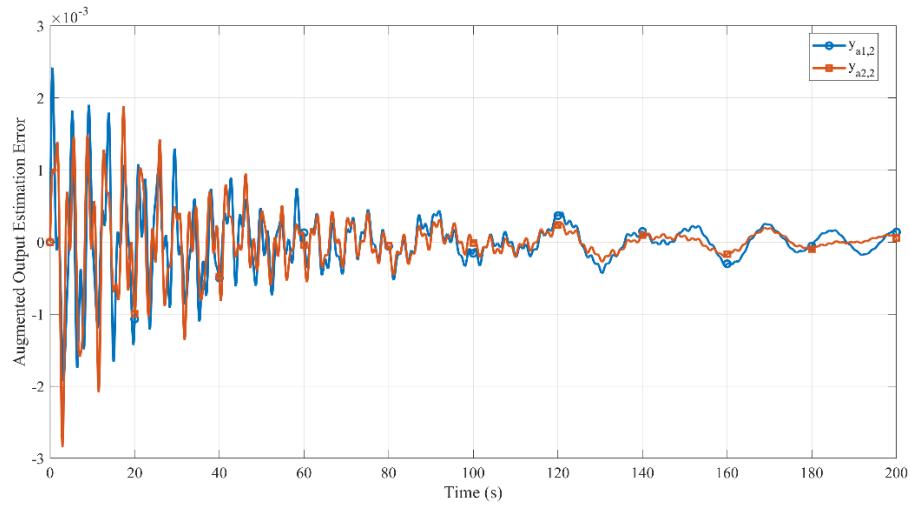


Fig. 8. Auxiliary output estimation error.

383 The estimated auxiliary outputs are then fed into the SMO, which provides the disturbance and
 384 state estimations, as shown in Fig. 9 and Fig. 10. Both disturbances are estimated with high
 385 accuracy, closely tracking the actual disturbances. Alongside disturbance estimation, the
 386 system states are also successfully reconstructed. As shown in Fig. 10, the estimated pressure
 387 at internal nodes closely matches the results from the true simulation.

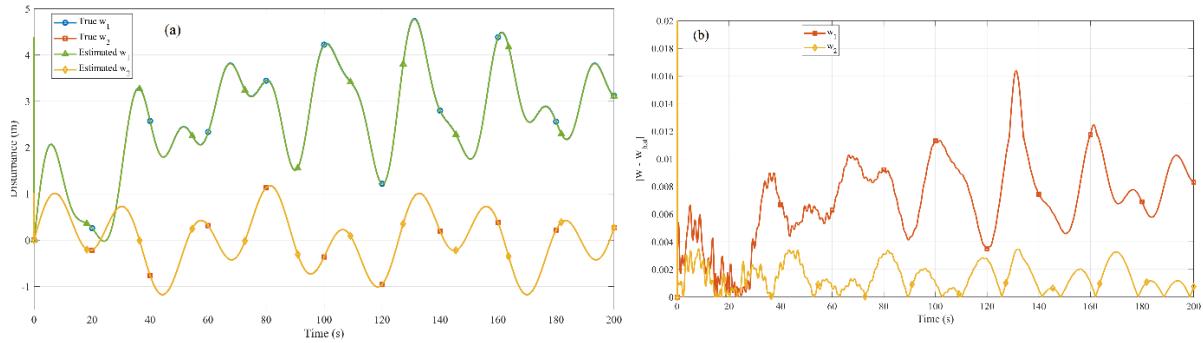


Fig. 9. Disturbance estimation results for Test Case 1: (a) comparison of true and estimated disturbances, and (b) absolute estimation errors.

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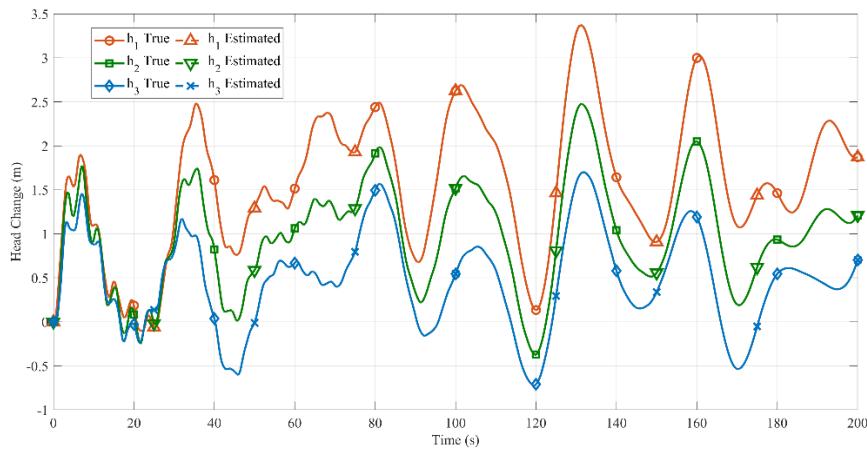


Fig. 10. True and estimated internal pressure head state variables for Test Case 2.

389 Experimental Verification

390 A laboratory experiment was conducted to demonstrate the practical performance of the
 391 proposed estimation method. The setup is located in the Robin Hydraulics Laboratory at the
 392 University of Adelaide. The layout of the experimental system is shown in Fig. 11, consisting
 393 of two tanks positioned at either end of a copper pipeline. The system includes two internal
 394 measurement points along the pipeline and two additional measurement points near the
 395 boundary tanks, which closely represent the head at the tank boundaries.

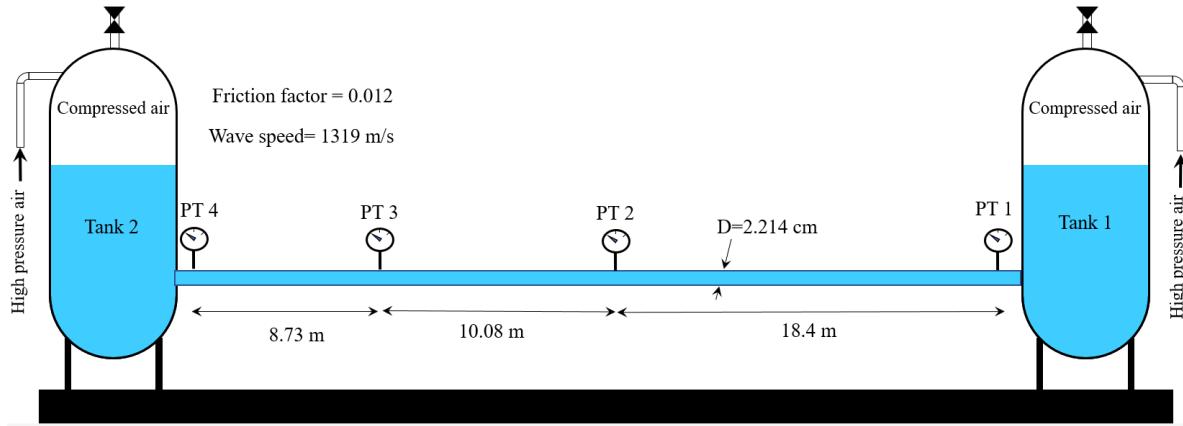
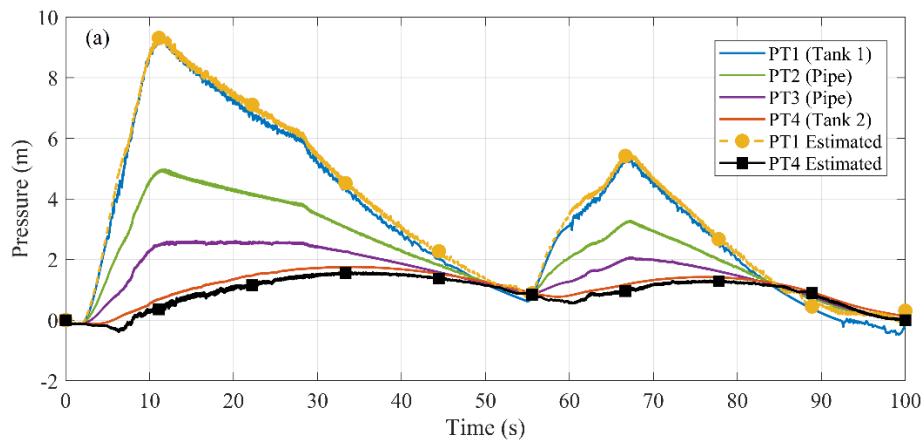


Fig. 11. Experimental pipeline setup.

In this experiment, both tanks were initially pressurized to 10 meters of head, and the pressure was held constant for a sufficient duration to ensure steady-state conditions. Under this operating point, the flow in the pipe is effectively zero, and all four pressure transducers report the same value. To induce a transient event, the pressure at Tank 1 was varied arbitrarily. As a result, the generated flow caused the pressure at Tank 2 to gradually change over time. These boundary pressures can be considered as unknown inputs.

The objective of the experiment was to use the pressure readings from the two internal measurement points along the pipeline to estimate the unknown boundary conditions, following the same estimation strategy applied in Test Case 2 using a SMO. The SMO was designed to reconstruct the head at both boundaries in real time.



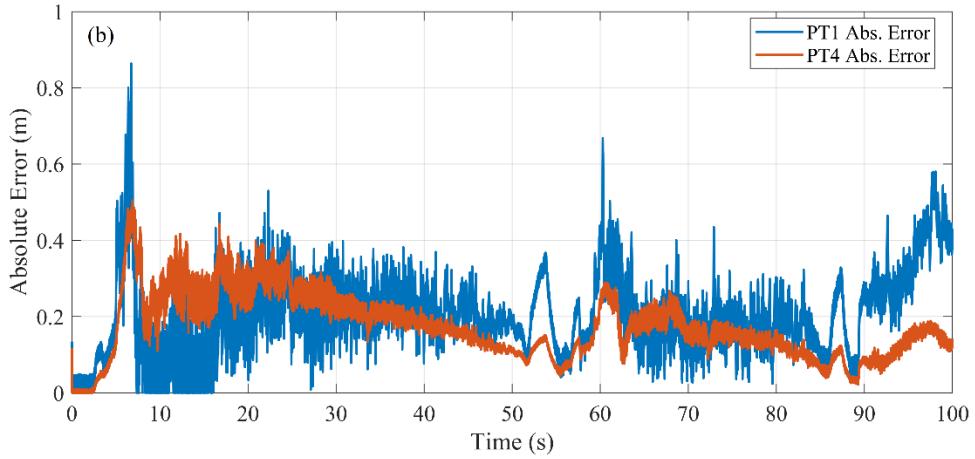


Fig. 12. Experimental results of boundary pressure estimation. (a) Measured and estimated pressures at PT1 and PT4 (tanks), with PT2 and PT3 shown for reference. (b) Absolute estimation errors for PT1 and PT4.

406 Fig. 12(a) presents the comparison between the measured and estimated boundary pressures. It
 407 is important to note that in any experimental validation, discrepancies can exist between the
 408 mathematical model and the physical system. In this case, the EWCM is used as an approximate
 409 representation of the real pipeline behavior. Therefore, part of the observed error may be due
 410 to modeling limitations rather than the estimation process itself. Despite this, the observer was
 411 able to track arbitrary changes at the boundaries with an error of less than 10%, demonstrating
 412 good estimation performance. The corresponding absolute estimation error is also shown in
 413 Fig. 12b. Several sources of uncertainty contribute to this error. First, there is inherent
 414 uncertainty in parameters such as wave speed and friction factor. Second, the estimation is
 415 based on a linearized approximation of the system, while the real dynamics remain nonlinear.
 416 Third, measurement noise can affect the accuracy of auxiliary output estimation. Overall, the
 417 results confirm that the proposed estimation method remains effective under realistic model
 418 uncertainty and sensor conditions.

419 Fig. 13 shows the estimated flow rate at one section of the pipe over time. As the pipe is
 420 relatively short and has no discharge along its length, the flow rate is uniform across all sections
 421 at any given time; therefore, a single representative section is shown. This estimation approach

422 uses only pressure readings to infer the flow rate, eliminating the need for direct flow
423 measurements, which are typically more expensive and difficult to implement in practice.

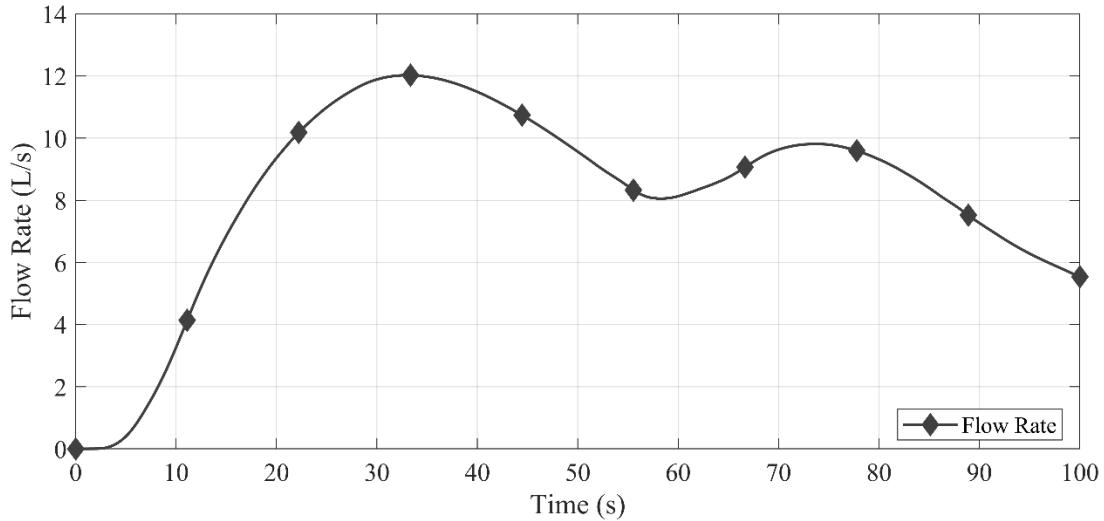


Fig. 13. Estimated flow rate over time for the experimental pipeline.

424 Conclusion

425 This paper presents a state estimation and uncertainty reconstruction framework for pressurized
426 pipeline systems. The proposed method addresses the limitation imposed by the observer
427 matching condition by introducing auxiliary outputs generated via a HGO. These outputs are
428 then used within a SMO to reconstruct both system states and unknown boundary conditions
429 in real time. The framework has been evaluated through numerical simulations and
430 experimentally validated using laboratory data, demonstrating its ability to estimate slowly
431 varying transients with reasonable accuracy despite model uncertainties and measurement
432 noise.

433 This approach offers a practical solution for real-time monitoring and control in systems where
434 boundary conditions are not fully observed. In particular, it holds promise for application in
435 water distribution networks, where multiple sources of uncertainty, such as unmeasured
436 demands, pressure fluctuations, and operational changes, are common. By enabling real-time
437 estimation without relying on optimization routines or statistical noise models, the proposed
438 method provides a computationally efficient alternative to traditional techniques.

439 To extend this approach to pipeline networks, further development is required. As networks
440 introduce greater complexity and interconnectivity, the number of necessary auxiliary outputs
441 is expected to increase, potentially requiring more advanced observer structures. Based on the
442 framework developed in this study, future research can also explore distributed observer
443 designs that are better suited to large-scale water distribution networks with decentralized
444 sensing and control. Future work will focus on scaling the method to larger networks, assessing
445 robustness to parameter uncertainties, and integrating the observer into active control schemes
446 for fault detection and operational optimization.

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450 **Data Availability Statement**

451 Some or all data, models, or code that support the findings of this study are available from the
452 corresponding author upon reasonable request.

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