# **STAMFORD**

# S6L1D-D4 Wdg.311/312 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System					
AVR Type	MX341	MX321/MX322	DECS100	DECS150	
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	PMG	

No Load Excitation Voltage (V)	16 - 15.2
No Load Excitation Current (A)	0.87 - 0.82
Full Load Excitation Voltage (V)	59
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.17

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Electrical Data												
Insulation System												
Stator Winding	Double Layer Concentric											
Winding Pitch	2/3											
Winding Leads				12	2/6							
Winding Number				311	/312							
Number of Poles					4							
IP Rating				IP	23							
RFI Suppression		BS EN		BS EN 610 Refer to fact		-	0875N.					
Waveform Distortion	1	NO LOAD <	1.5% NON-	DISTORTIN	G BALANCE	D LINEAR I	LOAD < 5.09	%				
Short Circuit Ratio				1/	Xd							
Steady State X/R Ratio				19	.93							
		50	Hz			60	Hz					
Telephone Interference		THE	<2%			TIF	<50					
Cooling Air Flow		1.42 ı	m³/sec			1.71 r	m³/sec					
Voltage Series Star (V)	380	400	415	440	416	440	460	480				
Voltage Parallel Star (V)*	190	200	208	220	208	220	230	240				
Voltage Delta (V)	220	230	240	254	240	254	266	277				
kVA Base Rating (Class H) for Reactance Values (kVA)	910	940	940	875	1025	1063	1075	1125				
Saturated Values in Per Unit	at Base F	Ratings a	nd Voltag	es			•	'				
Xd Dir. Axis Synchronous	2.03	1.89	1.76	1.45	2.29	2.12	1.96	1.88				
X'd Dir. Axis Transient	0.15	0.14	0.13	0.10	0.16	0.15	0.14	0.14				
X"d Dir. Axis Subtransient	0.12	0.11	0.10	0.08	0.13	0.12	0.11	0.11				
Xq Quad. Axis Reactance	1.83	1.70	1.58	1.31	2.06	1.91	1.77	1.70				
X"q Quad. Axis Subtransient	0.29	0.27	0.25	0.20	0.32	0.30	0.28	0.27				
XL Stator Leakage Reactance	0.07	0.06	0.06	0.05	0.08	0.07	0.06	0.06				
X2 Negative Sequence Reactance	0.17	0.16	0.15	0.13	0.20	0.18	0.17	0.16				
X0 Zero Sequence Reactance	0.05	0.04	0.04	0.03	0.05	0.05	0.05	0.04				
Unsaturated Values in Per U	nit at Bas	e Ratings	and Vol	tages								
Xd Dir. Axis Synchronous	2.43	2.27	2.11	1.74	2.74	2.54	2.35	2.26				
X'd Dir. Axis Transient	0.17	0.16	0.15	0.12	0.19	0.18	0.16	0.16				
X"d Dir. Axis Subtransient	0.14	0.13	0.12	0.10	0.16	0.14	0.13	0.13				
Xq Quad. Axis Reactance	1.88	1.75	1.63	1.35	2.12	1.97	1.82	1.75				
X"q Quad. Axis Subtransient	0.34	0.32	0.30	0.25	0.39	0.36	0.33	0.32				
XL Stator Leakage Reactance	0.08	0.07	0.07	0.05	0.09	0.08	0.07	0.07				
XIr Rotor Leakage Reactance	0.09	0.08	0.07	0.06	0.10	0.09	0.08	0.08				
X2 Negative Sequence Reactance	0.21	0.20	0.18	0.15	0.24	0.22	0.20	0.20				
X0 Zero Sequence Reactance	0.05	0.05	0.05	0.04	0.06	0.06	0.05	0.05				

X0 Zero Sequence Reactance 0.05 0.05 0.05 0.04 0.06 0.06 0.05

\* Parallel Star connection only available with 12 leads winding option

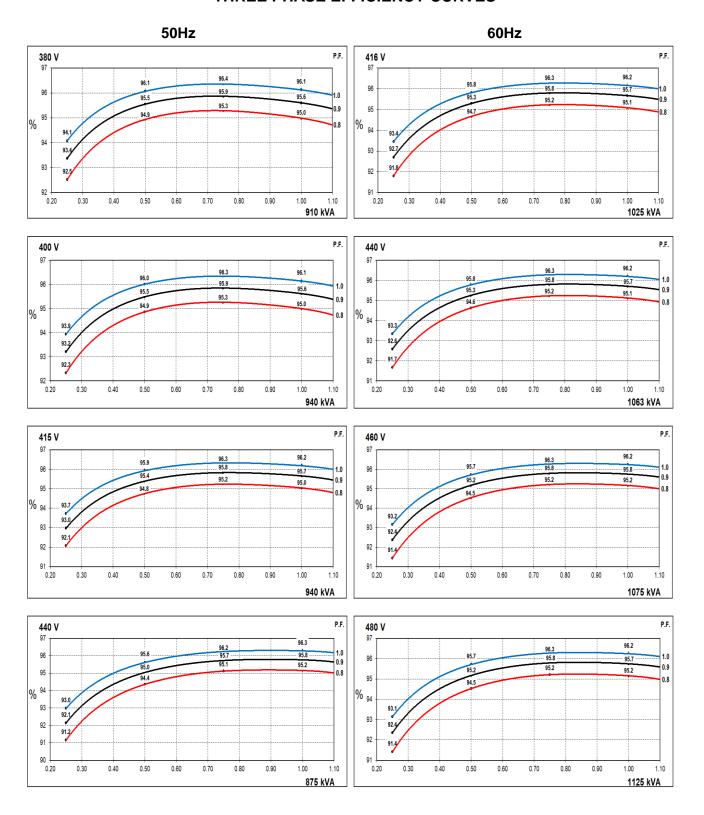
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Time Constants (Seconds)									
T'd Transient Time Const.	0.0	088							
T"d Sub-Transient Time Const.	0.0	015							
T'do O.C. Field Time Const.	3.630								
Ta Armature Time Const.	0.025								
T"q Sub-Transient Time Const.	0.0102								
Resistances in Ohms (Ω) at 2	2°C								
Stator Winding Resistance (Ra), per phase for series connected		0210							
Rotor Winding Resistance (Rf)	1.	82							
Exciter Stator Winding Resistance	18	.47							
Exciter Rotor Winding Resistance per phase	0.0	095							
PMG Phase Resistance (Rpmg) per phase	1.	91							
Positive Sequence Resistance (R1)	0.0	026							
Negative Sequence Resistance (R2)	0.0030								
Zero Sequence Resistance (R0)	0.0026								
Saturation Factors	400V	480V							
SG1.0	0.528	0.537							
SG1.2	2.099	1.879							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor	SAE0,1	SAE0,1							
Moment of Inertia	18.99 kgm²	18.46 kgm²							
Weight Wound Stator	924kg	924kg							
Weight Wound Rotor	800kg	758kg							
Weight Complete Alternator	1953kg	2030kg							
Shipping weight in a Crate	1996kg	2073kg							
Packing Crate Size	160x105x153(cm)	160x105x153(cm)							
Maximum Over Speed	2250 RPM fo	r two minutes							
Bearing Drive End	-	BALL 6224							
Bearing Non-Drive End	BALL 6317	BALL 6317							



#### THREE PHASE EFFICIENCY CURVES

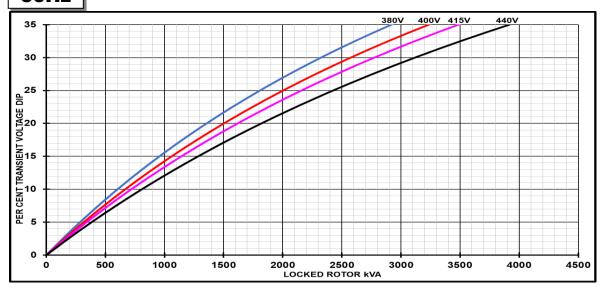




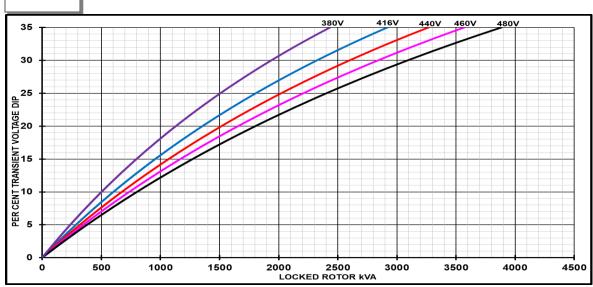
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### Locked Rotor Motor Starting Curves - Separately Excited

### 50Hz



# 60Hz



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.65							

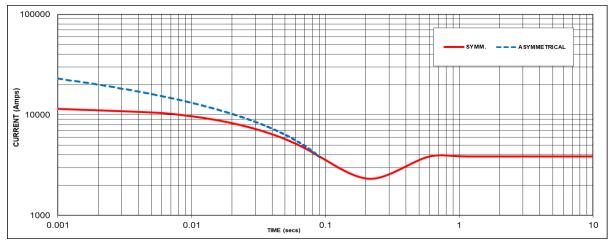
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

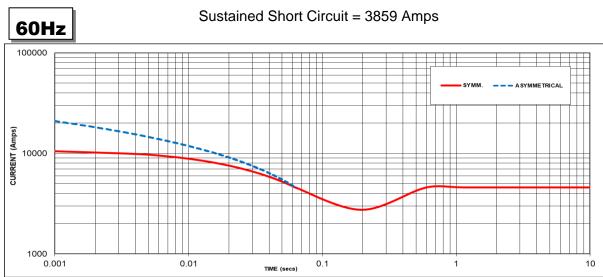


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### **Three-phase Short Circuit Decrement Curve - Separately Excited**

# 50Hz





Sustained Short Circuit = 4591 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz						
Voltage	Factor	Voltage	Factor					
380V	X 1.00	416V	X 1.00					
400V	X 1.05	440V	X 1.06					
415V	X 1.09	460V	X 1.10					
440V	X 1.16	480V	X 1.15					

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

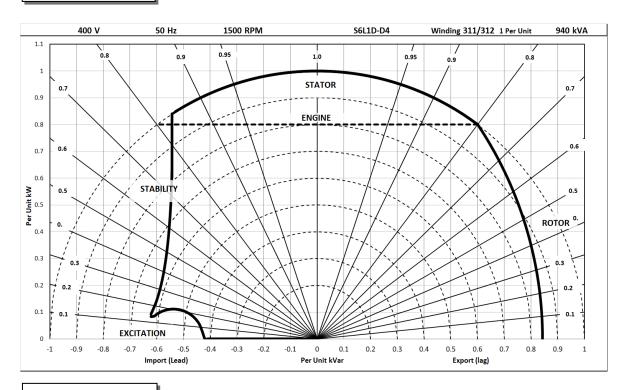
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

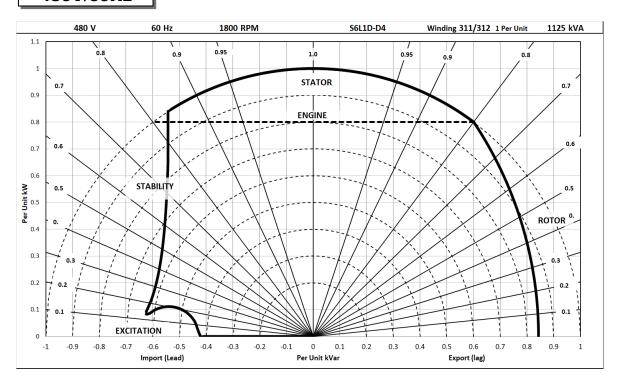


### **Typical Alternator Operating Charts**

### 400V/50Hz



# 480V/60Hz





# **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	St	andby -	163/27	°C	Standby - 150/40°C				Cont. H - 125/40°C				Cont. F - 105/40°C			
	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
50	Parallel Star (V)*	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	1000	1010	1010	960	960	980	980	920	910	940	940	875	830	860	860	800
	kW	800	808	808	768	768	784	784	736	728	752	752	700	664	688	688	640
	Efficiency (%)	94.7	94.8	94.9	95.0	94.9	94.9	95.0	95.1	95.0	95.0	95.0	95.2	95.1	95.1	95.2	95.2
	kW Input	844	852	851	808	810	826	826	774	766	792	791	736	698	723	723	672

	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
60	Parallel Star (V)*	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Hz	Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	1125	1163	1175	1219	1088	1125	1138	1188	1025	1063	1075	1125	915	965	1000	1025
	kW	900	930	940	975	870	900	910	950	820	850	860	900	732	772	800	820
	Efficiency (%)	94.9	95.0	95.0	95.0	95.0	95.0	95.1	95.1	95.1	95.1	95.2	95.2	95.2	95.2	95.2	95.2
	kW Input	948	980	989	1026	916	947	957	1000	862	894	904	946	769	811	840	861

<sup>\*</sup> Parallel Star connection only available with 12 leads winding option

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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