# **Extractive Sector Transparency Measures Act Report**

Reporting Year Reporting Entity Name	From:	1/1/2016	10: Africa Oil Corp.	12/31/2016	
Reporting Entity ESTMA Identification Number			E557501		
Subsidiary Reporting Entities (if necessary)					
Attestation: Please check one of the the boxes below and	d provide the require	ed information			
Attestation ( by Reporting Entity)					
In accordance with the requirements of the ESTMA, and in particular se above. Based on my knowledge, and having exercised reasonable dilig purposes of the Act, for the reporting year listed above.					
Attestation (through independent audit)  In accordance with the requirements of the ESTMA, and in particular see entity(ies) and reporting year listed above. Such an audit was conduct independent attestation of ESTMA reports.			•		•
The auditor expressed an unmodified opinion, dated [ENTER DATE: Y' The independent auditor's report can be found at [INSERT WEBLINK T					
	lan Gibbs Chief Financial Office	r		Date:	5/25/2017

### Extractive Sector Transparency Measures Act - Annual Report

**Reporting Year** From: 1/1/2016 To: 12/31/2016

Reporting Entity Name Africa Oil Corp.

Reporting Entity ESTMA Identification
Number

E557501

Subsidiary Reporting Entities (if necessary)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Ethiopia	Federal Government of Ethiopia	\$0	\$0	\$310,000	\$0	\$0	\$0	\$0	\$310,000	
Kenya	Federal Government of Kenya	\$0	\$0	\$440,000	\$0	\$0	\$0	\$0	\$440,000	
TOTAL		\$0	\$0	\$750,000	\$0	\$0	\$0	\$0	\$750,000	

#### Notes

- 1) All payments are rounded to the nearest \$10,000
- 2) All transactions are in US Dollars, which is the reporting currency of the Company
- 3) The Company did not make any in-kind payments during 2016.
- 4) Included in the above payments are the gross amount of payments made by Africa Oil Corp. and its subsidiaries on behalf of all joint venture partners where the Company acts in the capacity of joint venture operator. Also included are the net amount of payments made by Tullow Oil plc. and its subsidiaries on behalf of the Company where Tullow act in the capacity of joint venture operator and the Company holds a working interest in the joint venture (additional details regarding payments made by Tullow Oil plc. can be found in their 2016 Annual report).

## **Extractive Sector Transparency Measures Act - Annual Report**

 Reporting Year
 From:
 1/1/2016
 To:
 12/31/2016

Reporting Entity Name Africa Oil Corp.

Reporting Entity ESTMA Identification
Number

E557501

Subsidiary Reporting Entities (if necessary)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Ethiopia	Rift Basin Area	\$0	\$0	\$220,000	\$0	\$0	\$0	\$0	\$220,000	
Ethiopia	South Omo	\$0	\$0	\$90,000	\$0	\$0	\$0	\$0	\$90,000	
Kenya	Block 10BA	\$0	\$0	\$130,000	\$0	\$0	\$0	\$0	\$130,000	
Kenya	Block 10BB	\$0	\$0	\$170,000	\$0	\$0	\$0	\$0	\$170,000	
Kenya	Block 9	\$0	\$0	\$100,000	\$0	\$0	\$0	\$0	\$100,000	
Kenya	Block 12A	\$0	\$0	\$20,000	\$0	\$0	\$0	\$0	\$20,000	
Kenya	Block 13T	\$0	\$0	\$20,000	\$0	\$0	\$0	\$0	\$20,000	
TOTAL		\$0	\$0	\$750,000	\$0	\$0	\$0	\$0	\$750,000	

### Notes

- 1) All payments are rounded to the nearest \$10,000
- 2) All transactions are in US Dollars, which is the reporting currency of the Company
- 3) The Company did not make any in-kind payments during 2016.
- 4) Included in the above payments are the gross amount of payments made by Tullow Oil plc. and its subsidiaries on behalf of the Company where Tullow act in the capacity of joint venture operator. Also included are the net amount of payments made by Tullow Oil plc. and its subsidiaries on behalf of the Company where Tullow act in the capacity of joint venture operator and the Company holds a working interest in the joint venture (additional details regarding payments made by Tullow Oil plc. can be found in their 2016 Annual report).