

F A R W I N D



Offshore wind energy. Delivered.

# In a nutshell



FARWIND ENERGY  
1 rue de la Noë  
44300 Nantes, France  
[www.farwind-energy.com](http://www.farwind-energy.com)

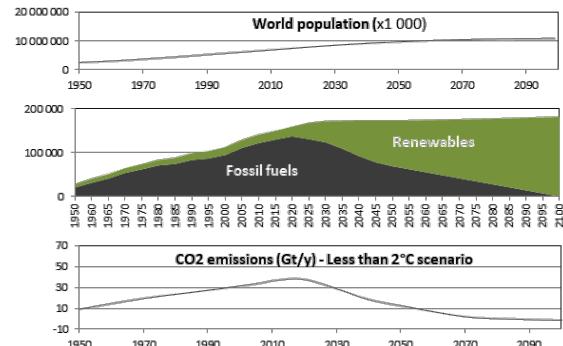
Creation date: July, 9th, 2020  
Legal structure: SAS  
Workforce: 5  
Share capital: 59 090 €

We deliver dispatchable renewable energy which we produce from the far-offshore wind energy resource.

## Key figures:

	2021	2024	2027	2030
Revenues (k€)	786	4 876	8 122	28 021
EBITDA (k€)	(242)	866	1 966	12 260
Equity (k€)	1 175	10 175	52 552	178 955
Workforce	12	40	60	160

## Market: renewable energy



# Team



**Félix Gorintin, MSc.**

Marine renewable energy business strategy (10 y.)  
Co-founder OceanSwing (cleantech)

CCO



**Arnaud Poitou, PhD.**

Management & R&D funding (30 y.)  
Intrapreneurship (10 y.)  
Former CEO Centrale Nantes

Chairman



**Aurélien Babarit, PhD.**

Marine renewable and far-offshore wind energy expert (20 y.)  
World top 5 researcher  
On Google Scholar for MRE

CTO



CONFIDENTIAL

## Strategy board



**Didier Pitot**  
Industrial strategy  
(30 y.)



**Mohamad Atoui**  
Industrial company management  
(30 y.)

## Technical & scientific board



**Philippe Baclet**  
Battery & hydrogen storage  
(20 y.)



**Jean-C. Gilloteaux**  
Offshore wind energy (20 y.)



**Vincent Frémont**  
Autonomous vehicles (20 y.)

## Mentorship



# Problem & solution

# Far-offshore wind energy: clean, renewable & available

## ✓ Tremendous potential

*Can cover several times the global energy consumption*

## ✓ Best quality of wind on Earth

*Wind speed & consistency*

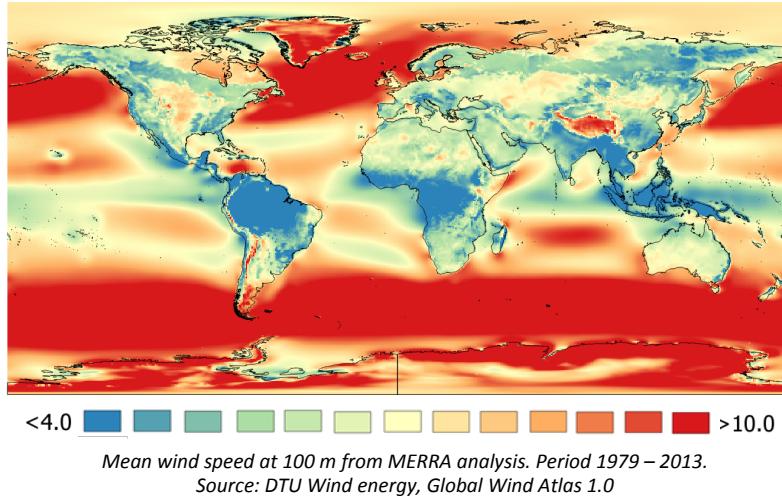
## ✓ Available

*Energy independence*

*No conflicts of uses*

## x Unexploitable with conventional offshore wind turbines

*Grid-connection cost, installation cost, maintenance cost*



# Key characteristics



## Clean

*Up to 6 000 t of avoided CO<sub>2</sub> emission per annum per ship*



## Affordable

*Up to 80% capacity factor  
Possible savings of grid access cost*



## Reliable

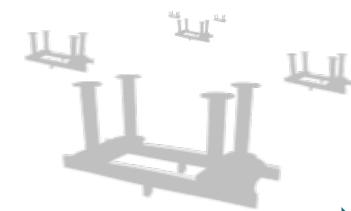
*Dispatchable and forecastable energy  
No fuel price volatility*



## Fast

*Plug-and-play solution  
No land and coastal space occupation (permits & acceptability)  
Compatible with existing infrastructure (methanol)*

# Roadmap



## POC

- Energy production
- Remote operation

## FID prototype

## Prototype

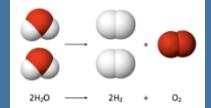
- 2 MW
- Battery/storage
- H<sub>2</sub>

## Prototype fleet

- 3 ships (2 MW)

# Markets

# Markets

	<i>Short term</i>	<i>Long term</i>
<b>Key characteristics</b>	<p><b>Electricity for islands and coastal communities</b></p>  <ul style="list-style-type: none"><li>- High cost: 150 – 500 €/MWh</li><li>- High emissions: 700 – 1000 gCO<sub>2</sub>/kWh</li><li>- Over 200 TWh/y (30 B€/y)</li></ul>	<p><b>Green hydrogen</b></p>  <ul style="list-style-type: none"><li>- Cost: 6 €/kg</li><li>- Over 8kt/y (48 M€) as of 2020</li><li>- EU: 63%/y growth rate up to 2030</li><li>- Cost : 3.5 €/kg by 2030</li><li>- From grey to green hydrogen in industry (e.g. steel, fertilizers)</li><li>- Emerging market: mobility</li></ul>
<b>Trends</b>	<ul style="list-style-type: none"><li>- 3% growth rate</li><li>- Switching to clean power generation sources</li></ul>	<ul style="list-style-type: none"><li>- Growth : +10% by 2050 (value-based)</li><li>- Transitioning to clean alternatives</li></ul>
<b>Main players</b>	<ul style="list-style-type: none"><li>- Government</li><li>- Grid-operators</li><li>- Power producers</li></ul> 	
<b>Constraints</b>	<ul style="list-style-type: none"><li>- Grid connection authorization</li><li>- Land availability</li><li>- Acceptability</li></ul>	<ul style="list-style-type: none"><li>- Drop-in (conversion cost)</li><li>- Safety</li></ul>

# Business models

## Electricity for islands and coastal communities



Subsystem supplier<sup>(1)</sup>

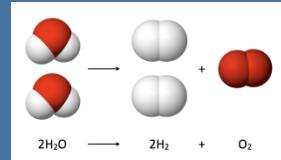
Energy ship supplier

Energy producer

*Energy supplier<sup>(2)</sup>*

Consumers

## Hydrogen



Subsystem supplier<sup>(3)</sup>

Energy ship supplier

Energy producer

Energy supplier

Consumers

## Liquid fuel



Subsystem supplier<sup>(4)</sup>

Energy ship supplier

*Energy producer<sup>(5)</sup>*

Energy supplier

Consumers

(1) Of key subsystems, i.e. rotors and water turbines  
(2) Preferred, but depends on market opportunities

(3) of key subsystems, i.e. rotors and water turbines

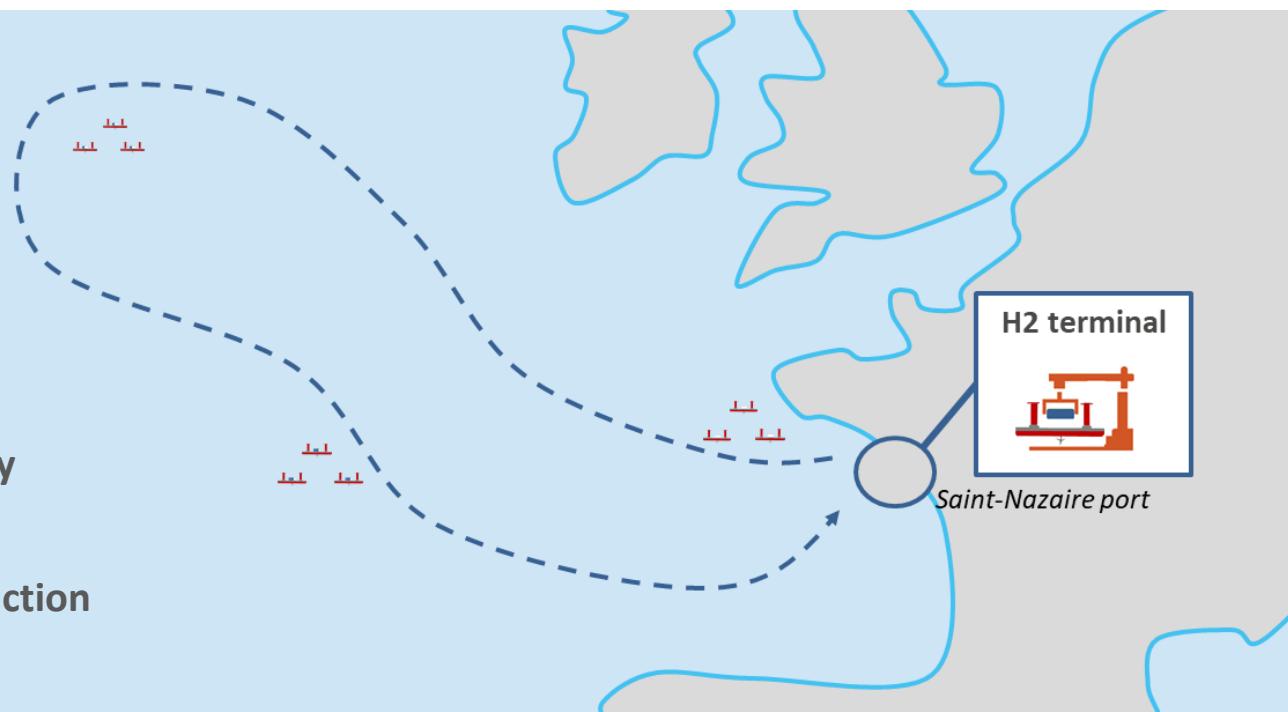
(4) of key subsystems, i.e. rotors, water turbines and power-to-methanol plant  
(5) Depending on market opportunities

# Green hydrogen: Région Pays de la Loire case study

# Hydrogen : région Pays de la Loire case study

## FARWIND-H2 solution

- ✓ Production cost <5€/kg
- ✓ 6 000 kg storage capacity
- ✓ 7 days charging cycle
- ✓ Optimized energy production using weather-routing  
70% average capacity factor



# Hydrogen : région Pays de la Loire case study

## Sales

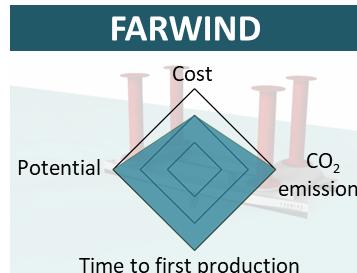
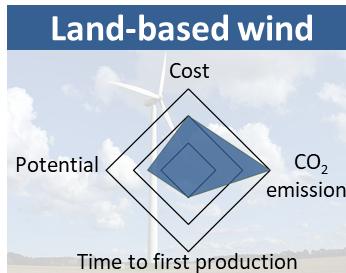
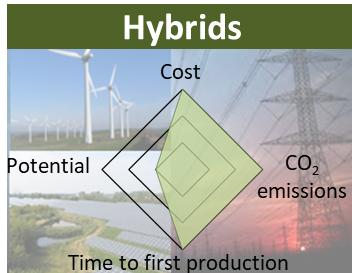
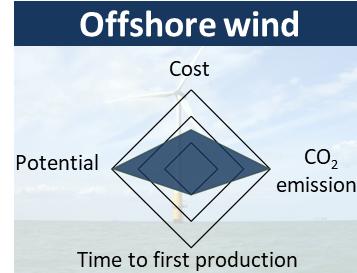
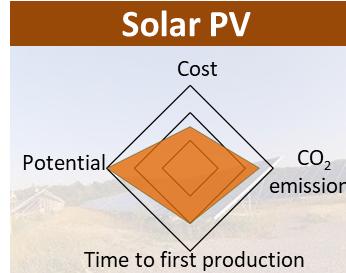
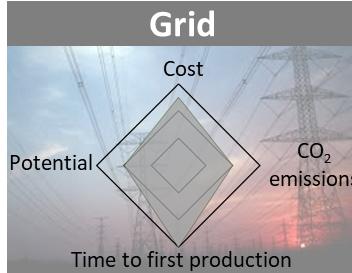
The diagram illustrates the regional ecosystem for hydrogen. On the left, the Région Pays de la Loire logo is shown along with logos for CARENE Saint-Nazaire, Yeo, and Strat. An arrow points to the right, leading to the Strat logo and its partners: Compagnie Vendéenne, Nantes Saint-Nazaire, and Aleop.

Incentives (e.g. Subsidies for investment, contract for difference)

Role	'Prescribers' Technology push	End users
Needs	<ul style="list-style-type: none"><li>To implement hydrogen strategy</li><li>Economic development &amp; attractivity</li><li>Energy independence &amp; acceptability</li></ul>	<ul style="list-style-type: none"><li>Affordable, reliable and safe hydrogen supply</li><li>Image</li><li>Safety</li></ul>
Value proposition	<ul style="list-style-type: none"><li>✓ Clean, local &amp; acceptable green hydrogen</li><li>✓ Innovation</li><li>✓ Jobs (unique opportunity to foster the development of an emerging market)</li></ul>	<ul style="list-style-type: none"><li>✓ Green hydrogen</li><li>✓ Affordable</li><li>✓ Reliable</li></ul>

# Hydrogen : région Pays de la Loire case study

## Competition: details



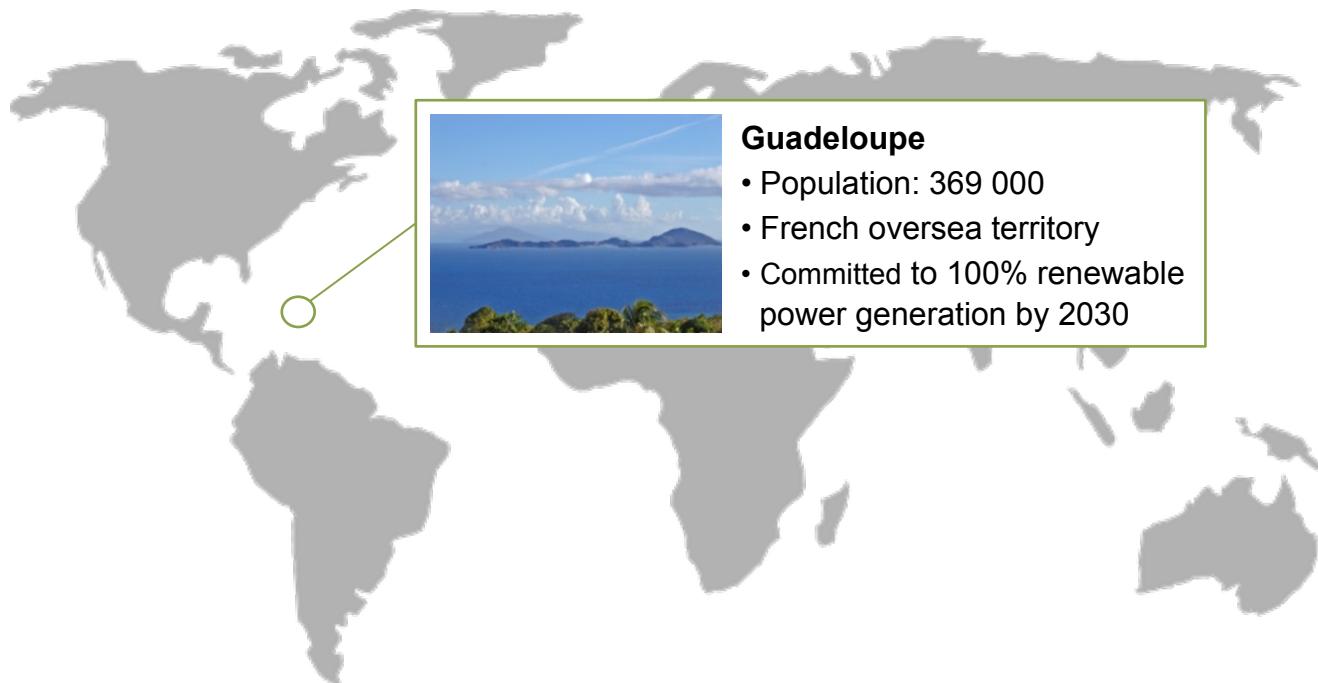
- ✓ *Cost of hydrogen production*
- ✓ *Potential : Share of the global demand which could be covered by the energy source if deployed wherever possible. It takes into account land availability.*
- ✓ *Time to first power : Factors influencing time to first production are the complexity of the authorizations process, infrastructure development requirements (e.g. Foundations, grid-connection works) and acceptability.*
- ✓ *CO<sub>2</sub> emissions is the climate impact of the energy source.<sup>11</sup>*

## FARWIND's key advantages:

- ✓ **Affordable**  
*Thanks to 70% capacity factor*
- ✓ **Virtually unlimited potential**  
*Land-use limited to logistics*
- ✓ **Short time to first production**  
*Authorizations & infrastructure limited to grid-connection  
High acceptability (no conflicts of uses, no visual impact)*
- ✓ **Clean**  
*Wind is the lowest CO<sub>2</sub> emission energy source among renewables*

# **Power supply for islands: Guadeloupe case study**

# Power supply for islands: Guadeloupe case study



## Guadeloupe

- Population: 369 000
- French overseas territory
- Committed to 100% renewable power generation by 2030

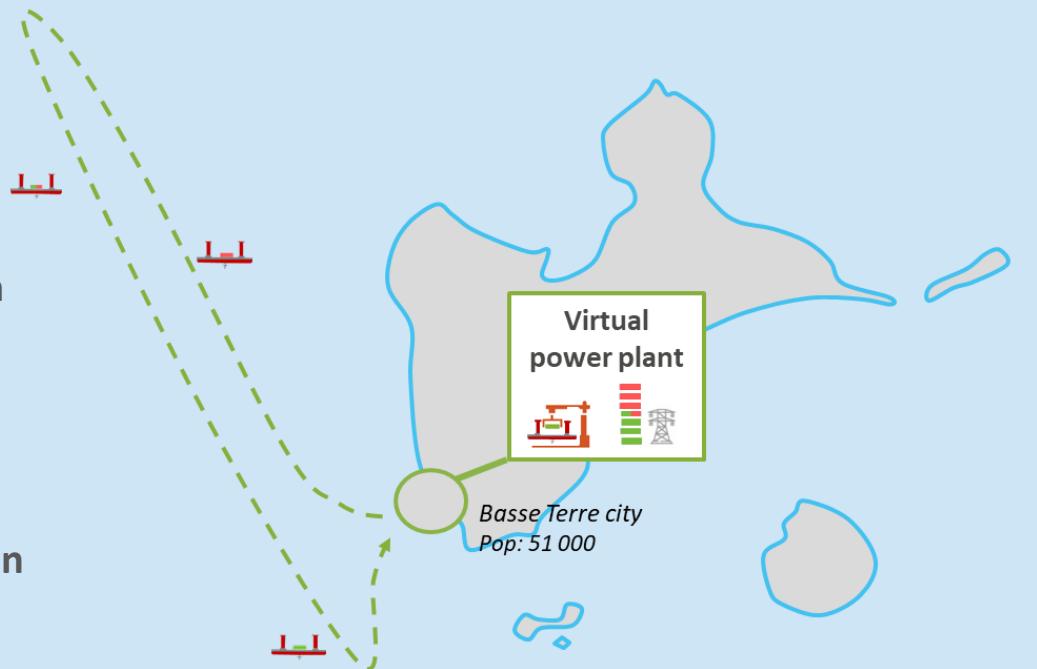
# Power supply for islands: Guadeloupe case study

## e-FARWIND solution



Main wind direction  
(trade winds)

- ✓ **Production cost <65 €/MWh**  
150 €/MWh inc. Batt. storage
- ✓ **40 MWh battery capacity**
- ✓ **24h charging cycle**  
(including unloading time)
- ✓ **Optimized energy production using weather-routing**  
70% average capacity factor



# Power supply for islands: Guadeloupe case study

## Sales



Enforces the grid-operator  
to buy the energy at a  
minimum price



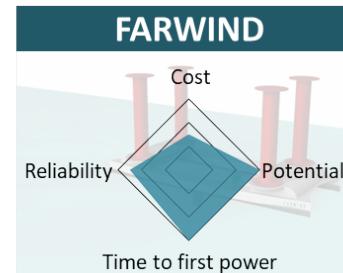
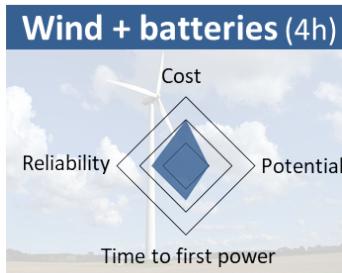
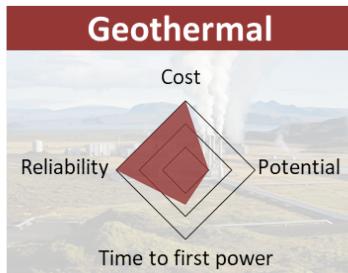
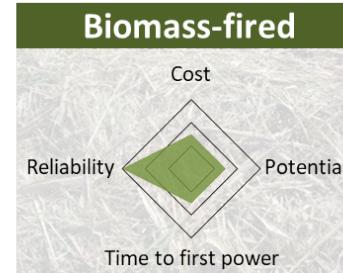
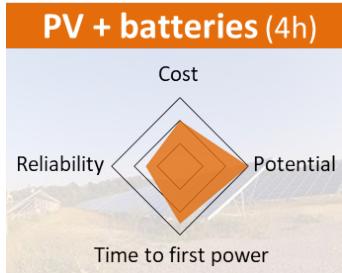
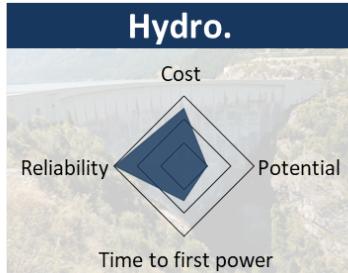
Provides technical  
information for defining  
the energy price



Role	'Client'	Grid operator	Energy regulator
Role	<p>Decides on goals for new capacities deployment (Legal framework : « Programmation pluriannuelle de l'énergie »)</p>	<p>Provides grid-connection</p>	<p>Decides the energy price</p>
Needs	<ul style="list-style-type: none"><li>To achieve 100% clean electricity 2030 target</li><li>Economic development &amp; attractivity</li><li>Energy independence &amp; acceptability</li></ul>	<ul style="list-style-type: none"><li>Controllable electricity source (grid-balance) <i>Dispachability &amp; forecastability</i></li></ul>	<ul style="list-style-type: none"><li>As low as possible cost of production</li></ul>
Value proposition	<ul style="list-style-type: none"><li>✓ Clean, local &amp; acceptable energy</li><li>✓ Innovation</li><li>✓ Jobs</li></ul>	<ul style="list-style-type: none"><li>✓ Forecastable energy production</li><li>✓ Dispatchable energy (battery storage)</li></ul>	<ul style="list-style-type: none"><li>✓ Affordable energy source</li></ul>

# Power supply for islands: Guadeloupe case study

## Competition



- ✓ *Cost of energy production. It does not include grid access cost.*
- ✓ *Potential : Share of the energy demand which could be covered by the energy source if deployed wherever possible. It takes into account land availability.*
- ✓ *Time to first power : Factors influencing time to first power are the complexity of the authorizations process, infrastructure development requirements (e.g. Foundations, grid-connection works) and acceptability.*
- ✓ *Reliability : It includes dispatchability and controllability.*

### FARWIND's key advantages:

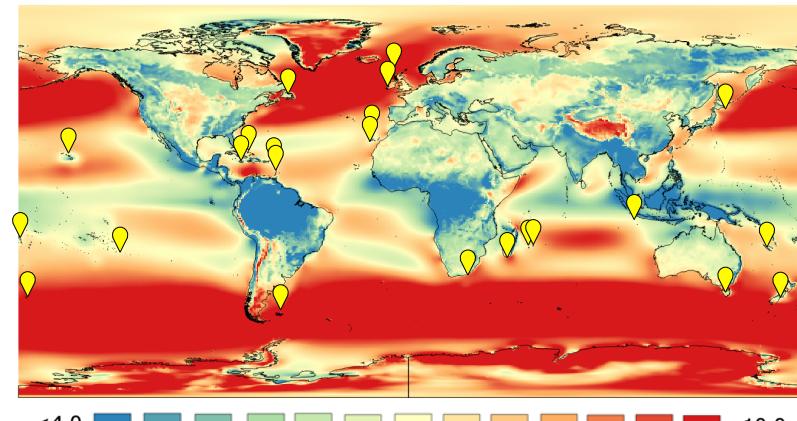
- ✓ **Affordable**  
*Similar to biomass-fired power plants*
- ✓ **Virtually unlimited potential**  
*Land-use limited to logistics*
- ✓ **Short time to first power**  
*Authorizations & infrastructure limited to grid-connection  
High acceptability (no conflicts of uses, no visual impact)*
- ✓ **Reliable**  
*On-demand electricity*

# Power supply for islands: Guadeloupe case study

## Replicability

Island	Population	Electricity price (€/MWh)
Puerto Rico (USA)	3 474 000	200
Jamaica	3 950 000	250
Mauritius	1 219 000	150
South Island (NZ)	1 187 000	200
Oahu (USA)	976 000	300
Tenerife (SP)	906 000	200
Gran Canaria (SP)	838 000	200
La réunion (FR)	854 000	200*
Viti Levu (FJ)	662 000	300
Tasmania (AU)	507 000	250
Martinique (FR)	390 000	200*
Santiago (CV)	290 000	250
Barbados	279 000	250
Madeira (PT)	262 000	200
...	...	...

\*Present power generation cost



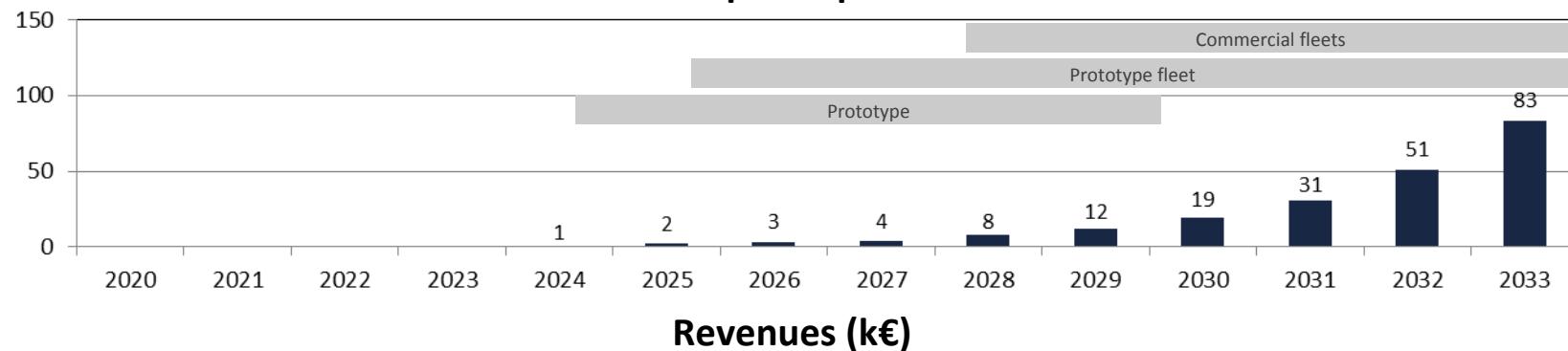
Mean wind speed at 100 m from MERRA analysis. Period 1979 – 2013.

Source: DTU Wind energy, Global Wind Atlas 1.0

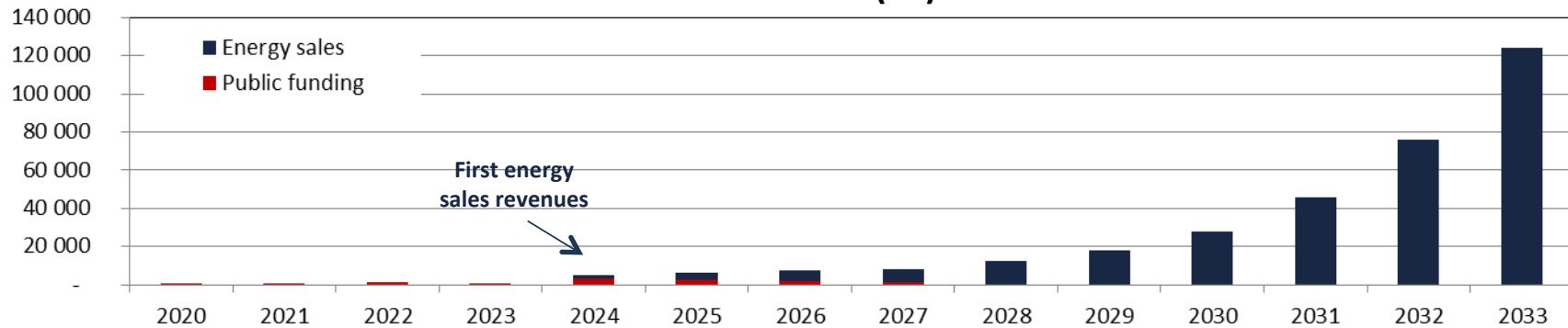
# Financials

# Energy sales

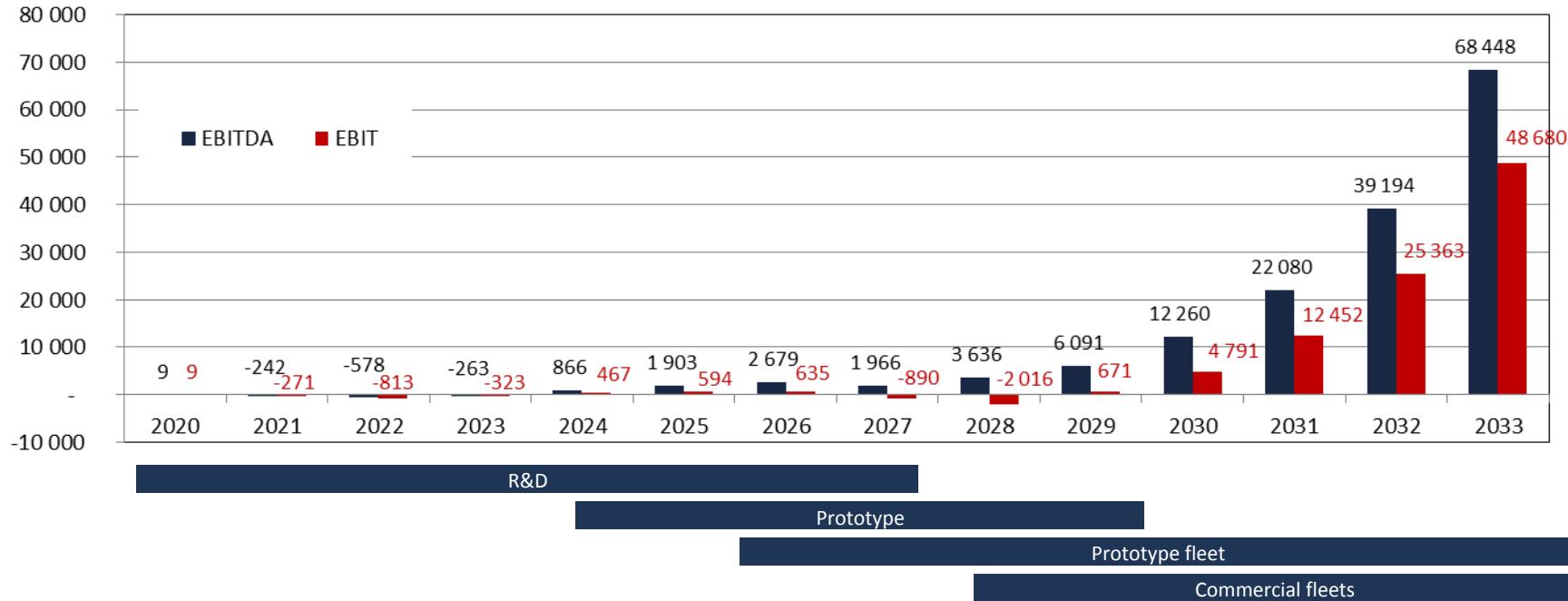
## # of ships in operation



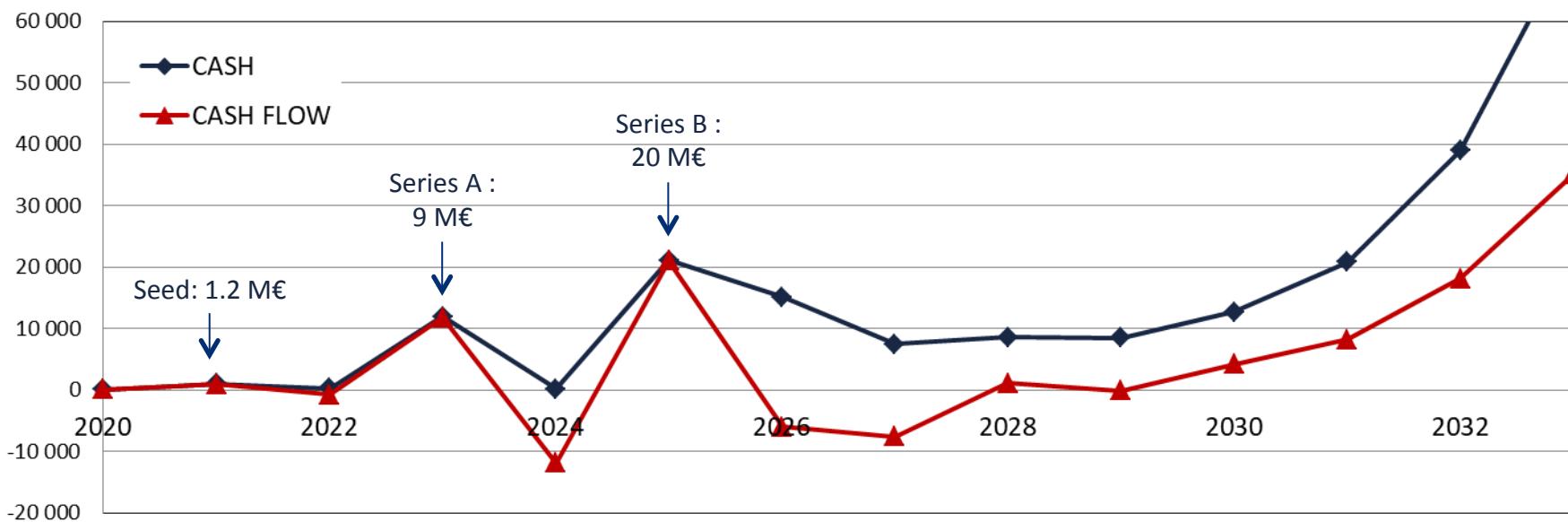
## Revenues (k€)



# EBIT & EBITDA



# Cash



IP

# Patent search

## Freedom to operate

Patent	Year	Inventors	Claims	Status	Area
US 4,335,093	1982	R.E. Salomon	Energy ship concept	Public domain	
WO 01/33076A1	2001	H. Schiller	Water turbines integrated in the ship hull	Abandoned	
US 7,146,918B2	2006	M. Meller	Fleet navigation	Abandoned	
US 2007/0046028A1	2007	A.R. Gizarra	Water turbines integrated in hydrofoils	Abandoned	
JP2014184935A	2014	H. Hayashi et al.	Energy ship with <b>redox-flow battery</b> energy storage	Pending	JP
US 2018/0148356A1	2018	C.A. Munoz et al.	Energy ships with foldable rigid sails	Abandoned	

## KNOW-HOW

- We are the far-offshore wind energy pioneers

## PATENTS

- Flettner rotors (application submitted)
- Energy unloading & quick connexion (to come)

## DESIGN

- Ship architecture
- Rotor of water turbine

## SOFTWARE

- Weather-routing solution for energy ships
- Online energy production maximization

# Contact us

Félix Gorintin - +33(0) 699 003 097  
[felix.gorintin@farwind-energy.com](mailto:felix.gorintin@farwind-energy.com)

Arnaud Poitou - +33(0) 630 676 212  
[arnaud.poitou@farwind-energy.com](mailto:arnaud.poitou@farwind-energy.com)

Aurélien Babarit - +33(0) 666 989 342  
[aurelien.babarit@farwind-energy.com](mailto:aurelien.babarit@farwind-energy.com)

## Partners:



CENTRALE  
NANTES



GUADELOUPE  
PORT CARAÏBES  
L'Excellence Européenne

## Support:



Interreg  
North-West Europe  
Marine Energy  
Alliance  
Atlantic-Hopital Investment Fund



## Awards:



START WEST® 20 ANS



FONDATION LE ROCH  
les Mouquetaires

en partenariat avec



CONCOURS  
COUP DE POUCHE 2020  
Nantes

# **Appendix**

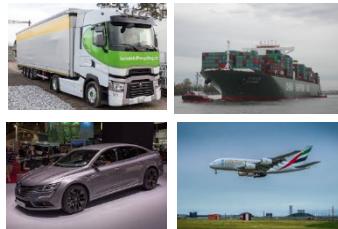
## **Liquid fuel : EU transportation fuel market**

# Liquid fuel : EU transportation fuel market

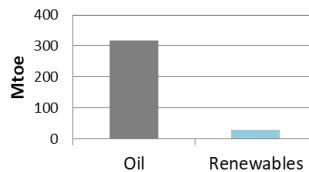
## Market opportunity

+ 26 Mtoe of  
renewable fuel  
(4% CAGR)

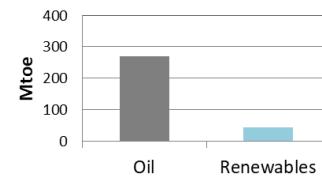
+ 106 Mtoe of  
renewable fuel  
(6% CAGR)



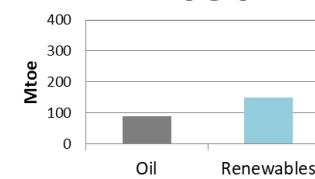
2019



2030



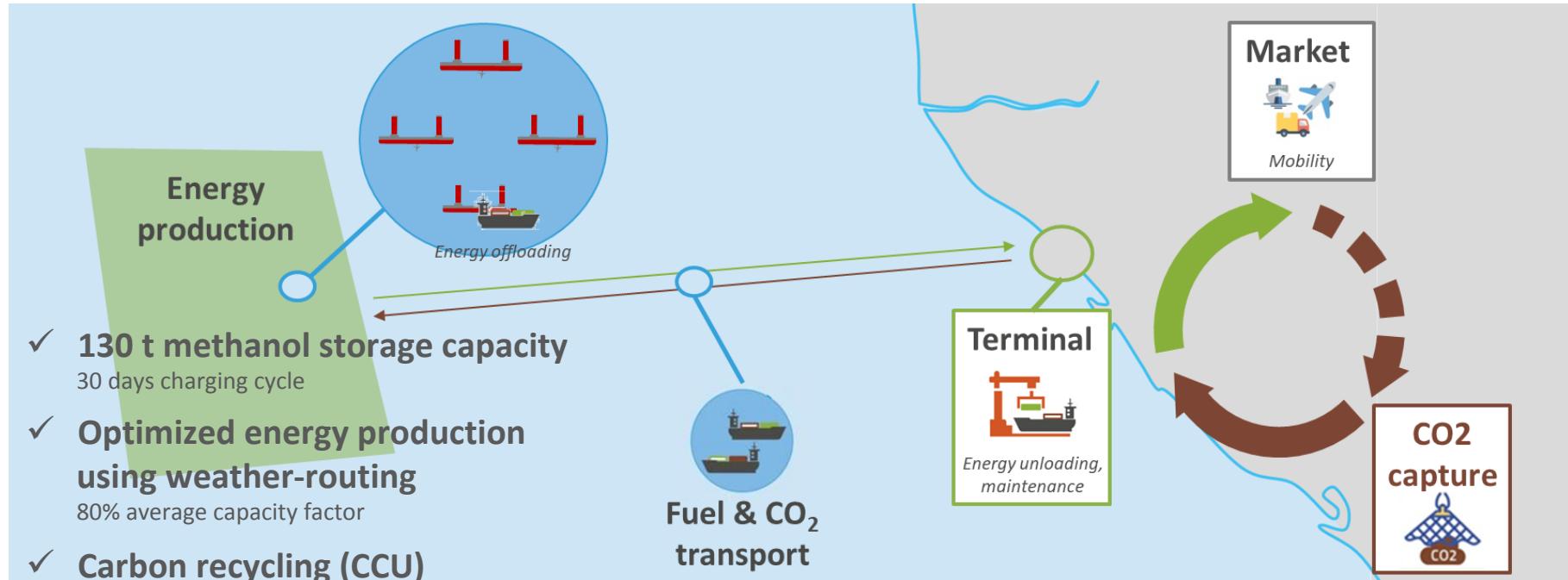
2050



Population	447 000 000	449 000 000	→	+0.4%	441 000 000	→	-2%
Transportation fuel demand	345 Mtoe	315 Mtoe	↘	9%	250 Mtoe	↘	-21%
Oil-based	317 Mtoe	270 Mtoe	↘	-15%	90 Mtoe	↘	-67%
Renewables	28 Mtoe	44 Mtoe	↗	+57%	150 Mtoe	↗	+240%

# Liquid fuel : EU transportation fuel market

## Solution

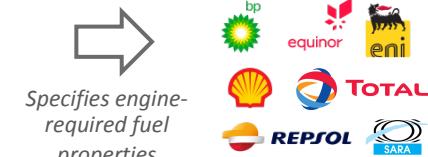


# Liquid fuel : EU transportation fuel market

## Sales



Puts fines if not  
complying with targets



Role	Policy-maker	Vehicles manufacturers	Fuel suppliers
Decides on:	<ul style="list-style-type: none"><li>- CO<sub>2</sub> emission targets for vehicles</li><li>- Share of renewables in transportation fuel in the EU</li><li>- Standards and regulations for commercial fuels</li></ul>	Develops, produces and sells vehicles	Develops and sells fuel blends
Needs	<ul style="list-style-type: none"><li>• Carbon-neutral EU by 2050</li><li>• Economic development</li><li>• Energy independence</li></ul>	<ul style="list-style-type: none"><li>• To comply with CO<sub>2</sub> emission targets</li><li>• Improve image</li></ul>	<ul style="list-style-type: none"><li>• As low as possible cost of production</li><li>• Improve image</li></ul>
Value proposition	<ul style="list-style-type: none"><li>✓ Clean &amp; local energy</li><li>✓ Jobs</li></ul>	<ul style="list-style-type: none"><li>✓ Clean liquid fuel</li><li>✓ Drop-in liquid fuel</li></ul>	<ul style="list-style-type: none"><li>✓ Clean liquid fuel</li><li>✓ Drop-in liquid fuel</li><li>✓ Affordable</li></ul>

# Liquid fuel : EU transportation fuel market

## Competition

