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### Review, Homework, Preview

Review: 5.5-5.8, 6.1, 6.2 Preview: 6.3, 6.4, 7.1, 7.2

Homework: 6-2, 6-8, 3 extra exercises (on the Online

Learning Platform)



# **Specific Topics:**Introduction to High Voltage Experiment

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### **Contents**

- I. Safety and Hygiene Regulations of HV Laboratory
- II. Student Experimental Regulations of HV Laboratory
- **III. Experimental Contents and Instructors**
- IV. Schedule for "High Voltage Engineering" Experiments (Example)

### I. Safety and Hygiene Regulations of HV Laboratory

- Before the experiment, teachers should provide safety education to students
- The high-voltage test must be carried out by no less than 2 persons. Before the test, the safety operating instructions of the equipment and instruments must be read well, and the wiring must be checked to be correct.
- 3. Live wiring or disconnection is strictly prohibited
- Instruments and equipment not used in the experiment may not be used without the permission of the teacher or person in charge.
- After the experiment, turn off the power, put the experimental supplies in order, put them back to their original places, and do a good job of hygiene and tidiness.

### I. Safety and Hygiene Regulations of HV Laboratory

- If an accident occurs, stay calm, cut off the power quickly, and report the situation to the teacher in charge. If the equipment is damaged, make a written inspection and wait for processing.
- Smoking, eating, spitting, littering, loud noise, and disorderly behavior are strictly prohibited in the laboratory. Keep clean, obey the guidance of the person in charge, and conduct regular cleaning and tidying.
- Before leaving the laboratory, conduct checks on water supply, electricity supply, doors and windows in the room. The laboratory should have designated duty personnel for overall inspections to ensure safety.
- Must obtain permission to enter the laboratory outside of working hours, report to the on-duty personnel, and leave on time.

### II. Student Experimental Regulations of HV Laboratory

- 1. Students must well prepare and complete assigned tasks, with each group consisting of no less than 2 persons.
- Before the experiment, a meticulous inspection is required, covering equipment, instruments, safe distances for wiring, grounding, grounding rods, interlocks, and other protective measures. Only after confirmation of the conducting teacher can the power be switched on, and live wiring is strictly prohibited.
- High-voltage experiments must be conducted with seriousness, focus, and without joking. No one is allowed to deviate from their duties.
   Important operations must be communicated through verbal commands to ensure safety.

### II. Student Experimental Regulations of HV Laboratory

- During the experiment, carefully observe instruments, meters, and experimental phenomena, make accurate records, and dismantle the circuit only after the experiment results are signed by the teacher.
- If an accident occurs, stay calm, cut off the power quickly, and report the situation to the teacher in charge. If someone is electrocuted, rescue immediately; if there is a fire, it should be extinguished immediately.
- 6. After completing the experiment, it is mandatory to discharge the high-voltage areas using a grounding rod. For capacitive equipment, it should be discharged through a resistor. Don't approach or touch the test equipment without discharging.

### II. Student Experimental Regulations of HV Laboratory

- Keep cleanliness and silence in the experimental area. After the experiment, promptly disconnect the power supply and organize relevant experimental articles.
- Report the situation to the teacher in charge as an accident or damage to instruments and equipment occurs, and, make a written inspection and wait for processing.
- 9. Smoking and fire are strictly prohibited in the laboratory.
- 10. People with fever, dizziness, insomnia, poor spirits or mental disorder are not allowed to conduct experiments. No experiments are allowed after the laboratory is closed

### III. Experimental Content and Instructors

Experiment 1. Gap discharge test
 Instructors: Yangyang Fu, Yuanbiao Yang, Zheng Bai, Jiayu Cheng,
 Xiran Wang, Hangyue Mei

• Experiment 2. Partial discharge test

Instructor: Shengyou Gao

- Experiment 3. Measurement of dielectric material properties Instructor: Chao Wu
- Experiment 4. Corona discharge measurement Instructor: Peng Wang

Experiment 1 is compulsory

Experiment 1 is compusory
 While experiments 2, 3 and 4 are optional, each person is limited to 1 choice, no more than 12 groups for each optional experiment (There are 30 groups in Chinese class and 7 groups in English class, the selection of the one more group may decided by teaching assistant together with the group members).

### IV. Schedule for Experiments (Example)

	Week 12 (Mon. to Sun.)					Week 13				Week 14					
Time Group EXP	Mon.	Tues.	Thur.	Fri.	Sat.	Mon.	Tues.	Thur.	Fri.	Sat.	Mon.	Tues.	Thus	Fri.	Sat.
	14:20 16:55	14:20 16:55	14:20 16:55	19:00 21:35	14:20 16:55	14:20 16:55	14:20 16:55	14:20 16:55	19:00 21:35	14:20 16:55	14:20 16:55	14:20 16:55	14:20 16:55	19:00 21:35	14:20 16:55
EXP1 (209)															
EXP1 (209)															
EXP1 (209)															
EXP2 (102)															
EXP3 (103)															
EXP4 (102)															

Total is 33 groups: 25 in Chinese class, 18 in English class



# Be careful during experiments!

Teacher in charge of the experiments: Shengyou Gao

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Mixed model: Online teaching live + offline Network teaching: Rain Class

# **High Voltage Engineering**

**Insulation Test and Diagnosis (2)** 

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12

### Chapter 5 Insulation test and diagnosis

- 5.1 Basic concepts of insulation test and diagnosis
- 5.2 Measurement of insulation resistance and leakage current
- 5.3 Measurement of dielectric loss angle tangent
- 5.4 Measurement of partial discharge
- 5.5 Chromatographic analysis of dissolved gases in insulating oil
- 5.6 Voltage Withstand test
- 5.7 Characteristics of voltage withstand test and preventive test methods
- 5.8 Insulation on-line test (self-study)

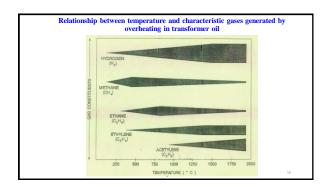
投票 最多可強1項

What gases may present in insulating oil in power transformer?

A Air
Gases separated from insulating materials and metals
Gases released by decomposed of insulating materials
All of the above exist

### 5.5 Chromatographic analysis of dissolved gases in insulating oil

- 1. Sources of dissolved gases in insulating oil
- Non-failure gases
- $\checkmark$  Air is the main gas in new insulation oil, which contains  $N_2$  (78.1%),  $O_2$  (20.9%) and a small amount of inert gases, carbon dioxide and water vapor;
- ✓ Chemical reactions of water in the oil with solid insulating materials under the sunlight generate gas
- $\checkmark$  The limited gas content generally does not affect the normal operation of the equipment.
- Failure gases
- ✓ Due to electrical, thermal failure or aging, oil and insulating paper may be decomposed to generate gases



### 5.5 Chromatographic analysis of dissolved gases in insulating oil

Characteristic gases produced in the decomposition of transformer oil

- Main components of transformer oil, hydrocarbons such as alkanes (院烃), cycloalkanes (环烷), aromatic hydrocarbons (芳香烃), and olefins(烯烃)
- ✓ When temperature is less than 800 °C, pyrolysis produces: low molecular alkanes (methane  $\mathbf{CH_{4}}$ , ethane  $\mathbf{C_{2}H_{6}}$ , low molecular olefins (ethylene  $\mathbf{C_{2}H_{4}}$ , propylene  $\mathbf{C_{3}H_{6}}$ ), hydrogen ( $\mathbf{H_{2}}$ )
- ✓ Gases decomposed by arc discharge in transformer oil: mostly  $H_2$ ,  $C_2H_2$  (acetylene), and a certain amount of  $CH_4$ ,  $C_2H_4$
- ✓ When partial discharge occurs: the main gas decomposed by the transformer oil is  ${\bf H}_2$  and a small amount of  ${\bf CH_4}$
- ✓ When spark discharge occurs: there is more C₂H₂

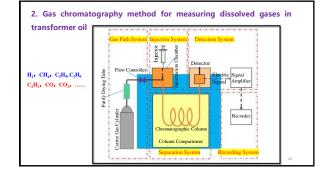
### **Decomposition of insulating paper**

In the molecular structure of cellulose(纤维素), the glucose(葡萄糖) groups are connected by 1-4 bonds. The general chemical formula is  $(C_6H_{10}O_3)_n$ , n is the degree of polymerization(聚合度). Generally, n=1300 for new paper. After aging, the life ends, n is about 150–200, producing CO and  $CO_2$  etc.

Characteristic gas components produced by different failure types GB 7252

Fault Types	Major Gas Components	Minor Gas Components
Oil overheating Spark discharge in oil	CH <sub>4</sub> , C <sub>2</sub> H <sub>4</sub> H <sub>2</sub> , C <sub>2</sub> H <sub>2</sub>	H <sub>2</sub> , C <sub>2</sub> H <sub>6</sub>
Arcing in oil Oil and paper overheating	H <sub>2</sub> , C <sub>2</sub> H <sub>2</sub> CH <sub>4</sub> , C <sub>2</sub> H <sub>4</sub> , CO, CO <sub>2</sub>	$CH_4$ , $C_2H_4$ , $C_2H_6$ $H_2$ , $C_2H_6$
PD in oil-impregnated paper Arcing in oil and paper	H <sub>2</sub> , CH <sub>4</sub> , CO H <sub>2</sub> , C <sub>2</sub> H <sub>2</sub> , CO, CO <sub>2</sub>	C <sub>2</sub> H <sub>2</sub> , C <sub>2</sub> H <sub>6</sub> , CO <sub>2</sub> CH <sub>4</sub> , C <sub>2</sub> H <sub>4</sub> , C <sub>2</sub> H <sub>6</sub>

Note: Damp or gas bubbles in the oil may increase the H<sub>2</sub> content in the oil.



- 3. Failure analysis by dissolved gases in oil
- a) Characteristic gas composition and failure types
- b) Characteristic gas content and severity of failures
- c) Growth rate of gas content with time and severity of failures
- d) Comprehensive judgment of failures: three ratio method
- ✓ The main method to determine the nature of failure in oil-filled electrical equipment such as transformers or reactors
- ✓ Take out the five characteristic gas contents of H₂, CH₄, C₂H₂, C₂H₄ and C₂H₆, calculate the three ratios of C2H2/C2H4, CH4/H2, C2H4/C2H6 respectively, then code these three ratios according to certain rules, and the nature of the failure is determined according to specific criteria.
- ✓ For example, when the ratio is 0:1:0, means low energy density PD in oil caused by high humidity and high gas content occurs inside the equipment.

# Chapter 5 Insulation test and diagnosis

- 5.1 Basic concepts of insulation test and diagnosis
- 5.2 Measurement of insulation resistance and leakage current
- 5.3 Measurement of dielectric loss angle tangent
- 5.4 Measurement of partial discharge
- 5.5 Chromatographic analysis of dissolved gases in insulating oil
- 5.6 Voltage withstand test
  - 5.6.1 AC voltage withstand test
  - 5.6.2 DC voltage withstand test
  - 5.6.3 Lightning impulse voltage withstand test
  - 5.6.4 Switching impulse voltage withstand test
- 5.7 Characteristics of voltage withstand test and preventive test methods
- 5.8 Insulation on-line test (self-study)

5.6.1 AC voltage withstand test

- Two voltage application methods
- ✓ External AC voltage withstand test
- ✓ Induction AC voltage withstand test
- Duration of power frequency voltage withstand test: 1 min usually; 5 min for SF<sub>6</sub> circuit breakers



- Test voltage required by standard
- ✓ DL/T 596 《Preventive Test Procedures for Electric Power Equipment》: The test voltage for overhaul and all winding replacements as well is the ex-factory test voltage, and the rest is that of 85% (also refer to the national standard GB 1094.)
- ✓ For graded insulation transformers, the external AC voltage withstand test shall be carried out according to the test voltage specified for the neutral terminal.
- Frequency doubling (to avoid magnetic flux saturation) induction voltage withstand test, duration *t=*60×100/*f*

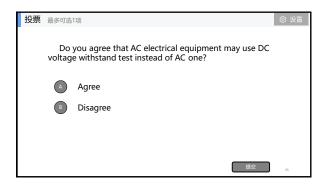
 $1000 \mathrm{kVTransform} \colon U_{\mathrm{m}}\!\!=\!\!1100 \mathrm{kV}, U_{\mathrm{withstand}}\!\!=\!\!1100 \mathrm{kV}, 5 \mathrm{min}$ 

500kV Transform:  $U_{\rm m}$ =550kV,  $U_{\rm withstand}$ =680kV

5.6.2 DC voltage withstand test

For AC equipment tested with DC voltage, the DC voltage should be carefully selected.

- For insulation leakage current tests of power transformers, where the voltage is not high, it can be considered a non-destructive te
- For high-capacity equipment such as cables, attention should be given to composite insulation, such as oil-impregnated paper insulation, where the voltage distribution differs under AC and DC
  - Under AC voltage, the voltage mainly acts on the oil layer, while oil has lower electric strength. Under DC voltage, the voltage mainly acts on the paper layer, and paper has higher electric strength. So oil-impregnated paper insulated cables can withstand higher DC voltages.
  - The voltage withstand test of oil-impregnated paper insulated cables is 5 min
- Under DC voltage, there is a risk of insulation breakdown due to the accumulation of space charges which induce distortion of the electric field distribution. This can be understood from the fact that after DC voltage withstand tests, there are incr PD levels observed during power frequency voltage withstand tests



5.6.3 Lightning impulse voltage withstand test
 According to National standards:
 It should be performed on ex-factory test of 110 kV and above transformers.
 It should not be performed on the insulation preventive test and project handover tests.
 To prevent insulation damage from cumulative effects, only three impulses are applied at the specified test voltage.

5.6.4 Switching impulse voltage withstand test

Ex-factory tests should include this test, for

power transformers with a rated voltage of 330 kV (?) and above,

other power equipment with that of 330 kV and above

Two voltage application methods

Apply voltage directly, usually in factories and laboratories

The other one is inductive switching impulse voltage withstand test, which is performed on-site and can also be conducted in factories, using the electromagnetic induction of the transformer itself to increase the test voltage.

Switching impulse voltage withstand test do not cause residual damage to the insulation.

• IEC 60076-3 and the national standard GB 1094.3 specify the waveform for the switching impulse test of power transformers.

➤ The first half-wave is negative, with a apparent front time T<sub>I</sub> not less than 100 µs, typically less than 250 µs.

➤ apparent wavelength time T<sub>z</sub> is not less than 500 µs, preferably reaching 1000 µs.

➤ The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not less than J) ∓ 200 µs. The 90% peak duration time T<sub>d</sub> is not

S/N	Test method	Detectable defects
1	Insulation resistance and leakage current measurement	Penetrating moisture, dirt and conductive paths
2	Absorption ratio measurement	Large areas affected by moisture and penetrating concentrated defects.
3	$ an\delta$ measurement	Insulation is generally affected by moisture and deteriorates.
4	PD measurement	Partial defects with gas discharge
5	Gas chromatography analysis of oil	Overheating and Partial Discharge
6	AC or DC voltage withstand test	Partial defects in the main insulation that reduce electric strength to a certain extent
7	Switching impulse and double-frequency induction voltage withstand test (transformers)	Partial defects both in the main or longitudinal insulation that reduce electric strength to a certain extent

Hybrid: Online tea Network teaching	ching live + offline : Rain Class					
<b>High Voltage Engineering</b>						
Generation of high Voltage and Large Current (1)						
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	30					

### Chapter 6 Generation of high voltage and large impulse current

- 6.1 Generation of AC high voltage
  - 6.1.1 Overview of test transformer
  - 6.1.2 Voltage and capacity of test transformer
  - 6.1.3 Cascade high voltage test transformer
  - 6.1.4 Voltage rise on capacitive test specimen of test transformer
  - 6.1.5 High-voltage series resonance test equipment
- 6.2 Generation of DC high voltage
- 6.3 Generation of high impulse voltage
- 6.4 Generation of large impulse current (self-study)

### 6.1.1 Overview of test transformer

- 1. Application of test Transformers
- AC High Voltage Test Equipment: Mainly refers to high-voltage test transformers, and high-voltage series resonance test equipment.
  - Application:
- Generate power frequency voltage for testing.
- Serve as a power source for DC and impulse voltage generator
- Generate switching impulse voltages.
- Generating long-front-time switching impulse waves
- Generate power frequency high voltage applied to the insulation of the tested electrical equipment to assess the insulation level of the electrical equipment.
- Study characteristics of high-voltage power generation and transmission syste

  Gas insulation gap, corona loss, flashover voltage of long string insulators
  - ✓ PD, electrostatic induction, live-line work, etc.
- Equipment Capability
- There are 2250 kV test transformers in China and most developed countries.
- Some countries have already achieved 3000 kV.

#### 2. Differences & relationship between test and power transformers Different operating conditions Operating conditions Test transformer Power transformer Outdoor Inductive Indoor Load properties Equipment Capacity Capacitive Small Large Operating Time Short Long (all one's life) High (up to 90°C) Large (Chapter 5) Small (1.1) Safety Factor **Different working duration**

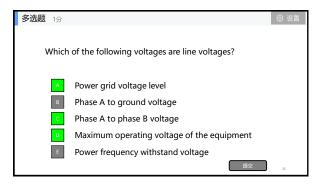
- ✓ The test transformer can only operate for a short time, only work continuously for 30 minutes at rated power.
- Some ultra-high voltage test transformers can only operate for 5
- minutes at rated voltage and capacity.
- ✓ Power transformers can operate continuously under rated conditions.

#### 3. Safety Factor of Test Transformers





- For voltages between 50 kV and 250 kV, the withstand voltage is only 25 kV higher than the rated voltage (1.5 times to 1.1 times of the rated voltage).
- For higher voltages (≥300 kV), only 10% higher than the rated voltage (1.1 times of the rated voltage).
- For a  $500 \ kV$  test transformer, the  $5 \ min \ 100 \ Hz$  self-induced withstand voltage is 550 kV, 10% higher than the rated voltage (1.1 times of the rated voltage).
- For domestically produced YDC 1500/1500 two-stage series test transformer, the self-induced withstand voltage for a single 750 kV transformer is only at 110% of the rated voltage (1.1 times). When two transformers are in series, only 105% of the rated voltage (1.05 times).



- Withstand voltage of the power transfe
- The preventive test procedure stipulate that the withstand voltage of the replacement winding for overhaul is the factory withstand voltage, and the rest is 85% of the factory test
- 1 min power frequency withstand voltage of power transformer 35 kV (40.5 kV) : 85 kV (3.64 times)

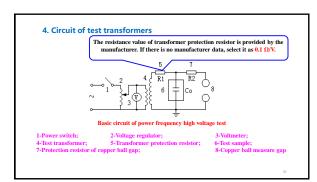
110 kV (126 kV) : 200 kV (2.75 times)  $220\,kV\ \ (252\,kV)\ \ \, :\ \, 395\,kV$ (2.71 times) 330 kV (363 kV) : 510 kV (2.43 times) 500 kV (550 kV) : 680 kV 750 kV (800kV) : 900 kV (1.95 times)

1000kV (1100kV) : 1100 kV (1.73 times, 5min · Calculation of withstand voltage multiples:

multiple of withstand voltage =  $\frac{\text{withstand voltage}}{\text{max imum operating voltage}} \sqrt{3}$ 

> The magnetic flux density of the test transformer core is small (to avoid distortion of waveform) > Corona-free test transformer can meet the requirements of partial discharge test

6



### 4. Frequency and waveform of test voltage

- > During AC voltage withstand test
  - Breakdown is related to peak values.
  - ✓ For some materials, breakdown is also related to frequency
  - ✓ When the third harmonic component of the voltage waveform is big, the peak-to-RMS ratio is between 1.45 and 1.55, not √2
- - ✓ GB/T 16927.1
  - ✓ IEC 60060-1
- > Specify the test voltage waveform
  - Frequency: 45 ~ 65 Hz, special tests follow equipment standards.
  - Peak-to-RMS (effective) value ratio: Both GB and IEC specify:  $\sqrt{2} \pm 0.05$
- > Supplemently: If the root mean square value of the harmonic is not greater than 5% of the root mean square value of the fundamental wave, it is OK.

6.1.2 Voltage and capacity of test transformer 1. Regular test transformer Rated voltage 25 150 10 50 100 kV 5 10 50 500 10 10 50 100 1000 25 25 capacity kVA 50 300 100 250 250 200 750 Rated voltage 500 750 1000 1500 2250 kV 300 1000 750 Rated 1500 500 2000 1500 apacity kVA 1000 3000

### 2. Selection of Test Transformers

- (1) Voltage of test transformer:  $U_n$  should not be lower than test voltage U.
- (2) Current of test transformer:  $I_n > I_s = \omega CU \times 10^{-9} \text{ A (effective value)}$
- (3) Capacity of test transformer:  $P_n > P_s = \omega CU^2 \times 10^{-9} \text{ kVA}$
- ✓ ω: angular frequency of the applied voltage
- $\checkmark$  C: capacitance of the test sample (pF)

#### Capacitance of common tested products

Sample	Capacitance value (pF)
Line insulator	<50
High voltage bushing	50 ~ 600
High voltage circuit breaker, current transformer, electromagnetic voltage transformer	100 ~ 1000
Capacitive voltage transformer	3000 ~ 5000
Power transformer	1000 ~ 15000
Power cable (per meter)	150 ~ 400
SF <sub>6</sub> insulated GIS	1000 ~ 10000

E.Q.) Selecting rated voltage and capacity of test transformer

To perform power frequency withstand tests on the high-voltage winding to lowvoltage winding, as well as on the iron core and iron casing (both grounded) of a 35 kV/10 kV/3200 kVA power transformer after a major overhaul, a suitable high-voltage test transformer needs to be selected. The measured capacitance between the highvoltage winding to low-voltage winding and ground is 5870 pF, by using a bridge (generally is Schering Bridge).

- > Determination of Parameters
- The test voltage: According to relevant regulations (refer to Chapter 5 on AC voltage withstand tests), the test voltage for the transformer should be
- Calculate the test current: During the test, the effective current flowing through the high-voltage winding of the test transformer is given by,  $I_s = \omega CU \times 10^{-9} \text{ A} = 2\pi f CU \times 10^{-9} = 314 \times 5870 \times 72 \times 10^{-9} = 0.133 \text{ A}$
- Required test capacity:
  - $P_s = I_s U \text{ kVA} = 0.133 \text{A} \times 72 \text{kV} = 9.58 \text{ kVA}$

E.g. ) Example of selecting rated voltage and capacity of test transformer

To perform power frequency withstand tests on the high-voltage winding to lowvoltage winding, as well as on the iron core and iron casing (both grounded) of a 35 kV/10 kV/3200 kVA power transformer after a major overhaul, a suitable high-voltage test transformer needs to be selected. The measured capacitance between the highvoltage winding to low-voltage winding and ground is 5870 pF, by using a bridge (generally is Schering Bridge).

- Select the test transformer:
- Select the voltage: Choose the rated voltage of a test transformer as 100 kV. ✓ Select the capacity: A 10 kVA transformer cannot be selected because the maximum
- current through the high-voltage winding of such a transformer is only 0.1A.

  Determine the test transformer: In this case, an available test transformer with a rating of 100 kV/25 kVA should be chosen,
  - as it satisfies the selection principle: 25 kVA > 13.3 kVA

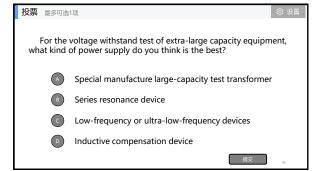
#### 3. Test transformer for high capacitive load

- Transformer capacity selection for corona loss test
- > Selection Basis: In high-voltage laboratories with test line segments, it is necessary to consider supplying larger capacitive currents and corona currents.
- Test line length:
- One purposes of setting up test line segments is to study corona loss. For accurate measurement, a longer circuit is advantageous.
- However, due to economic considerations, extra-high-voltage test circuits are sometimes selected to be around  $500~\mathrm{m}$ . Based on operational experience,
  - ✓ For the 330 kV test line, select an 1 A test transformer.
  - ✓ For test circuits of 500 kV and above, an 1 A test transformer is insufficient.
  - ✓ For the corona loss test on a 750 kV test line requires a transformer to supply a current abou 3 A.
  - UHV: In China, UHV AC 1000 kV,1000 m three-phase test line segments; In the Soviet Union, 1150 kV, 1170 m three-phase test line segments, select transformer 1150/500/10 kV, 3×417 MVA

### 3. Test transformer for high capacitive load

- Various methods to solve insufficient test capacity
- > Extra large capacitance of test samples (power equip
- Coiled of high-voltage cables from cable plants
- Extra large capacity generator
- Methods to solve the insufficient test capacity during voltage withstand tests:
- Specially made test transformer to meet test requirements of high capacitive equipment
- Use of series resonant devices to meet test requirements
- Using low frequency (2 Hz) and ultra-low frequency (0.1 Hz) voltage with stand test
- Inductive compensation: Connect inductance coils in parallel with capacitive test samples to reduce the capacitive current in the high-voltage winding of the transformer.

The waveform is not good after compensation Not applicable when measuring dielectric loss and corona loss



### 4. Test transformer for high conductive load

- Conductive load: During the insulation wet flashover test and pollution flashover test, the conductive current is relatively large
- ✓ Wet flashover test: Generally, the conductivity current of wet flashover test can reach tens mA, so an 1 A test transformer can meet the requirements.
- Short-circuit capacity or short-circuit current requirements:

In order to ensure a more accurate breakdown voltage value, national standards stipulate the short-circuit capacity and short-circuit current:

(1) For dry tests on solid and liquid insulation samples, or a combination of the both, and for dry tests on self-recovering insulation (insulators, isolating switches, etc.), the short-circuit current should be not less than 0.1 A (rms).

(2) For wet tests on self-recovering insulation (insulators, isolating switches, etc.), the short-circuit current should be not less than 0.5 A (rms).

### 4. Test transformer for high conductive load

(3) For wet tests on large-sized specimens that may generate large leakage currents, the short-circuit current may reach up to 1 A.

(4) For artificial contamination flashover/withstand test

- The short-circuit current requirement is generally 15 A (rms) or higher.
- The ratio of resistance to reactance ( $\mathbb{R}/\mathbb{X}$ ) should be  $\geq 0.1$ .
- The ratio of capacitive current to short-circuit current should be within the range of 0.001 to 0.1.

6.1.3 Cascade high voltage test transformer

Basic Principles of Cascade Transformers: high voltage windings of several transformers in series with each other to produce multiple output voltage from the sum of all HV winding voltages

✓ Rated output capacity:  $3U_2I_2$ ✓ Total capacity:  $U_2I_2+2U_2I_2+3U_2I_2=6U_2I_2$ 

✓ Low capacity utilization ratio ✓ Cascade stages:  $n \le 3 \sim 4$ 



## 6.1.4 Voltage rise on capacitive test specimen of test transformer

- Voltage rise on capacitive specimen of test transformer
   Steady-state voltage rise (capacity rise effect)
- nt voltage rise (voltage regulation resonance and flashover polarity effect)
- 1. Steady-State voltage is evolution resonance and hashover polarity energy
  The issue arising from this is that the voltage on the test specimen cannot be obtained based on the turns ratio of the test transformer.
- based of the turn's ratio of the test variables.

  > Measuring winding of test transformer

   Generally, test transformers with a rating of ≥100 kV are equipped with a third winding specifically for measuring voltage.

   The number of turns in this winding is 1/1000 of the turns in the high-voltage

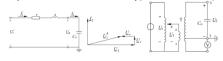


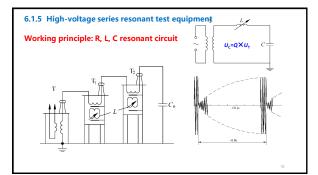
### 6.1.4 Voltage rise on capacitive test specimen of test transformer

- Transient voltage rise
  Case 1: resonance voltage rise
- The short-circuit reactance of the voltage regulator is related to the position, and series resonance may occur during the voltage regulation process.
- Ball gaps can be used for protection. se 2: polarity effect voltage rise in the positive half-cycle, capacitive specimens experience insulation flashover in air,
- followed by zero crossing recovery.

  In the negative half-cycle, the voltage amplitude rises due to resonance.

  Use thyristor short-circuit transformer and relay protection to cut off the power supply.



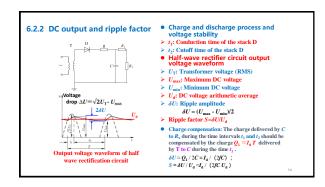


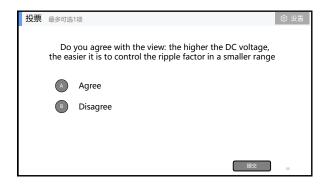
### Chapter 6 Generation of high voltage and large impulse current

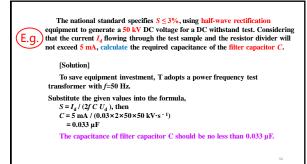
- 6.1 Generation of AC high voltage
- 6.2 Generation of DC high voltage
- 6.2.1 Half-wave rectifier circuit
- 6.2.2 DC output voltage and ripple factor 6.2.3 Protection resistor and silicon stack selection
- 6.2.4 Voltage doubling rectifing circuit and cascade high voltage DC generator
- 6.3 Generation of high impulse voltage
- 6.4 Generation of large impulse current (self-study)

6.2.1 Half-wave rectifier circuit  $R_x$ T: Test transformer: D: High voltage silicon stack; R: Protection resistor
R<sub>1</sub>: Current limiting resistor C: Filter capacito

R<sub>x</sub>: Test sample; Half-wave rectifier circuit







• Protection resistor: suppress the current flowing through the diode  $R \ge \sqrt{2}U_{\mathrm{T}}/I_{\mathrm{s}}$ • Rated reverse voltage of stack D: The highest reverse working voltage value allowed across the terminals of a diode or a high-voltage silicon stack when them are in the off state. Its value  $U_{\mathrm{s}} \ge 2.1 U_{\mathrm{max}}$ 

●DC voltage doubling circuit with one end of the transformer grounded

➤ Transformer one end grounded

➤ Reducing the insulation level of the transformer.

➤ A common transformer can be used as the transformer for the DC power supply.

➤ Doubling voltage process

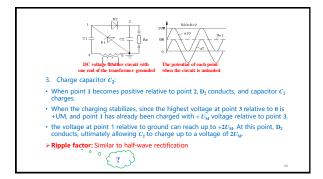
1. Charge capacitor C<sub>i</sub>:

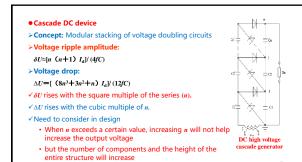
• When the voltage at terminal 3 of the high-voltage winding of transformer T is negative relative to point 0, D<sub>i</sub> conducts forward, allowing capacitor C<sub>i</sub> to charge.

• Once the charging stabilizes, a voltage of C<sub>ij</sub> is established between points 1 and 3.

2. D<sub>i</sub> cutoff: When point 1 becomes positive relative to point 0, D<sub>i</sub> starts to cutoff.

The potential of each point when the circuit is unloaded.







# **High Voltage Engineering**

Insulation Test and Diagnosis (2) & Generation of high Voltage and Large Current (1)

THE END! THAKS!

2