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S5L1D-F4 Wdg.311 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	AS440	MX341	MX321	MX322	
Voltage Regulation	± 1%	± 1%	± 0.5%	± 0.5%	with 4% Engine Governing
AVR Power	Self-Excited	PMG	PMG	PMG	

No Load Excitation Voltage (V)	9.9 - 8.5
No Load Excitation Current (A)	0.62 - 0.54
Full Load Excitation Voltage (V)	44
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.099

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Electrical Data										
Insulation System					1					
Stator Winding	H Double Lover Lop									
Winding Pitch	Double Layer Lap 2/3									
Winding Filen Winding Leads										
Winding Number					2					
					11					
Number of Poles					4					
IP Rating				IP	23					
RFI Suppression		BS EN			00-6-4,VDE ory for others		0875N.			
Waveform Distortion	1	NO LOAD <	1.5% NON-	DISTORTIN	G BALANCE	D LINEAR I	LOAD < 5.09	%		
Short Circuit Ratio				1/	Xd					
Steady State X/R Ratio				15	.74					
		50	Hz			60	Hz			
Telephone Interference		THF	·<2%			TIF	·<50			
Cooling Air Flow		1.12 r	n³/sec			1.3 m	n³/sec			
Voltage Series Star (V)	380	400	415	440	416	440	460	480		
Voltage Parallel Star (V)	190	200	208	220	208	220	230	240		
Voltage Series Delta (V)	220	230	240	254	240	254	266	277		
kVA Base Rating (Class H) for Reactance Values (kVA)	670	670	670	650	738	775	800	825		
Saturated Values in Per Unit	at Base F	eatings a	nd Voltag	es						
Xd Dir. Axis Synchronous	2.90	2.62	2.43	2.10	3.20	3.01	2.84	2.69		
X'd Dir. Axis Transient	0.16	0.14	0.13	0.11	0.17	0.16	0.15	0.14		
X"d Dir. Axis Subtransient	0.10	0.10	0.09	0.08	0.17	0.10	0.13	0.10		
Xq Quad. Axis Reactance	2.43	2.19	2.03	1.76	2.68	2.51	2.37	2.25		
X"q Quad. Axis Subtransient	0.25	0.23	0.21	0.18	0.28	0.26	0.25	0.24		
XL Stator Leakage Reactance	0.04	0.04	0.04	0.03	0.05	0.05	0.04	0.04		
X2 Negative Sequence Reactance	0.18	0.16	0.15	0.03	0.20	0.03	0.17	0.16		
X0 Zero Sequence Reactance	0.09	0.08	0.07	0.06	0.10	0.09	0.09	0.08		
Unsaturated Values in Per Ur					0.10	0.00	0.00	0.00		
Xd Dir. Axis Synchronous	3.48	3.14	2.92	2.52	3.84	3.61	3.41	3.23		
X'd Dir. Axis Transient	0.18	0.16	0.15	0.13	0.20	0.18	0.17	0.17		
X"d Dir. Axis Subtransient	0.13	0.12	0.11	0.09	0.14	0.13	0.13	0.12		
Xq Quad. Axis Reactance	2.50	2.26	2.10	1.81	2.76	2.59	2.44	2.31		
X"q Quad. Axis Subtransient	0.31	0.28	0.26	0.22	0.34	0.32	0.30	0.28		
XL Stator Leakage Reactance	0.05	0.05	0.04	0.04	0.06	0.05	0.05	0.05		
XIr Rotor Leakage Reactance	0.08	0.08	0.07	0.06	0.09	0.09	0.08	0.08		
X2 Negative Sequence Reactance	0.21	0.19	0.18	0.15	0.23	0.22	0.21	0.20		
X0 Zero Sequence Reactance	0.10	0.09	0.09	0.08	0.11	0.11	0.10	0.10		

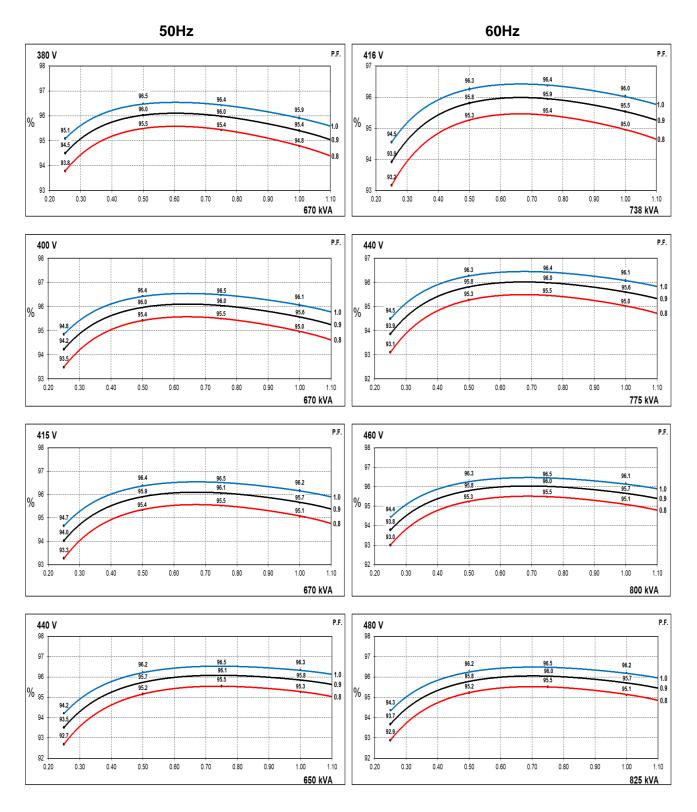
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Time Constants (Seconds)								
T'd Transient Time Const.	0.0	080						
T"d Sub-Transient Time Const.	0.012							
T'do O.C. Field Time Const.	2.500							
Ta Armature Time Const.	0.0	019						
T"q Sub-Transient Time Const.	0.0	192						
Resistances in Ohms (Ω) at 2	2°C							
Stator Winding Resistance (Ra), per phase for series connected		0370						
Rotor Winding Resistance (Rf)	2.	16						
Exciter Stator Winding Resistance	1	17						
Exciter Rotor Winding Resistance per phase	0.0	092						
PMG Phase Resistance (Rpmg) per phase	1	.9						
Positive Sequence Resistance (R1)	0.0	046						
Negative Sequence Resistance (R2)	0.0	053						
Zero Sequence Resistance (R0)	0.0046							
Saturation Factors	400V	480V						
SG1.0	0.318	0.293						
SG1.2	1.23	1.059						
Mechanical Data								
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	SAE 1, 0, 0.5							
Moment of Inertia	10.033 kgm²	-						
Weight Wound Stator	805kg	-						
Weight Wound Rotor	684kg	-						
Weight Complete Alternator	1705kg	-						
Shipping weight in a Crate	1795kg	-						
Packing Crate Size	166 x 87 x 124(cm)	-						
Maximum Over Speed	2250 RPM fo	or two minutes						
Bearing Drive End	-	-						
Bearing Non-Drive End	Ball 6314	-						



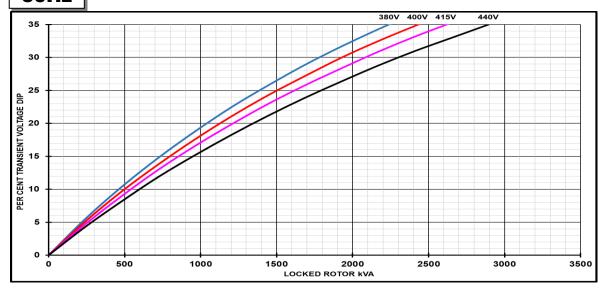
THREE PHASE EFFICIENCY CURVES



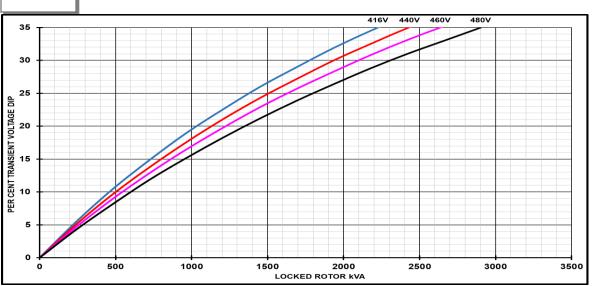


Locked Rotor Motor Starting Curves - Separately Excited

50Hz



60Hz



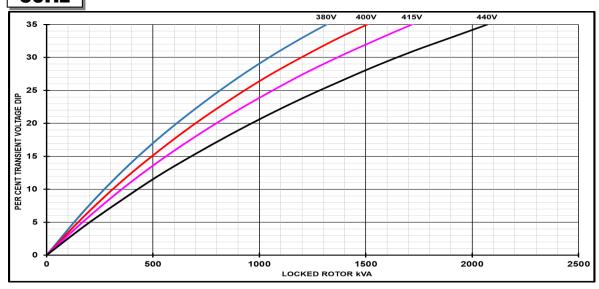
Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Facto						
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor					
<= 0.4	1.00	<= 0.4	1.25					
0.5	0.95	0.5	1.20					
0.6	0.90	0.6	1.15					
0.7	0.86	0.7	1.10					
0.8	0.83	> 0.7	1.00					
0.9	0.75							
0.95	0.70							
1	0.65							

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Locked Rotor Motor Starting Curves - Self Excited

50Hz



60Hz



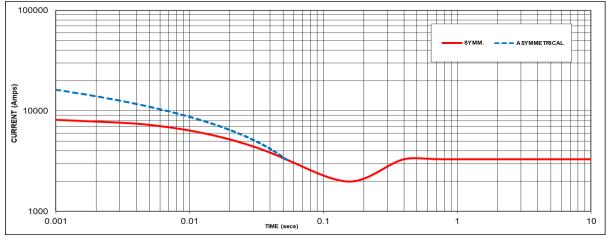
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

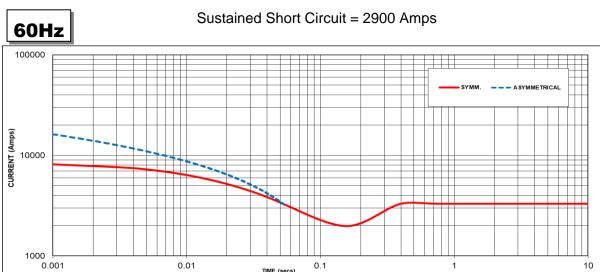
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz





Sustained Short Circuit = 3300 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380V	X 1.00	416V	X 1.00				
400V	X 1.05	440V	X 1.06				
415V	X 1.09	460V	X 1.10				
440V	X 1.16	480V	X 1.15				

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

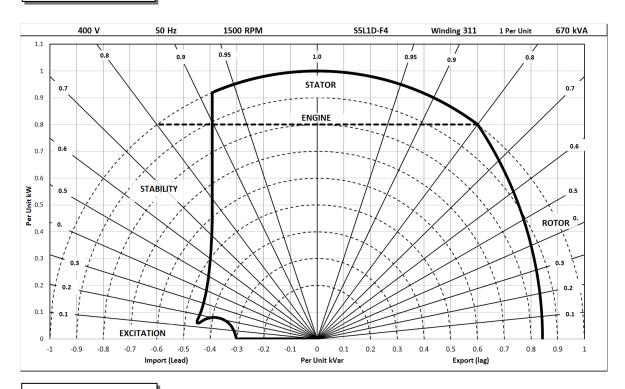
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

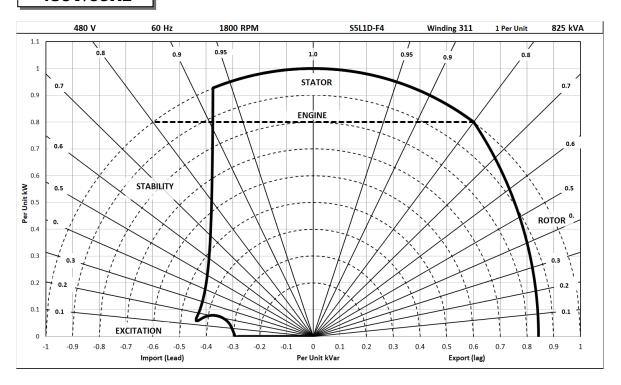


Typical Alternator Operating Charts

400V/50Hz



480V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	St	andby -	163/27	°C	St	andby -	150/40	°C	Cont. H - 125/40°C				Cont. F - 105/40°C			
	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
50	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	738	738	738	715	710	710	710	690	670	670	670	650	620	620	620	600
	kW	590	590	590	572	568	568	568	552	536	536	536	520	496	496	496	480
	Efficiency (%)	94.4	94.6	94.8	95.1	94.6	94.8	94.9	95.1	94.8	95.0	95.1	95.3	95.0	95.2	95.3	95.4
	kW Input	625	624	623	602	601	599	598	580	565	564	564	546	522	521	521	503

	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
60	Parallel Star (V)	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
Hz	Series Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	806	844	878	906	781	819	848	875	738	775	800	825	688	719	731	750
	kW	645	675	702	725	625	655	678	700	590	620	640	660	550	575	585	600
	Efficiency (%)	94.7	94.8	94.8	94.9	94.8	94.9	94.9	95.0	95.0	95.0	95.1	95.1	95.1	95.2	95.3	95.3
	kW Input	681	712	741	764	659	691	715	737	622	652	673	694	579	604	614	629

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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