



**ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging. Rate A of Schedule EV is closed to new enrollment.

Customers taking service on Rate A or Rate B of this rate schedule cannot exceed 800% of their annual baseline allowance, measured as the total usage for the customer over the last 12 months divided by the total annual baseline allowance using the approved baseline allowances for those months.¹ Customers at premises with total usage in excess of 800 percent of baseline over 12 consecutive months will be removed from Schedule EV and will be prohibited from taking service on any electric vehicle rate schedule for 12 months.² Such customers will be defaulted to Schedule E-TOU-D as a result of exceeding the 800 percent of baseline 12-month threshold but can preemptively choose service on any other electric rate schedule for which they qualify. (T) (T) (T) (T)

Pursuant to D.17-01-006, as revised by D. 17-02-017 and D. 17-10-018, for legacy service, certain solar customers will be allowed to continue service on Rate A of this schedule. Specifically, solar customers that interconnected by December 16, 2016, and elected service under Schedule EV prior to July 31, 2017, are allowed to retain service under this schedule for five years after issuance of the permission to operate, but no later than July 31, 2022. In addition, pursuant to D. 16-01-044, net energy metering customers that interconnected after December 15, 2016 and elected service on Rate Option A of this rate schedule may also continue service on this rate schedule for a period of 5 years from the date the customer commenced service on the NEM 2.0 rate, but no later than November 30, 2025. Existing EV-A customers seeking to commence service on NEM2.0 rate and continue service on EV-A for up to 5 years must submit an interconnection application by November 30, 2019

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

¹ The baseline quantities are provided in Electric Schedule E-1 and are based on a 4-month summer/8-month winter seasonal definition. (N)

² Customers will not be prohibited from taking service on Schedule E-ELEC during the 12-month period. (N)

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**ELECTRIC SCHEDULE EV
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Sheet 2

RATES:(Cont'd.)

TOTAL BUNDLED RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Summer Usage	\$0.70427	(I)	\$0.46016	(I)	\$0.34761	(I)
Winter Usage	\$0.52168	(I)	\$0.38967	(I)	\$0.31794	(I)
Delivery Minimum Bill Amount (\$ per meter per day)			\$0.39167			
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)			(\$55.17)			

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the delivery minimum bill amount applies, the customer's bill will equal the sum of (1) the delivery minimum bill amount plus (2) for bundled service, the generation rate times the number of kWh used. For revenue accounting purposes, the revenues from the delivery minimum bill amount will be assigned to the Transmission, Transmission Rate Adjustments, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges, Energy Cost Recovery Amount, Wildfire Fund Charge, and New System Generation Charges based on kWh usage times the corresponding unbundled rate component per kWh, with any residual revenue assigned to Distribution.***

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK		PART-PEAK		OFF-PEAK	
Generation:						
Summer Usage	\$0.31510		\$0.17163		\$0.12525	
Winter Usage	\$0.12064		\$0.09579		\$0.09579	
Distribution**:						
Summer Usage	\$0.29263	(I)	\$0.19199	(I)	\$0.12582	(I)
Winter Usage	\$0.30450	(I)	\$0.19734	(I)	\$0.12561	(I)
Transmission* (all usage)	\$0.04715		\$0.04715		\$0.04715	
Transmission Rate Adjustments* (all usage)	(\$0.00173)		(\$0.00173)		(\$0.00173)	
Reliability Services* (all usage)	\$0.00012		\$0.00012		\$0.00012	
Public Purpose Programs (all usage)	\$0.02649		\$0.02649		\$0.02649	
Nuclear Decommissioning (all usage)	(\$0.00259)		(\$0.00259)		(\$0.00259)	
Competition Transition Charges (all usage)	\$0.00101		\$0.00101		\$0.00101	
Energy Cost Recovery Amount (all usage)	(\$0.00003)		(\$0.00003)		(\$0.00003)	
Wildfire Fund Charge (all usage)	\$0.00561		\$0.00561		\$0.00561	
New System Generation Charge (all usage)**	\$0.00759		\$0.00759		\$0.00759	
Wildfire Hardening Charge (all usage)	\$0.00494		\$0.00494		\$0.00494	
Recovery Bond Charge (all usage)	\$0.00650		\$0.00650		\$0.00650	
Recovery Bond Credit (all usage)	(\$0.00650)		(\$0.00650)		(\$0.00650)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00798		\$0.00798		\$0.00798	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** This same assignment of revenues applies to direct access and community choice aggregation customers.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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Vice President
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**ELECTRIC SCHEDULE EV
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Sheet 3

RATES: (Cont'd.)

TOTAL BUNDLED RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.70137 (I)	\$0.45726 (I)	\$0.34471 (I)
Winter Usage	\$0.51883 (I)	\$0.38682 (I)	\$0.31509 (I)

Total Meter Charge Per Day \$0.04928

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.31510	\$0.17163	\$0.12525
Winter	\$0.12064	\$0.09579	\$0.09579
Distribution**:			
Summer	\$0.28973 (I)	\$0.18909 (I)	\$0.12292 (I)
Winter	\$0.30165 (I)	\$0.19449 (I)	\$0.12276 (I)
Transmission* (all usage)	\$0.04715	\$0.04715	\$0.04715
Transmission Rate Adjustments* (all usage)	(\$0.00173)	(\$0.00173)	(\$0.00173)
Reliability Services* (all usage)	\$0.00012	\$0.00012	\$0.00012
Public Purpose Programs (all usage)	\$0.02649	\$0.02649	\$0.02649
Nuclear Decommissioning (all usage)	(\$0.00259)	(\$0.00259)	(\$0.00259)
Competition Transition Charges (all usage)	\$0.00101	\$0.00101	\$0.00101
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(\$0.00003)	(\$0.00003)
Wildfire Fund Charge (all usage)	\$0.00561	\$0.00561	\$0.00561
New System Generation Charge (all usage)**	\$0.00759	\$0.00759	\$0.00759
Wildfire Hardening Charge (all usage)	\$0.00494	\$0.00494	\$0.00494
Recovery Bond Charge (all usage)	\$0.00650	\$0.00650	\$0.00650
Recovery Bond Credit (all usage)	(\$0.00650)	(\$0.00650)	(\$0.00650)
Bundled Power Charge Indifference Adjustment (all usage)***	\$0.00798	\$0.00798	\$0.00798

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

(Continued)

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October 1, 2024



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Sheet 4

**SPECIAL
CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

All Year:

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays.

Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday, except holidays.

Off-Peak: All other hours.

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

2. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.
3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s).
4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates set forth above.

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Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

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**ELECTRIC SCHEDULE EV
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Sheet 5

SPECIAL
CONDITIONS:
(Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

Vintage Power Charge Indifference Adjustment (per kWh)	<u>Rate</u>	
2009 Vintage	\$0.00750	(I)
2010 Vintage	\$0.01130	(I)
2011 Vintage	\$0.01211	(I)
2012 Vintage	\$0.01165	(I)
2013 Vintage	\$0.01183	(I)
2014 Vintage	\$0.01156	(I)
2015 Vintage	\$0.01152	(I)
2016 Vintage	\$0.01129	(I)
2017 Vintage	\$0.01103	(I)
2018 Vintage	\$0.00958	(I)
2019 Vintage	\$0.00751	(I)
2020 Vintage	\$0.00717	(I)
2021 Vintage	(\$0.00516)	(I)
2022 Vintage	\$0.00085	(I)
2023 Vintage	\$0.00798	(I)
2024 Vintage	\$0.00798	(I)

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**Pacific Gas and
Electric Company®**

San Francisco, California

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Cancelling OriginalCal. P.U.C. Sheet No. 47569-E
Cal. P.U.C. Sheet No. 32732-E**ELECTRIC SCHEDULE EV
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SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 6

SPECIAL
CONDITIONS:
(Cont'd.)

5. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power in to PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
6. **DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
7. **WILDFIRE FUND CHARGE:** The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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(T)Advice
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