

Smart Steam Network in the Industrial Sector

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Industrial Development and Environmental Impacts in Korea♪

The evolution of Korean industrial development policy

	1960s	1970s	1980s	1990s	2000s
Nature of development	<ul style="list-style-type: none"> Formation of industrial development base 	<ul style="list-style-type: none"> Establishment and development of heavy industries 	<ul style="list-style-type: none"> Modification of industrial structure 	<ul style="list-style-type: none"> Acceleration of industrial development 	<ul style="list-style-type: none"> Continual industrial growth and expansion
Policy basis	<ul style="list-style-type: none"> Government-led, export-oriented industrial development Promotion of light industries Establishment and expansion of infrastructure 	<ul style="list-style-type: none"> Government-led growth of heavy chemical industries 	<ul style="list-style-type: none"> Rationalization of heavy chemical industries Promotion of exports in technology-intensive industries 	<ul style="list-style-type: none"> Deregulation and private industry-led development Industrial restructuring under IMF guidance 	<ul style="list-style-type: none"> Development of knowledge-based and futuristic industries Transition to innovative economy Balanced development
Key industries	<ul style="list-style-type: none"> Textile, electrical products, footwear 	<ul style="list-style-type: none"> Petrochemical, steel, shipbuilding, automobile, machinery 	<ul style="list-style-type: none"> Semiconductor, electronics, automobile 	<ul style="list-style-type: none"> Service-based software industry, semiconductors, fine chemistry, automation 	<ul style="list-style-type: none"> Information and communication technology (ICT), Video games, biotechnology, convergence

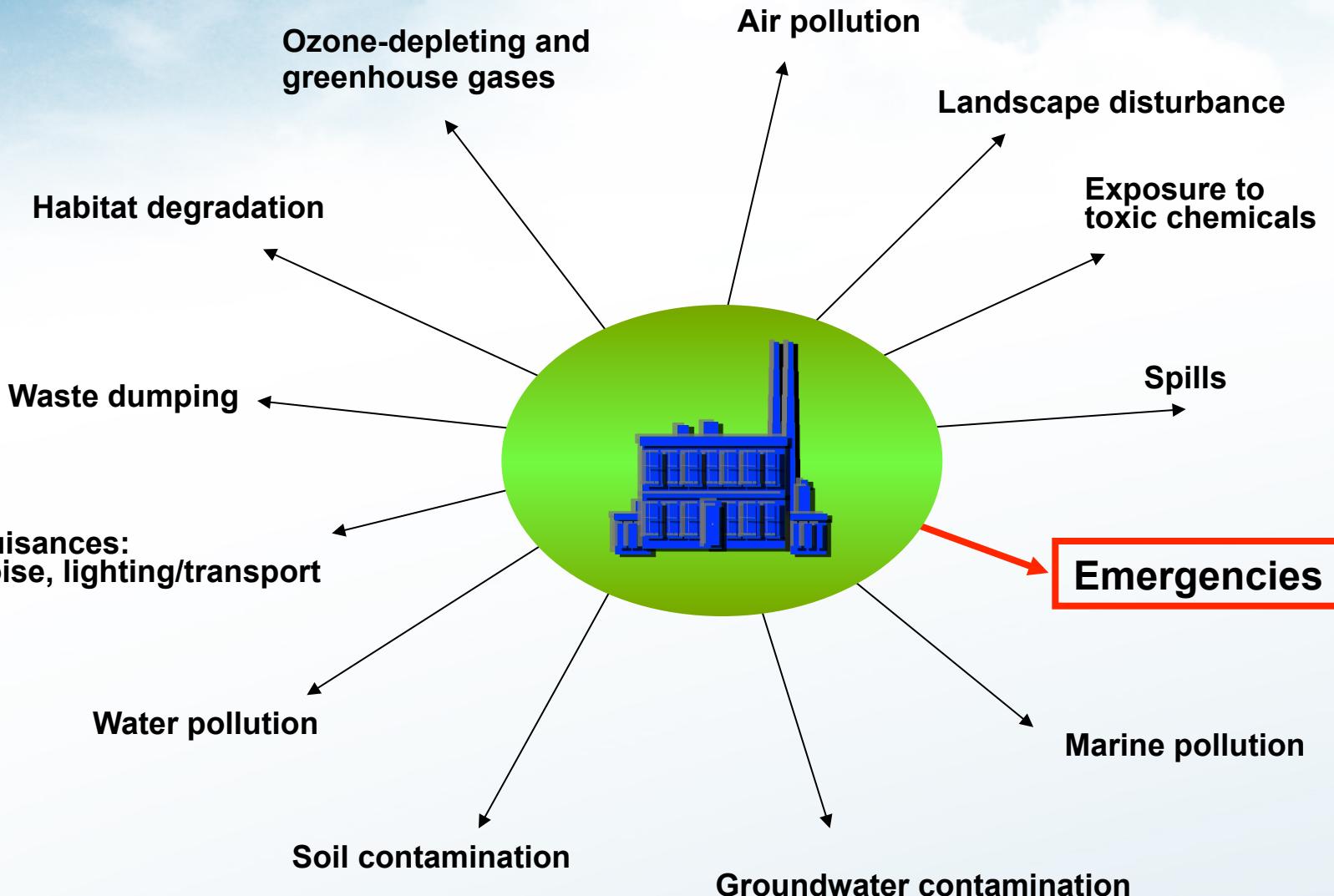
The status of industrial complexes in Korea (by 2014)

Type	Number	Total Land Area (km ²)	Occupied Land Area (km ²)	Number of Companies (in operation)	Employment (10,000 persons)	Production (billion dollars)	Export (billion dollars)
National	41	790.0	537.8	44,741	118.6	665.7	281.5
Regional	560	507.7	500.2	22,582	74.2	339.8	152.1
Urban high-tech	14	2.8	2.8	188	0.2	0.19	0.001
Rural	459	74.2	73.9	5,869	1.4	50.7	12.7
Total	1,074	1,374.8	1,114.7	73,380	207.9	1,056.4	446.4

Energy consumption, waste generation, and greenhouse gas emissions from industrial complexes in Korea

Classification	Energy consumption (1,000 toe/yr, by 2013)					Waste generation (ton/day, by 2013)	GHG emissions (Mt CO ₂ -eq, by 2012)
	Coal	Petroleum	Natural gas	Electricity	Other		
National level (A)	32,679	101,809	25,345	40,837	9,578	382,081	668.3
Industrial sector (B)	31,807	60,114	10,470	22,088	6,527	149,815	498.8
B/A	97%	59%	41%	54%	68%	39%	72.5%

Environmental and safety issues in industrial park



Korea Industrial Complex Corporation : KICOX

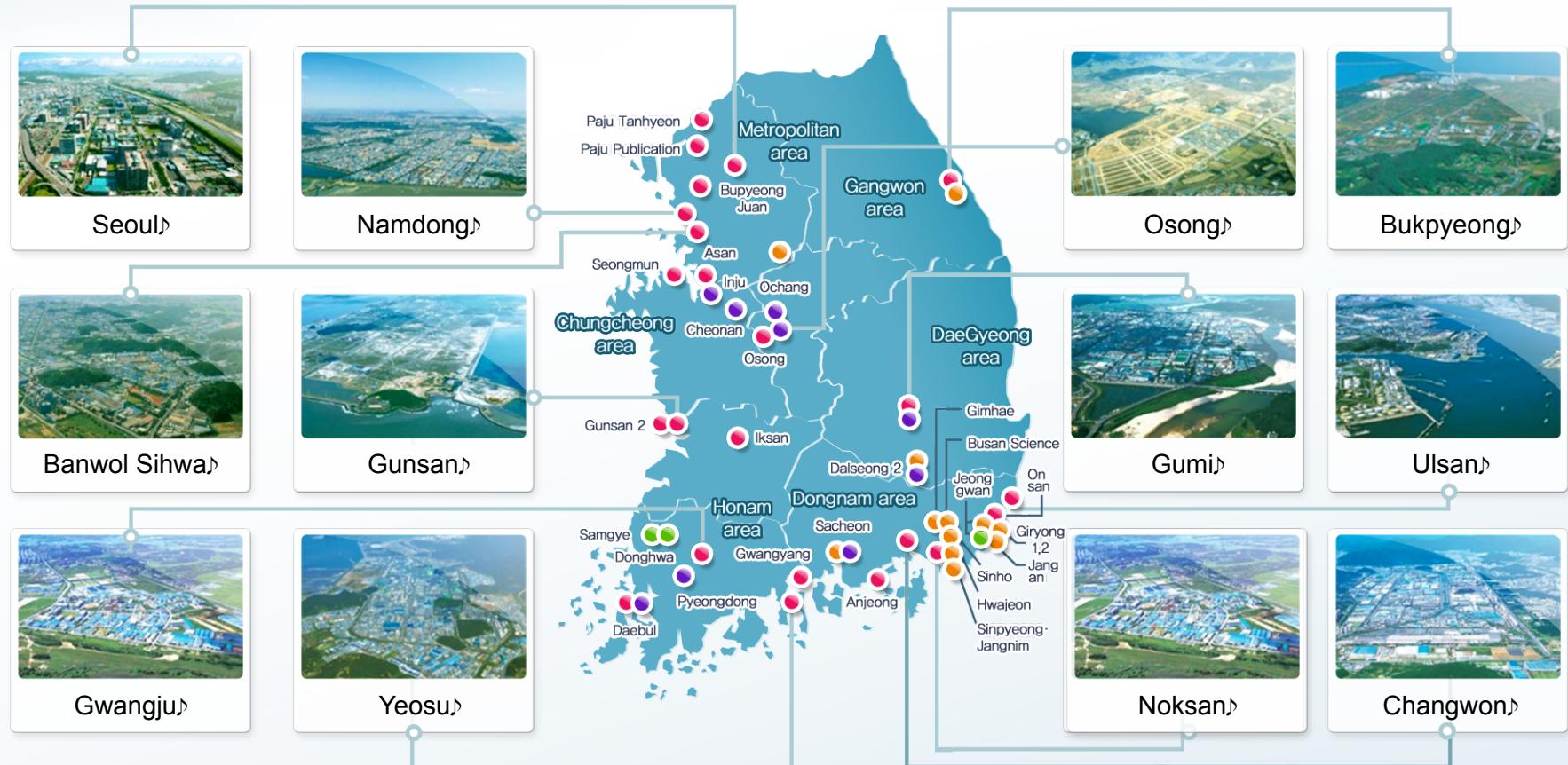
(Established by Korean Ministry of Trade, Industry and Energy)♪



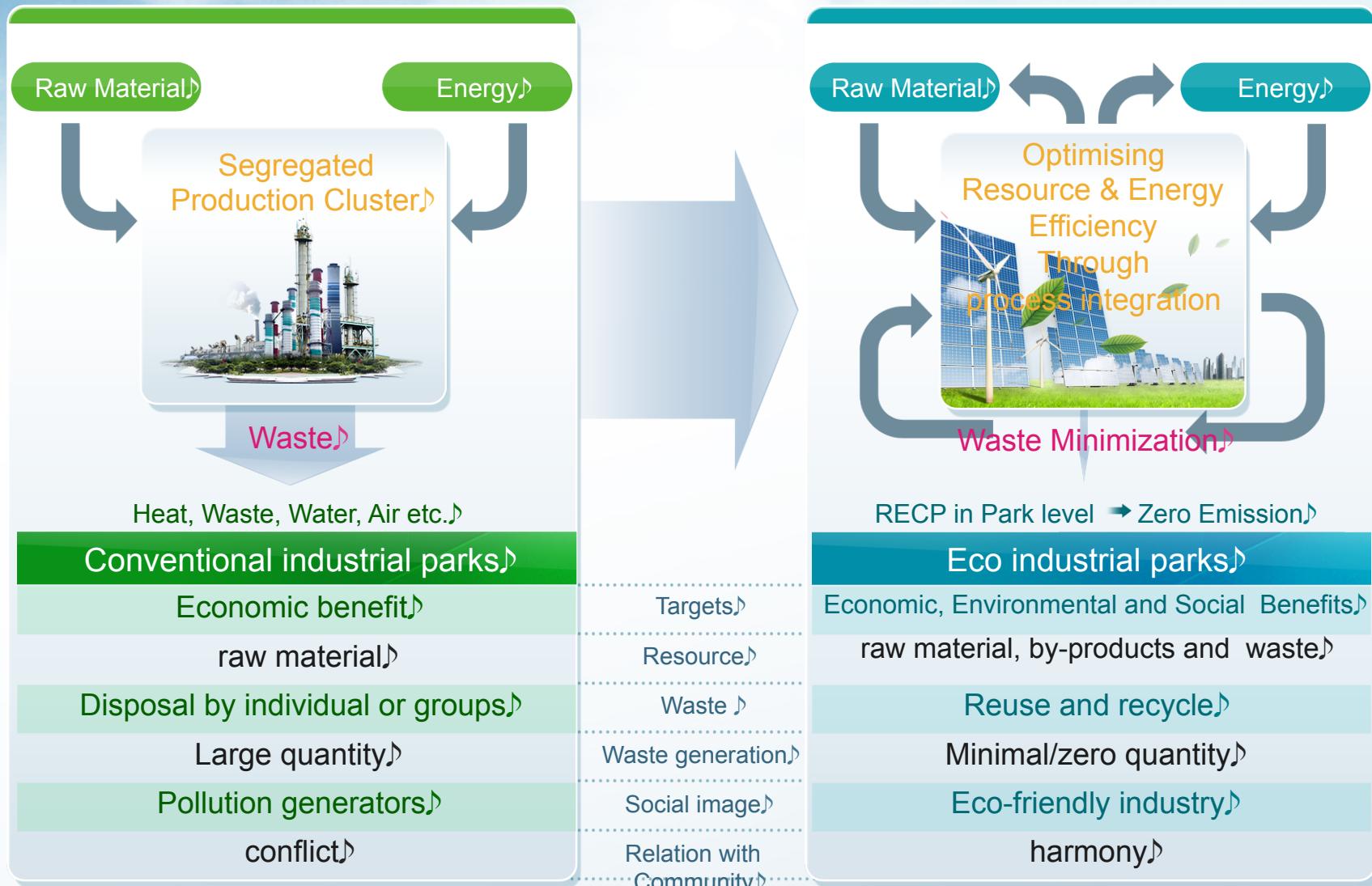
63 Core Industrial Parks(48,000 Co.s) Supported by KICOX♪

✓ Impact in Korea('10): 41% in Production, 43% in Export, 23%(1.07 mil.) Labors♪

● National Industrial Complex♪ ○ General Industrial Complex♪ ● Foreign Investment Zone♪ ● Rural Industrial Complex♪



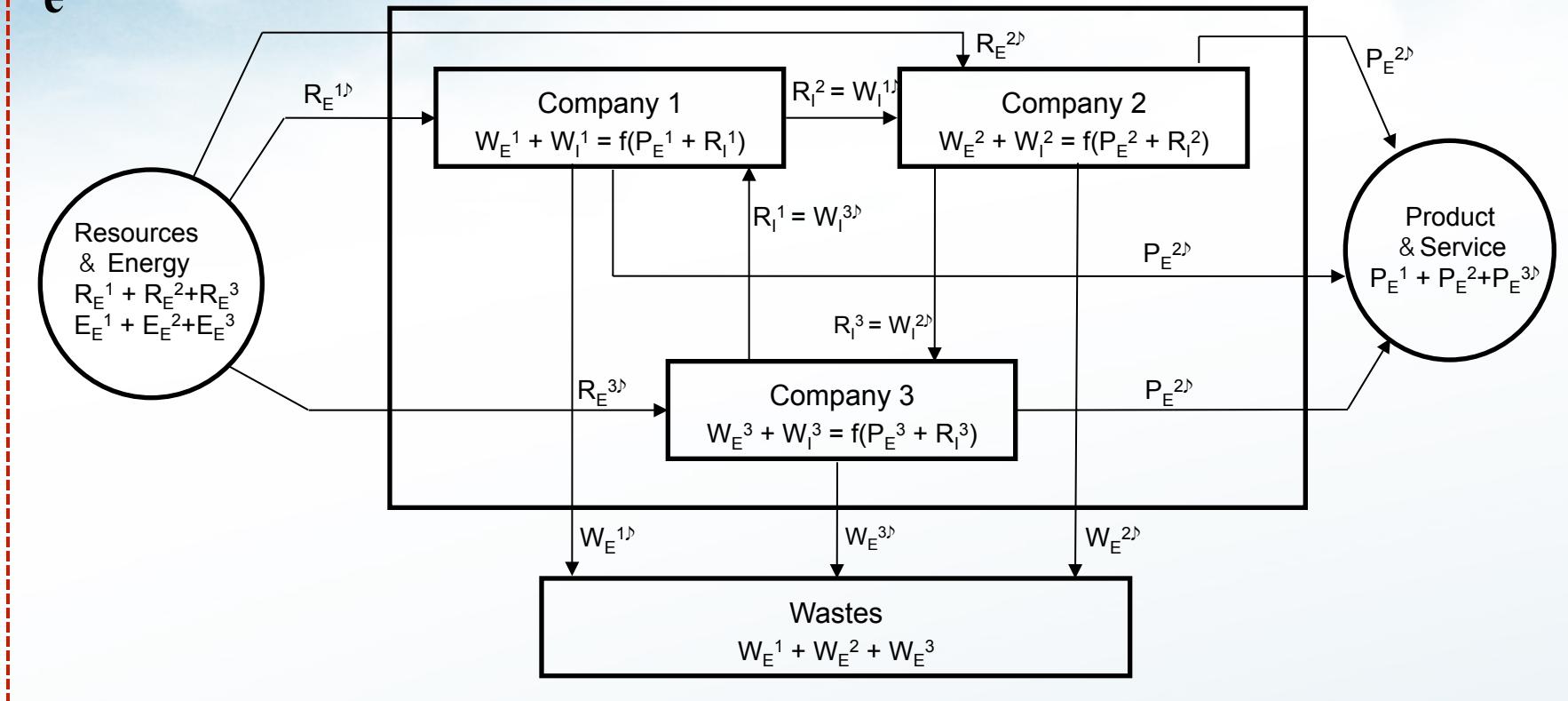
What is EIP ? Expansion of RECP to industrial park level



Eco-Industrial Park

Max \sum Product & Service ; Min \sum Resources & Energy ; Min \sum Wast

e



Synergies identified to exchange resources, energy , by-products etc.

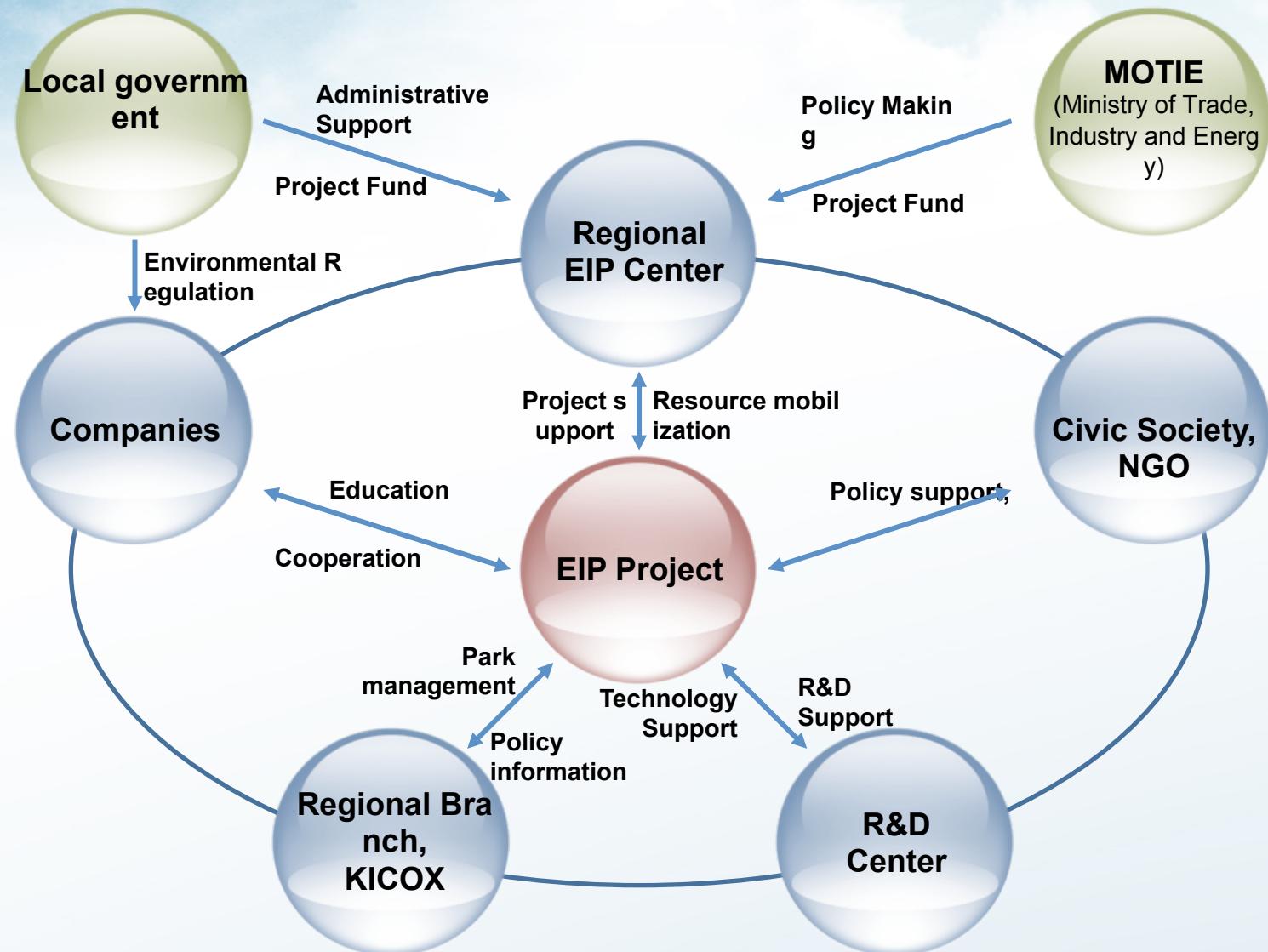


Eco-Industrial Park Initiative in Korea♪

SWOT analysis for Korean EIP Initiative

External Environment		Opportunity (O)	Threat (T)
Internal Environment			
Strength (S)	Strategies (SO)	Strategies (ST)	
<ul style="list-style-type: none"> • Agglomerated industrial structure • Experience with CP technology development and dissemination • Existing policy for sustainable industrial development • Existing cases of spontaneous IS 	<ul style="list-style-type: none"> • Pilot experimentation and stage-based EIP program implementation • Dissemination of successful cases • Participation of local governments 	<ul style="list-style-type: none"> • Business mobilization through government financial support (i.e., research funds) • Capacity building through training • Integration of institutional systems to promote implementation 	
Weakness (W)	Strategies (WO)	Strategies (WT)	
<ul style="list-style-type: none"> • Lack of experts • Lack of business awareness and motivation • Lack of resource database • Aged infrastructure 	<ul style="list-style-type: none"> • Establishment of EIP centers • Consultation with international experts (e.g., UNIDO, UNEP, consultants) 	<ul style="list-style-type: none"> • Evaluation of project proposals based on feasibility • Establishment of eco-forums and coordinator systems • Outreach and training 	

Regional EIP Initiative – Research Consortium applied by local government



Summary of Korean EIP Project

Legal basis

Act on the Promotion of the conversion into environment-friendly industrial structure (Article21)

Responsible authorities

- Ministry of Trade, Industry and Energy(MOTIE)
- Korea Industrial Complex Corporation(KICOX)

1st phase

EIP with 5 industrial complexes

- 2005.11~2010.5
- Pilot on 5 industrial complexes

2nd phase

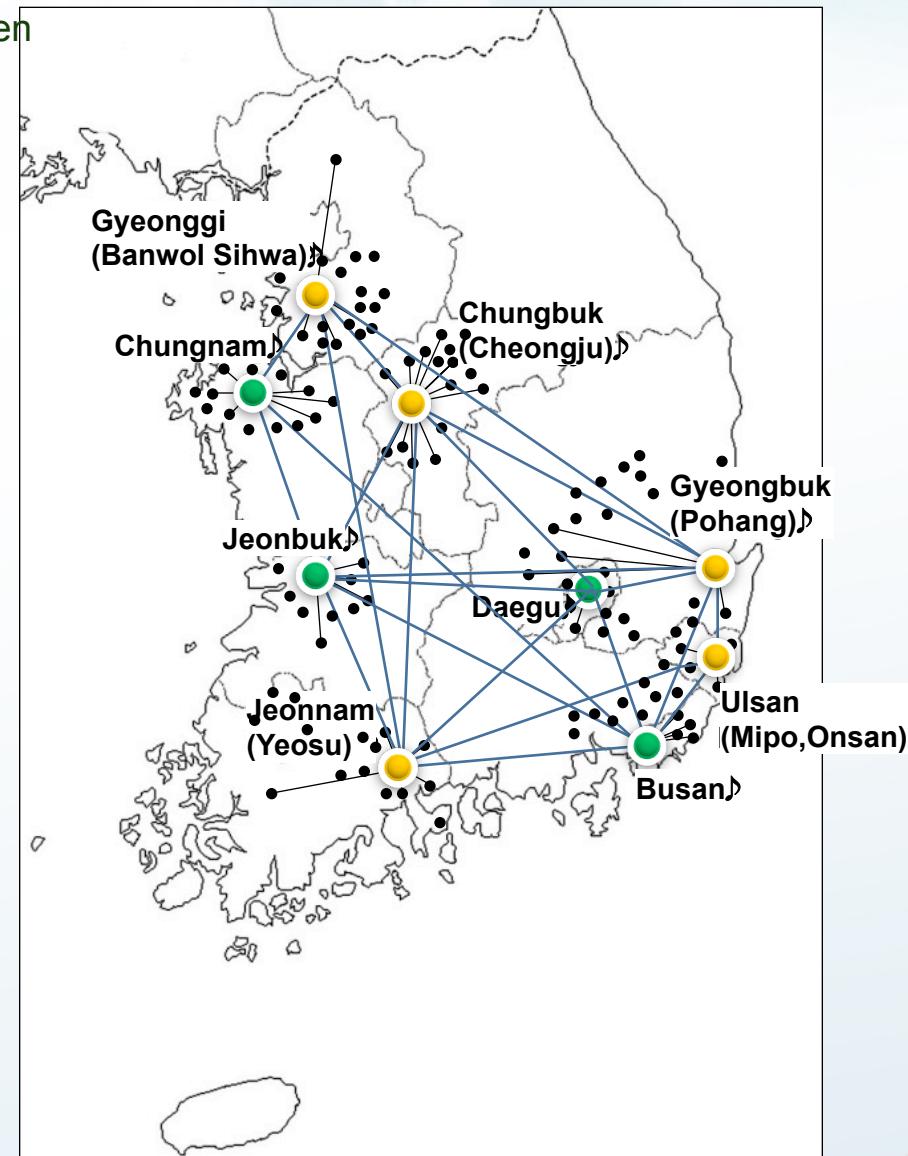
Diffusion on 46 EIP

- 2010.6~2014.12
- Diffusion on 46 industrial complexes
- 9 Hub – 49 Spoke IC

3rd phase

150 industrial complexes will be operated

- 2015.1~2019.12
- Construction of national EIP network



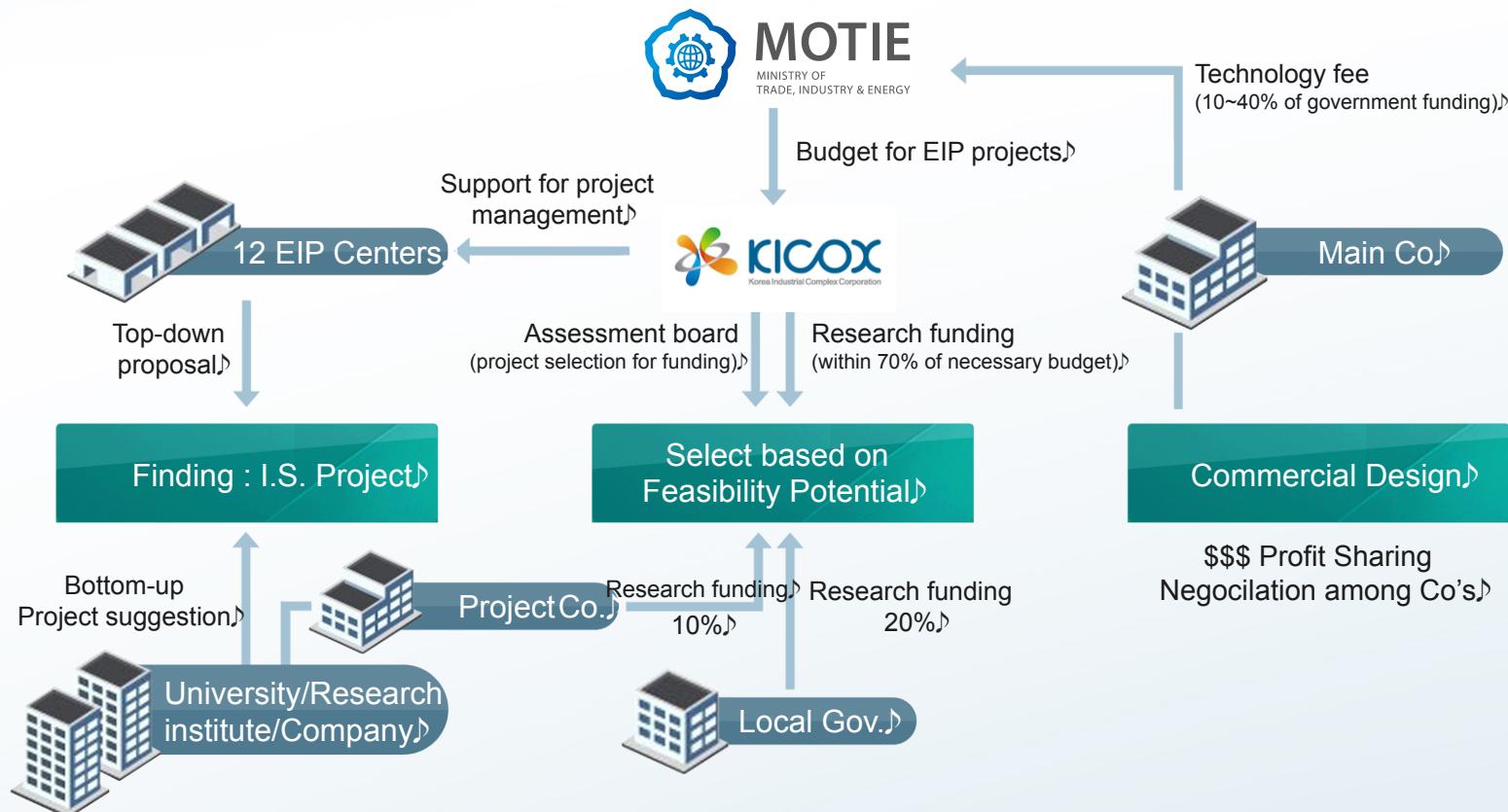
Korean EIP Initiative: Green Business Development through IS Project♪

✓ Project Financing Source♪

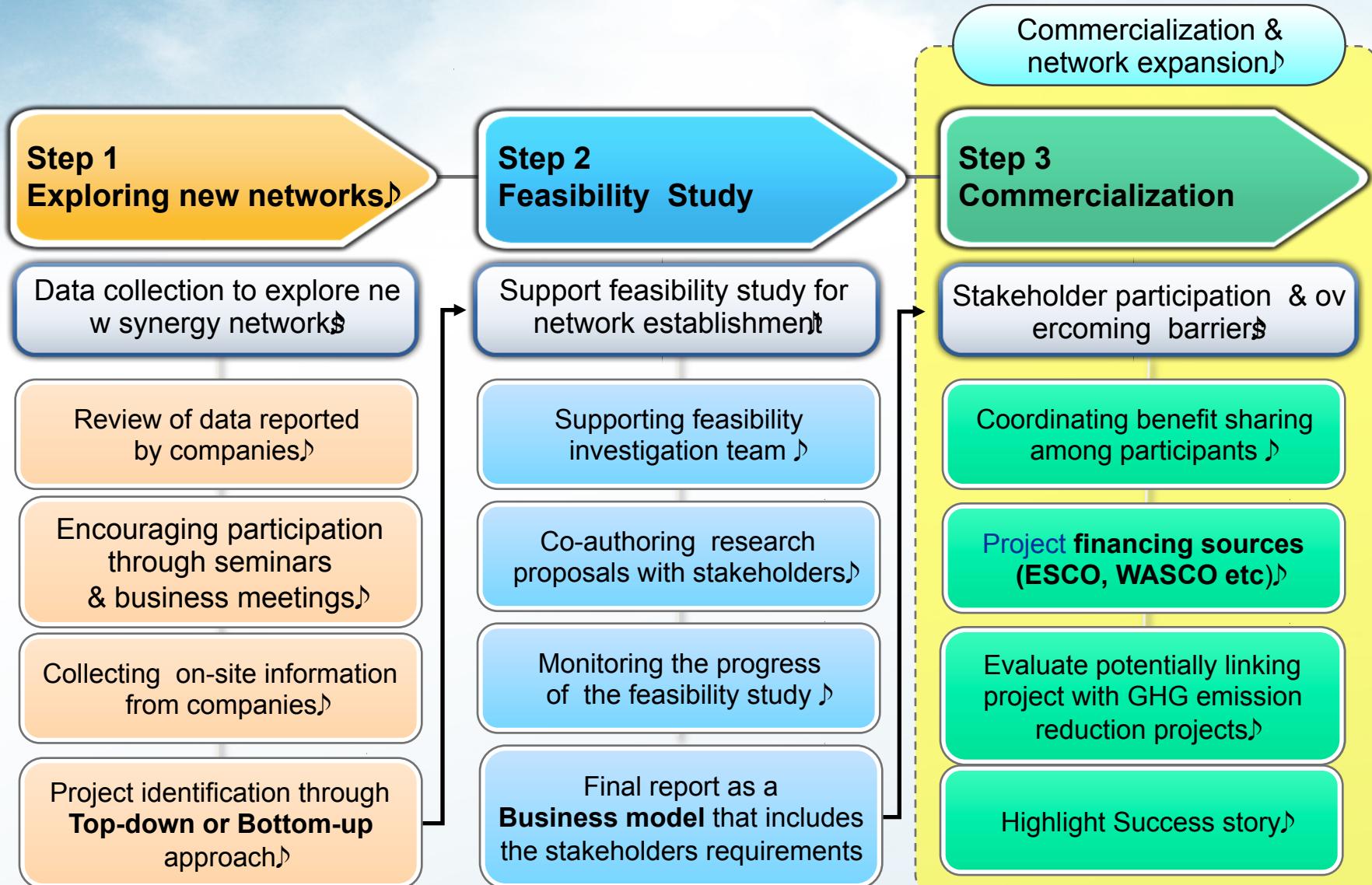
Central Gov.(70%) & Local Gov.(20% : matching), Private Co.(10% : participation fee)♪

✓ Process♪

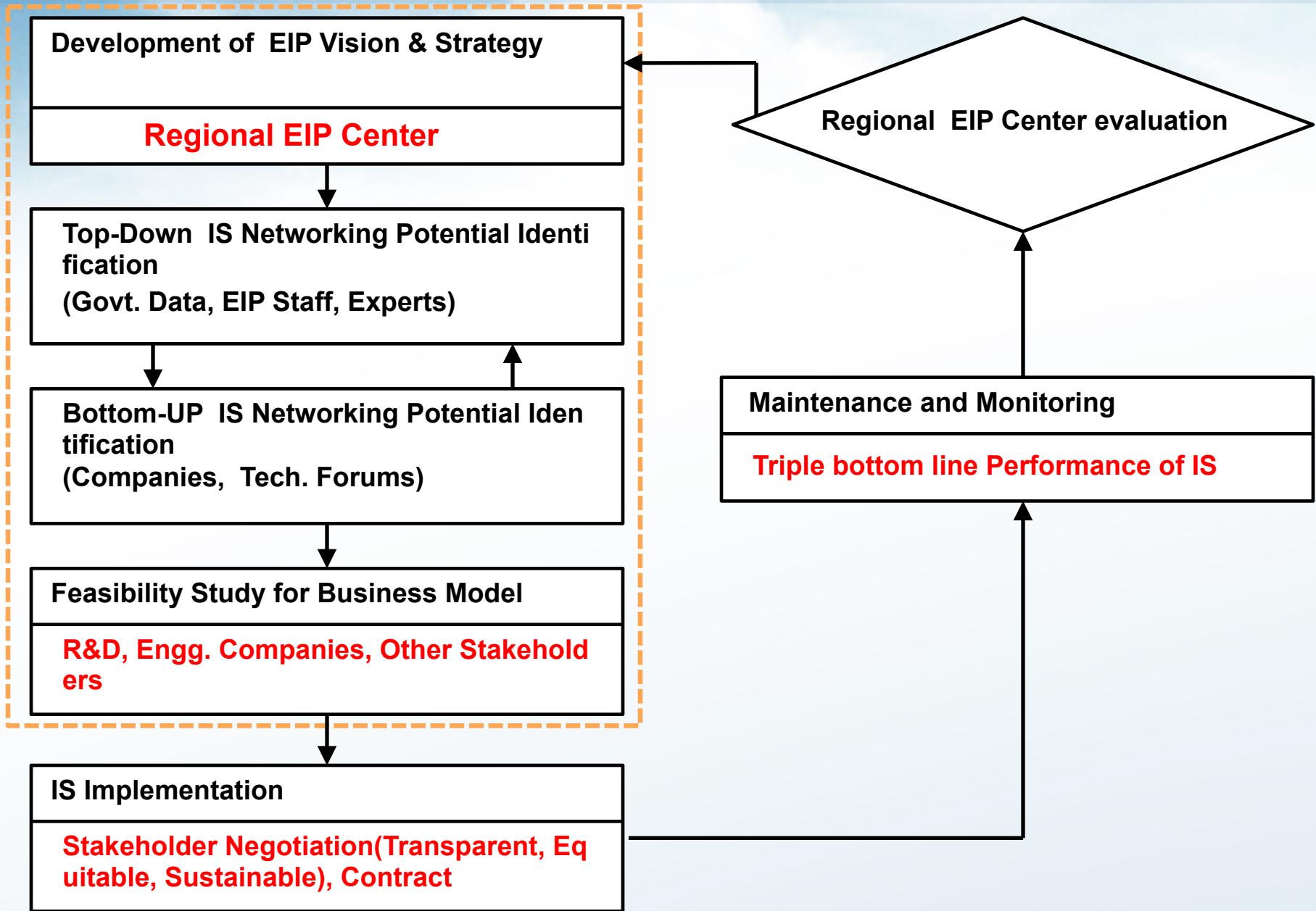
Identification → Feasibility study → IS business Implementation♪



IS Development - Role of Regional EIP Center



IS Expansion Strategy in Korea EIP Initiative



EIP Outcomes (by 2014) ↩



Project: 521 Found → 337 Supported → 262 Completed → 159 are in Business
(60.7% among completed IS R&D projects are in business) ↩

Economic effects ↩

- Cost cut from Raw Material & Waste Reduction ↩
- Added Revenue from New product Sales ↩

'14 Outcomes from New Project (USD\$ Million/yr) ↩	Outcomes ('07~'14) Including previous projects ↩
Cost cut ↩	160.2 ↩
Revenue ↩	244.5 ↩
Total ↩	404.7 ↩
	554.3 ↩
	776.7 ↩
	1,331.0 ↩

Environmental effects ↩

- Reduction of energy consumption ↩
- Reduction of greenhouse gas emission ↩
- Reduction of solid waste emission ↩
- Reduction of water consumption ↩
- Reduction of SOx, NOx, emission ↩

Energy ↩	258 Ttoe/yr ↩	992 Ttoe ↩
CO ₂ ↩	1,405 Tton/yr ↩	4,703 Tton ↩
By-product ↩	1,095 Tton/yr ↩	3,635 Tton ↩
Water ↩	36,774 Tton/yr ↩	37,341 Tton ↩
Air pollution ↩	156T ton/yr ↩	930 Tton ↩

Social effects ↩

- Promotion of new investment to recycle facility ↩
- Job creation ↩

Investment ↩	591.3 ↩
Job creation ↩	717 ↩

* Currency Exchange Rate(1,000=\$1) was applied ↩

EIP Outcomes of Energy project (by 2014) ↩



Project: 114 Found → 80 Supported → 76 Completed → 39 are in Business
(51.3% among completed IS R&D projects are in business) ↩

Economic effects ↩

- Cost cut from Raw Material & Waste Reduction ↩
- Added Revenue from New product Sales ↩

'14 Outcomes from New Project (USD\$ Million/yr) ↩	Outcomes ('07~'14) Including previous projects ↩
Cost cut ↩	86.6 ↩
Revenue ↩	92.3 ↩
Total ↩	178.9 ↩

Environmental effects ↩

- Reduction of energy consumption ↩
- Reduction of greenhouse gas emission ↩
- Reduction of solid waste emission ↩
- Reduction of water consumption ↩
- Reduction of SOx, NOx, emission ↩

Energy ↩	244 Ttoe/yr ↩	917 Ttoe ↩
CO ₂ ↩	759 Tton/yr ↩	2,599 Tton ↩
By-product ↩	18 Tton/yr ↩	60 Tton ↩
Water ↩	178 Tton/yr ↩	481 Tton ↩
Air pollution ↩	151 T ton/yr ↩	909 Tton ↩

Social effects ↩

- Promotion of new investment to recycle facility ↩
- Job creation ↩

Investment ↩	357.0 ↩
Job creation ↩	306 ↩

* Currency Exchange Rate(1,000=\$1) was applied ↩



Heat Network Strategy in Industrial Sector

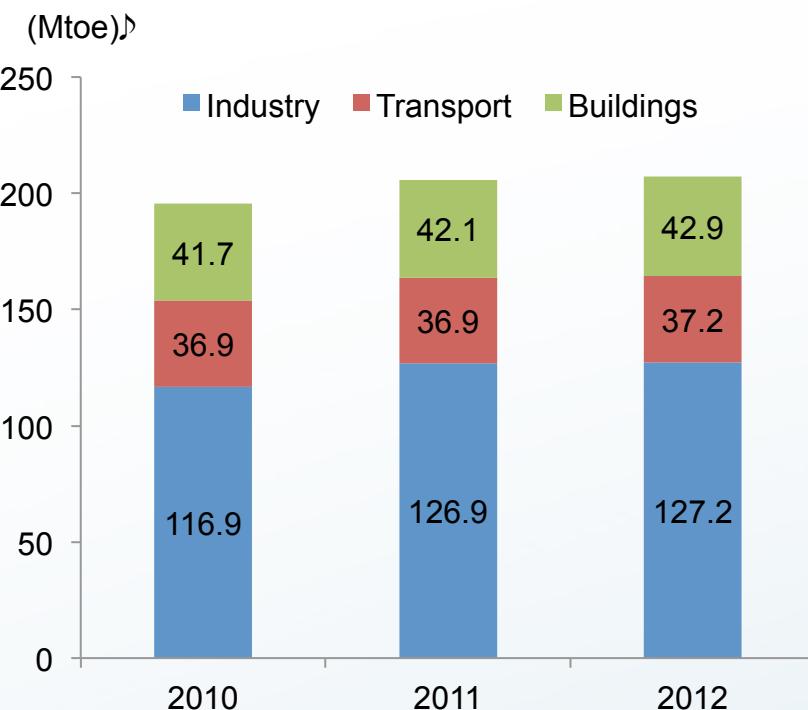
: Value Creation through Energy Efficiency Program♪

Energy Use Profiles in Industry

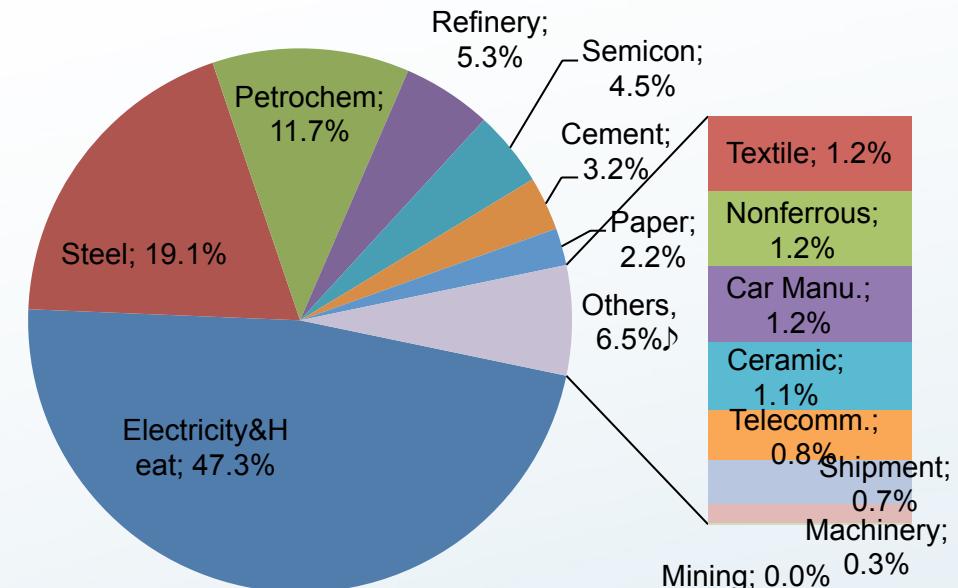
✓ Industry energy use accounted for 61.4% of final energy use.

- Industry energy use has increased at 4.3% per annum in recent 3 years, overwhelming 2.9% of final energy consumption.
- Target managed companies in 17 sub-sectors took up about 70% of industrial energy use.»

< Final Energy Use (2010-2012) »



< Industry Energy Use in 2012 »

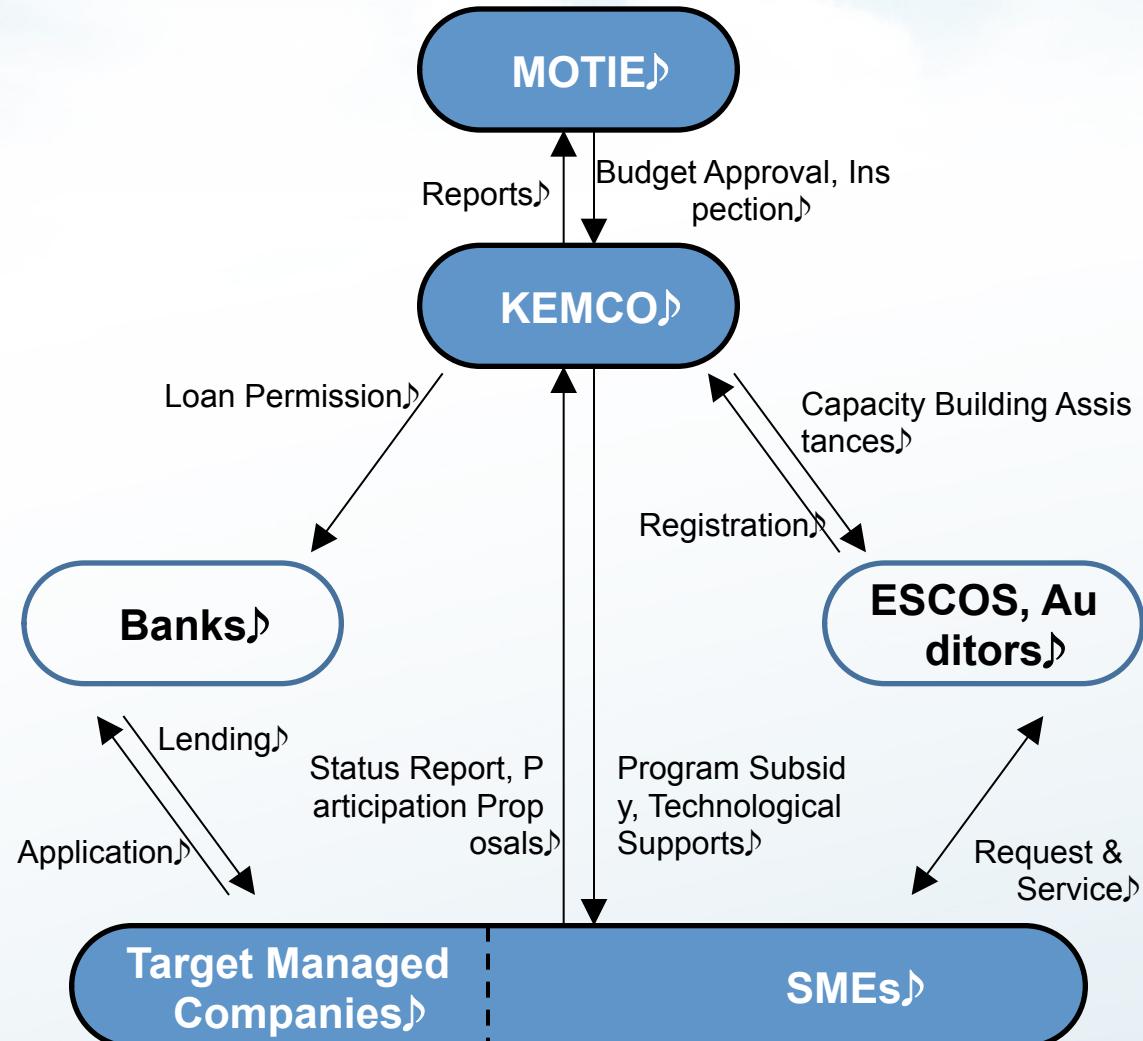


* Energy use in Target Managed Industrial Companies»

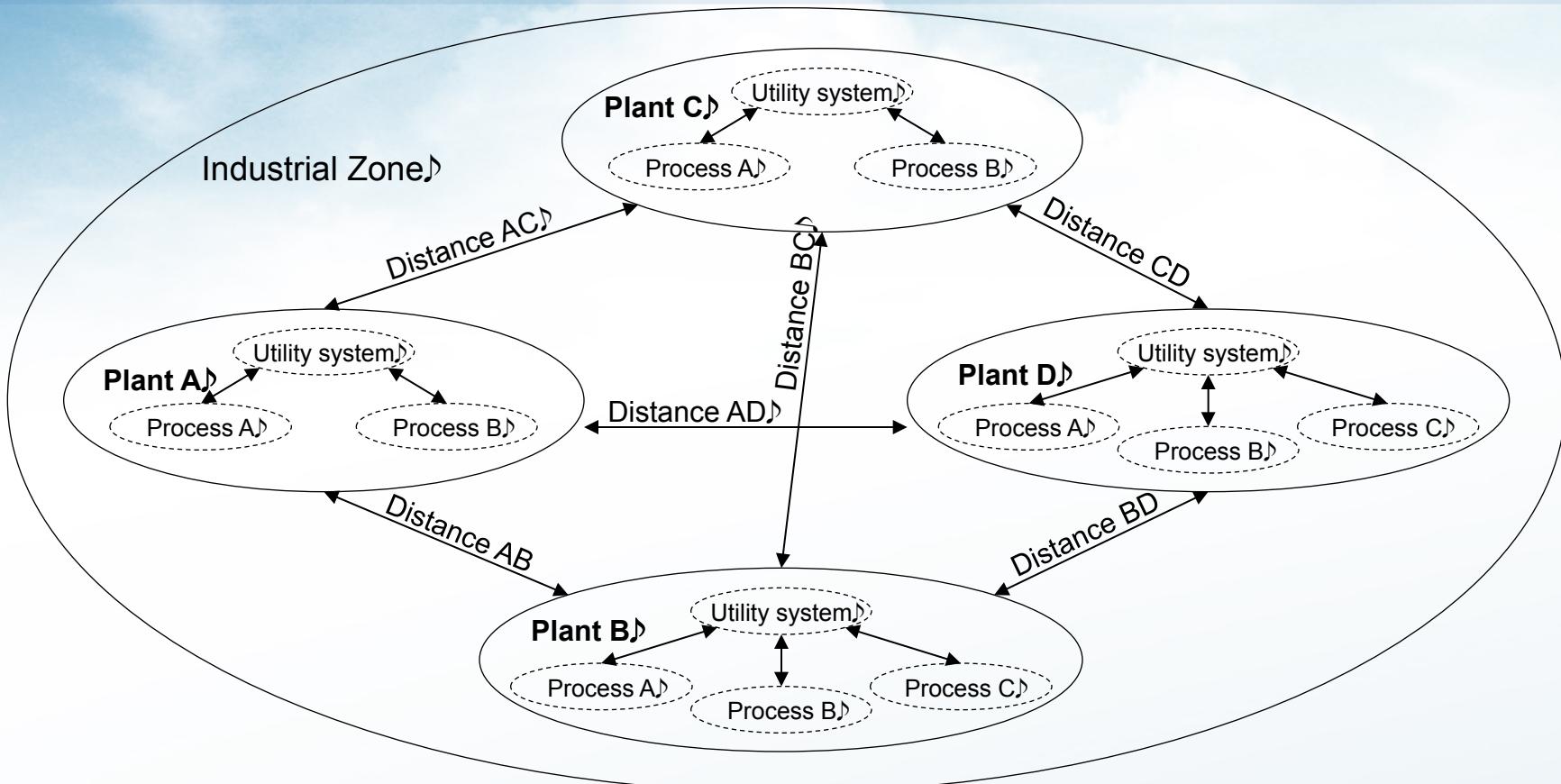
Program Structure for Industry Energy Efficiency(KEMCO)

EE Programs for Industry

- Energy Use Reporting
- Energy Audits
- ESCO (Energy Service Company)
- Preferential Loans
- Target Mgmt. Scheme (Mandatory)
- EnMS (ISO 50001) (Voluntary)



Definition and Situation



- A **process** is a sequences of operations that convert raw materials into products
- A **plant** is an independent production unit which consists of one or more processes served by a utility system
- An **Industrial zone** is characterized by a set of plants located in a centrally administered area of concentrated industrial activity

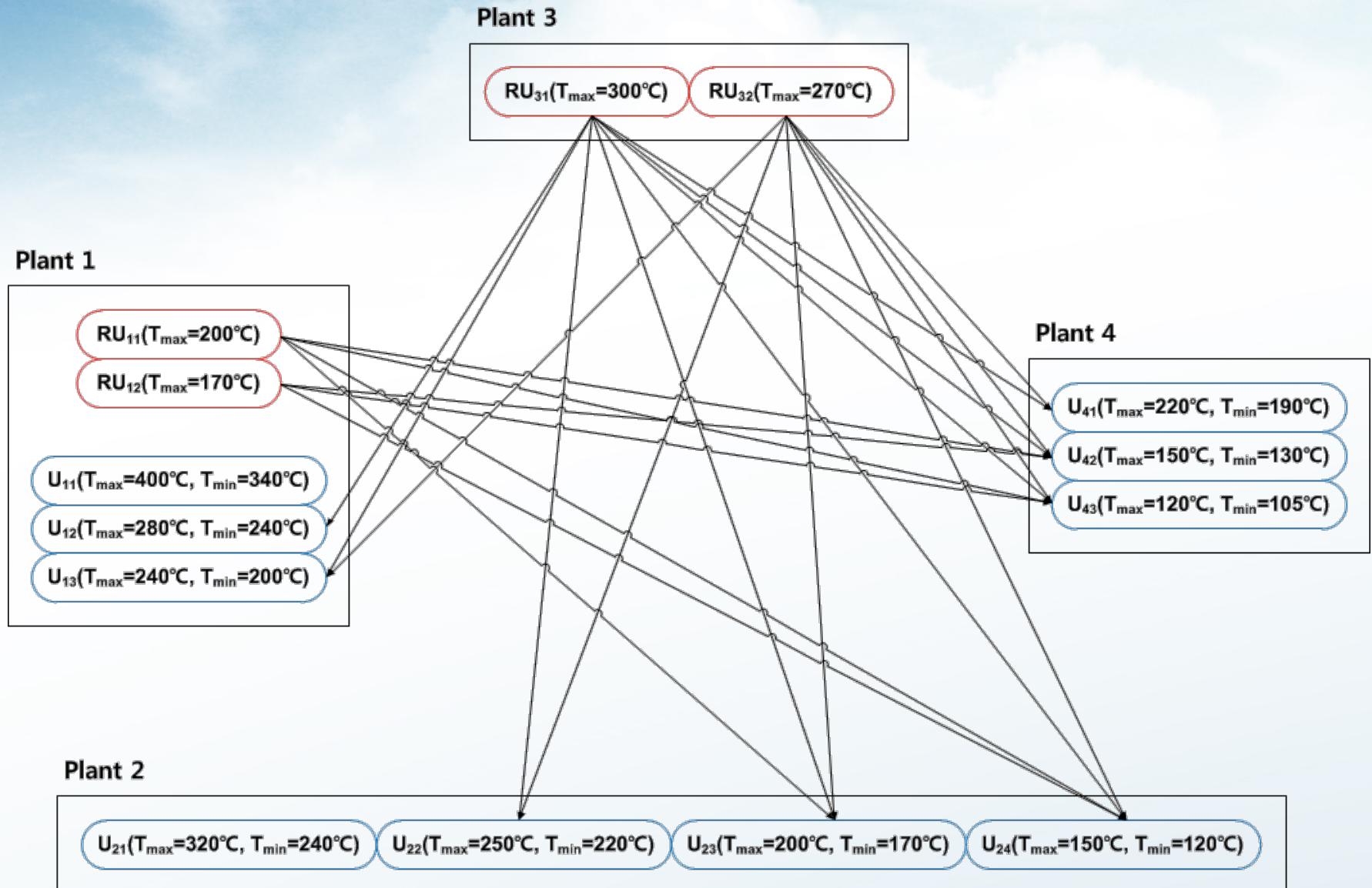
Problems in thermal network in industrial park

1. Different entities and stakeholders
2. Safety and reliability of operations of processes and plants to maximize of the capital investments
3. Significant seasonal changes in production rate
4. Emergency of plant shutdown
5. Heat loss and capital costs
6. Reliability, controllability and flexibility of the plant

Temperature and heat recovery potential of industrial process

Temp. classification sources ↴		Typical recovery methods/technologies ↴	
Steel electric arc furnace»	1370-1650 °C ↴	Combustion air preheat	
Glass melting furnace»	1300-1540 °C ↴	Steam generation for process heating or for mech anical/electrical work	
Aluminum reverberator furnace»	1100-1200 °C ↴		
Fume incinerators»	650-1430 °C ↴	Furnace load preheating	
Coke oven»	650-1000 °C ↴	Transfer to med-low temp. process»	
Heat treating furnace»	430-650 °C ↴	Combustion air preheat	
Cement kiln»	450-620 °C ↴	Steam/power generation	
Gas turbine exhaust»	370-540 °C ↴	Organic Rankine cycle for power generation	
Reciprocating engine exhaust»	320-590 °C ↴	Furnace load preheating, feedwater preheating	
Drying & baking ovens»	230-590 °C ↴	Transfer to low-temperature processes»	
Steam boiler exhaust»	230-480 °C ↴	Space heating	
Drying, baking and curing ovens»	90-230 °C ↴	Domestic water heating	
Exhaust gases exiting recovery devices in gas-fired boilers»	70-230 °C ↴	Upgrading via a heat pump to increase temp. . for end use	
Cooling water (annealing furnaces, internal combustion)»	70-230 °C ↴	Organic Rankine cycle	
Process steam condensate»	50-90 °C ↴		
Hot processed liquids/solids»	30-230 °C ↴		
Cooling water (air compressors)»	30-50 °C ↴		

Feasible thermal links within the industrial park



Source : Mirko Z. Stijepovic, Patrick Linke, Optimal waste heat recovery and reuse in industrial zones, *Energy*, 36, 4019-4013 (2011) ↴

Systematic methodology of thermal network in industrial park

1. Data acquisition
2. Screening for waste/underutilized heat recovery potential
3. Feasible integration options for waste/underutilized heat recovery and reuse
4. Targeting the maximum waste/underutilized heat recovery and use potential
5. Design optimal waste/underutilized heat recovery and reuse networks
(Economic, environmental and social benefit analysis)

Economic and Environmental Benefits of Energy Network

✓ Economic value ↩

$$\pi = \sum_{i=1}^n p_i - \sum_{i=1}^n (R_i + E_i + W_i + O_i)$$

$$\Delta\pi = \pi_a - \pi_b = \left(\sum_{i=1}^n p_{i,a} - \sum_{i=1}^n (R_{i,a} + E_{i,a} + W_{i,a} + O_{i,a}) \right) - \left(\sum_{j=1}^n p_{i,b} - \sum_{j=1}^n (R_{i,b} + E_{i,b} + W_{i,b} + O_{i,b}) \right)$$

π : Economic value, π_a : Economic value of EIP project, π_b : Economic value of Baseline project

P_i : Product 'I' value, R_i : Resource cost, E_i : Energy cost, W_i : Environmental cost, O_i : Operation cost

✓ Environment effect(separate calculation) ↩

$$EE = \sum_{i=1}^n (W_i + A_i + w_i)$$

$$\Delta EE = EE_a - EE_b = (\sum_{i=1}^n W_{i,a} + \sum_{i=1}^n A_{i,a} + \sum_{i=1}^n w_{i,a}) - (\sum_{i=1}^n W_{i,b} + \sum_{i=1}^n A_{i,b} + \sum_{i=1}^n w_{i,b})$$

EE : Environmental effect, EE_a : EE of EIP project, EE_b : EE of Baseline project ↩

W_i : Waste generation, A_i : Air emission, w_i : Waste water generation

Business opportunity of Energy Network

✓ **B/C : Benefit Cost ratio**

$$\frac{B}{C} = \sum_{t=0}^n \frac{B_t}{(1+r)^t} / \sum_{t=0}^n \frac{C_t}{(1+r)^t}$$

✓ **NPV : Net present Value**

$$NPV = \sum_{t=0}^n \frac{B_t}{(1+r)^t} - \sum_{t=0}^n \frac{C_t}{(1+r)^t}$$

✓ **IRR : Internal Rate of Return**

$$IRR = \sum_{t=0}^n \frac{B_t}{(1+r)^t} = \sum_{t=0}^n \frac{C_t}{(1+r)^t}$$

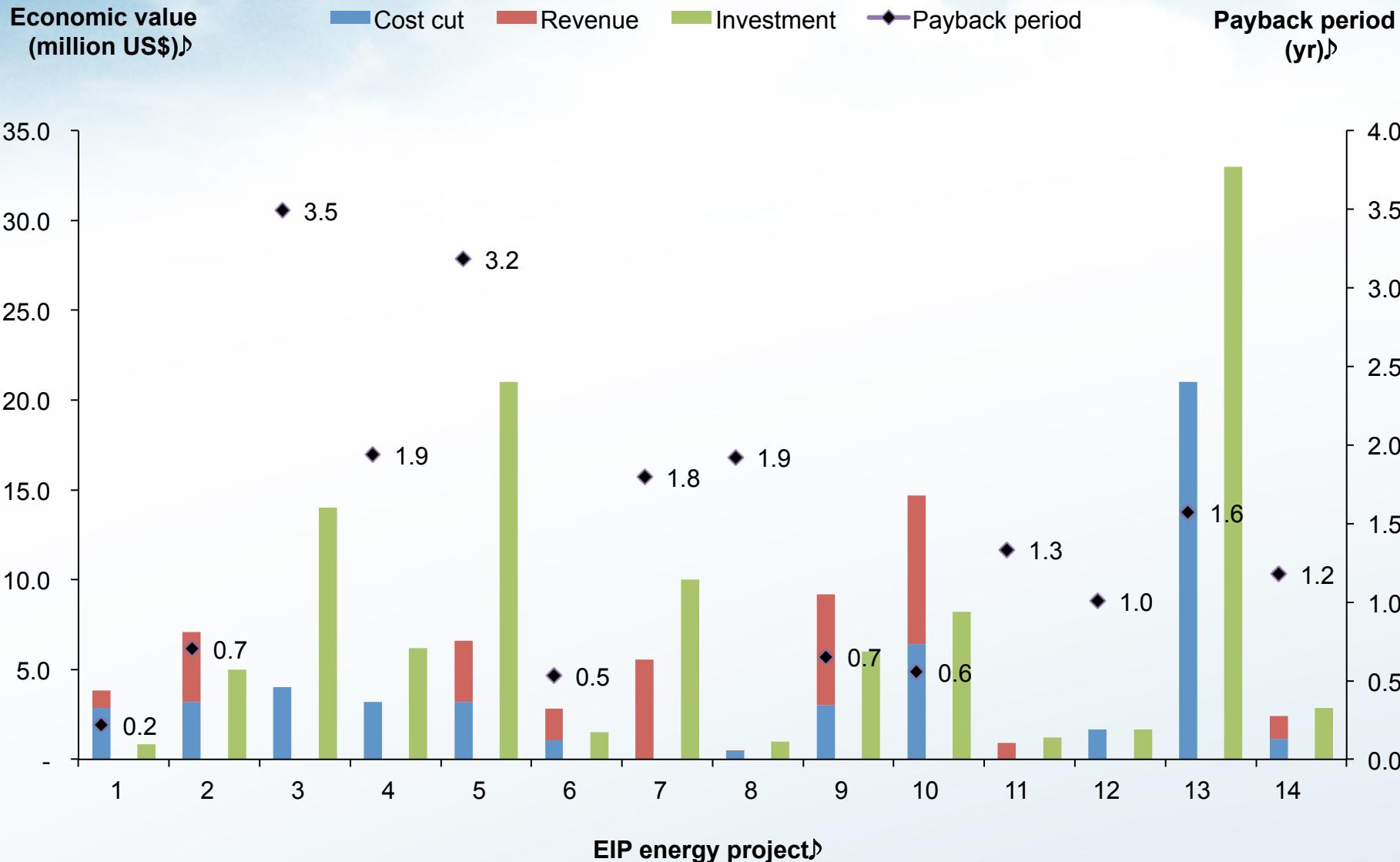
B_t : benefit of time t , r : depreciation , n : time, C_t : cost of time t

Triple Bottom Line Benefits of Energy Network in Ulsan IP

	Commercialization Time (month)	Gov. research fund (million US\$)	Economic benefit (million US\$)			Environmental benefit				Social benefit
			Investment	Cost cut	Revenue	By-product (ton/yr)	Water (ton/yr)	Energy (toe/yr)	CO ₂ reduction (ton/yr)	
Total EIP		3.59	126.4	73.8	44.5	38,544	72,875	189,206	487,626	184
Energy project		1.46	112.5	51.2	32.3	-	36,500	177,086	486,362	154
1	-	0.037♪	0.9	2.9	1.0	- ♪	- ♪	3,893	12,491	-
2	3	0.010♪	5.0	3.2	3.9	-	- ♪	18,850	60,476	140
3	-	0.100♪	14.0	4.0	0.0	- ♪	- ♪	10,880	34,907	-
4	10	0.084♪	6.2	3.2	0.0	- ♪	- ♪	6,024	10,188	-
5	10	0.116♪	21.0	3.2	3.4	- ♪	- ♪	26,849	63,643	-
6	2	0.07♪	1.5	1.1	1.7	- ♪	- ♪	8,881	33,094	-
7	1	0.085♪	10.0	0.0	5.6	- ♪	- ♪	8,278	25,084	-
8	-	0.21♪	1.0	0.5	0.1	- ♪	36,500.0	146	-	-
9	25	0.15♪	6.0	3.0	6.2	- ♪	- ♪	16,716	50,396	-
10	2	0.007♪	8.2	6.4	8.3	- ♪	- ♪	18,960	39,427	-
11	7	0.050♪	1.2	0.0	0.9	- ♪	- ♪	2,037	4,757	14
12	-	0.04♪	1.7	1.7	0.0	- ♪	- ♪	♪	14,572	-
13	35	0.473♪	33.0	21.0	0.0	- ♪	- ♪	46,317	100,000	-
14	11	0.04♪	2.9	1.1	1.3	- ♪	- ♪	9,254	37,327	-

* Currency Exchange Rate(1,000=\$1) was applied♪

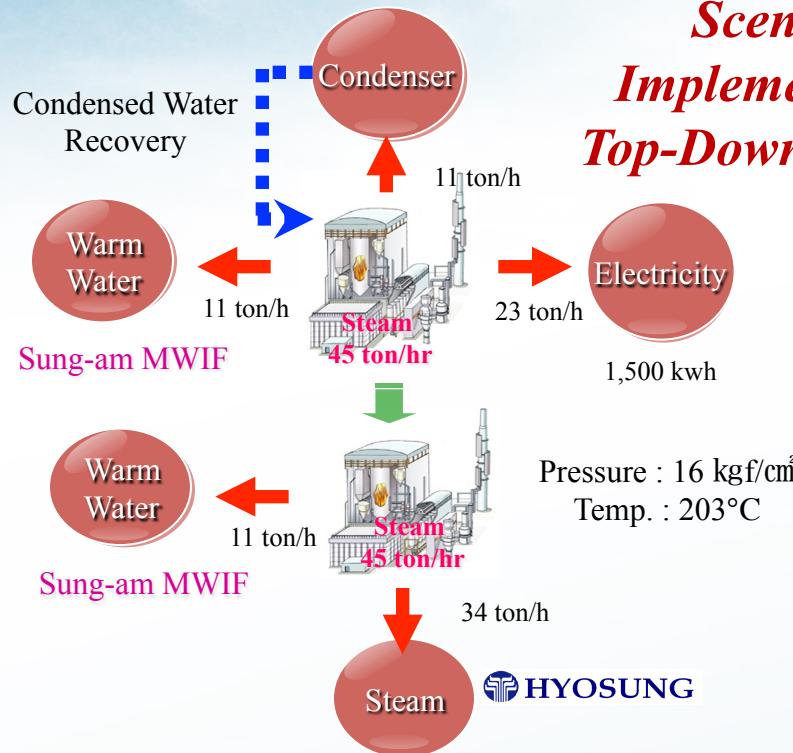
Payback Period of Developed Steam Network in Ulsan IP



Energy Network in Practice-Example 1



Sungam MWIF – Hyosung Company steam network (2008)



Scenario 1: Implementation of Top-Down IS Network

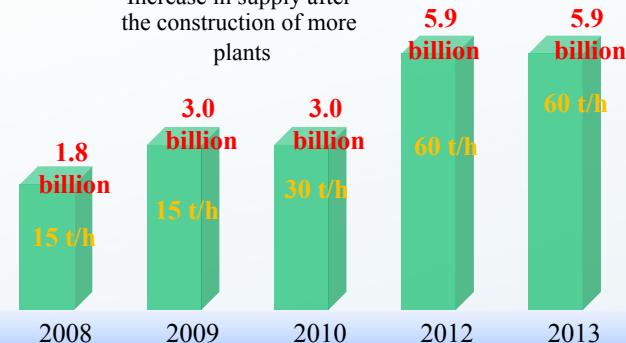


■ Economic benefit (Kw)

■ Steam supply

Expansion of incineration plant
(Capacity : 250 ton/day)

Increase in supply after
the construction of more
plants



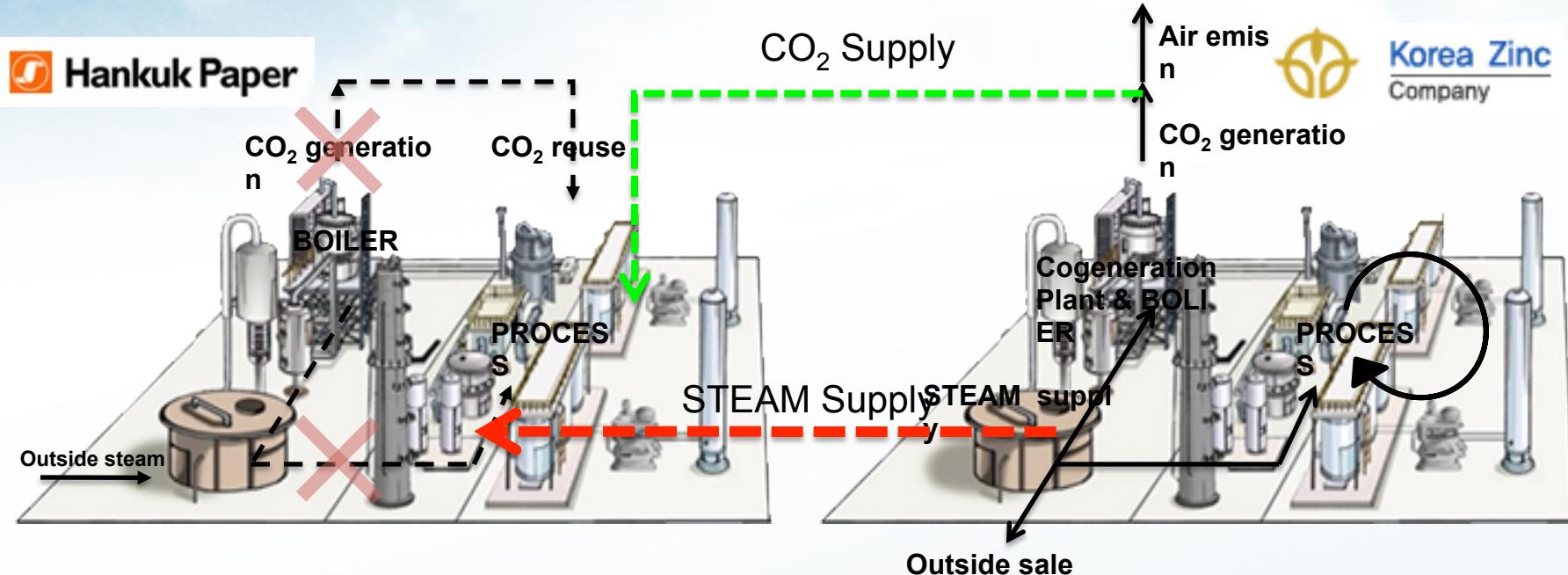
✓ Output

- Economic benefit: 7.1 million US\$/yr (steam selling and B-C replacement)
- Environmental benefit: 55,500 ton CO₂/yr, 176.8 ton air pollutants/yr
- Establishment of new factories (Employment for 140 people)

Energy Networks in Practice-Example 2



Top-down IS network : Carbon dioxide and steam network (2010)

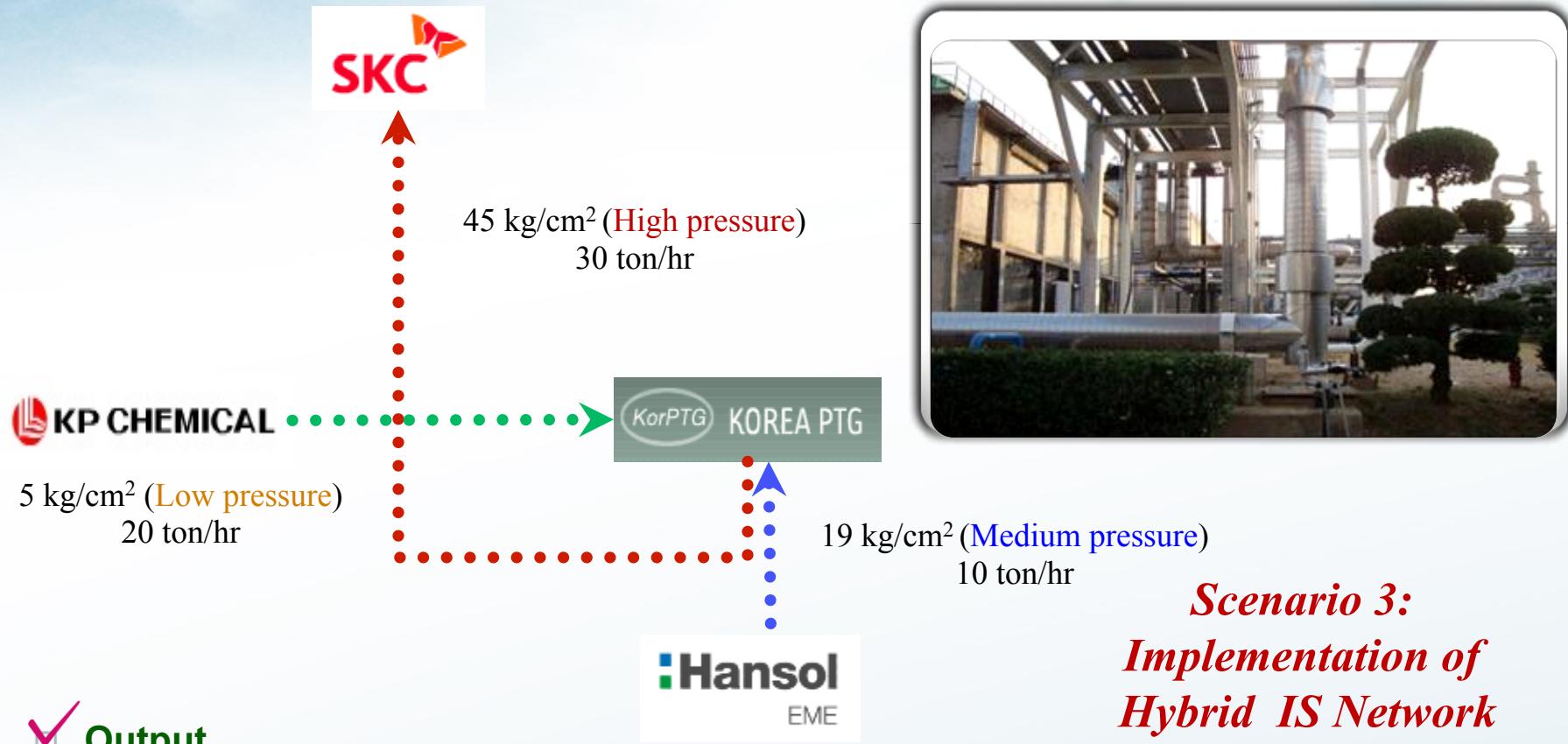


Output

- Economic benefit : 6.6 million US\$/yr (Steam selling and B-C replacement)
- Environmental benefit: Reduction of 63,643 ton CO₂/yr, 1691.5 ton /yr air pollutants

Energy Networks in Practice-Example 3

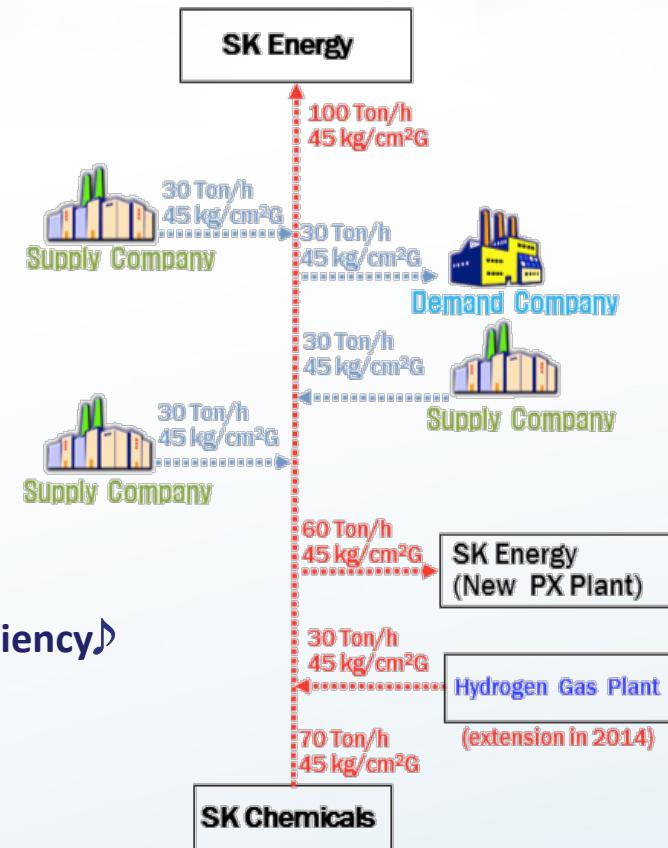
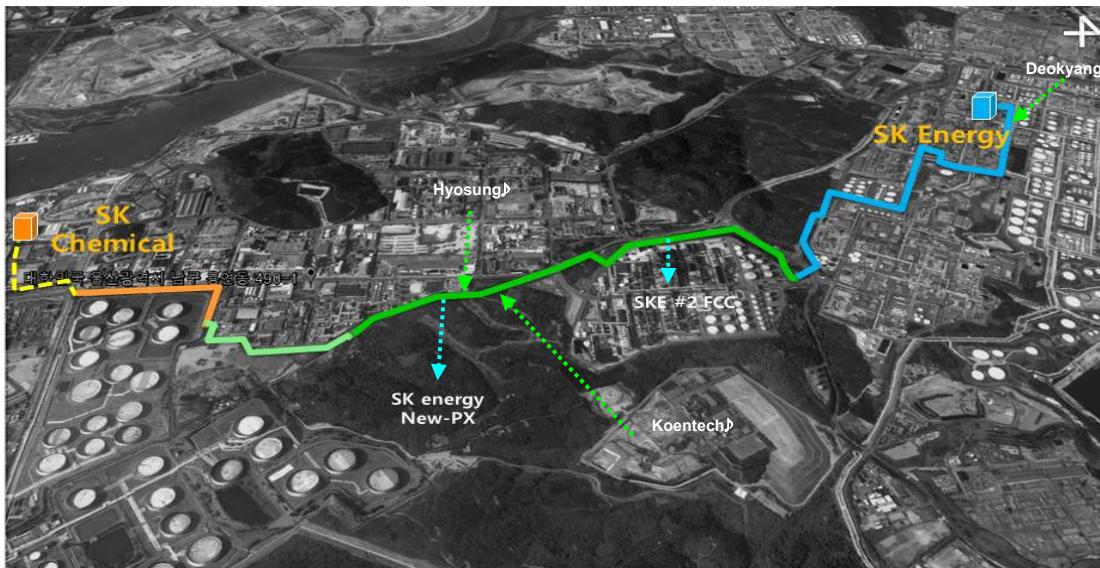
Steam Network project (2009)



- Economic benefit : 6.4 million US\$/yr (Steam selling and B-C replacement)
- Environmental benefit: Reduction of 44468 ton CO₂/yr, 314.1 ton /yr air pollutants

Energy Networks in Practice-Example 4

Steam Networks by Public-Private Partnership ↩



Steam Highway for industrial competitiveness and energy efficiency ↩

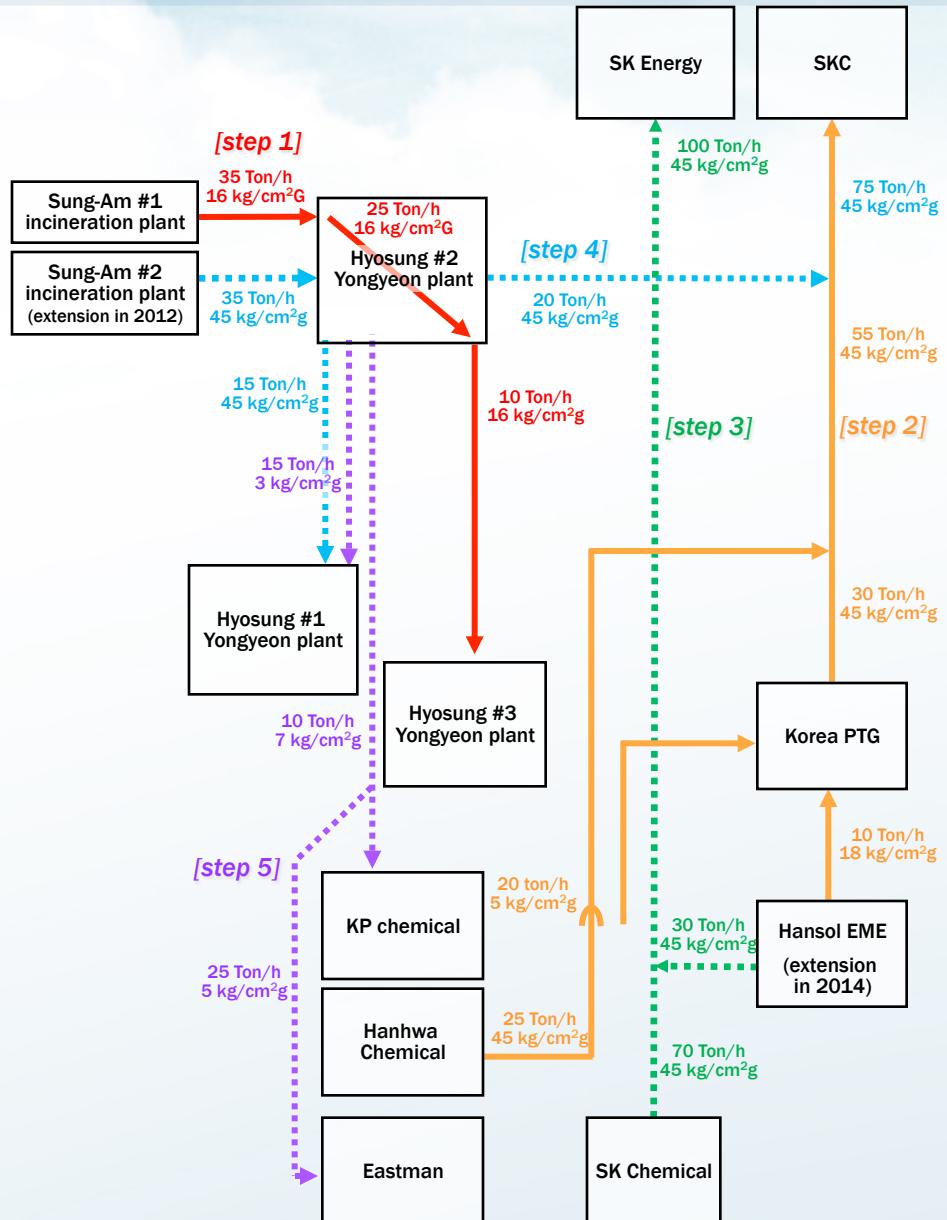
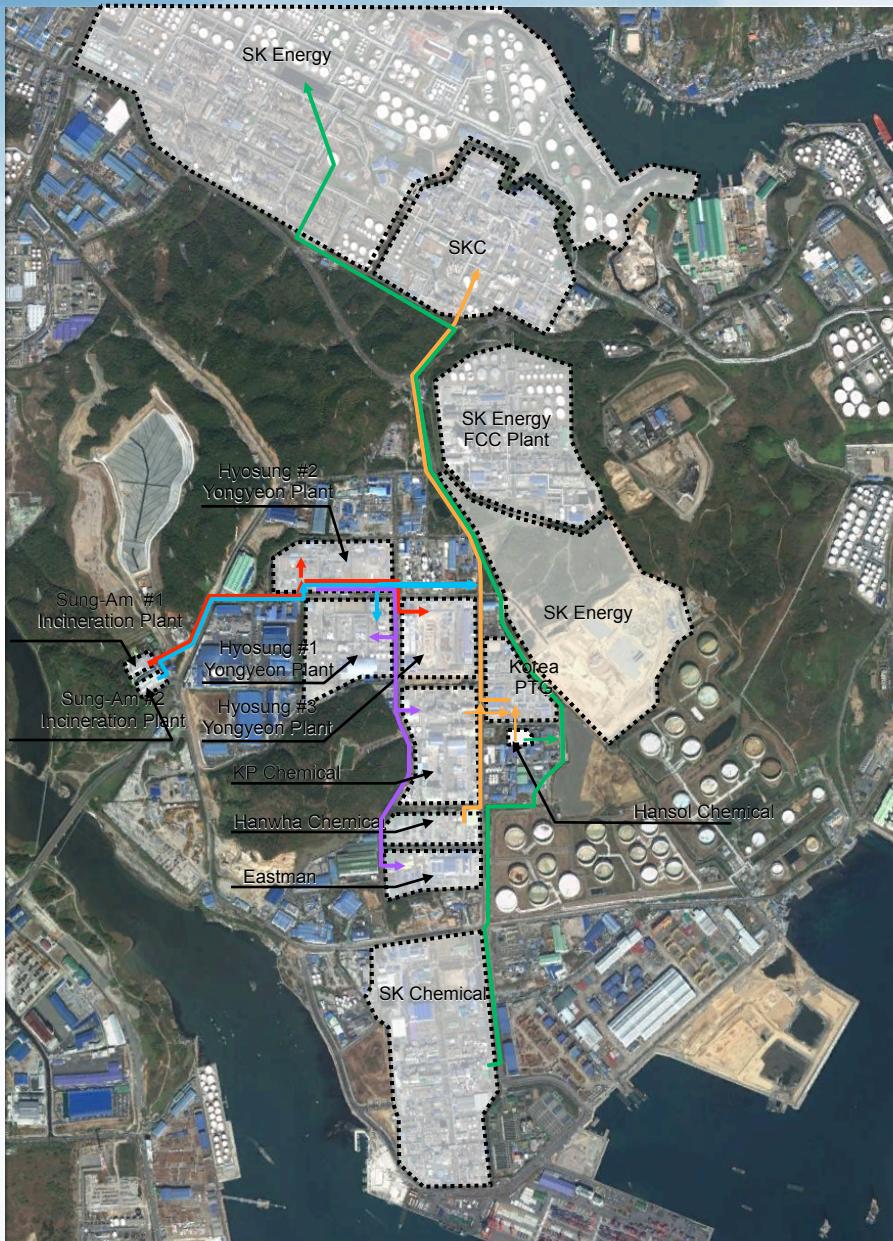
● Expectation: ↩

- **(Economy)** \$19.7million/year energy supply & cost cut ↩
- **(Environment)** 48,470 ton GHG (CO₂) Reduction /year

● IS PPP:

- **(Public sector)** invested a steam pipeline(highway) with several entrances and exists, to facilitate steam networking among companies in the area
- **(Private sector)** participated in the network development to reach their own facility ↩

Stepwise Development of Energy Network



Energy Networks in Practice-Example 6



Waste-to-Energy and Fertilizer Networks among Rural, Urban and Industrial Sector



Input

- Facility investment : \$1.2 million

Output

- Reduced greenhouse gas emission : 4,757ton/yr
- Energy saving : 2,037TOE/yr
- Steam sale and cost cut from energy saving : \$1.8 million/yr

Thermal Networks of Community and Industrial Park

Community Friendly Eco-industrial Development(EID)

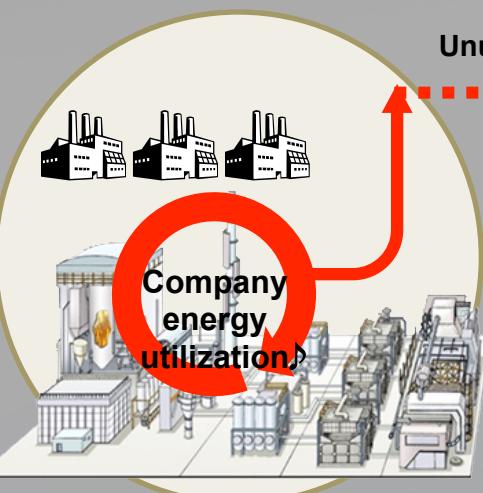
Energy network in EIP

Unused Energy ↴

Heat Source
for Electricity
Generation

Heat
Source for
DHS ↴

Energy Use in DHS ↴



Industrial Park ↴

Unused energy

160 °C ↴



Power
Generation ↴

Unused Energy ↴

160 °C ↴



EMC ↴

Waste heat ↴
80 °C ↴

Heat supply to
district Heating ↴
60 °C ↴



Community ↴

Uncover Unused Energy So
urce ↴

Electricity Generation by OR
C ↴

District Heating System ↴

Chittagong EPZ in Bangladesh (IS project)♪



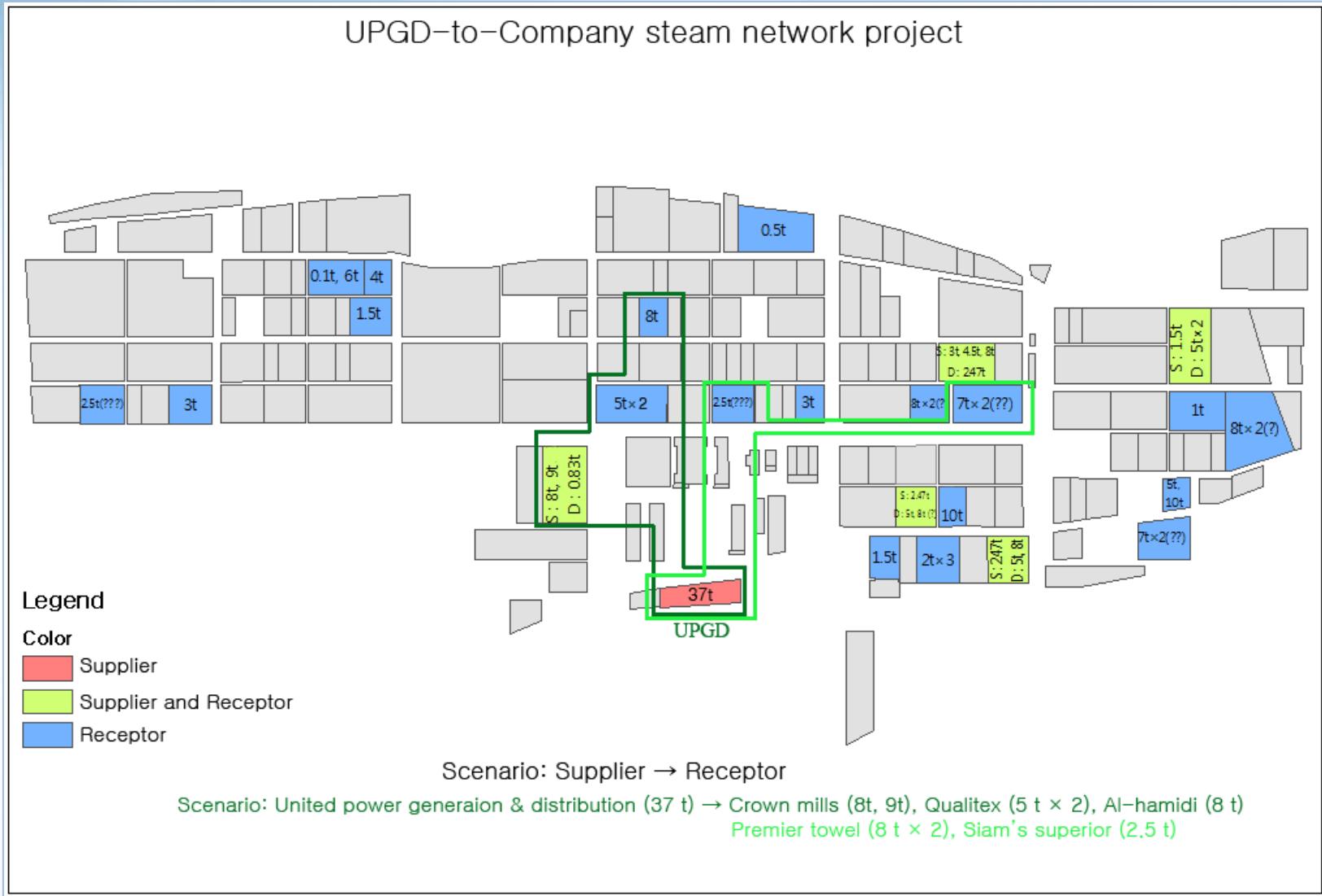
Low-Carbon Green SEZ Framework Project

- ✓ Place : Chittagong SEZ, Bangladesh (168 Manufacturers : Mainly Garment & Textile 90%)♪
- ✓ Support Org. : World Bank (Sourcing from Korean ODA)♪
- ✓ Biz Terms : 2012. 5 ~ 10♪

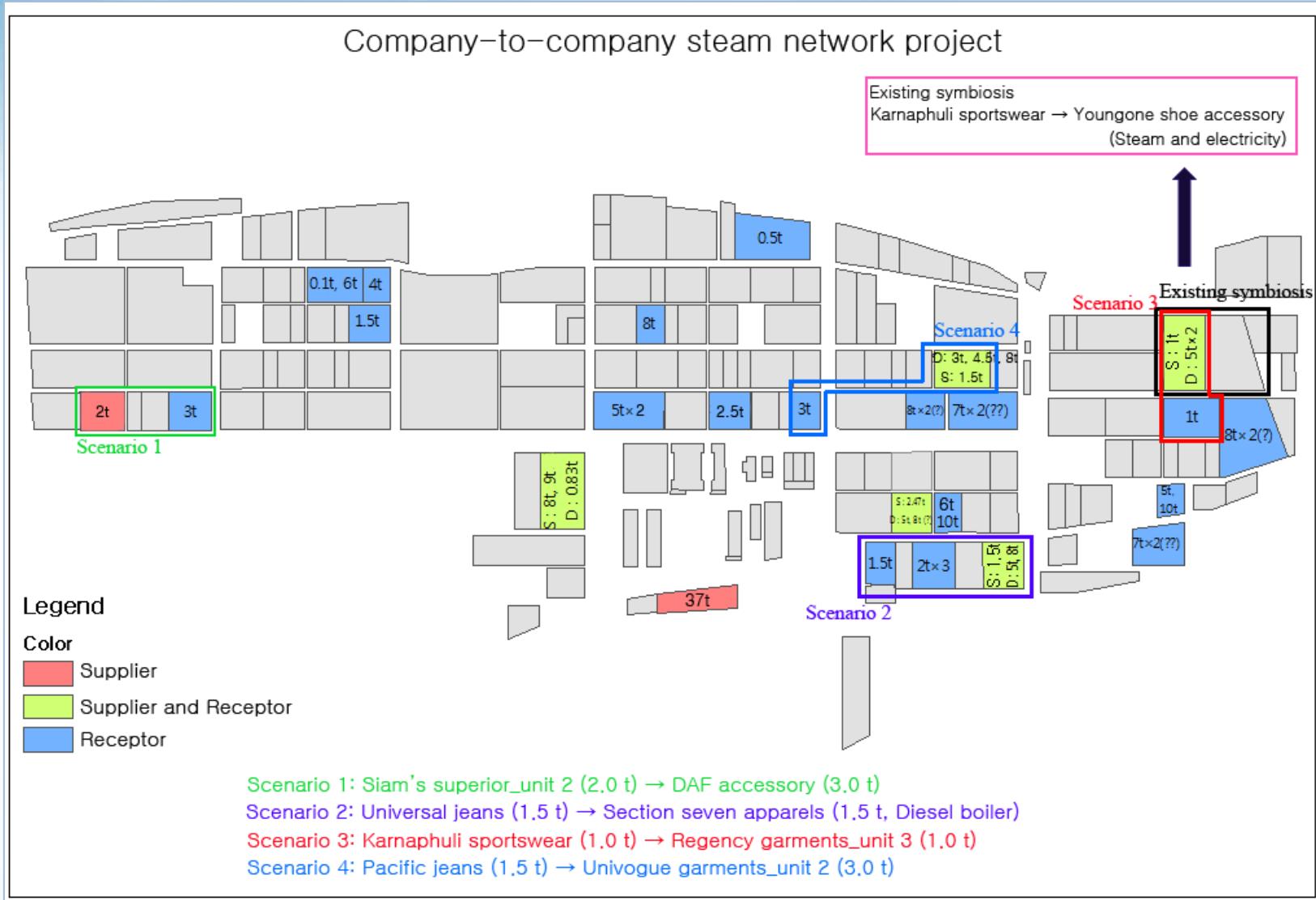
- New Generation Energy
- Program for Energy Efficiency
- Industrial Symbiosis
- Green Building♪



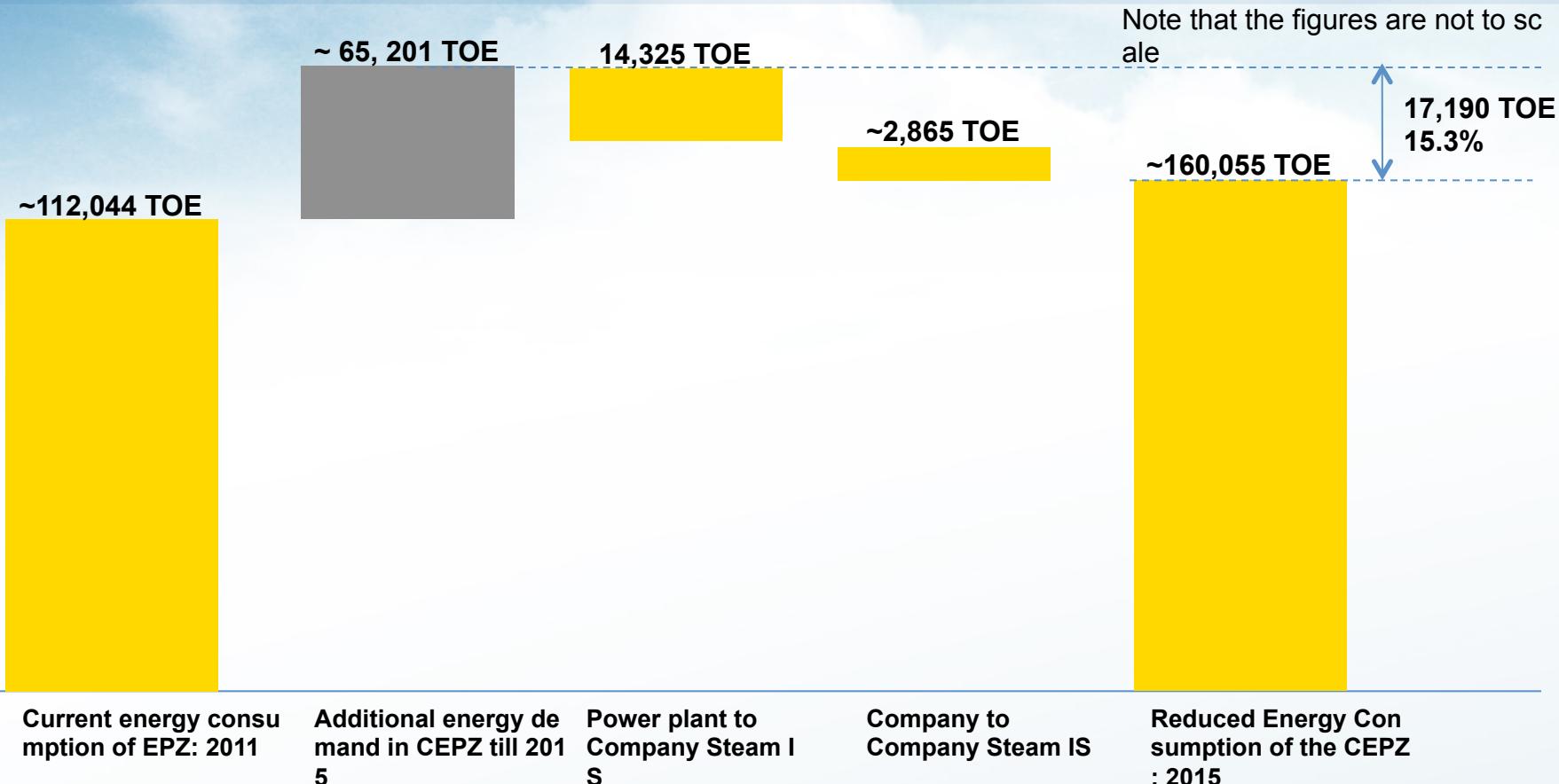
UPGD Power Plant to Company Energy Network



Scenarios of Company to Company Networks



Expected Carbon Emission Reduction by IS in CEPZ



- Increase in energy demand is due to the operation of new units. It has been considered only from the projected electrical energy demand of UPGD (50 MW capacity needed by 2015).
- The Energy IS opportunity includes the steam generation by waste heat recovery from the power plant and the captive generation companies in CEPZ.

LOW-CARBON ZONES

A PRACTITIONER'S HANDBOOK



Investment Climate | World Bank Group



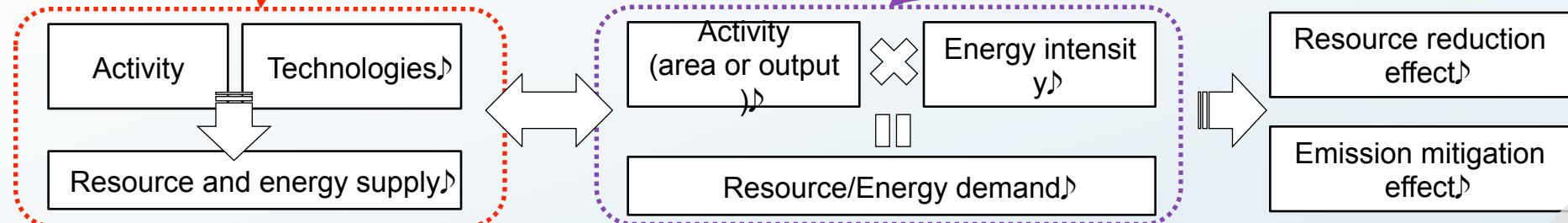
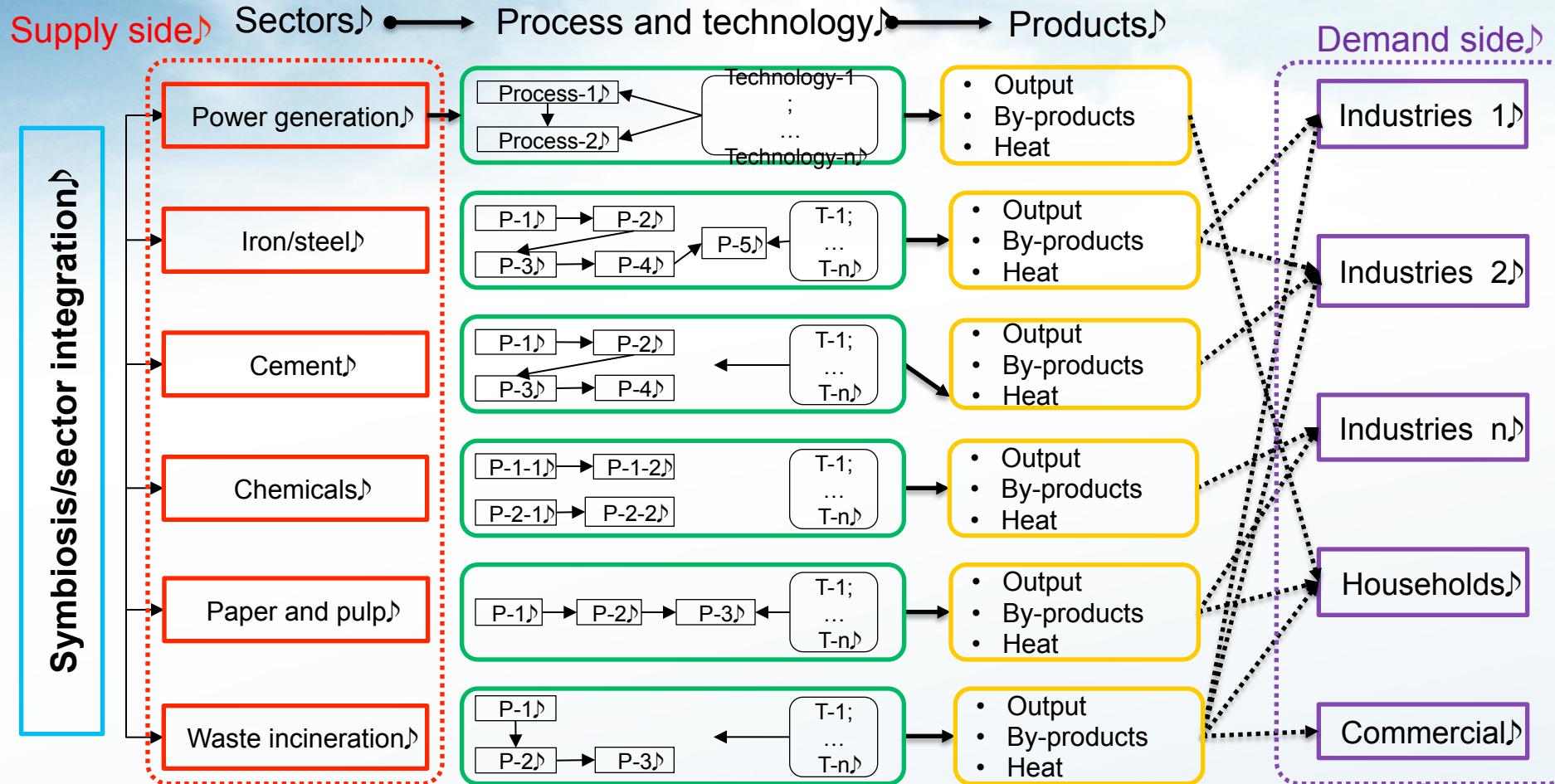
With support from:



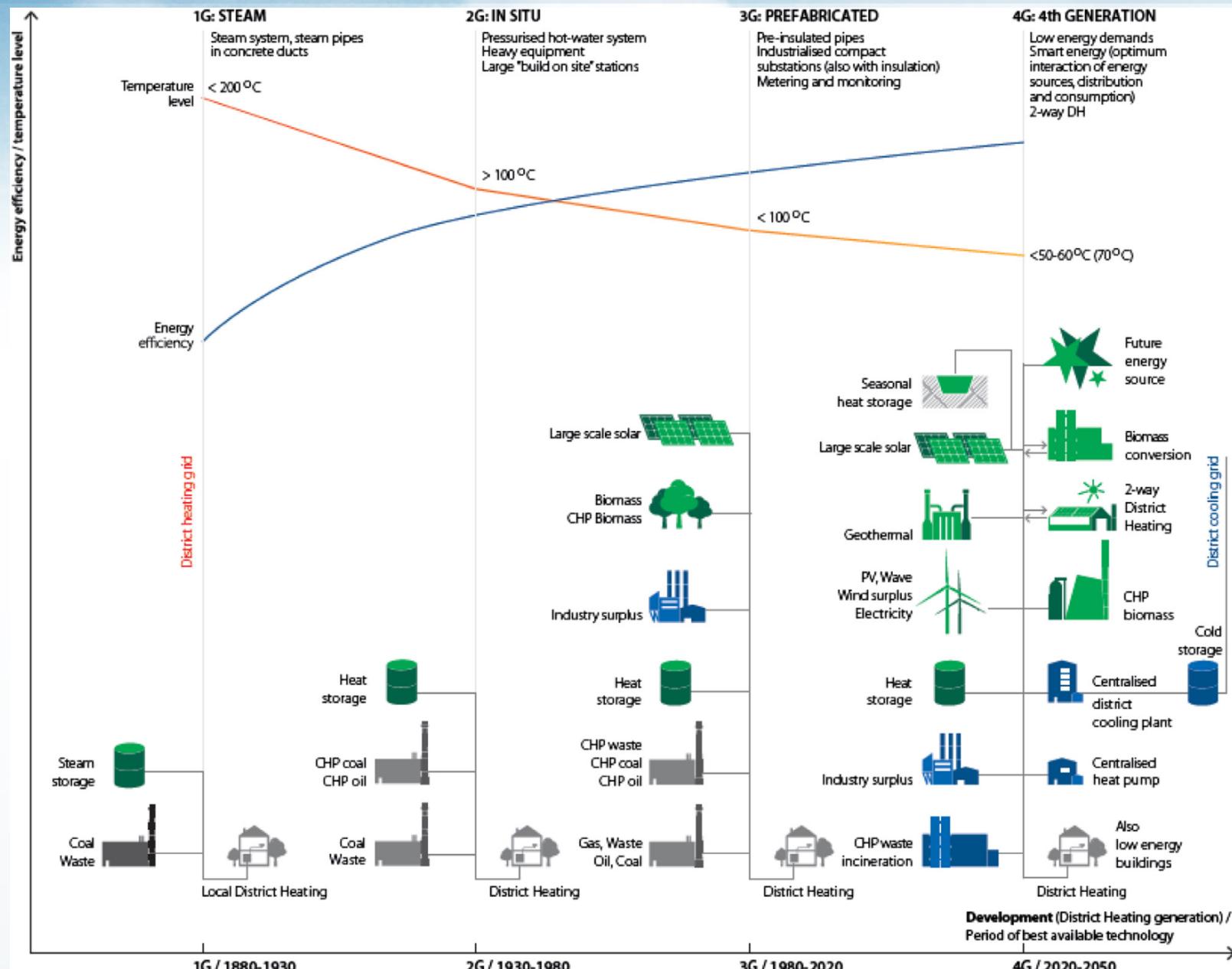


Conclusions and Lessons Learned♪

High Potential of Heat Network in Industrial Park (dong, 2015)

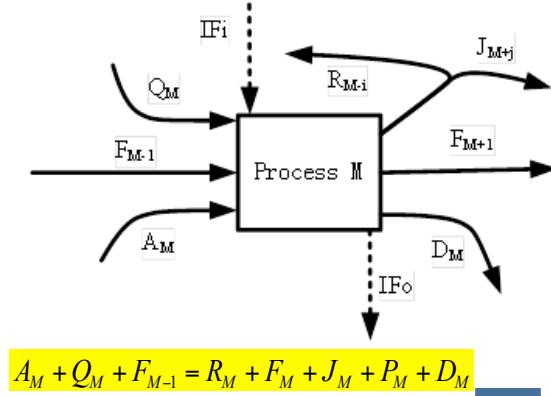


High Potential of integrating 4th Generation of DHS

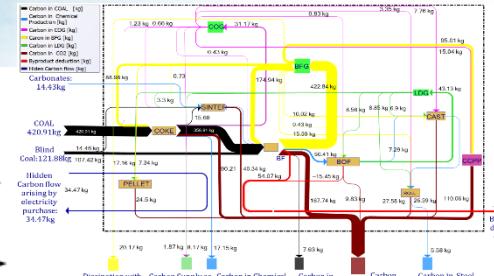


Regional SMART Heat Network by ICT and GIS (Dong, 2015) ↗

Process model ↗



Dong, et al., 2013. Journal of Cleaner Production. ↗

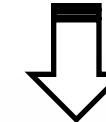


Avoided emission ↗

$$R_{ij} = S_j \times M_{ij}, \quad W_{ij} = r_j \times TW_{ij}$$

$$CR_{ij} = Cof_j \times R_{ij} \text{ or } W_{ij}$$

- A two-step analytical process is conducted.

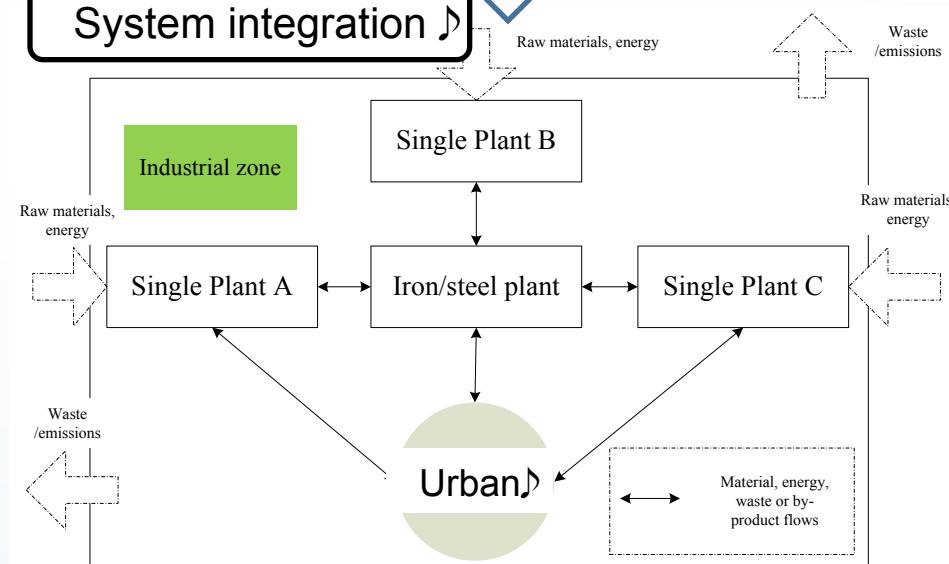


- The basic material/energy analysis model is a typical process balance model.



- Based on the process analysis, system integration could be made.
- The material flow (Energy) flows between companies or sectors could be quantified.

System integration ↗



<MEFA procedure>

Lessons Learned

- 1. Consistent Energy and Climate Policy**
(interdepartment and inter-ministerial cooperation)
- 2. Regional Consensus on Low Carbon Development**
(Cooperation with local government)
- 3. Scientific and Flexible Institutional System**
- 4. Technological Innovations**
- 5. Creative Business Model**
- 6. Customized Stakeholder Management Strategies**
- 7. International Collaboration**

Ulsan

welcomes you

to

2016 Green Industry Conference

(jointly organized by UNIDO, MOTIE and Ulsan City)



Thank you

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