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List of Abbreviations

bcf Billion cubic feet

COMELEC Comite Maghrebin De L'Electricite

CSP Concentrating solar power

Discos Distribution companies (Nigeria)

EAPP Eastern Africa Power Pool
EDM Electricidade de Moçambique

EPC Engineering, procurement and construction

EWURA Energy and Water Utilities Regulatory Authority (Tanzania)

GWh Gigawatt-hour

IPP Independent Power Producer

HCB Hidroeléctrica de Cahora Bassa (Mozambique)

HVDC High-voltage direct current

KenGen Kenya Electricity Generating Company
KETRACO Kenya Electricity Transmission Company

kV Kilovolts MW Megawatt

MOTRACO Mozambique Transmission Company

MVA Megavolt Ampere

NERSA National Energy Regulator of South Africa
NIPP National Integrated Power Project (Nigeria)

PEAC Central African Power Pool

PHCN Power Holding Company of Nigeria

PTFP Presidential Task Force on Power (Nigeria)

REIPPP Renewable Energy Independent Power Producer Procurement (South

Africa)

SAPP Southern Africa Power Pool

tcf Trillion cubic feet

TANESCO Tanzania Electricity Supply Company
TCN Transmission Company of Nigeria

US United States
USc US cents
USD US dollar

WAPP West Africa Power Pool