STAMFORD

S4L1D-F41 Wdg.311 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	AS440	MX341	MX321	MX322						
Voltage Regulation	± 1%	± 1%	± 0.5%	± 0.5%	with 4% Engine Governing					
Excitation Type	Self-Excited	PMG	PMG	PMG						

No Load Excitation Voltage (V)	10 - 8
No Load Excitation Current (A)	0.7 - 0.5
Full Load Excitation Voltage (V)	41 - 37.5
Full Load Excitation Current (A)	2.3 - 2.1
Exciter Time Constant (seconds)	0.105

STAMFORD S4L1D-F41 Wdg.311

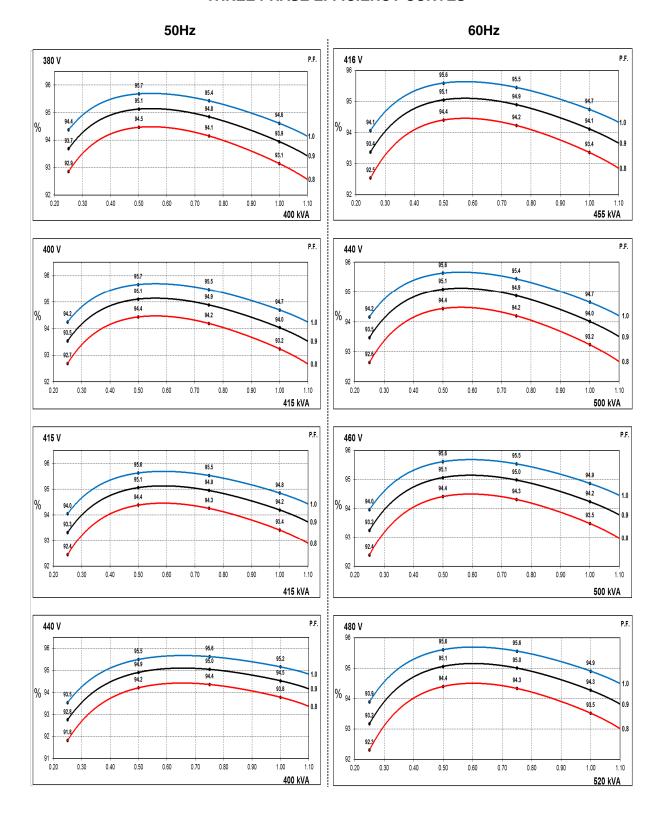
Electrical Data													
Insulation System	ulation System Class H												
Stator Winding				Double	e Layer Lap								
Winding Pitch					o Thirds								
Winding Leads	12												
Winding Number	311												
Number of Poles	4												
IP Rating	IP23												
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others												
Waveform Distortion	N	O LOAD <	1.5% NOI	N-DISTORT	ING BALAN	CED LINEA	R LOAD < 5.	0%					
Short Circuit Ratio					1/Xd								
Steady State X/R Ratio					3.7389								
		50	Hz			60	Hz						
Telephone Interference													
Cooling Air		0.76 m	1 ³ /sec			0.92	m³/sec						
Voltage Star	380	400	415	440	416	440	460	480					
Voltage Parallel Star	190	200	208	220	208	220	230	240					
Voltage Series Delta	220	230	240	254	240	254	266	277					
kVA Base Rating (Class H) for Reactance Values	400	415	415	400	455	500	500	520					
Saturated Values in Per U	nit at Ba	se Ratin	gs and \	/oltages			=						
Xd Dir. Axis Synchronous	2.71	2.54	2.36	2.02	3.28	3.23	2.95	2.82					
X'd Dir. Axis Transient	0.18	0.17	0.16	0.13	0.18	0.18	0.16	0.16					
X"d Dir. Axis Subtransient	0.13	0.13	0.12	0.10	0.13	0.13	0.12	0.11					
Xq Quad. Axis Reactance	2.34	2.19	2.03	1.74	2.90	2.84	2.60	2.49					
X"q Quad. Axis Subtransient	0.31	0.29	0.27	0.23	0.42	0.42	0.38	0.36					
XL Stator Leakage Reactance	0.06	0.05	0.05	0.04	0.07	0.07	0.07	0.06					
X2 Negative Sequence Reactance	0.22	0.21	0.20	0.17	0.29	0.29	0.26	0.25					
X0 Zero Sequence Reactance	0.09	0.08	0.08	0.07	0.10	0.10	0.09	0.08					
Unsaturated Values in Per	Unit at I	Base Ra	tings an	d Voltage	es								
Xd Dir. Axis Synchronous	3.26	3.05	2.83	2.43	3.94	3.87	3.54	3.38					
X'd Dir. Axis Transient	0.21	0.19	0.18	0.15	0.21	0.21	0.19	0.18					
X"d Dir. Axis Subtransient	0.16	0.15	0.14	0.12	0.16	0.15	0.14	0.13					
Xq Quad. Axis Reactance	2.41	2.26	2.10	1.80	2.98	2.93	2.68	2.56					
X"q Quad. Axis Subtransient	0.37	0.35	0.32	0.28	0.51	0.50	0.46	0.44					
XL Stator Leakage Reactance	0.06	0.06	0.05	0.05	0.08	0.08	0.07	0.07					
XIr Rotor Leakage Reactance	0.10	0.09	0.09	0.07	0.11	0.11	0.10	0.10					
X2 Negative Sequence Reactance	0.27	0.25	0.23	0.20	0.35	0.34	0.31	0.30					
X0 Zero Sequence Reactance	0.10	0.10	0.09	0.08	0.11	0.11	0.10	0.10					



Time Constants (Seconds)								
T'd TRANSIENT TIME CONST.	0.08							
T"d SUB-TRANSTIME CONST.	C	0.019						
T'do O.C. FIELD TIME CONST.	1.7							
Ta ARMATURE TIME CONST.	0.018							
T"q SUB-TRANSTIME CONST.	C	0.009						
Resistances in Ohms (Ω) at 22 ⁰	C							
Stator Winding Resistance (Ra), per phase for series connected		.0073						
Rotor Winding Resistance (Rf)		1.37						
Exciter Stator Winding Resistance		18						
Exciter Rotor Winding Resistance per phase	C	0.068						
PMG Phase Resistance (Rpmg) per phase	·	1.9						
Positive Sequence Resistance (R1)		009125						
Negative Sequence Resistance (R2)	0.010512							
Zero Sequence Resistance (R0)	0.009125							
Saturation Factors	400V	480V						
SG1.0	0.36	0.38						
SG1.2	1.46	1.52						
Mechanical Data								
Shaft and Keys		ed to better than BS6861: Part 1 Grade 2.5 for ring generators are balanced with a half key.						
	1 Bearing	2 Bearings						
SAE Adaptor	SAE 0.5, 1	N/A						
Moment of Inertia	5.4292kgm²	N/A						
Weight Wound Stator	535kg	N/A						
Weight Wound Rotor	463kg	N/A						
Weight Complete Alternator	1160kg	N/A						
Shipping weight in a Crate	1230kg	N/A						
Packing Crate Size	155 x 87 x 107 (cm)	N/A						
Maximum Over Speed	2250 RPM	for two minutes						
Bearing Drive End	N/A	N/A						
Bearing Non-Drive End	Ball 6314	N/A						

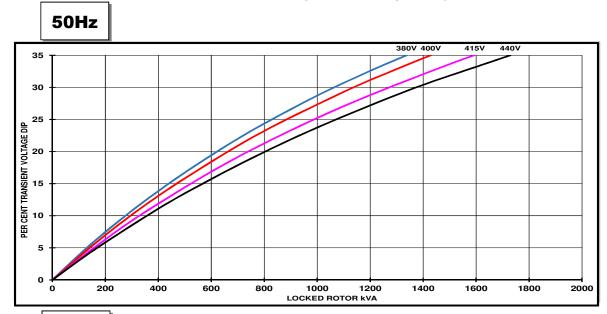


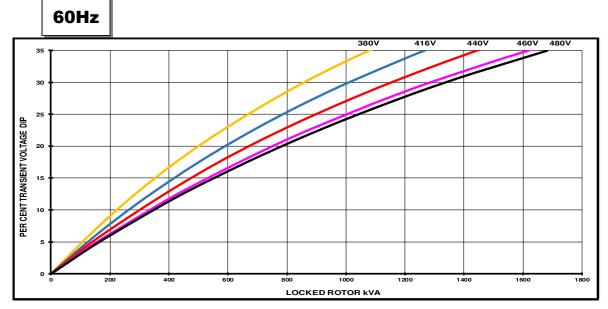
THREE PHASE EFFICIENCY CURVES





Locked Rotor Motor Starting Curves - Separately Excited



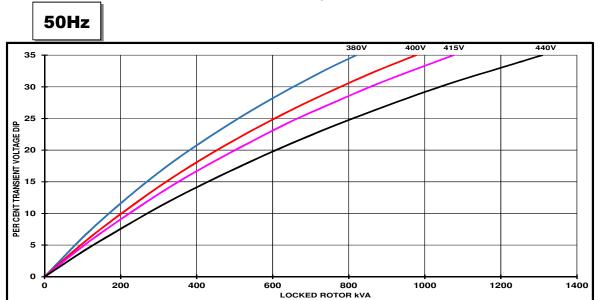


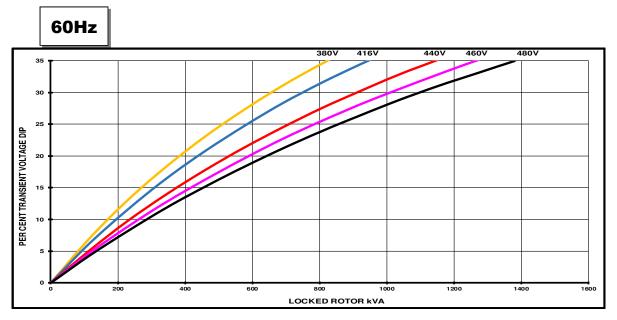
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.65							

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Locked Rotor Motor Starting Curves - Self Excited





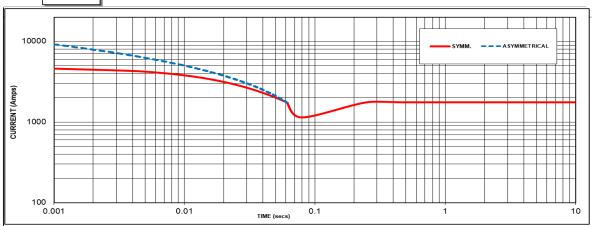
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.65							

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



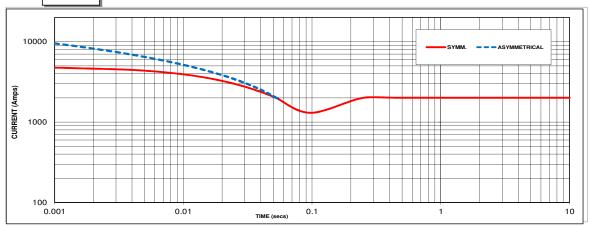
Three-phase Short Circuit Decrement Curve

50Hz



Sustained Short Circuit = 1750 Amps

60Hz



Sustained Short Circuit = 2000 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
380V	X 1.00	416V	X 1.00
400V	X 1.05	440V	X 1.06
415V	X 1.09	460V	X 1.10
440V	X 1.16	480V	X 1.15

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

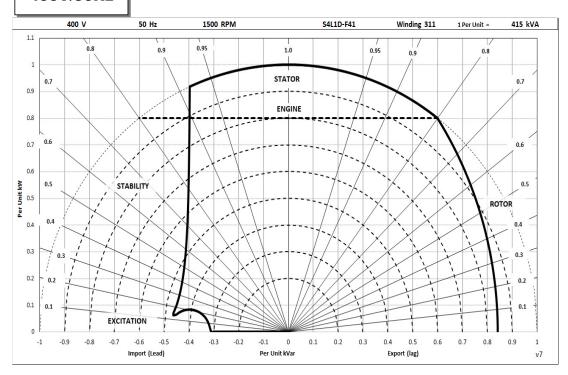
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2

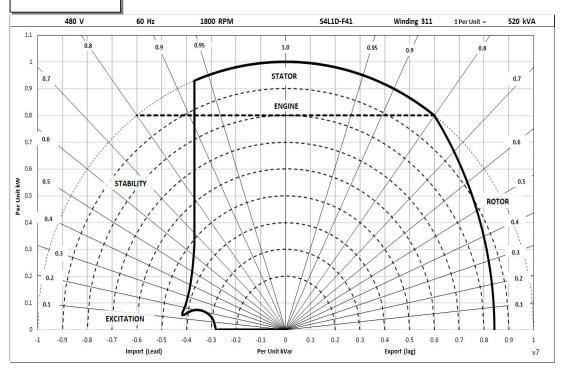


Typical Alternator Operating Charts

400V/50Hz



480V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby - 163/27 ℃		Sta	Standby - 150/40 ℃			Cont. H - 125/40 °C				Cont. F - 105/40 ℃							
	EΛ	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
ľ	50	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
	Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
		kVA	425	465	455	440	415	445	445	430	400	415	415	400	370	380	380	370
		kW	340	372	364	352	332	356	356	344	320	332	332	320	296	304	304	296
		Efficiency (%)	92.8	92.6	92.9	93.4	92.9	92.9	93.1	93.5	93.1	93.2	93.4	93.8	93.5	93.6	93.8	94.0
		kW Input	366	402	392	377	357	383	383	368	344	356	355	341	317	325	324	315
١,	60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
ľ	Hz	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	1 12	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
		kVA	500	550	550	575	485	535	535	555	455	500	500	520	420	465	465	480
I		kW	400	440	440	460	388	428	428	444	364	400	400	416	336	372	372	384

93.2

459

93.2

476

93.4

390

93.2

429

93.5

428

93.5

445

93.7

359

93.6

398

93.8

397

93.8

409

De-Rates

All values tabulated above are subject to the following reductions:

92.7

475

92.9

431

93.0

473

93.0

495

- 5% when air inlet filters are fitted

Efficiency (%)

kW Input

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level

93.0 92.9

461

417

- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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For Applications Support: applications@cummins.com

For Customer Service:

emea.service@stamford-avk.com

For General Enquiries:

stamford-avk@cummins.com

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