* Load Growth
  + AEO2015 Reference Case
* Rate Escalations
  + AEO2015
    - Constant rate of growth after 2040/2050?
    - Second period of market acceleration around 2030?
  + AEO2015 Extended
    - Time-series projection of rate of growth after 2040/2050? – compounding
* Rate Tariffs
  + Source and Types
  + How selected for each customer
    - Frequency of different types
  + How calculated
    - SAM
* Maximum Market Share to Economics Curves
  + TPO – NREL
  + HO – Navigant????
  + Importance of sensitivities here…
* Uncertainty in model results
  + I think we should plan to include Monte Carlo simulation for final model runs
* Competition with Other DG Technologies
  + Existing beta capability for market competition with Solar, fairly untested at this point
* Business Models
  + TPO and HO only
  + No community solar
* Inflation
  + 2.5%
* Net Metering
  + Explain or reference how SAM does NEM?
  + BAU case – system size limits and projected year of expiration?
    - Source
    - Do we need to update expirations for wind instead of solar?
  + Wholesale or avoided costs for non-NEM
    - Justification and Sources
  + Net or Gross Feed in Tariff?
* Siting Considerations
  + Data sources and Logic
  + Default settings and logic
* Sizing targets
  + NEM and nonNEM
  + Sources? (only wind source is NY data, showing 75% sizing. Solar sizing tends to be higher – 90-95%)
* System Installation and OM Costs
  + Initial costs
  + Cost Projections
* Power Curves and Performance Improvement Schedule
  + Wind gross generation derate (0.85 standard default, cite wind vision and other studies)
* Financing
  + By business model, sector, and year
  + Depreciation schedule
* Availability of Third Party Ownership by State and Year
  + Existing availability (source – solar?)
  + Future projections of availability
* State Incentives
  + DSIRE – requires update (with Data from alice?)
  + Add SRECS?
  + Assumed year of expiration?
  + Assumed duration?
* Federal incentives
  + ITC – expiration assumptions?
* Existing market deployment (2012)
  + Based on state-level data by system size from PNNL
  + Disaggregated to sectors based on turbine size
  + Disaggregated to counties and agents based on solve-year 2014 economics
* Bass Diffusion parameters
  + Do we need to calibrate p/q and TEQ for year 1? (similar to work for solar)
    - TEQ yr 1 will not be possible until we gain approval of the rest of our default settings
* Maximum Market Potential (number of potential customers)
  + Residential – single-family owner occupied homes only
  + Commercial – owner and non-owner occupied buildings, all commercial customers