

Machine Learning

To detect the anomalies in Steam Turbine Vibration

Classification and Linear regression

- linear regression contributes coefficients of each sensors

Load Type Classification

Type 2: 10 – 15 MW

Type 3: 15 – 20 MW

Type 4: 20– 25 MW

Type 5: 25 – 30 MW

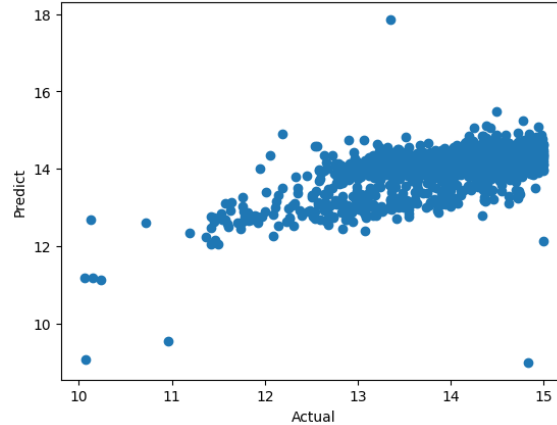
Type 6: 30 – 35 MW

Type 7: > 35 MW

Train set: Jan 2021 – Dec 2022

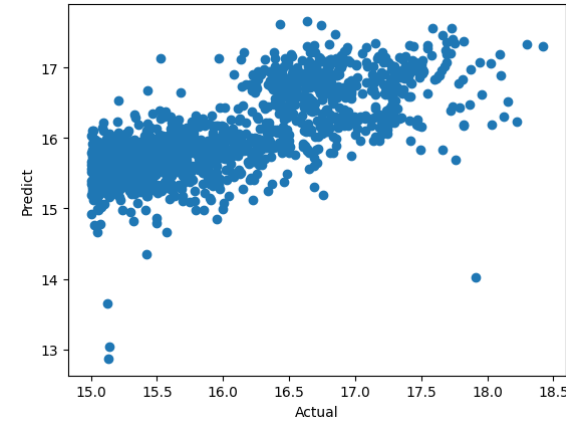
Test set: Jan 2023 – June 2023

Type 2



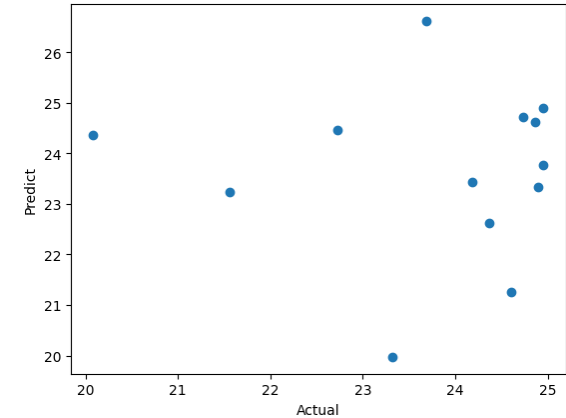
Accuracy = 0.3924

Type 3



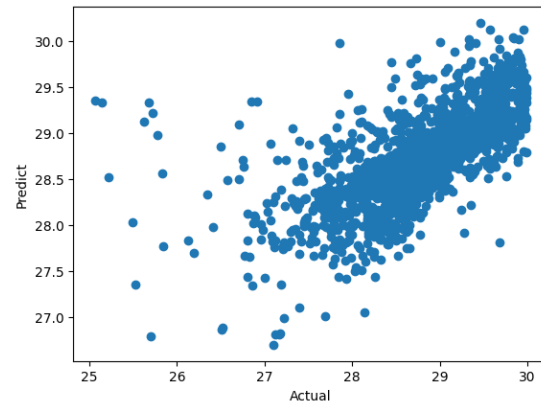
Accuracy = 0.5585

Type 4



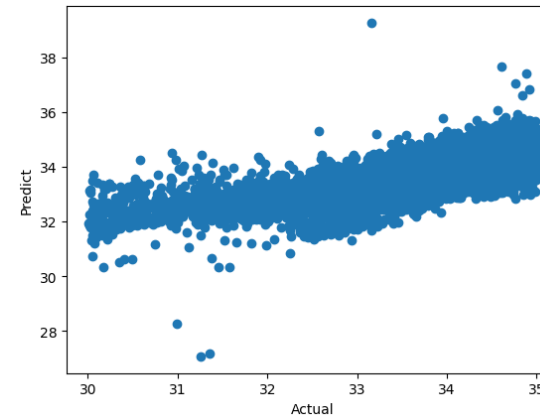
Accuracy = -1.3030

Type 5



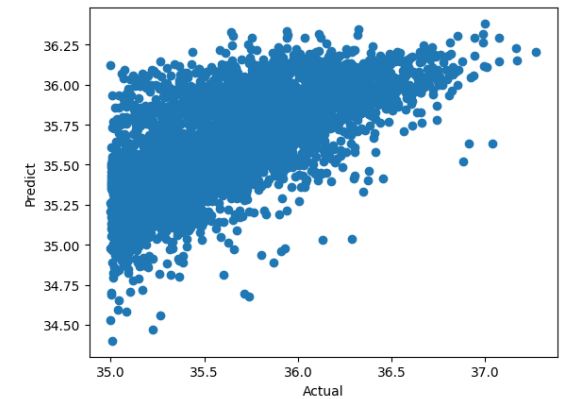
Accuracy = 0.4513

Type 6



Accuracy = 0.5534

Type 7



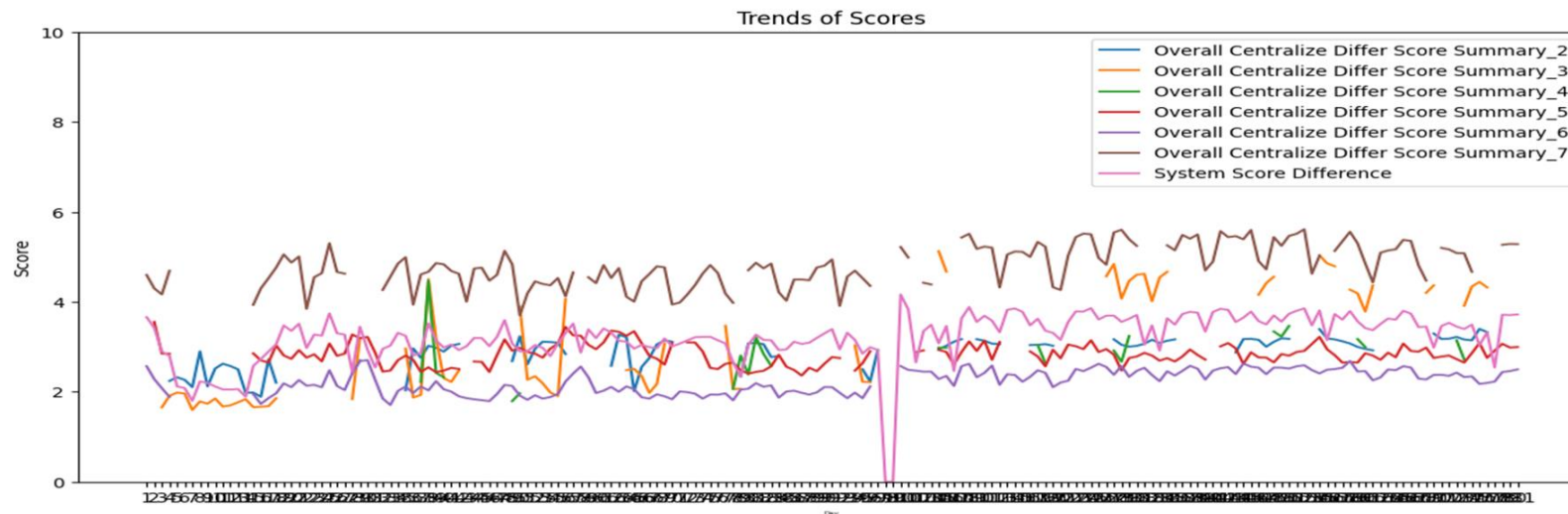
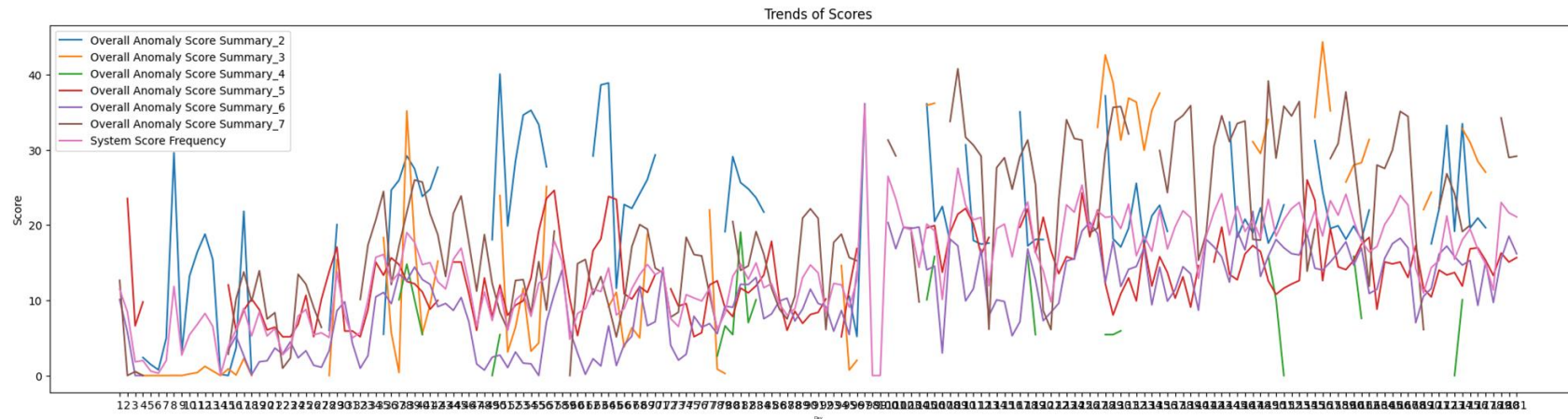
Accuracy = 0.4607

Helth Check: Anomaly Score and Centralize Differ Score

- calculate health score to check an outlier score of each sensors in equipment and anomalies

Train set: Jan 2021 – Dec 2022

Test set: Jan 2023 – June 2023



KNN Model

Load Type
Type 2: 10 – 15 MW
Type 3: 15 – 20 MW
Type 4: 20– 25 MW
Type 5: 25 – 30 MW
Type 6: 30 – 35 MW
Type 7:> 35 MW

Train set: Jan 2021 – Dec 2022
Test set: Jan 2023 – June 2023

| LoadType | Count of Record_ID | Sum of Accuracy | 55% |
|-------------|--------------------|-----------------|------------|
| | | | % Accuracy |
| 1 | 887 | 880 | 99% |
| 2 | 10,199 | 5,521 | 54% |
| 3 | 3,991 | 3,476 | 87% |
| 5 | 1,830 | 499 | 27% |
| 4 | 60 | 12 | 20% |
| 6 | 28,980 | 13,704 | 47% |
| 7 | 6,164 | 4,433 | 72% |
| Grand Total | 52,111 | 28,525 | |

