

Optimizing Clean Power Everywhere

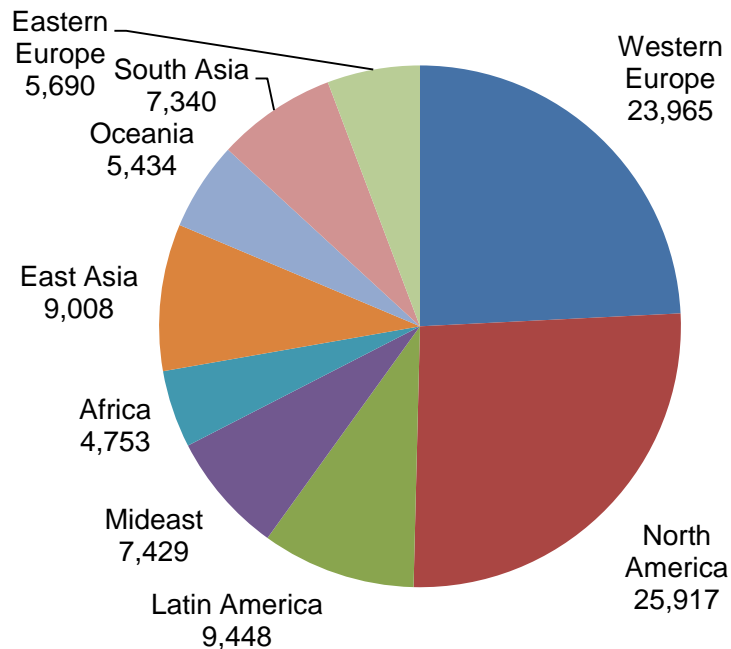
REINVENTING THE NATIONAL POWER GRID ONE MICROGRID AT A TIME



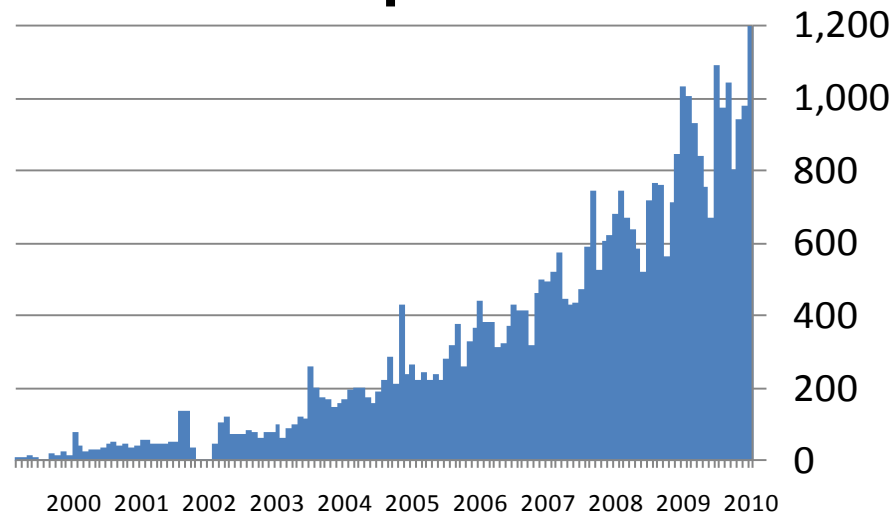
1790 30th St, Suite 100, Boulder, Colorado 80301, USA
<http://www.homerenergy.com> • +1-720-565-4046

Who is HOMER?

- NREL: 1992-2008
- Original developers now at HOMER Energy
- 5 years of continuous, self-funded growth
- 107,000 users in 193 countries

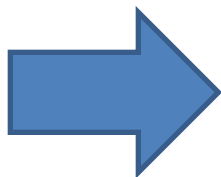


New users per month



The Future of Power

Clean, distributed power with hybrid renewables and smart micro-grids



How do we get there?

What's Wrong with Status Quo

Utilities Feeling Rooftop Solar Heat Start Fighting Back



Double threat: US grid vulnerable on two fronts



Texas comes close to rolling blackouts:

Electrical Grid Is Called
Vulnerable to Power Shutdown

Balancing the Grid



Renewables Evolution



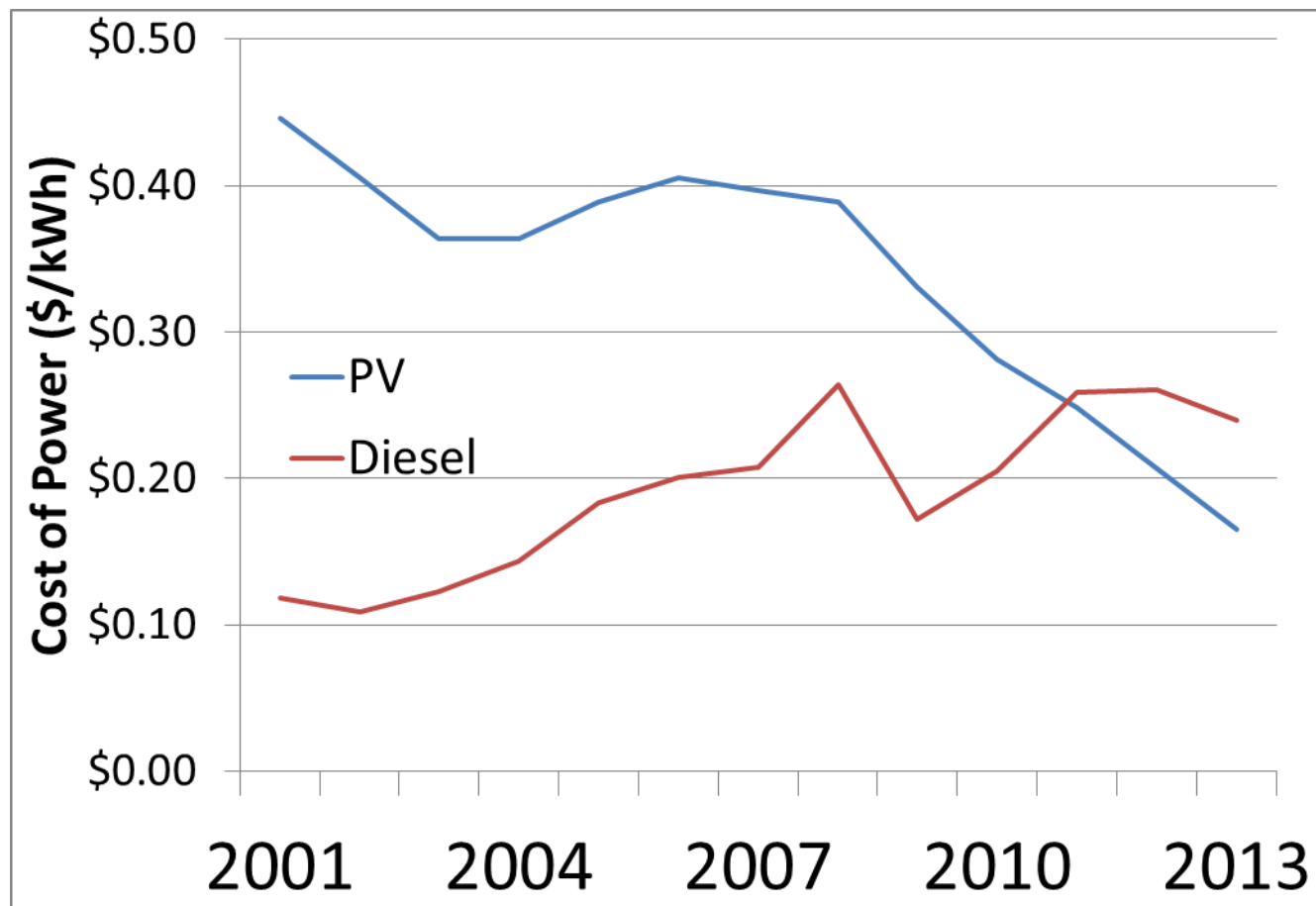
- Entering a new era
- Where are the real economics?
- How do you create high penetrations?
 - Hint: do it in stages

5M barrels oil/**day** burned for electricity

- \$180 billion per year
- 50-80% reduction possible



Unsubsidized Economics



The Coming Train Wreck





COHN  REZNICK
THINK ENERGY



THE ECONOMICS OF GRID DEFECTION

WHEN AND WHERE DISTRIBUTED SOLAR
GENERATION PLUS STORAGE COMPETES
WITH TRADITIONAL UTILITY SERVICE



<http://homerenergy.com/events/economics-of-grid-defection-webinar.html>

<http://www.homerenergy.com>

Everybody's been crying "Wolf".

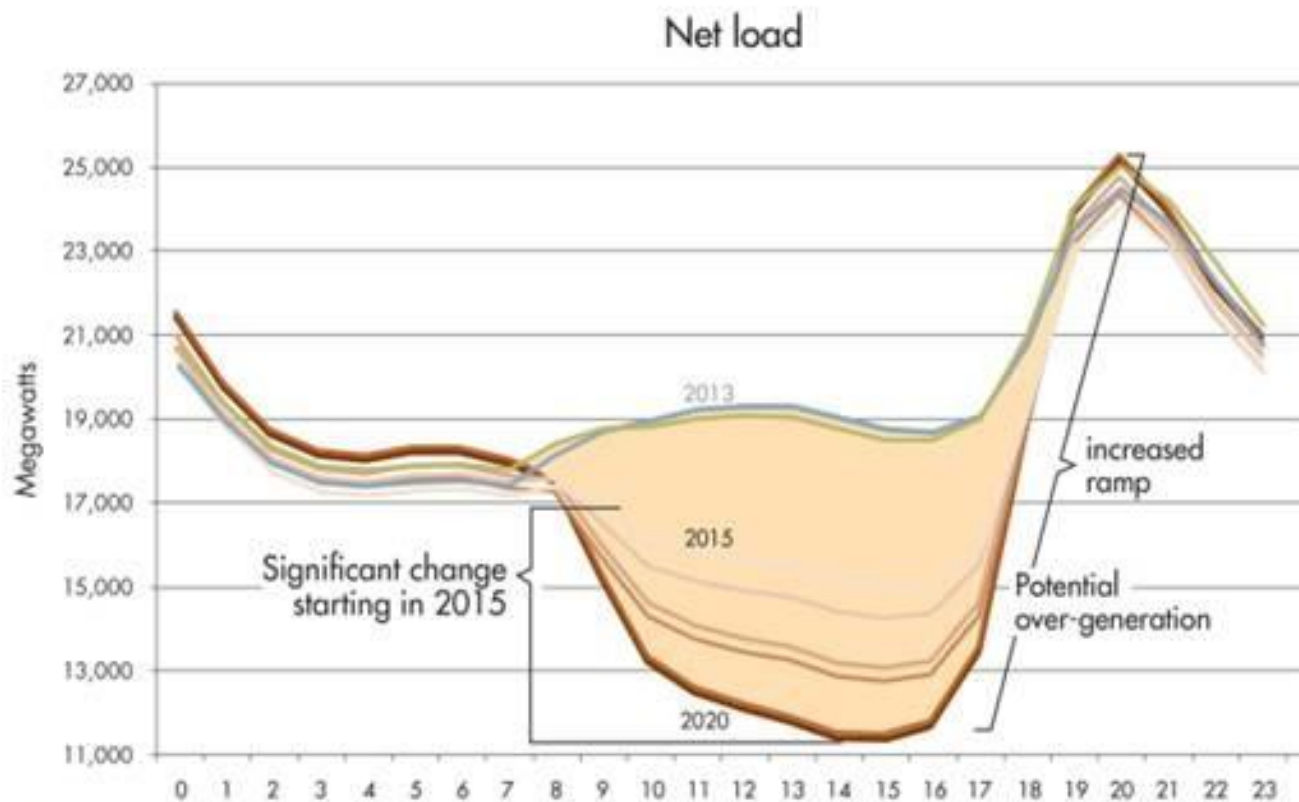


The Coming Utility Finance “Death Spiral”

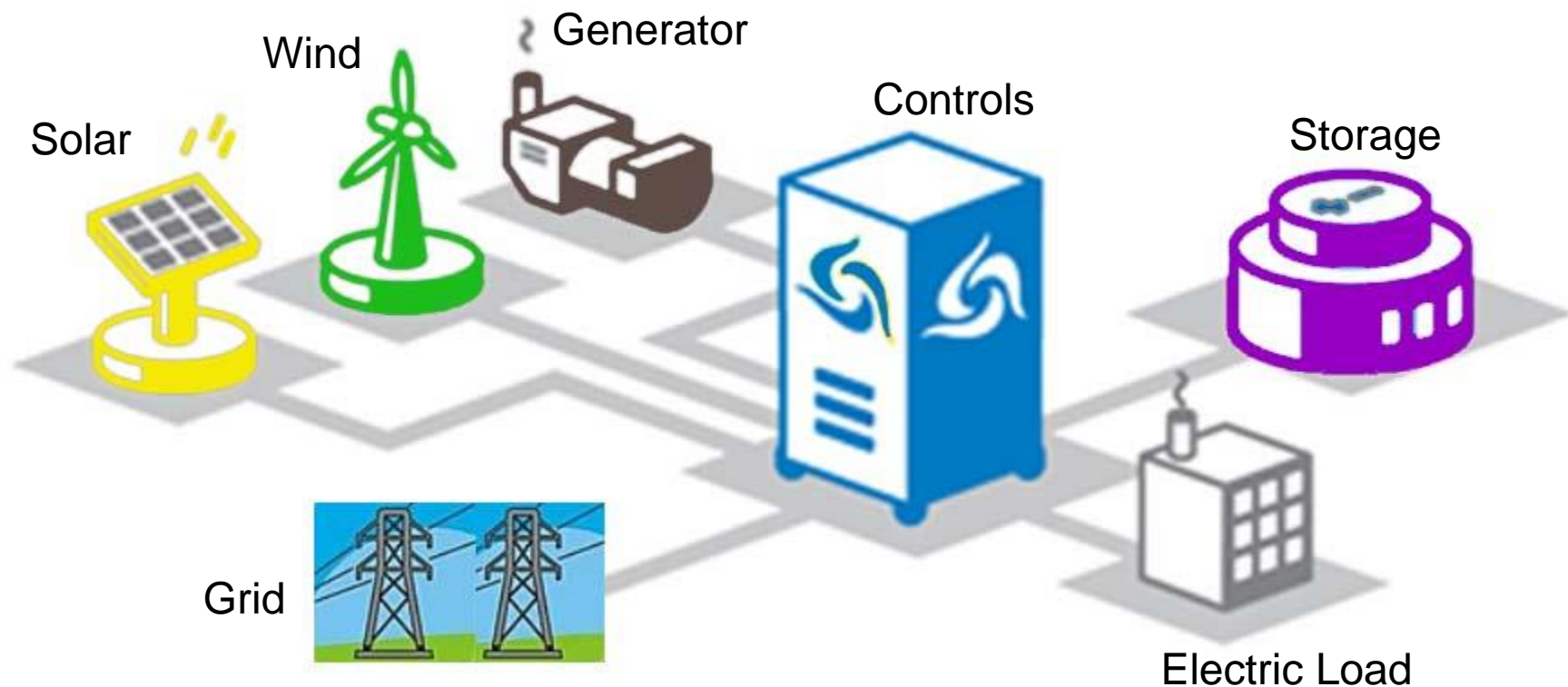


The Technical Problem

The Duck: Growing need for flexibility starting 2015



Hybrid Renewable Microgrids



Smart, clean micro-grids

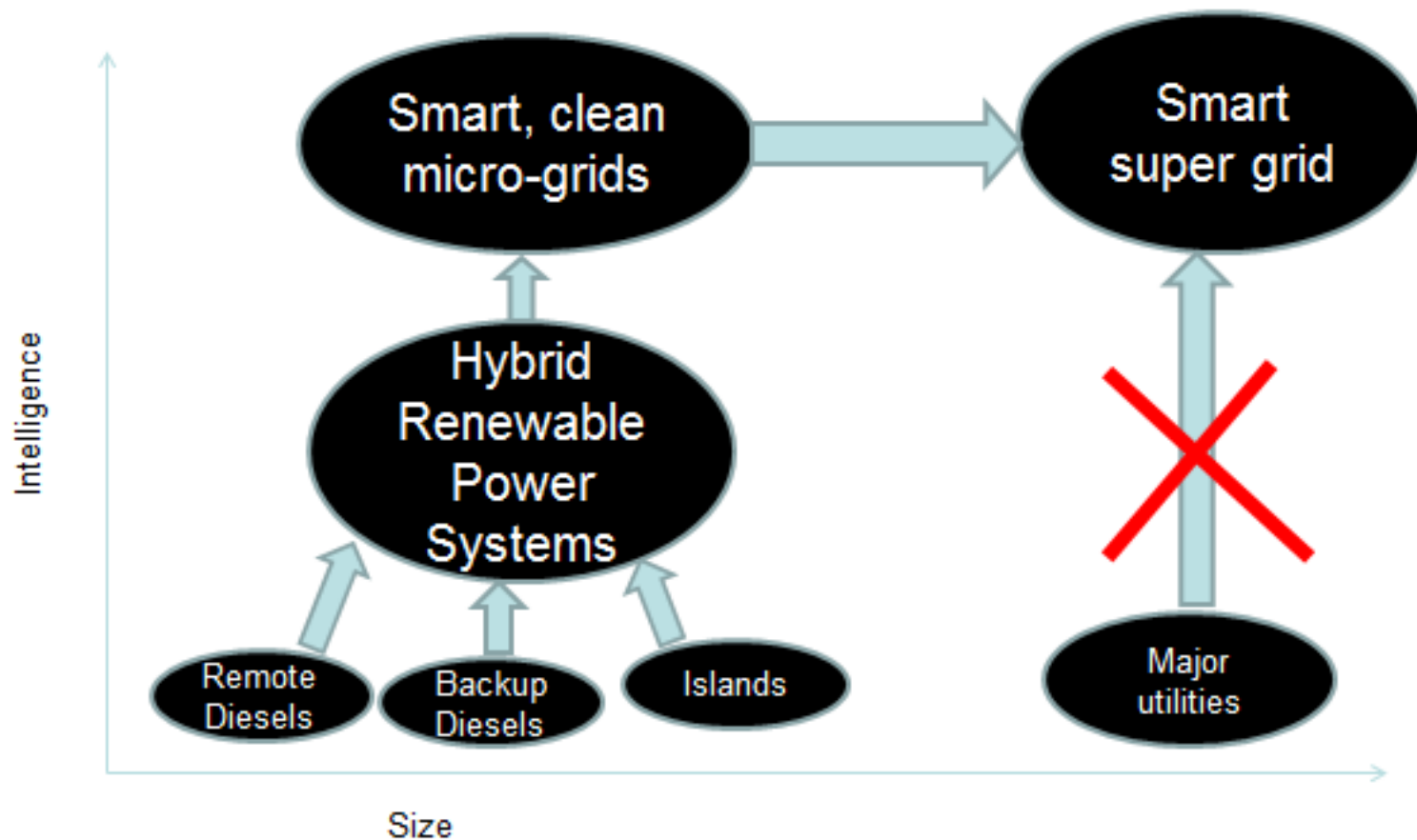
- Capable of operating on their own
- Empowering consumers
- Customized levels of:
 - Reliability
 - Renewables
 - Storage and load management

**Microgrid Market Will Reach Nearly
\$20 Billion in Annual Revenue by
2020, Forecasts Navigant Research**

Storage and Load Management

- Storage technologies are improving
- Value of storage is higher when distributed
 - Reliability
 - Voltage stability
- Load management is mostly IT
- Who controls your energy use?

Clean Power Evolution



- Smaller systems

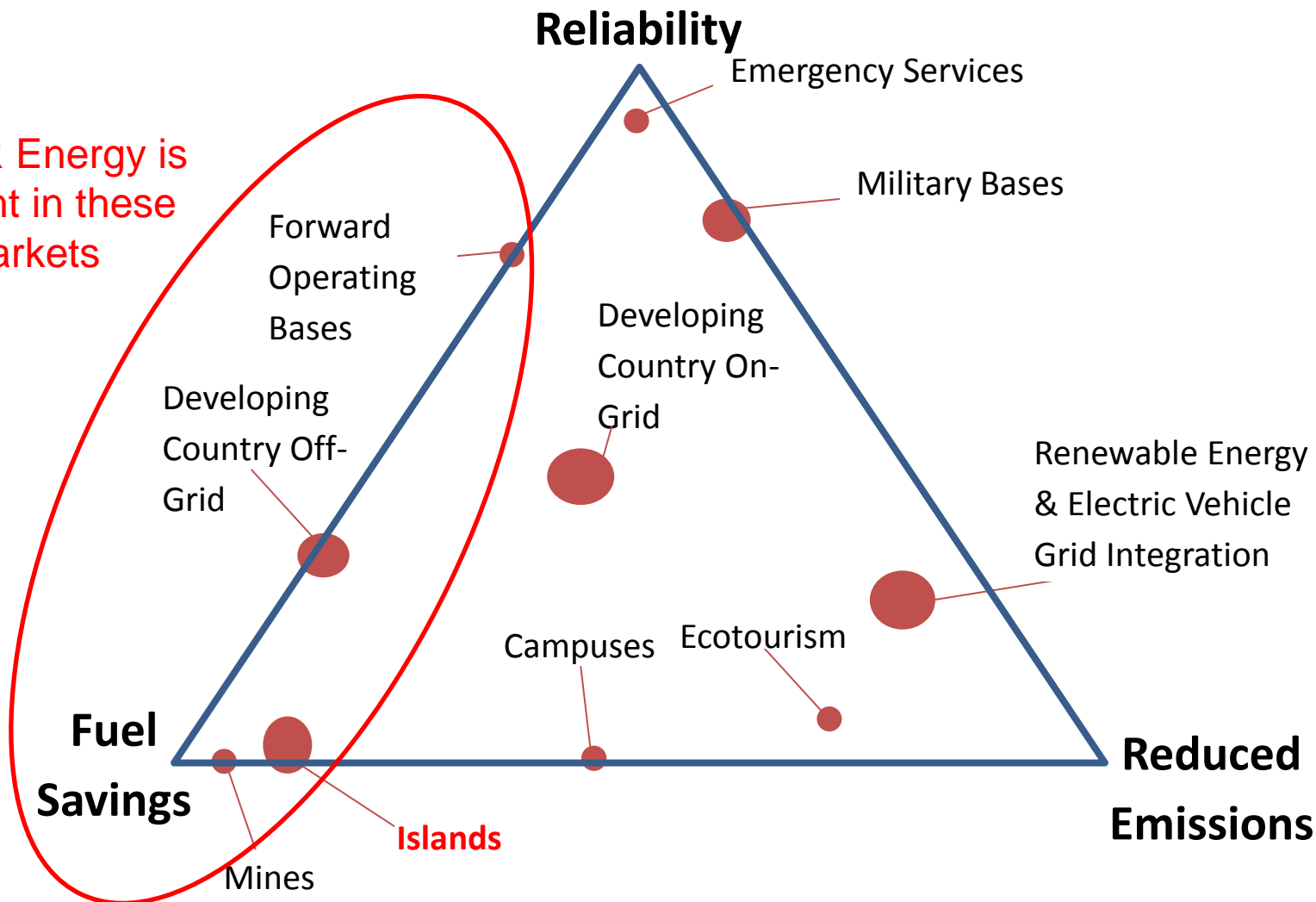
- Liquid fuels from oil
- High renewable penetrations

- Large utilities

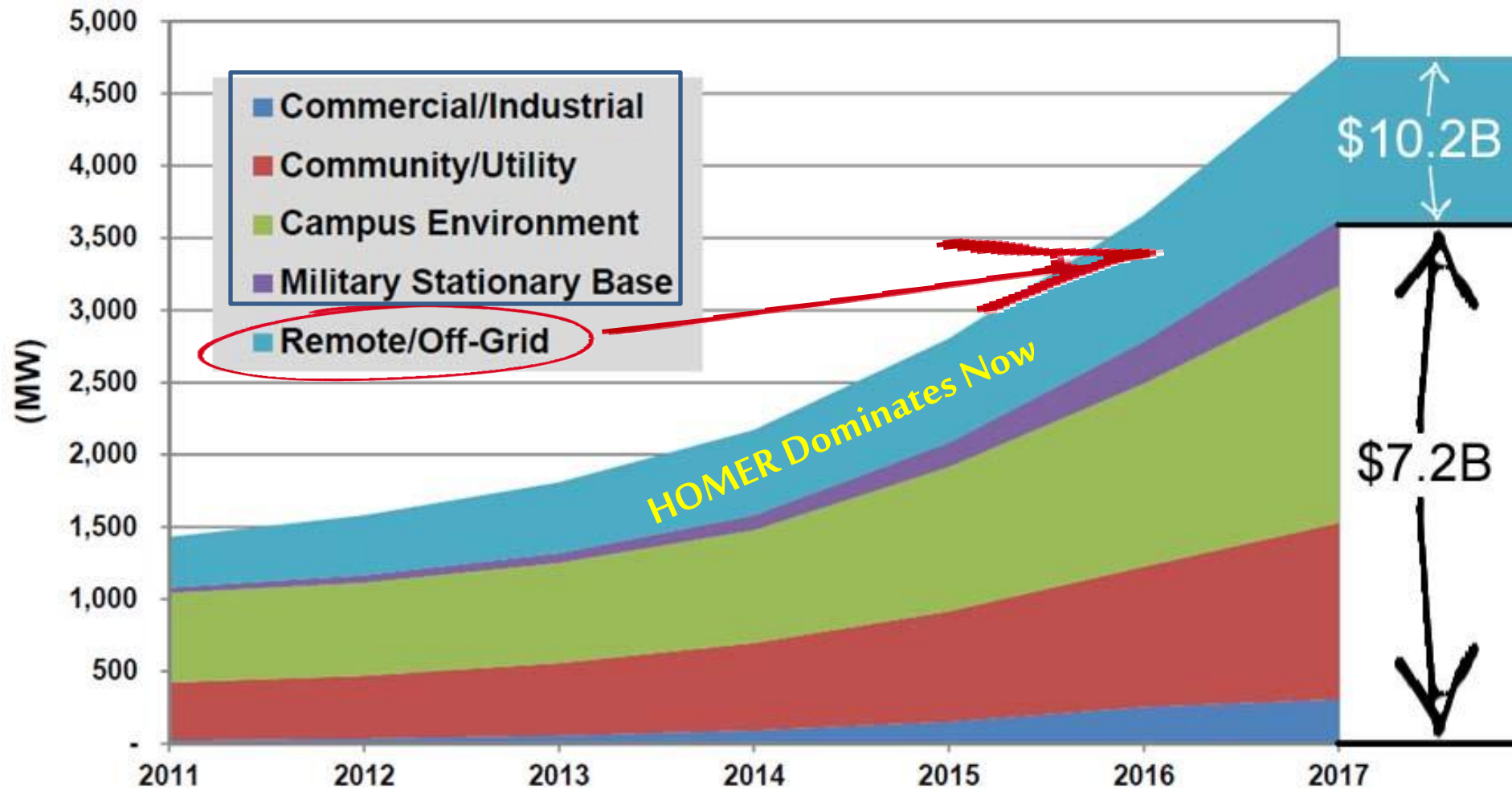
- Security obstacles
- Regulatory obstacles

Microgrid Value Proposition

HOMER Energy is dominant in these entry markets



Global Microgrid Capacity by Market Segment



(Source: Pike Research)

Too Many Choices

Solar

Fuel Cells

Wind

Hydro

Micro-turbines

Geothermal

Micro-grids

Biomass

Demand Response

New Storage Techs.

Load Management

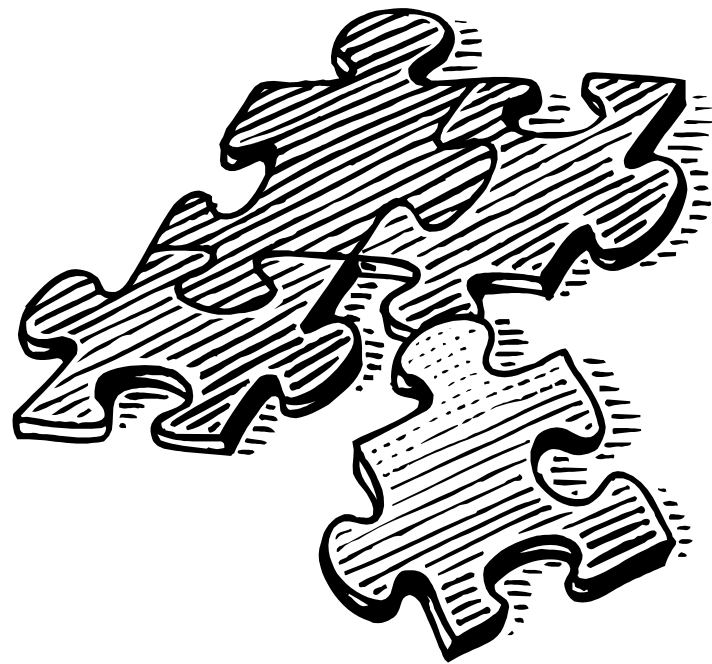
Electric
Vehicles

Smart grids



What is best?

- It depends on:
 - Resources
 - Loads
 - Equipment prices
 - Equipment performance

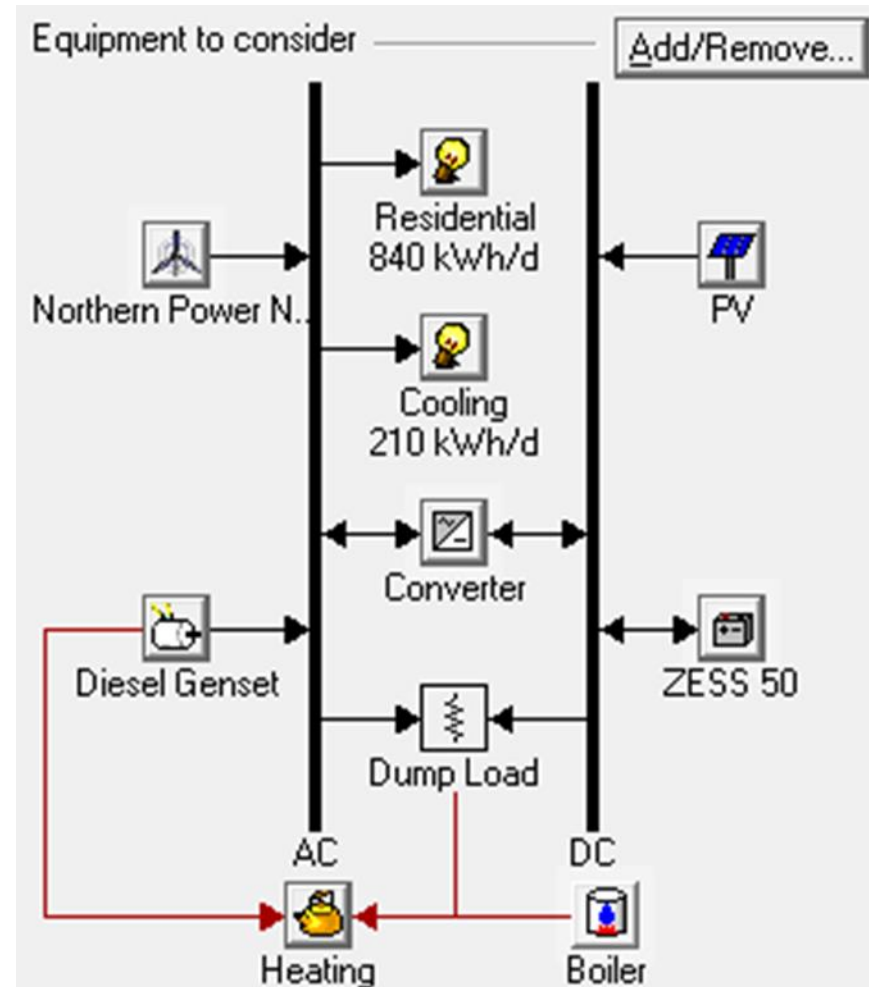


- **A confused mind says “No!”**
 - **HOMER fits the pieces together**
-

HOMER

- Industry standard for hybrid micro-grids

- Conventional resources
- Renewable resources
- Storage
- Load Management



San Juanico, Mexico

Remote fishing
community of
400 people
with tourism

Power System

- 17 kW PV
- 70 kW wind
- 80 kW diesel generator
- 100 kW power converter/controller

Advanced monitoring system



Kotzebue, Alaska



- 11 MW diesel station in Northwestern Alaska
- 4 MW peak load
- 10 Entegry 65 kW wind turbines and 1 NW 100, 100kW wind turbine
- Installing more wind

Selawik, Alaska

- Small Community in northern Alaska
- Installation of 4 Entegri 65 kW wind turbines and dump loads



AVEC, Entegri, Sustainable
Automation

Toksook Bay, Alaska

- Small community in western Alaska
- Installation of 3 NW100kW turbines and dump loads
- Installed winter of 2006



AVEC, NPS



Coyaique, Chile

- Large regional distribution system
- 3x 660 kW wind turbines
- 4.6 MW of mixed hydro
- 16.9 MW of diesel



- Manually operated through local control center
- Currently runs as a wind/hydro facility

San Clemente Island, California

- U.S. Navy island off San Diego
- Diesel powered grid
- 900 kW avg, 1,400 kW peak
- Four diesel generators
- 3 NEG-Micon 225 kW turbines
- \$97,000 fuel savings



Ascension Island

- U.S. Air Force installation in the Atlantic ocean.
- Four NEG-Micon 225 kW turbines.
- Operating since 1996
- Average penetration 14-24%
- Expansion in 2005
- 2 MICON 900 kW turbines
- 650,000 gal/yr fuel saved



High Penetration

- System runs at times without diesels
 - Typically requires storage
 - St. Paul, Alaska has no storage but enormous dump load
 - Wales, Alaska has 15 minutes of storage
-

St. Paul, Alaska

- Island in the Bering Sea
- System runs without diesels
- Peak load of 160kW
- Cost of Power, \pm \$0.21/kWh
- Dump load used for heating



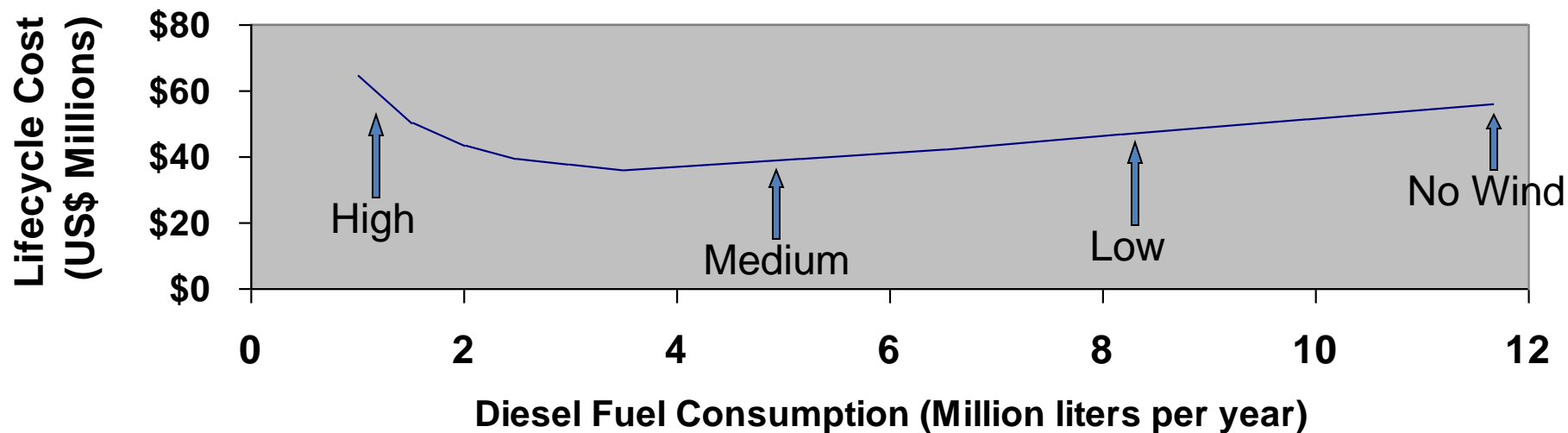
Wales, Alaska

- Remote community on the Bering Strait
- 80kW average load
- 2 Entegriy15/50 wind turbines
- Short term battery storage with rotary converter
- Resistive loads used for heating and hot water
- Operation with all diesels turned off



Penetration Analysis from HOMER

Molokai (8.3 meter per second wind resource)



Conclusion

- Distributed power has major advantages:
 - Reliability
 - Environmental
 - Economic
- The utility industry is overdue for major change
- Transition in stages
- We live in interesting times