STAMFORD

S6L1D-E4 Wdg.311/312 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	MX341	MX321/MX322	DECS100	DECS150	
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	PMG	

No Load Excitation Voltage (V)	13.5 - 13.6
No Load Excitation Current (A)	0.69 - 0.68
Full Load Excitation Voltage (V)	62
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.16

STAMFORD S6L1D-E4 Wdg.311/312

Electrical Data											
Insulation System	Н										
Stator Winding	Double Layer Concentric										
Winding Pitch				2	/3						
Winding Leads				12	2/6						
Winding Number				311	/312						
Number of Poles					4						
IP Rating				IP	23						
RFI Suppression		BS EN			00-6-4,VDE ory for other	-	0875N.				
Waveform Distortion		NO LOAD <	1.5% NON-	DISTORTIN	G BALANCE	D LINEAR I	LOAD < 5.09	%			
Short Circuit Ratio				1/	Xd						
Steady State X/R Ratio				18	.89						
		50	Hz			60	Hz				
Telephone Interference		THE	⁻ <2%			TIF	·<50				
Cooling Air Flow		1.41 r	m³/sec			1.69 r	m³/sec				
Voltage Series Star (V)	380	400	415	440	416	440	460	480			
Voltage Parallel Star (V)*	190	200	208	220	208	220	230	240			
Voltage Delta (V)	220	230	240	254	240	254	266	277			
kVA Base Rating (Class H) for Reactance Values (kVA)	1000	1050	1050	1010	1150	1200	1250	1300			
Saturated Values in Per Unit	at Base F	Ratings a	nd Voltag	es							
Xd Dir. Axis Synchronous	2.79	2.64	2.45	2.10	3.21	2.99	2.85	2.72			
X'd Dir. Axis Transient	0.18	0.17	0.16	0.13	0.20	0.19	0.18	0.17			
X"d Dir. Axis Subtransient	0.14	0.14	0.13	0.11	0.16	0.15	0.15	0.14			
Xq Quad. Axis Reactance	2.17	2.05	1.91	1.63	2.50	2.33	2.22	2.12			
X"q Quad. Axis Subtransient	0.34	0.32	0.30	0.25	0.39	0.36	0.34	0.33			
XL Stator Leakage Reactance	0.08	0.07	0.07	0.06	0.09	0.08	0.08	0.08			
X2 Negative Sequence Reactance	0.20	0.19	0.18	0.15	0.23	0.21	0.20	0.20			
X0 Zero Sequence Reactance	0.08	0.07	0.07	0.06	0.09	0.08	0.08	0.08			
Unsaturated Values in Per U	nit at Bas	e Ratings	and Vol	tages							
Xd Dir. Axis Synchronous	3.34	3.17	2.94	2.52	3.85	3.59	3.42	3.27			
X'd Dir. Axis Transient	0.20	0.19	0.18	0.15	0.23	0.22	0.21	0.20			
X"d Dir. Axis Subtransient	0.17	0.16	0.15	0.13	0.19	0.18	0.17	0.16			
Xq Quad. Axis Reactance	2.23	2.12	1.97	1.68	2.57	2.40	2.29	2.18			
X"q Quad. Axis Subtransient	0.40	0.38	0.35	0.30	0.46	0.43	0.41	0.39			
XL Stator Leakage Reactance	0.09	0.08	0.08	0.07	0.10	0.09	0.09	0.09			
XIr Rotor Leakage Reactance	0.10	0.09	0.09	0.07	0.11	0.11	0.10	0.10			
X2 Negative Sequence Reactance	0.24	0.23	0.21	0.18	0.28	0.26	0.24	0.23			
X0 Zero Sequence Reactance	0.09	0.09	0.08	0.07	0.10	0.10	0.09	0.09			

X0 Zero Sequence Reactance 0.09 0.09 0.08 0.07 0.10 0.10 0.09

* Parallel Star connection only available with 12 leads winding option

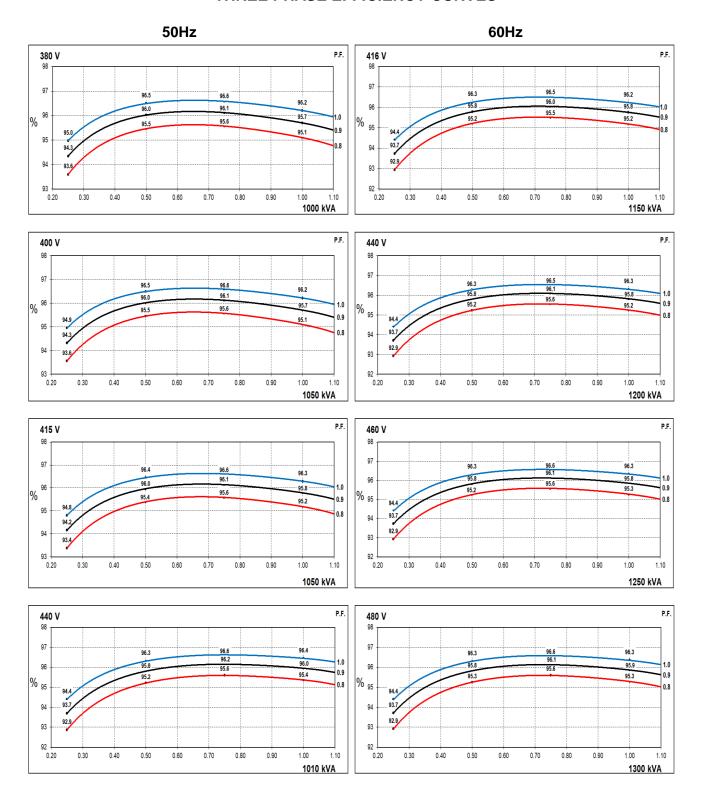
STAMFORD

S6L1D-E4 Wdg.311/312

Time Constants (Seconds)									
T'd Transient Time Const.	0.1	101							
T"d Sub-Transient Time Const.	0.016								
T'do O.C. Field Time Const.	3.5	570							
Ta Armature Time Const.	0.0	024							
T"q Sub-Transient Time Const. 0.0104									
Resistances in Ohms (Ω) at 2	2°C								
Stator Winding Resistance (Ra), per phase for series connected		0220							
Rotor Winding Resistance (Rf)	1.	91							
Exciter Stator Winding Resistance	19	.56							
Exciter Rotor Winding Resistance per phase	0	.1							
PMG Phase Resistance (Rpmg) per phase	1.	91							
Positive Sequence Resistance (R1)	0.0	028							
Negative Sequence Resistance (R2)	0.0032								
Zero Sequence Resistance (R0)	0.0	0.0028							
Saturation Factors	400V	480V							
SG1.0	0.29	0.289							
SG1.2	1.181	1.063							
Mechanical Data									
Shaft and Keys	All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.								
	1 Bearing	2 Bearing							
SAE Adaptor	SAE0,1	SAE0,1							
Moment of Inertia	20.014 kgm²	19.49 kgm²							
Weight Wound Stator	999kg	999kg							
Weight Wound Rotor	853kg	811kg							
Weight Complete Alternator	2020kg	2102kg							
Shipping weight in a Crate	2063kg	2145kg							
Packing Crate Size	170x90x153(cm)	170x90x153(cm)							
Maximum Over Speed	2250 RPM for two minutes								
Bearing Drive End	-	BALL 6224							
Bearing Non-Drive End	BALL 6317	BALL 6317							



THREE PHASE EFFICIENCY CURVES



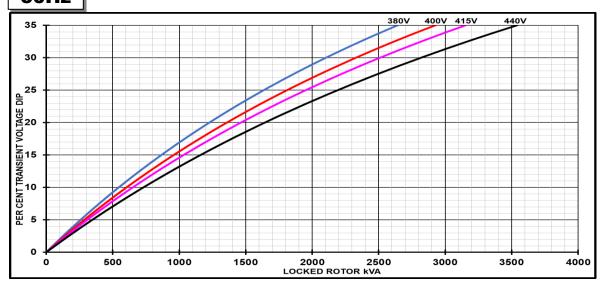
Page 4



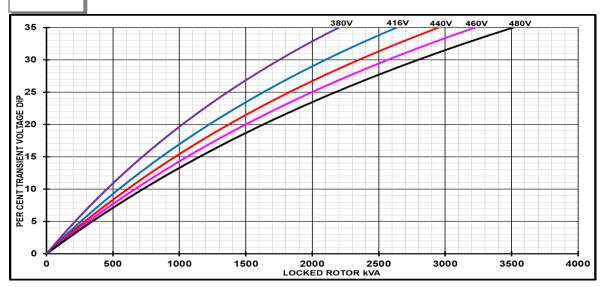
S6L1D-E4 Wdg.311/312

Locked Rotor Motor Starting Curves - Separately Excited

50Hz



60Hz



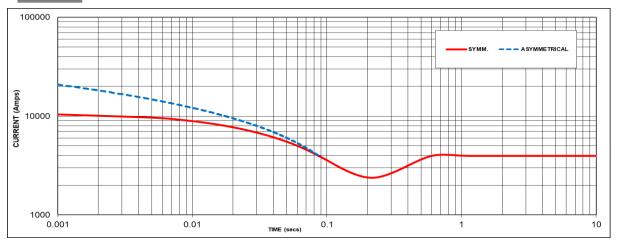
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.65							

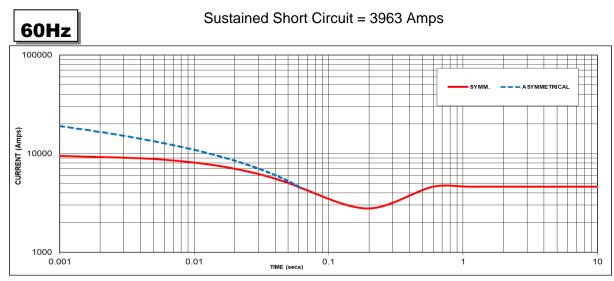
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited







Sustained Short Circuit = 4624 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz						
Voltage	Factor	Voltage	Factor					
380V	X 1.00	416V	X 1.00					
400V	X 1.05	440V	X 1.06					
415V	X 1.09	460V	X 1.10					
440V	X 1.16	480V	X 1.15					

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

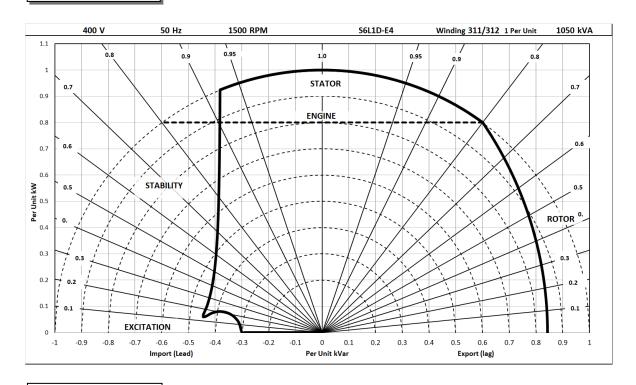
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

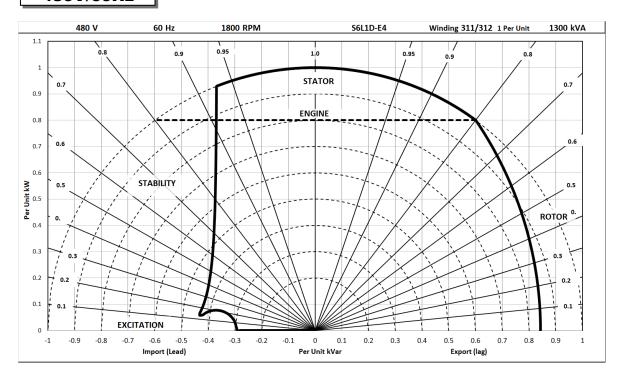


Typical Alternator Operating Charts

400V/50Hz



480V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27°C					St	Standby - 150/40°C			Cont. H - 125/40°C				Cont. F - 105/40°C			
	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
50	Parallel Star (V)*	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	1100	1125	1125	1100	1060	1100	1100	1060	1000	1050	1050	1010	900	945	945	900
	kW	880	900	900	880	848	880	880	848	800	840	840	808	720	756	756	720
	Efficiency (%)	94.8	94.9	95.0	95.2	94.9	95.0	95.1	95.3	95.1	95.1	95.2	95.4	95.3	95.3	95.4	95.5
	kW Input	928	949	947	925	893	927	926	890	841	883	882	847	755	793	792	754

	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
60	Parallel Star (V)*	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Hz	Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	1250	1300	1350	1400	1206	1250	1300	1350	1150	1200	1250	1300	1063	1100	1150	1188
	kW	1000	1040	1080	1120	965	1000	1040	1080	920	960	1000	1040	850	880	920	950
	Efficiency (%)	95.0	95.1	95.1	95.1	95.1	95.2	95.2	95.2	95.2	95.2	95.3	95.3	95.3	95.4	95.4	95.4
	kW Input	1053	1094	1136	1178	1015	1051	1093	1134	967	1008	1050	1091	892	922	964	996

^{*} Parallel Star connection only available with 12 leads winding option

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

