

Executive Summary

Electrochaea: Uniquely positioned to decarbonize the natural gas economy & infrastructure

Growth stage Power to Methane (P2M) technology company with commercial opportunities in Europe and North America underpinned by strategic partnerships

Company Product Electrochaea Technology **Funding**

Low CI drop-in natural gas substitute – BioCat Methane – is the eFuel compatible with incumbent infrastructure and emerging decarbonization markets

Proven, proprietary and patented technology enables synthetic methane production from CO2 and renewable power

Raising Series E equity to fund further expansion and seed capital budget through gas in grid (2026) and seeking additional capital to anchor investment for deployment of technology.





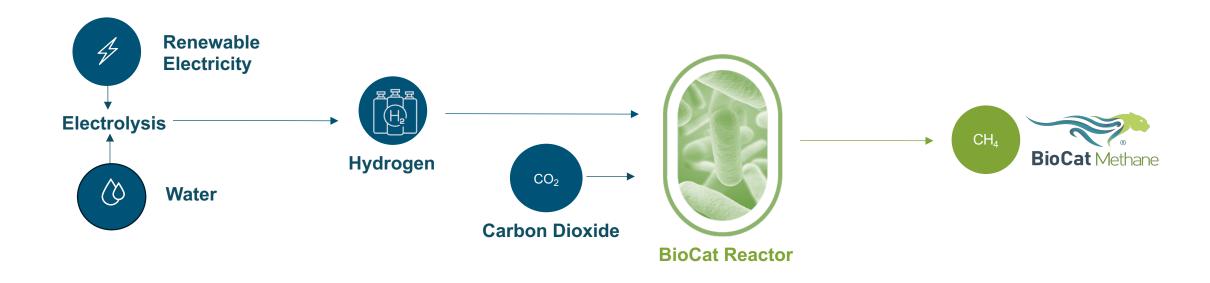
We provide our scalable, patented technology for renewable BioCat Methane production







Proprietary P2M Process



Produce green H₂ from renewable energy

Add CO₂ from biogenic or industrial sources

Unique biocatalyst archaea synthesizes methane

Use renewable BioCat Methane or inject into the natural gas grid for storage and distribution





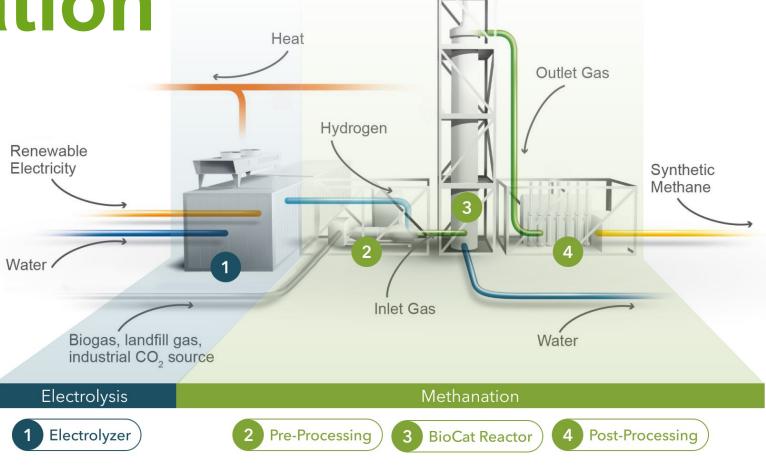
Process and Output





Overview of a biomethanation plant

Unique energy solution for the efficient and nearly unlimited storage of renewable energy







Value creation



Accelerated transport decarbonization

Increasing demand for low-carbon fuels

Compliance with regulatory and Scope objectives



CCU market growth

Rising demand for carbon capture & utilization

Global gas grid decarbonization initiatives



Long-term green energy storage

Prevent renewable curtailment and revenue loss

Transfer value across seasons and geographies

Optimize renewable infrastructure and increase energy security



Superior green hydrogen vector

Safety and cost advantages vs. green ammonia and e-methanol Leveraging existing infrastructure minimizes timelines and costs

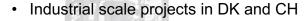




Scaled for commercial production

with proven quality





- > 4000 operating hours with performance data
- Load-following capability & gas grid injection
- · Automated scalable commercial design
- 0.29 kTon/year eCH₄

- Engineering archetype design co-funded with EIC grant support
- Basis for BioCat Roslev project
- FEED study in preparation
- 2.9 kTon/year eCH₄





25

MWe

75

MWe

- Modular 25 MWe bioreactor unit basis for commercial projects at climate-relevant scale
- Binding offer issued with EPC contractor for delivery of 25 MWe project
- 21.6 kTon/year eCH₄ at 75MWe

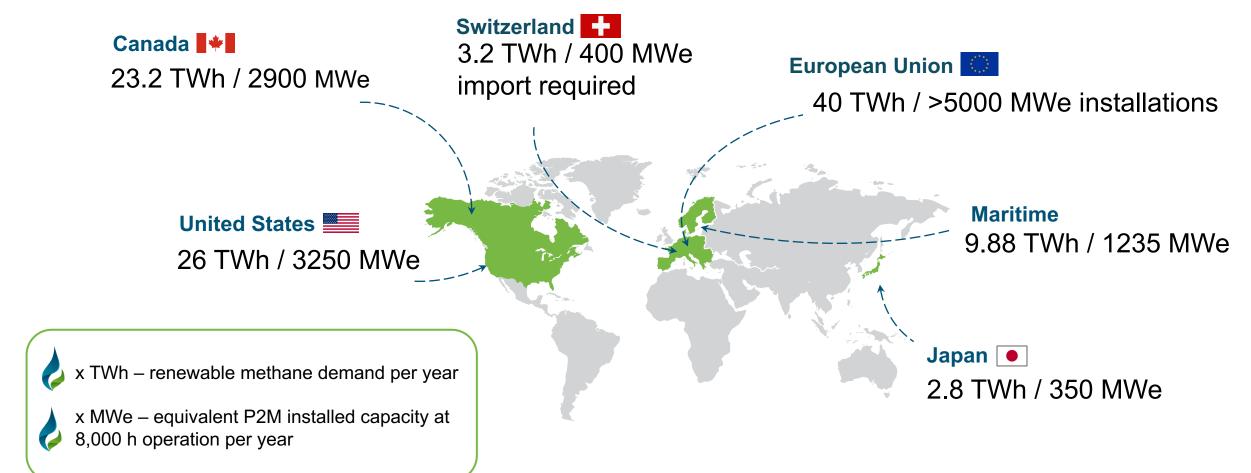




Baker Hughes >

Building a strong pipeline

Key markets in 2030





Commercial BioCat Methane

Projects

Producing > 6.5 mn Nm³/y of





Roslev, Denmark



12 MWe input from onshore wind (behind the meter)
CO₂ from anaerobic digestion "waste" stream
BioCat Methane RFNBO production
Offtake in maritime fuel market
>EUR 35 mn TIC incl. electrolyzer & BioCat plant
450+ GWh over 20-year operating lifetime





5 MWe input from hydroelectric (green grid)
CO₂ from landfill "waste" stream
BioCat Methane production
Offtake by Provincial Gas Network operator
CAD 25 mn TIC incl. electrolyzer & BioCat plant
400 GWh over 20-year operating lifetime

△ *CTBM* Saint-Pie, Canada



5 MWe input from hydroelectric (green grid)
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Now raising

50 mn €

Series E Funding

Join us

in our mission to green the gas grid and ensure a sustainable future









