

iiESI Asian Workshop, 12:15-12:45, November 17th, 2014

# Current Situation and Integration Potential in Transport Area in Japan

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## 1 Introduction

## 2 Electric Energy Utilization in Railway Transportation

## 3 Utilization of Regenerative Energy

## 4 Examples of Other Projects

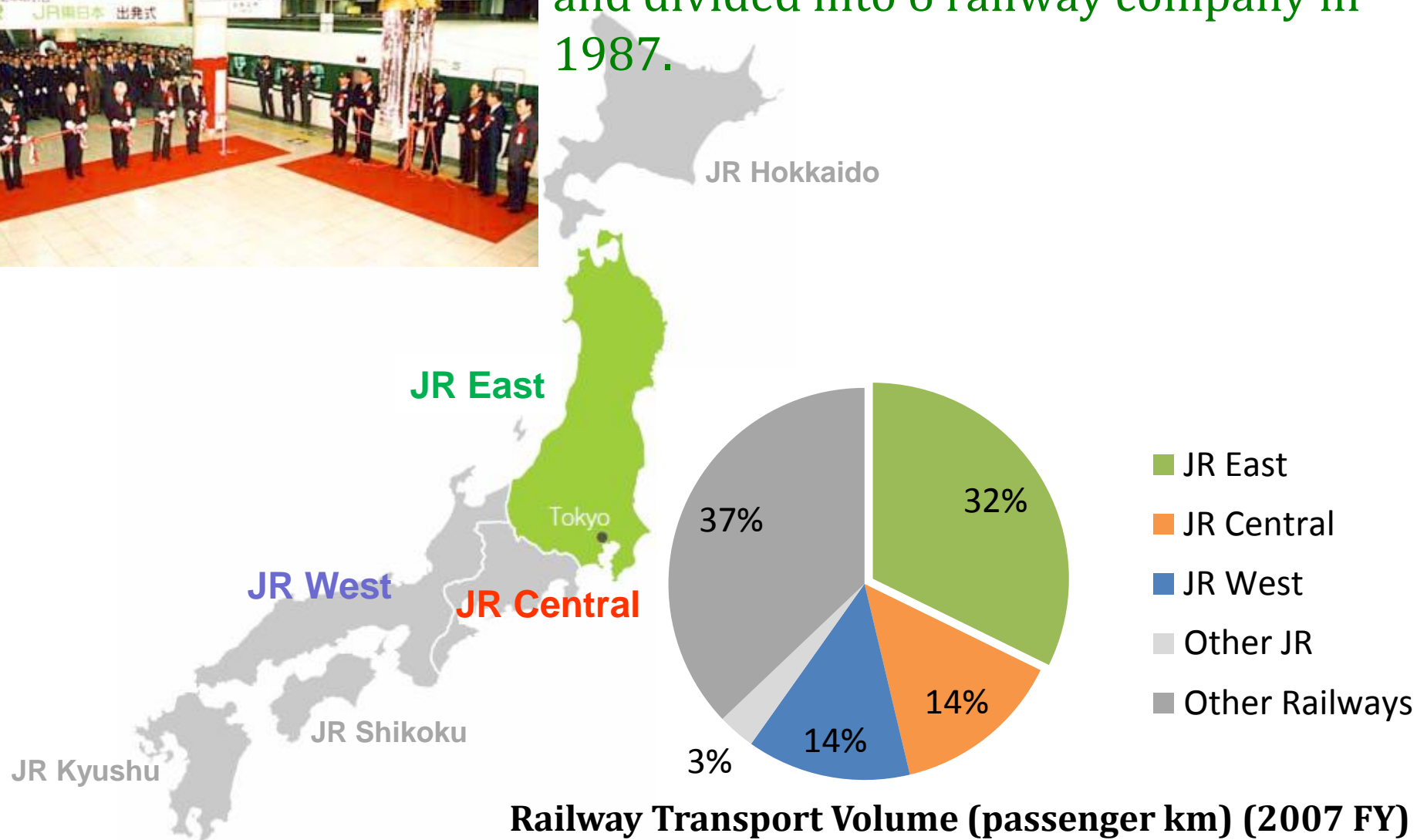
## 5 Conclusions

# Introduction

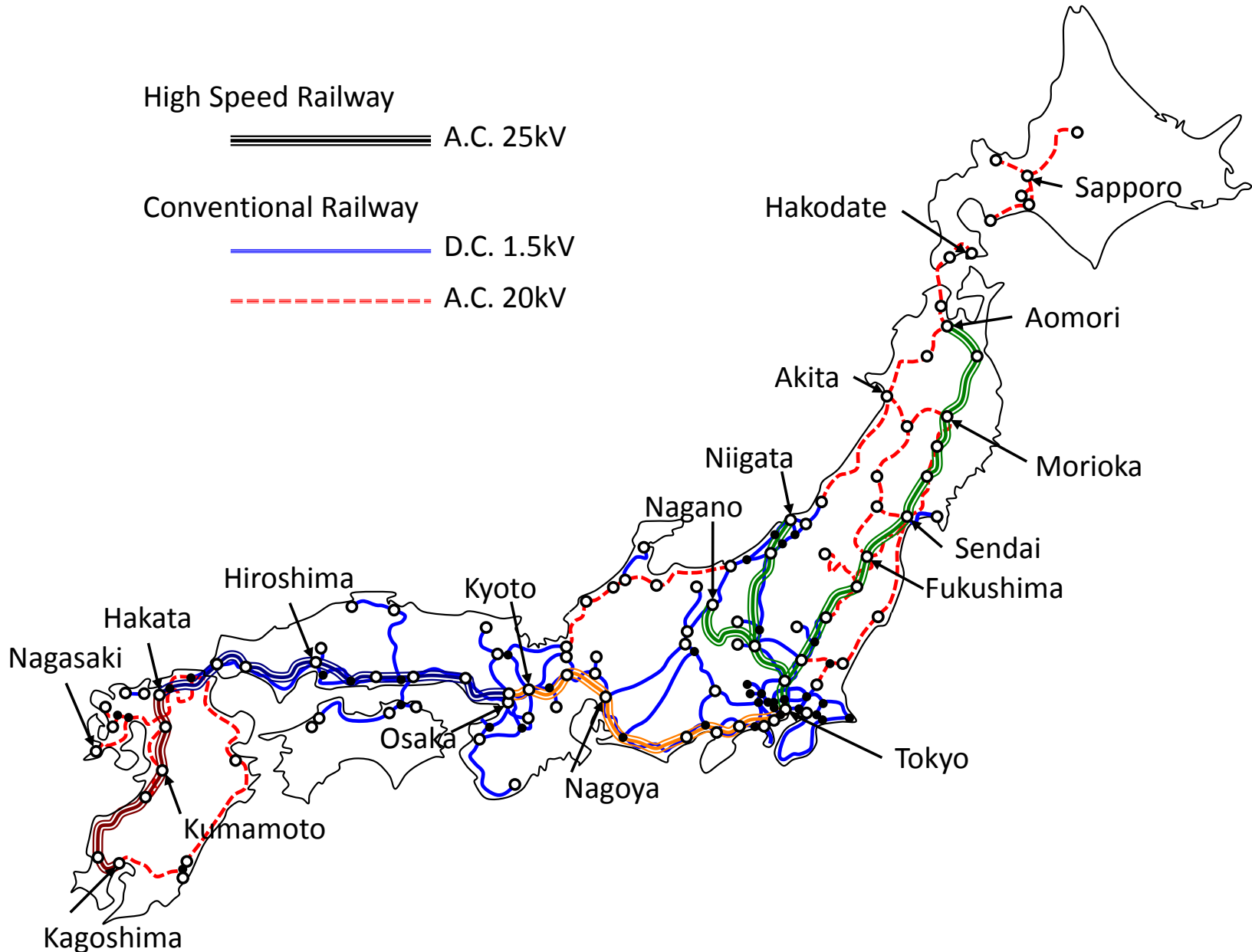
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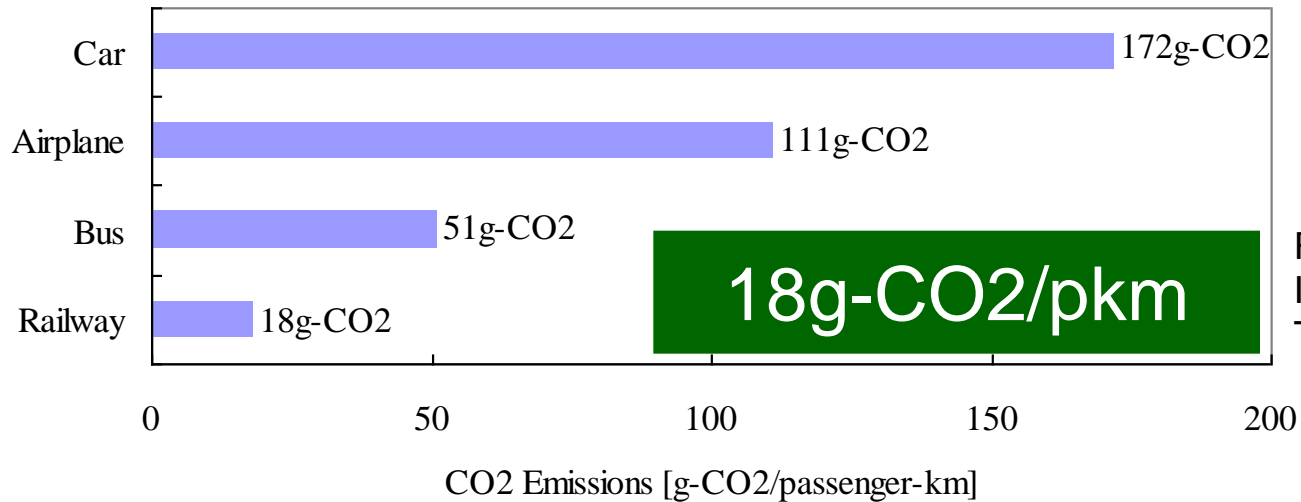


Japan National Railway was privatized and divided into 6 railway company in 1987.



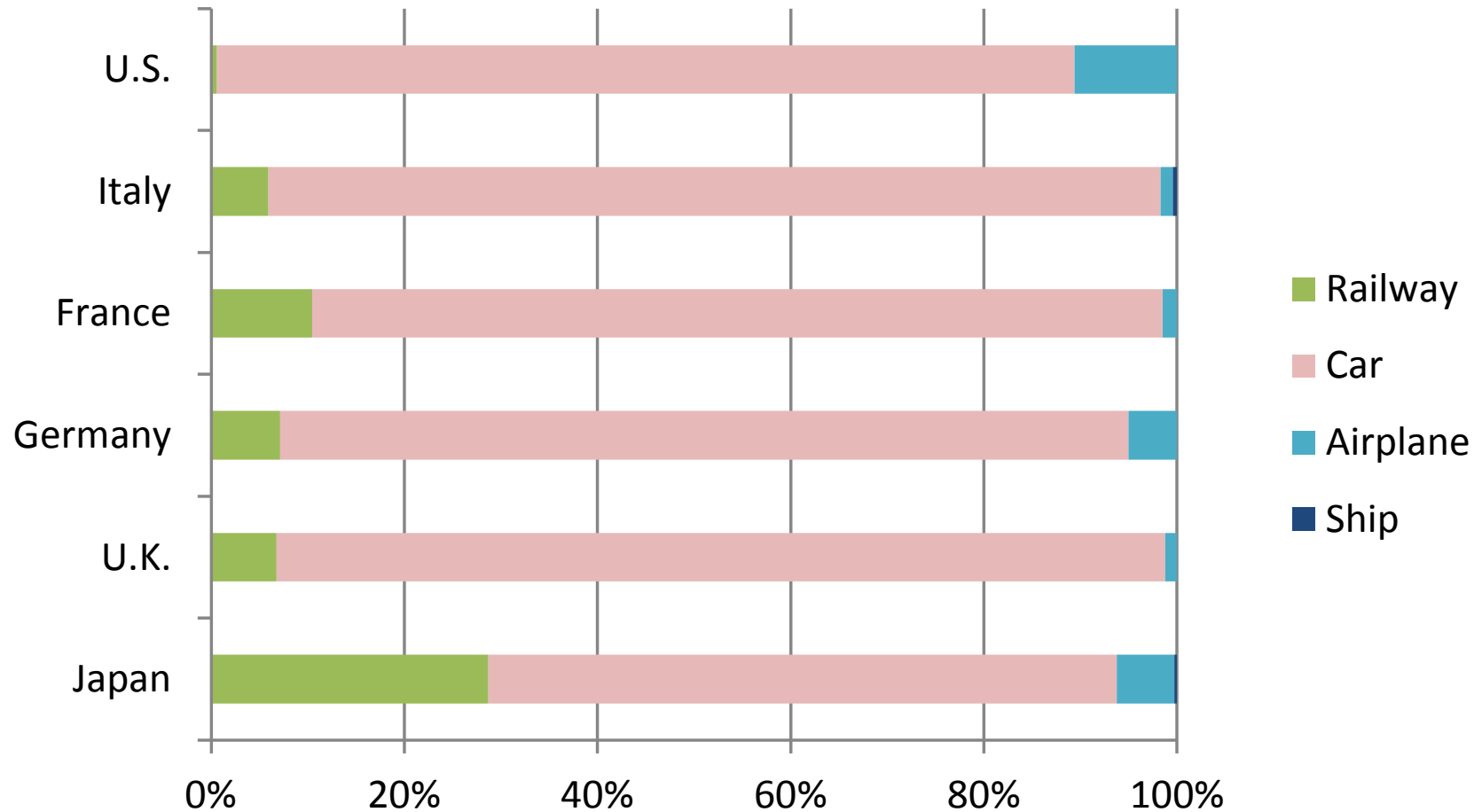
# Voltage categories of TPS in Japan





Reported by Ministry of Land,  
Infrastructure, Transport and  
Tourism in 2007

**CO2 emission from each transportation mode**



**Ratio of Each Transportation Mode (passenger km)**

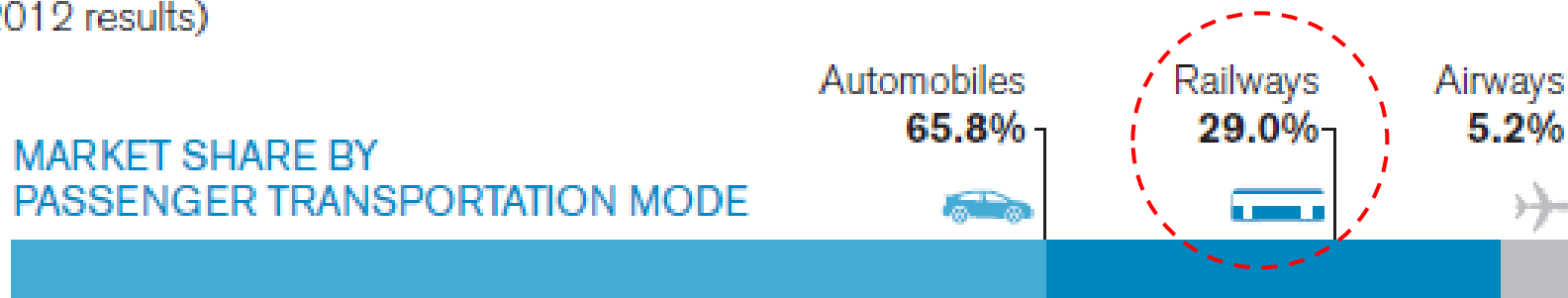
# Total Energy Consumption is not Small

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## ENERGY CONSUMPTION AND TRANSPORTATION MARKET SHARE

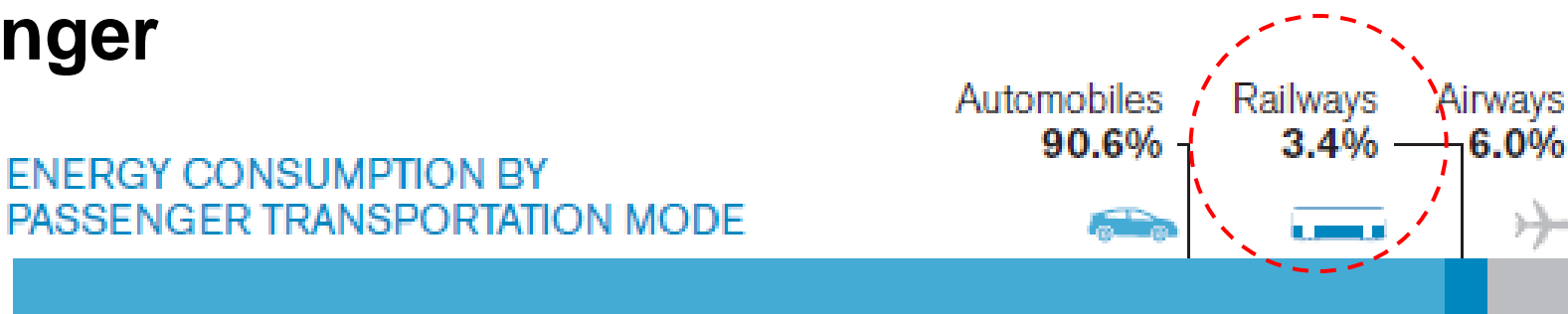
(FY2012 results)

MARKET SHARE BY  
PASSENGER TRANSPORTATION MODE



## Passenger

ENERGY CONSUMPTION BY  
PASSENGER TRANSPORTATION MODE



Source: Compiled based on data from The Energy Conservation Center, Japan (ECCJ)'s Handbook of Energy & Economic Statistics in Japan

## Energy

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5 Conclusions

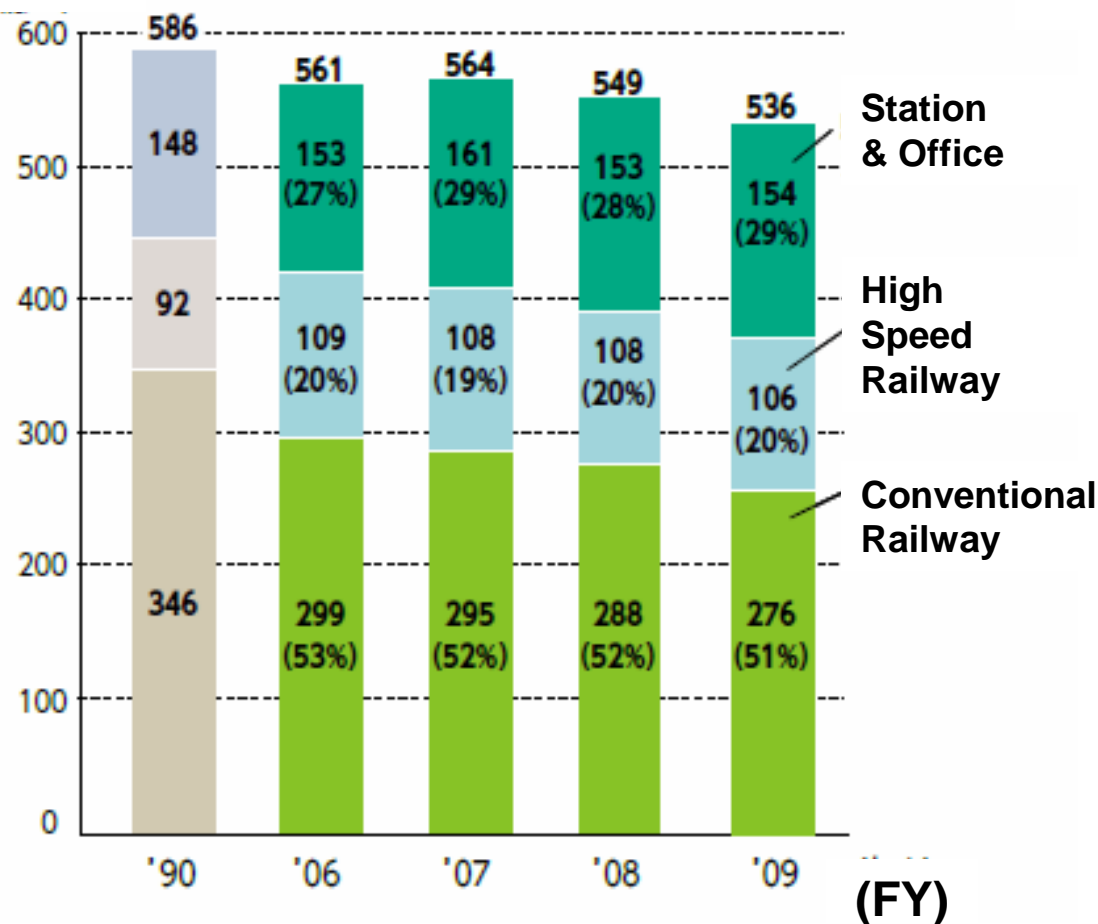


# Total Energy Consumption is not Small

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## Energy Consumption of JR East

(\*100TJ)



## Total Electric Energy Consumption for Railway Transportation

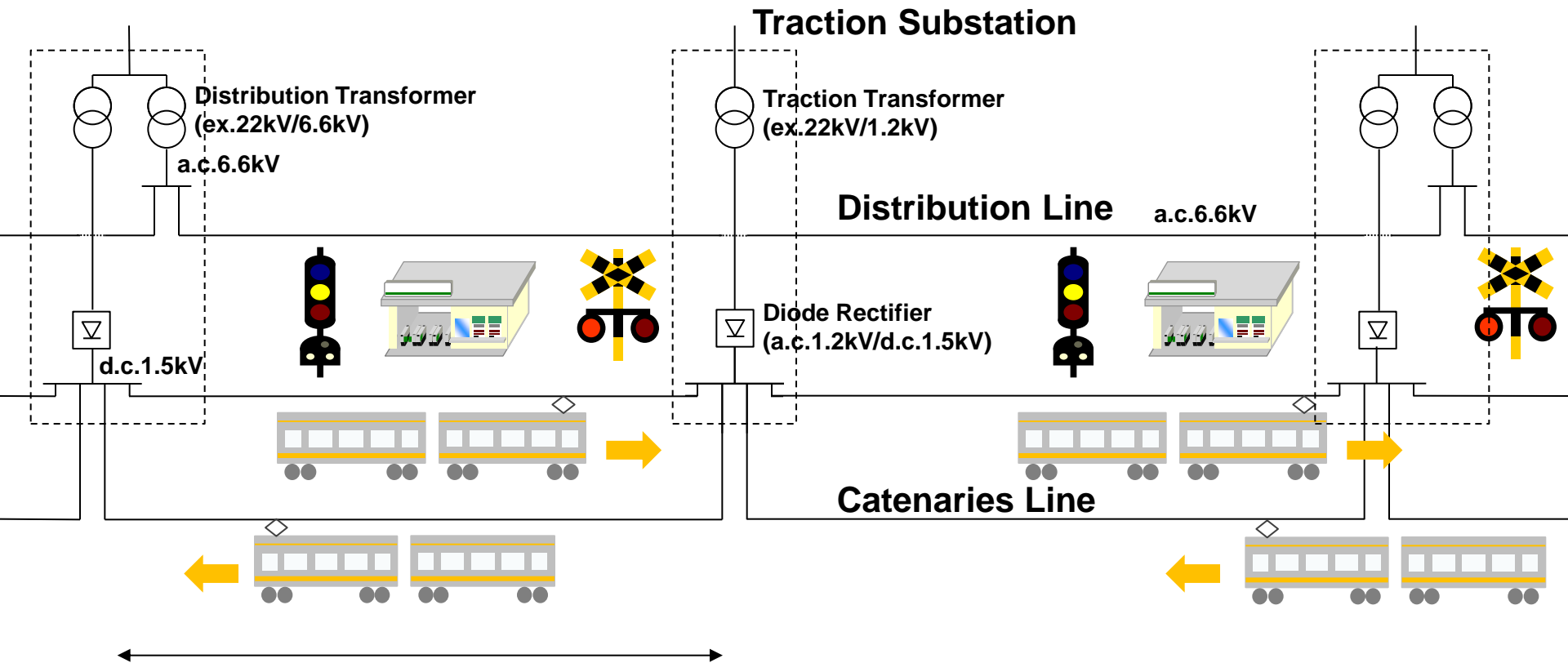
(JR East)  
about 5TWh/year

(Railway Total)  
18.073TWh/year  
(2009 FY)

= 1.6%  
of total electric  
energy in Japan

# d.c. Traction Power Supply System

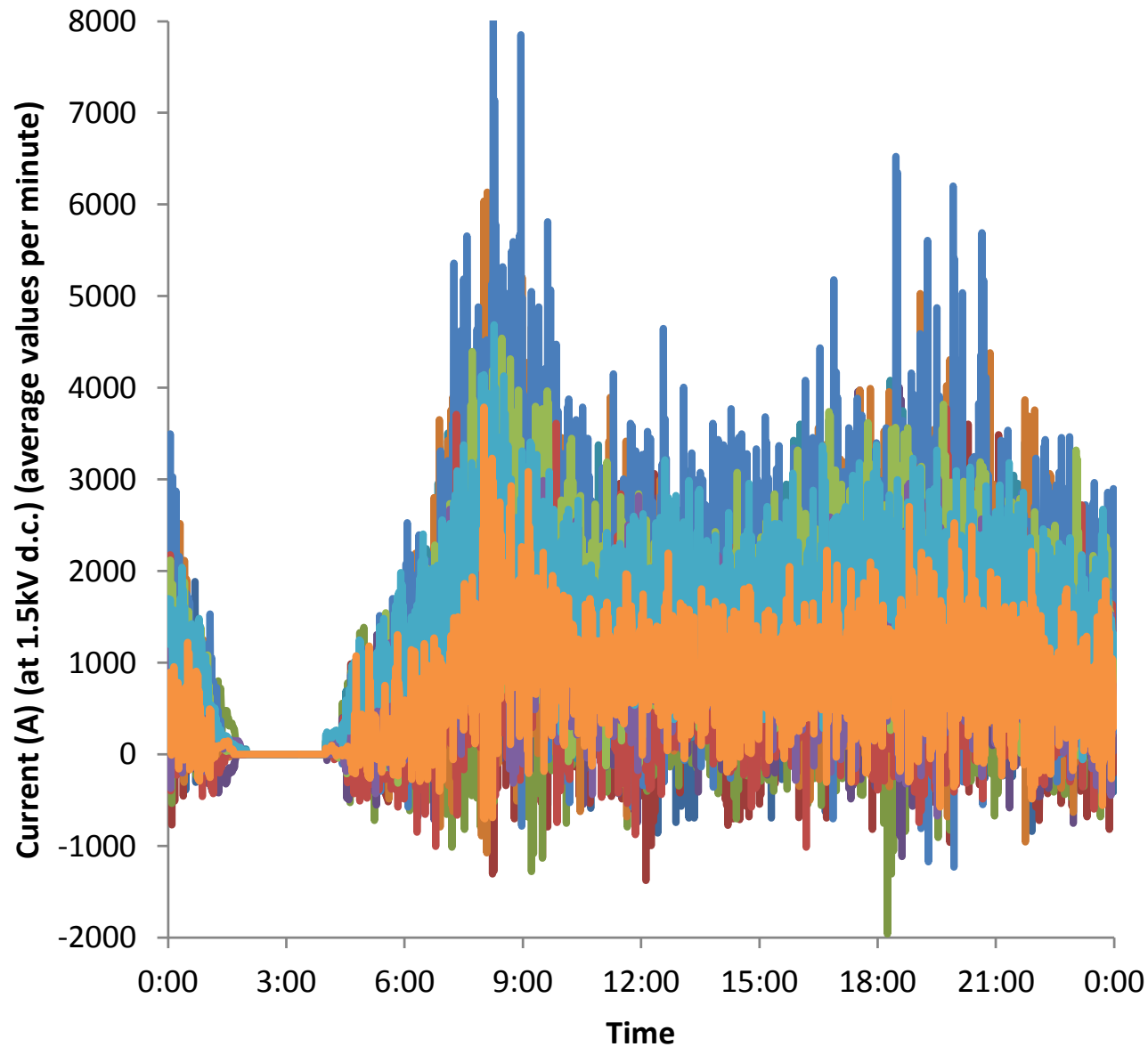
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- 1.5kV d.c. for trains and 6.6kV a.c. for station and signaling.
- Interval Length of traction substations is about 3-5km around city area and about 10km in country side.

# d.c. Traction Load Curves

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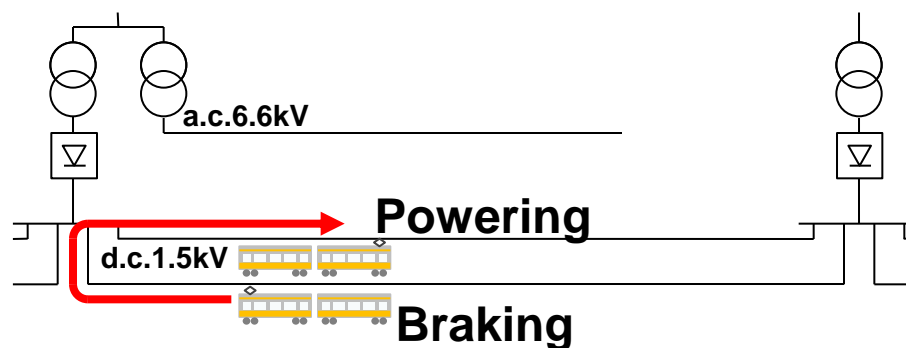
3 Utilization of Regenerative Energy

4 Examples of Other Projects

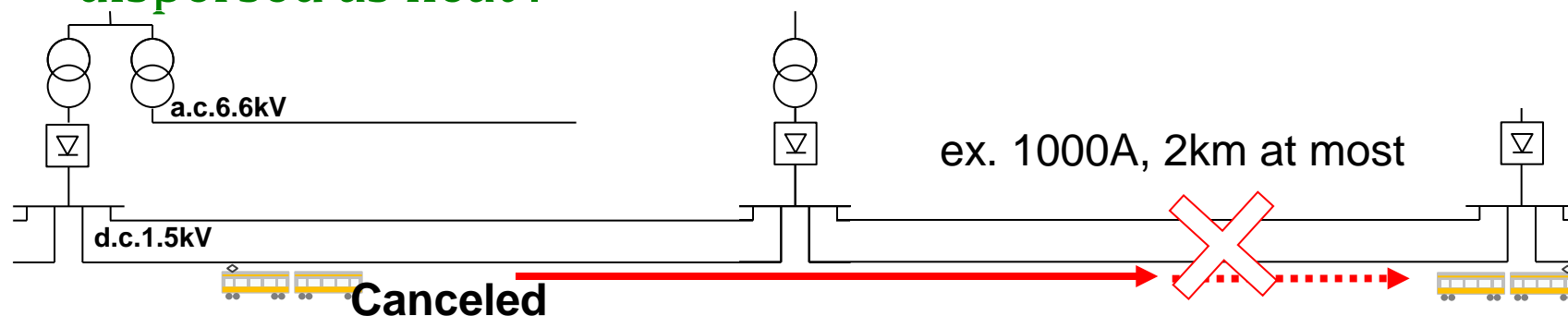
5 Conclusions

# What is regenerative power?

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- Regenerative power is utilized by the other powering train simultaneously.
- Inverse power flow from d.c. to a.c. is impossible by diode rectifier.
- Residual regenerative power is canceled and kinetic power is dispersed as heat.



# What is regenerative power?

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Assumption:

10 cars (25-30t/car)

150 passengers/car

90km/h



Kinetic energy

25m/s, 376t

= 117MJ = 33kWh

Assumption:

Utilization ratio 40%

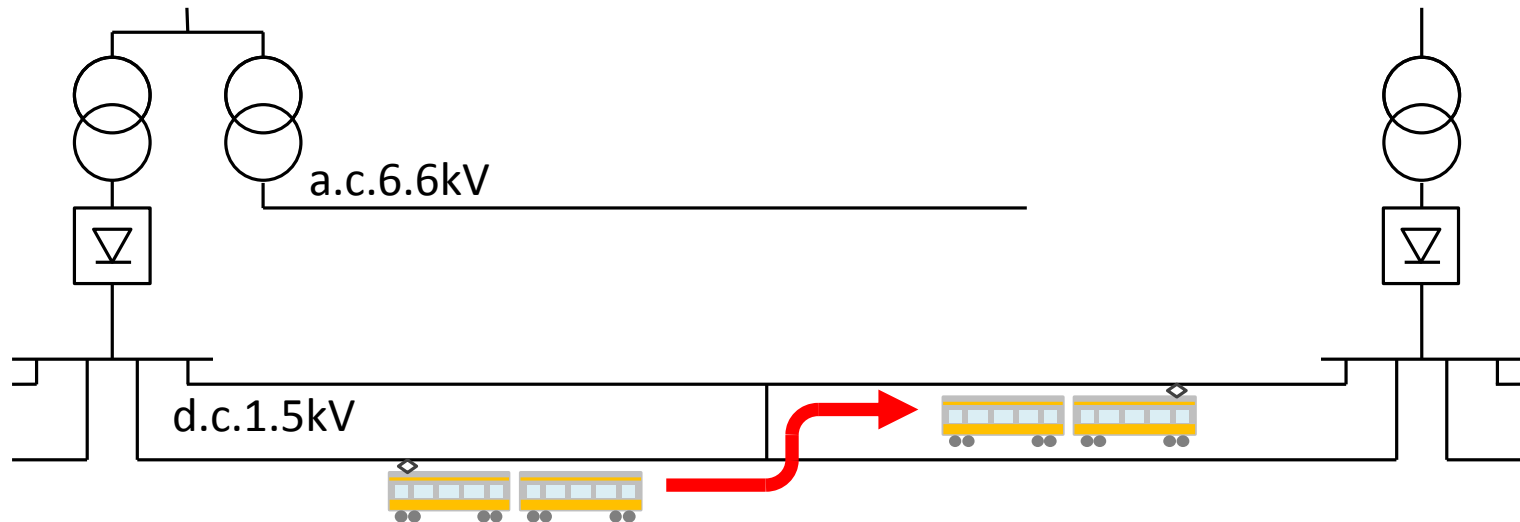
Regeneration time 30s

Electric energy and power  
13kWh, 1568kW

- Tie feeding between upward and downward feeders
- Regenerative inverter
- Self-commutation (PWM) inverter
- Energy Storage system (ESS)

# Tie-feeding

- Upward feeder and downward feeder are connected in the middle of traction substations.



- Opportunities to utilize regenerative power increase.
- JR West reported about 3.4% energy saving in suburban line.



# Regenerative inverter

- Regenerative power is converted from d.c. 1.5kV to a.c. 6.6kV and utilized at station or signaling system.



- Realized since 1970's

# PWM inverter

- Function of regenerative inverter is combined to conventional diode rectifier.



- Realized in 2005 at TSUKUBA Express Line.
- They have started selling electricity from regenerative energy since December in 2013.

# Energy storage system

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- Flywheel system in 1988.
- First Lithium-ion battery in 2006 by JR West for compensation for voltage drop.



- Storage medium: Lithium-ion battery, Ni-MH battery, Electric double layer capacitor

# Requirement for battery

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General requirement for energy storage system for regenerative energy utilization

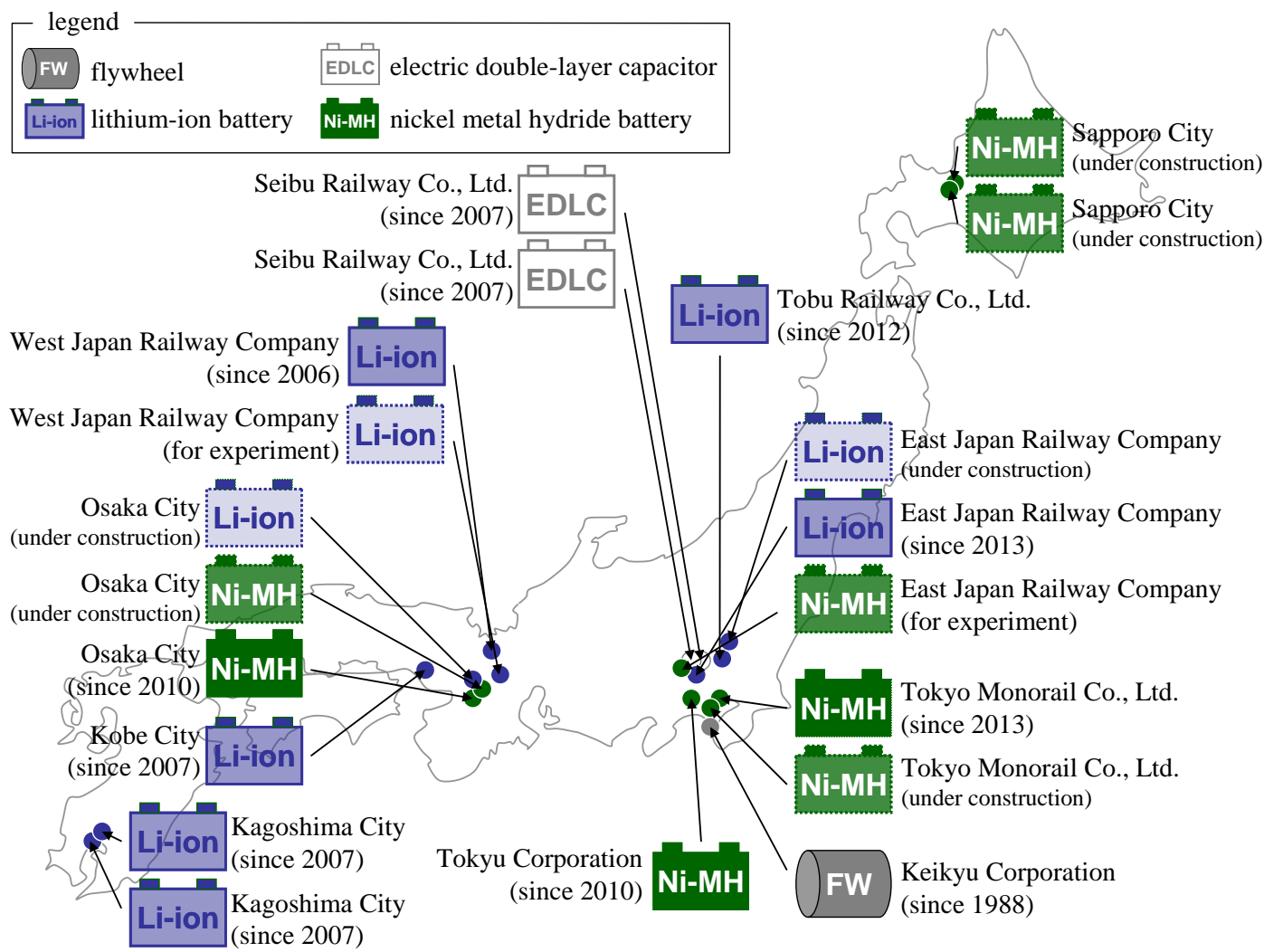
<b>Electric power:</b>	<b>500kW – 2MW</b>
<b>Storage capacity:</b>	<b>10kWh – 400kWh</b>
<b>Voltage:</b>	<b>d.c. 1.5kV (or 750V)</b>

Price of battery decreases drastically and application of ESS to traction PSS is promoted during last a few years.

# Energy Storage System for Traction in Japan

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- More than 10 energy storage systems have already installed in d.c. 1.5kV or d.c. 750V traction PSS (power supply system)



# Purpose of ESS in d.c. traction PSS

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- **Compensation for voltage drop:** MW order electric power transmission causes large voltage drop.
  - JR West, Tobu Railway etc.
- **Avoiding regenerative brake cancelation:** Large voltage drop causes regenerative brake cancelation.
  - Seibu Railway, Kobe City, Kagoshima City etc.
- **Utilization of regenerative energy:** Canceled power was conventionally lost as heat generation at brake friction pad.
  - JR East
- **Emergency power supply:** D.c. traction power can be supplied even when black out of utility company happens.
  - Tokyo Monorail

# East Japan Railway Company

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Practical installation of  
Li-ion battery  
at Haijima SS in 2013  
and Okegawa SS in  
2014.

Energy saving effect of ESS

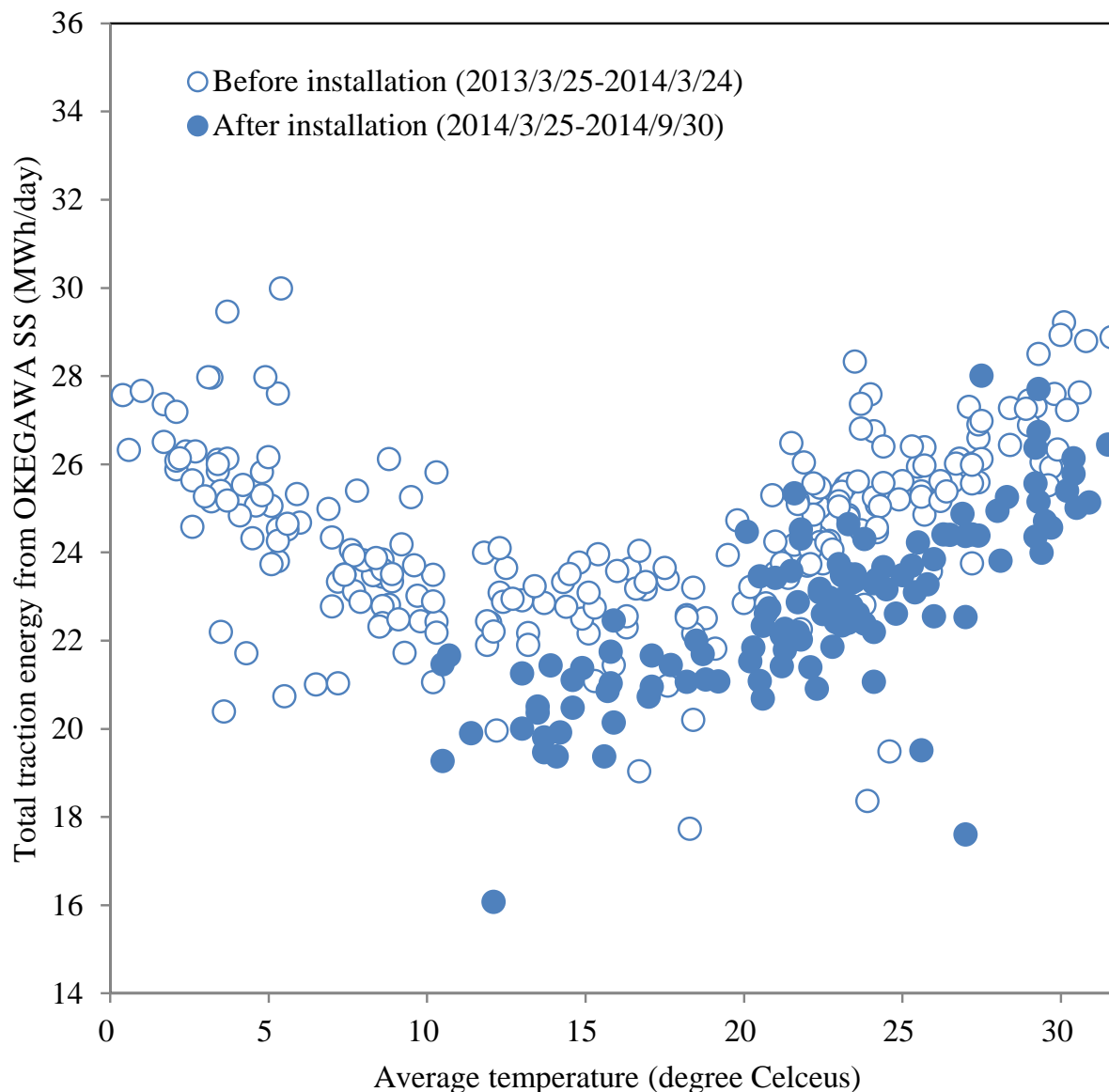
Haijima SS  
400MWh/year

Okegawa SS  
700MWh/year



# Effect of Energy Storage System at OKEGAWA

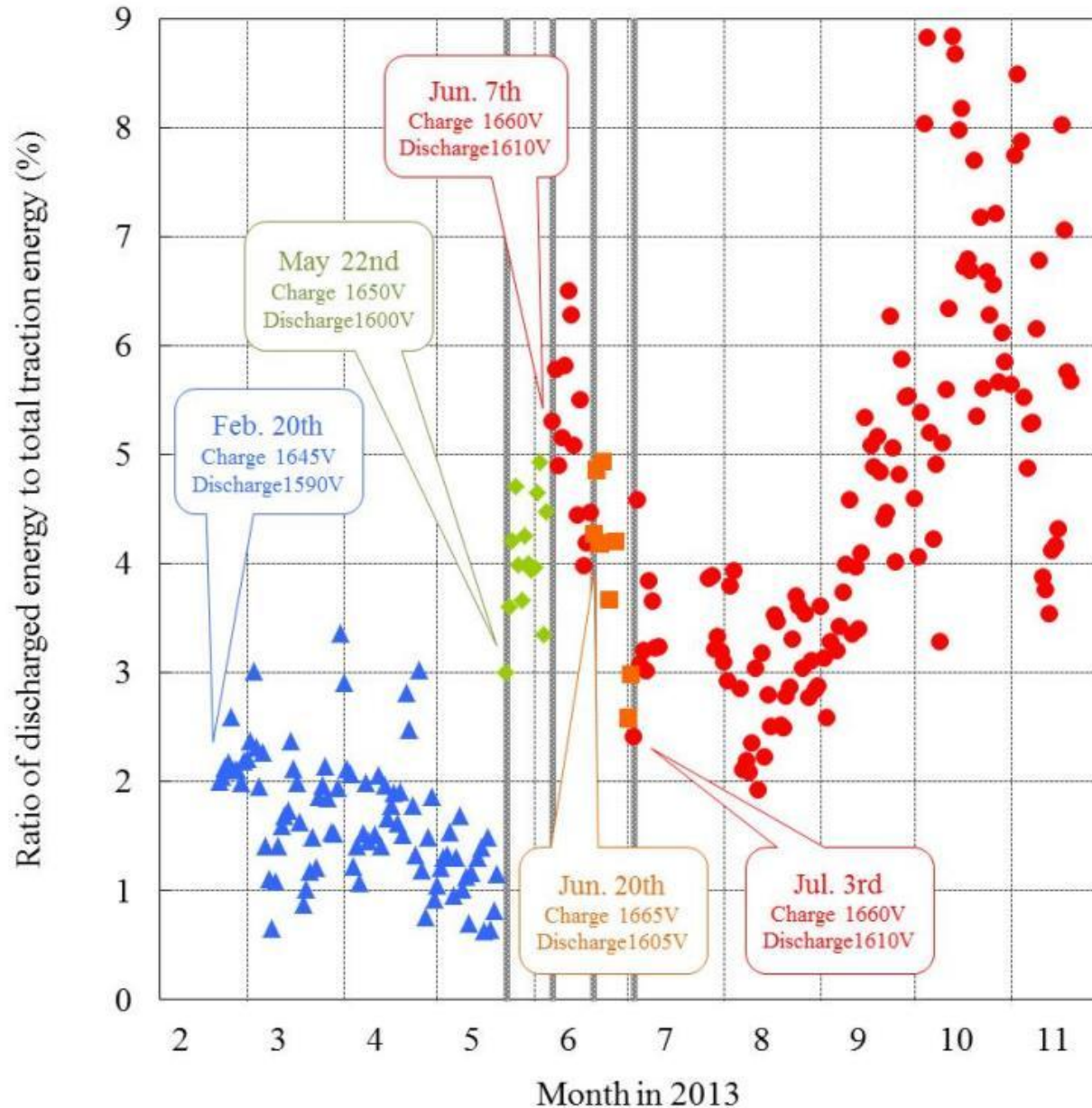
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## Effect of Energy Storage System at HAIJIMA

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**Reduction ratio to  
total traction energy  
of HAIJIMA SS**

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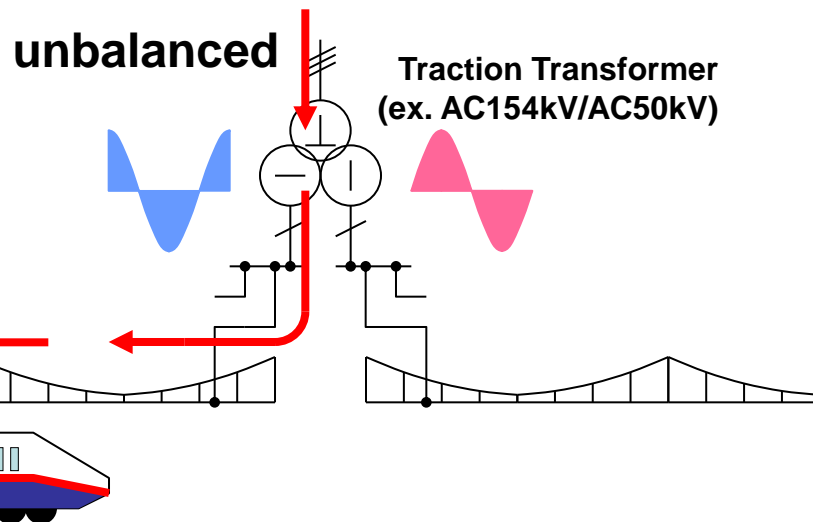
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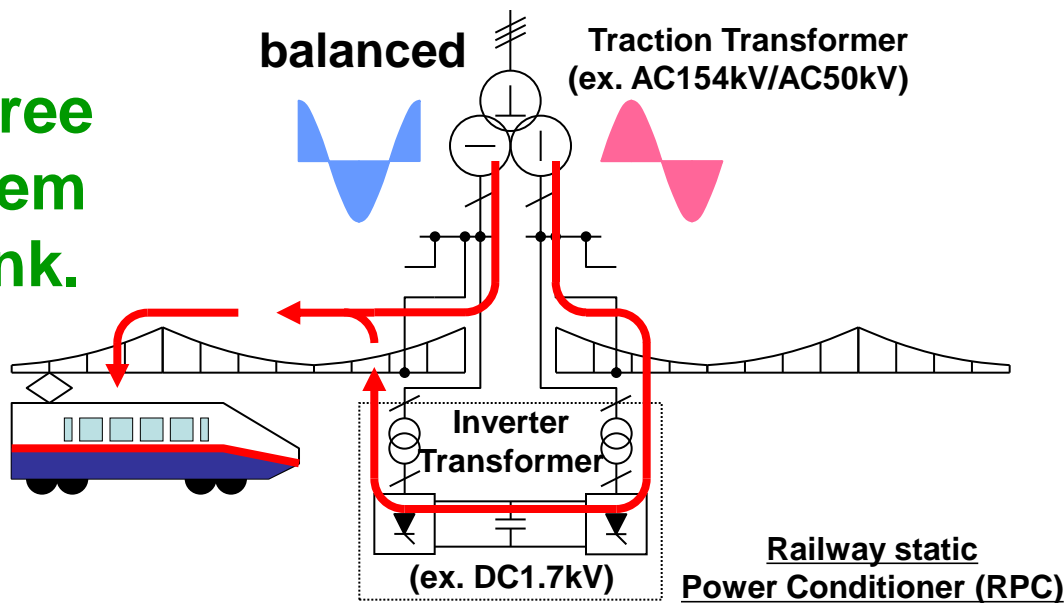
# Railway Static Power Conditioner (RPC)

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**Railway is single phase load and causes three phase unbalance in grid.**

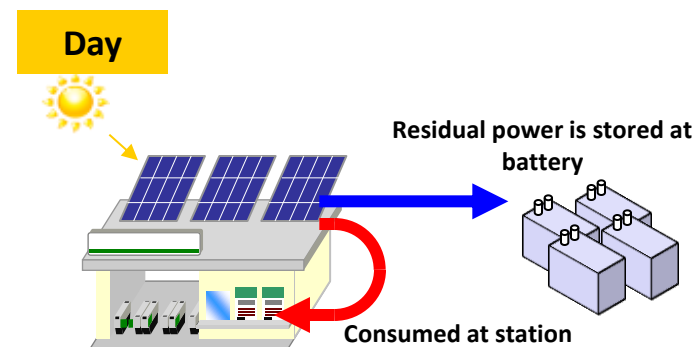
**By introducing RPC, three phase unbalance problem is solved by ac/dc/ac link.**



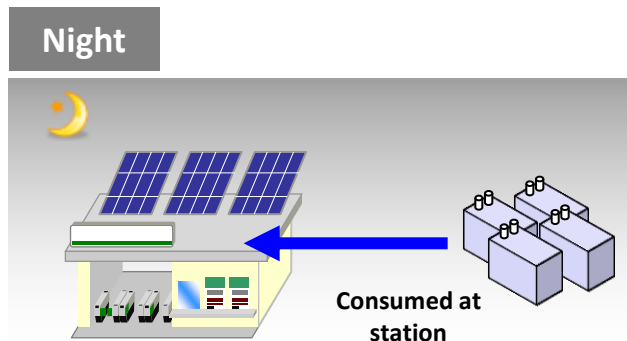
## HIRAIZUMI “Zero Emission Station”

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All electric power are supplied from PV system on the sunny day from 78kW, 500m<sup>2</sup> PV panel and 240kWh Lithium-ion battery.



During the daytime, residual power is stored at Li-ion battery.

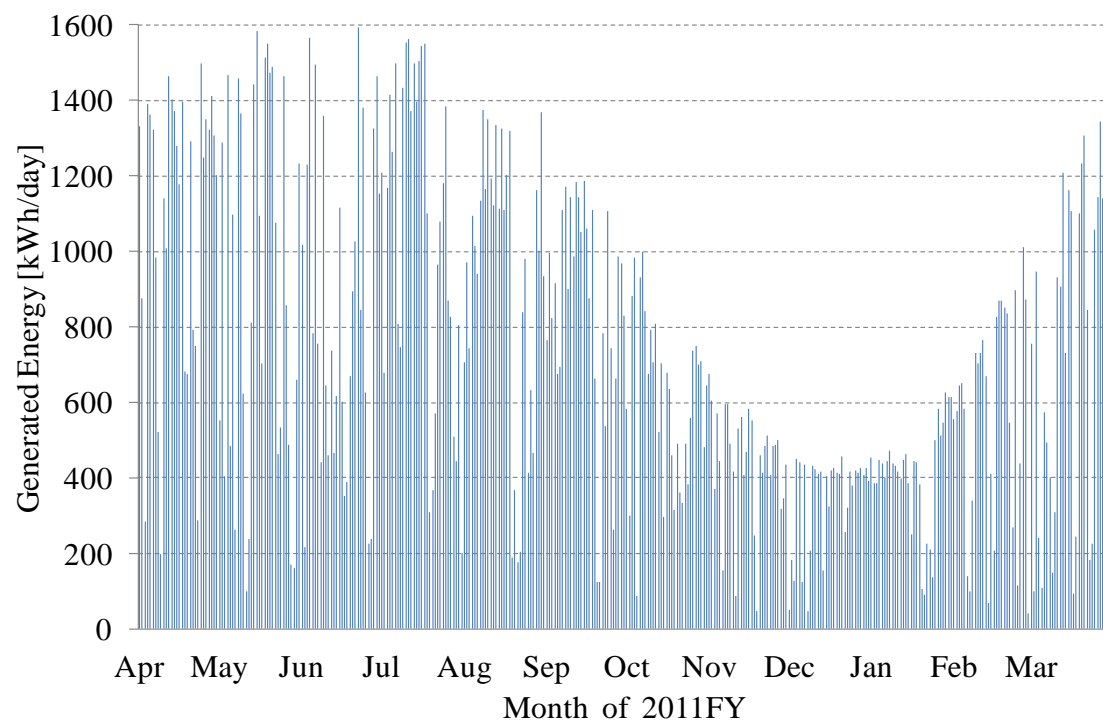
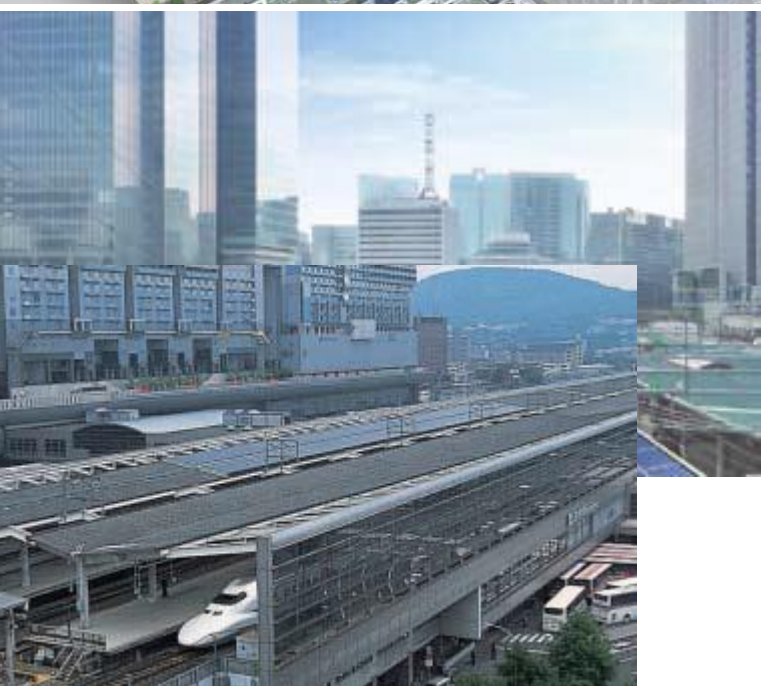


During the night, station power is supplied from stored battery.



# Rooftop PV System at TOKYO Station

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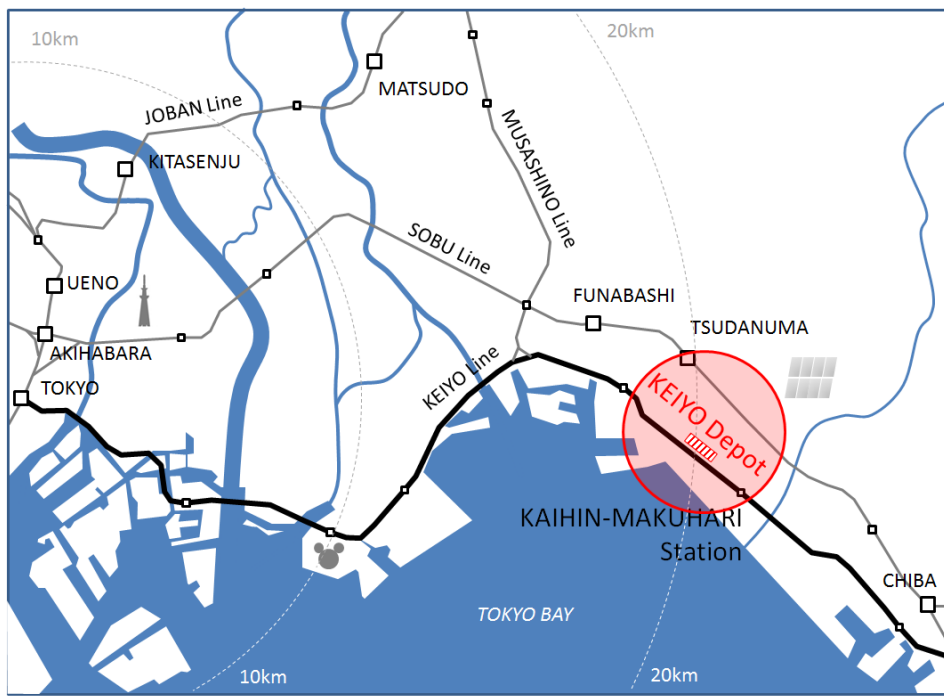
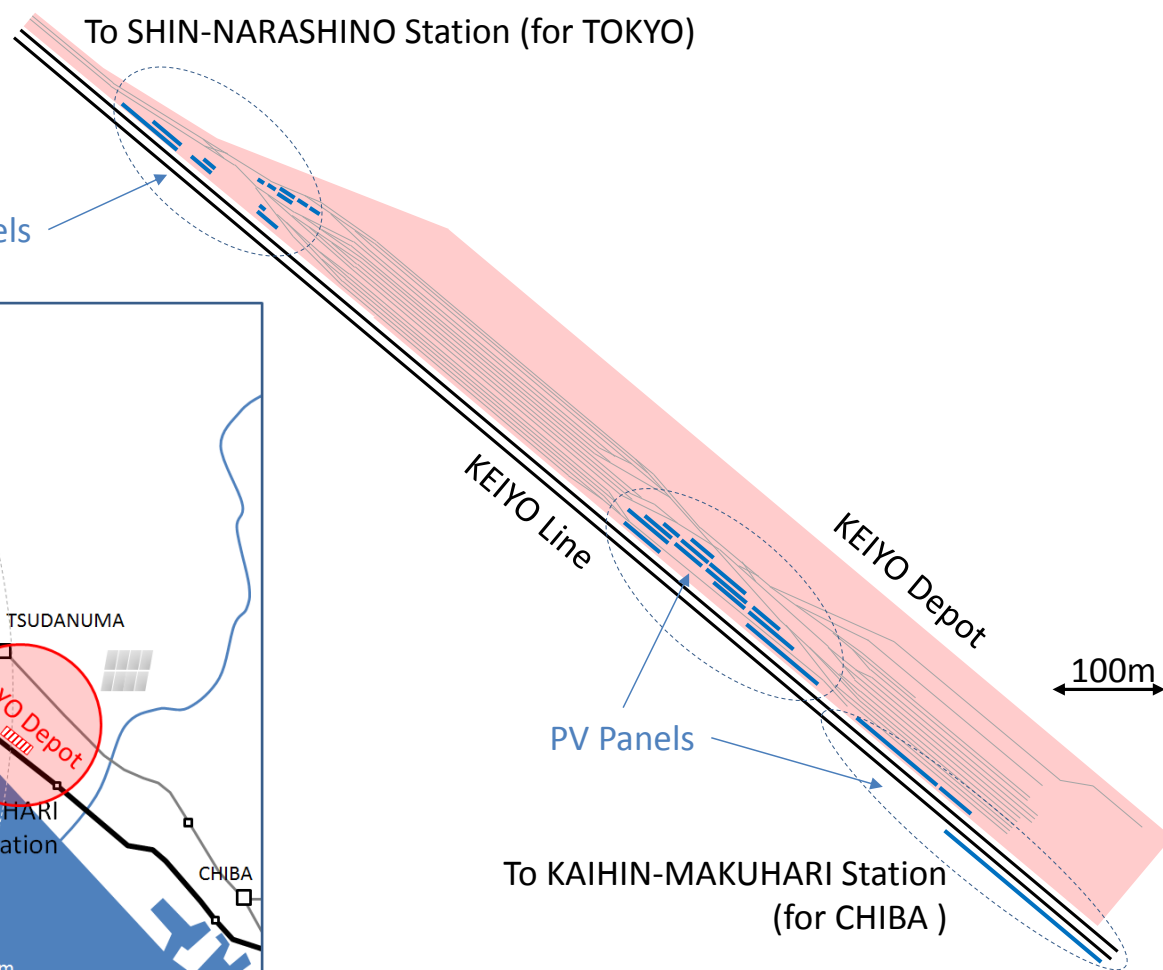
**453kW, 3846m<sup>2</sup>, 300MWh/year**

# KEIYO Depot “Mega-Solar Plant”

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**1050kW, 6600m<sup>2</sup>, 1000MWh/year**



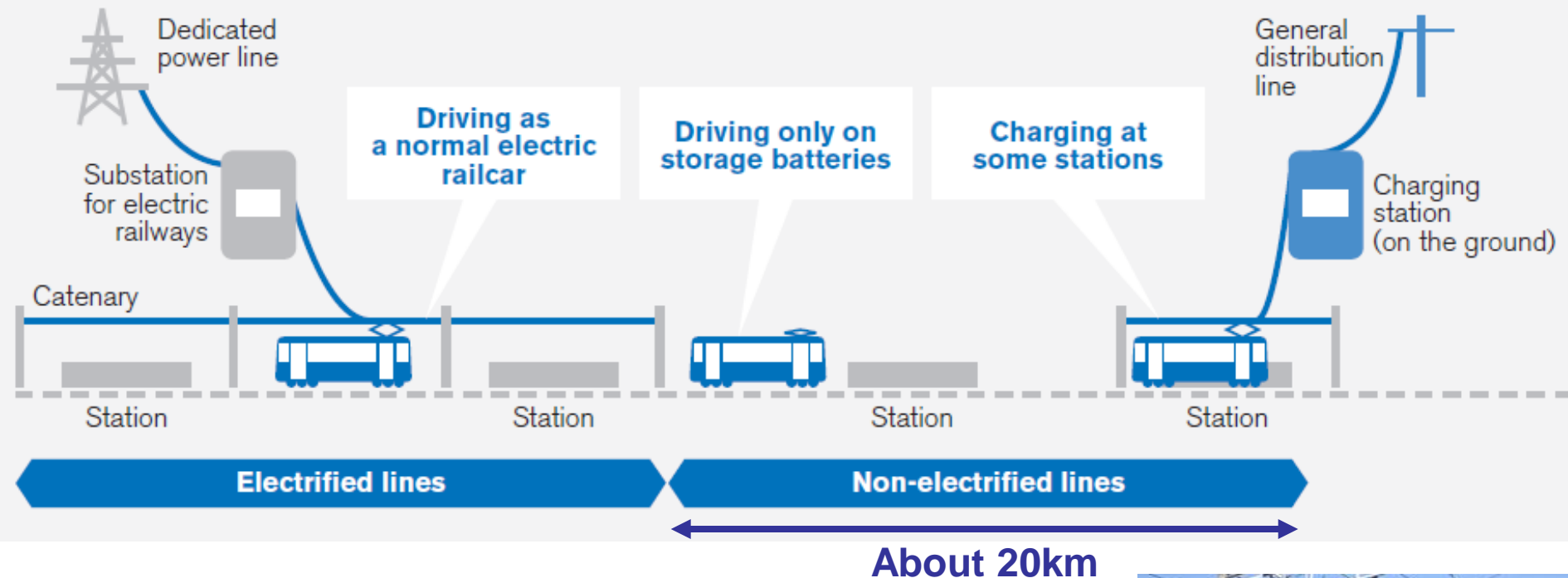
# Comparison between ESS and PV

	Energy Storage System for Regenerative Power		Photovoltaic System around Railway Premises	
	HAIJIMA SS	OKEGAWA SS	TOKYO Station	KEIYO Depot
Started Operation	2013	2014	2011	2014
Capacity	78kWh, 2000kW	137kWh 2000kW	430kW	1050kW
Effect	400 MWh/year	700 MWh/year	300 MWh/year	1000 MWh/year
Area	100m <sup>2</sup>	100m <sup>2</sup>	3800m <sup>2</sup>	6600m <sup>2</sup>
CO <sub>2</sub> Reduction / Cost (normalized)	1.0	1.7	0.1	0.7

# Catenary and battery-powered hybrid railcars

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## WORKING DIAGRAM OF THE CATENARY AND BATTERY-POWERED HYBRID RAILCAR TRAIN SYSTEM



- Started operation on March 2014 at KARASUYAMA Line.
- 190kWh on-board Li-ion battery.





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# Conclusions

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## Integration potential in railway transportation area ?

- Electric railway is unstable and unbalanced load.
- Changing regenerative energy is utilized within d.c. traction power supply system now.

## Possibility

- On ground energy storage system can realize peak cut of changing traction load and may contribute to stabilization of power grid in the future.
- Reduction of system cost, not battery cost, will be a key in the future for more introduction.

# New HSR from NAGANO to KANAZAWA

will start operation in March 2015

*Thank you indeed for kind attention!*

