



PsseReducer Manual

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Citing PsseReducer

• If you use PsseReducer for research or consulting, please cite the following paper in your publication that uses PsseReducer.

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Introduction

- PsserReducer is a free and open-sourced network reduction tool based on Python and PSS/E, which adopts the single-port and two-port reduction techniques ("reduction techniques" hereafter) [1] to reduce power system network models.
- The reduction techniques require the following inputs from users:
- ➤ A power flow RAW file in PSS/E v33 format
- A spreadsheet specifying single-port subnetworks to be reduced
- > A spreadsheet specifying two-port subnetworks to be reduced
- The reduction techniques can
- preserve the voltage and power at the port(s) of the reduced subnetwork
- keep the power flow pattern in the rest of the system unchanged
- This manual contains (i) installation guideline, and (ii) examples on a WECC 179-bus system.

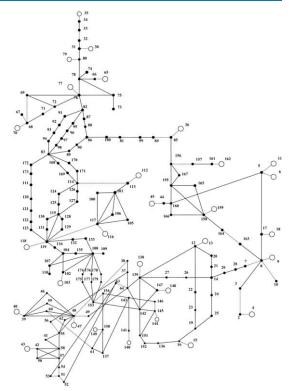
Installation and configuration

- PsseReducer is free and open-sourced. It can be downloaded from GitHub at this link: https://github.com/NREL/PSSE Network Reduction.
- Python and PSS/E v33 should be installed and licensed, if necessary. (Python 2.7 was used for developing this tool, while other versions have not been tested)
- Create a Python project, and put all files/folders in PSSE_Network_Reduction-main into that project folder.
- In the Project Interpreter, install packages: xlrd, numpy.
- Specify path to PSS/E in rows 14 and 16 of .py files "main_PsseReducer_spe.py" and "main_PsseReducer_tpe.py"
- Specify path to PSS/E power flow RAW file in row 44 of .py files "main_PsseReducer_spe.py" and "main_PsseReducer_tpe.py"
- Specify single-port and two-port subnetworks to be reduced respectively in .xlsx files "SPE_list.xlsx" and "TPE_list.xlsx" in the format to be introduced on slides 6 and 8.
- Run Python scripts "main_PsseReducer_spe.py" and/or "main_PsseReducer_tpe.py"
- Find output reduced systems in folders "SpeOut\" and "TpeOut\".



Examples on WECC 179-bus system

- A simplified WECC 179-bus system can be downloaded from [2], which contains its power flow data in PSS/E v30 RAW format.
- The power flow data has been converted to PSS/E v33 RAW format and included in this tool package at "FullModel\wecc179 v33.raw"
- Path to this power flow file is specified in Row 44 of .py files "main_PsseReducer_spe.py" and "main PsseReducer_tpe.py"
- Spreadsheets "SPE list.xlsx" and "TPE list.xlsx" will be specified in the following pages and the reduction results from this tool will also be presented.

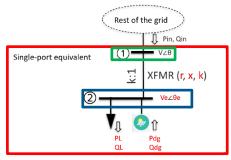




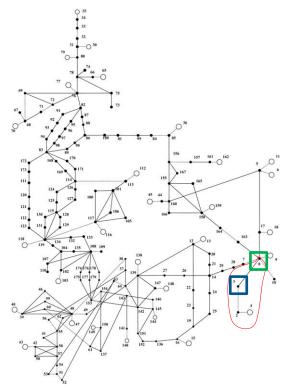
Example: reduction by single-port equivalent

- Each column in "SPE_list.xlsx" represents a subnetwork to be reduced.
- To reduce the single-port subnetwork within the red circle in the WECC one-line diagram, the spreadsheet "SPE_list.xlsx" should be specified as follows.

| | Α | |
|---|---|---|
| 1 | | 4 |
| 2 | | 1 |
| 3 | | 8 |
| 4 | | 3 |
| 5 | | 2 |
| 6 | | 4 |



- The format of each row:
 - Row 1 Total number of buses within the subnetwork
 - Row 2 Total number of buses that are directly connected to the root bus
 - Row 3 Bus number of root bus
 - Other rows Bus numbers of non-root buses, where buses should be listed first.

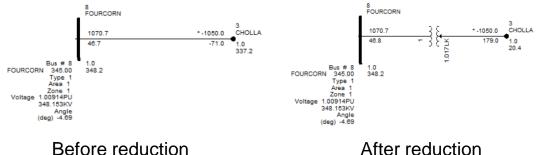


This figure is from http://web.eecs.utk.edu/~kaisun/Oscillation/basecase.html



Example: reduction by single-port equivalent

- Run "main_PsseReducer_spe.py", and the resulting power flow raw file of the reduced system can be found at "SpeOut\spe step 1.raw".
- If there are multiple columns specified in "SPE list.xlsx", there will be multiple raw files respectively representing reduced systems with subnetworks w.r.t. the first kcolumns considered in reduction.
- Below is the power flow at the port of the reduced subnetwork before and after the reduction.
- A summary of the reduction is also shown below.



After reduction

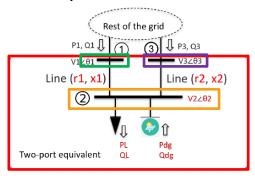
```
SPE reduction summary:
(# of elements, Before, After, Reduction %)
         Buses: ', 179, 177, '1.117%')
  Generations: ', 29, 29, '0.0%')
        Loads: ', 104, 103, '0.961%')
        Lines: ', 203, 202, '0.492%')
('Transformers: ', 61, 60, '1.639%')
        Shunts: ', 40, 40, '0.0%')
```



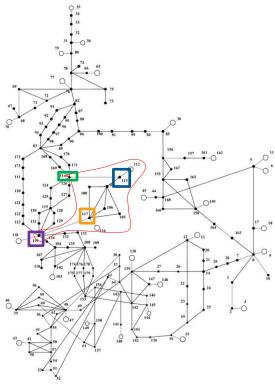
Example: reduction by two-port equivalent

 To reduce the single-port subnetwork within the red circle in the WECC one-line diagram, the spreadsheet "TPE_list.xlsx" should be specified as follows.

| | Α | |
|----|-----|--|
| 1 | 10 | |
| 2 | 1 | |
| 3 | 114 | |
| 4 | 113 | |
| 5 | 112 | |
| 6 | 101 | |
| 7 | 100 | |
| 8 | 106 | |
| 9 | 105 | |
| 10 | 116 | |
| 11 | 117 | |
| 12 | 119 | |



- The format of each row:
- Row 1 Total number of buses within the subnetwork
- Row 2 Total number of buses that are directly connected to the root bus 1
 - Row 3 Bus number of root bus 1
- Other rows Bus numbers of non-root buses, where buses should be listed first
- Second last row, i.e. row 11 in this example, Bus number of the bus that is directly connected to the root bus 3. This bus number will be used in the reduced network.
- Last row, i.e. row 12 in this example, Bus number of root bus 3

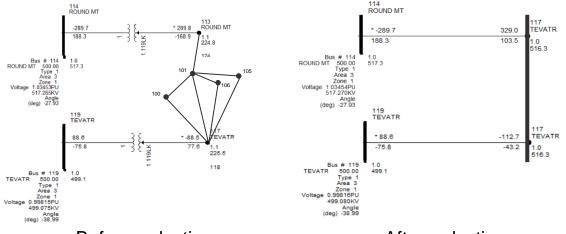


This figure is from http://web.eecs.utk.edu/~kaisun/Oscillation/basecase.htm



Example: reduction by two-port equivalent

- Run "main_PsseReducer_tpe.py", and the resulting power flow raw file of the reduced system can be found at "TpeOut\tpe_step_1.raw".
- Similarly, this tool allows reducing multiple subnetworks by specifying multiple columns in "TPE_list.xlsx"
- Below are the reduction results in this example.



Before reduction After reduction

```
TPE reduction summary:

(# of elements, Before, After, Reduction %)

(' Buses: ', 179, 172, '3.910%')

(' Generations: ', 29, 28, '3.448%')

(' Loads: ', 104, 97, '6.730%')

(' Lines: ', 203, 195, '3.940%')

('Transformers: ', 61, 57, '6.557%')

(' Shunts: ', 40, 39, '2.439%')
```



Thank you!

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