

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) SABINAL ENERGY OPERATING, LLC STE 1200 1780 HUGHES LANDING BLVD THE WOODLANDS, TX 77380-				6. Drilling Permit No. 527786		5. API No. 16535942	
				8. Oil Lease No. or Gas Well ID No. 65930		9. Well No. 109W	
2. RRC Operator No 742122		7. Rule 37 Case No.		4. County of Well Site GAINES		3. District No. 8A	
10. Field Name (Exactly as shown on RRC records) ROBERTSON, N. [CLEAR FORK 7100]				11. Lease Name NORTH ROBERTSON UNIT			
12. Location • Section No. 5 Block No AX Survey and Survey No PSL / C. H. EUBANK / SP 6844 Abstract No. A- 1047 • Distance (in miles) and direction from a nearby town in this county (name the town). big spring							
13. Type of well Injection				14. Type of completion Single		15. Total depth 7438	

16. Usable-quality water strata detail

Letter Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones

\_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

\_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	12 1/4	8 5/8	1834	1125	SURFACE							
Casing	7 7/8	5 1/2	7434	2060	0							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No Date:

API No:

16535942

Well No:

109W

**21. Record of perforated intervals or open hole**

Perforations or Open Hole	Perforations	Interval (ft)	6042	to	7170	Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'

Other Plugging proposal type

**WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.**

API No:

16535942

Well No:

109W

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	CIBP	Set at or from	5947	feet to		feet with	20	sacks
				feet with	5800	feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	4700	feet to	4600	feet with	25	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	3000	feet to	2900	feet with	25	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	1884	feet to	1784	feet with	20	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	1750	feet to	1250	feet with	60	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	400	feet to	300	feet with	25	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Surface Plug	Set at or from	13	feet to	3	feet with	10	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

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Plugging Proposal Type

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feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor

Red Diamond Energy Services

P.O. Box 7269

Abilene, TX 79602

Jeff Rhoudes

Typed or printed name of operator's representative

(432) 517-0553

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

March 28 2025

Agent

Title of person

Jeff Rhoudes

Signature

RRC District Office Action

▶

Expiration date

August 07 2025

Matthew Bickham

Approved on behalf of the District Director by:

Koby Kendrick

District Director

Must Witness: No