



Hydrogen Energy Solution for Critical Infrastructure

January 2025

aws FOR ENERGY
AND UTILITIES

Clean Energy Accelerator 4.0
Generative AI Edition plus key
energy focus areas **2024**



**TEMASEK
FOUNDATION**

Disruptive Decarbonization
Prize 2024

Technology
Pioneers
2023 cohort

WORLD
ECONOMIC
FORUM

The Energy Transition requires Non-diesel massive power generation for off-grid applications

1

Energy Mix

By 2050, **60%** of global energy consumption should be in the form of **renewable fuel** (while 40% as electricity)

2

Transition Phase

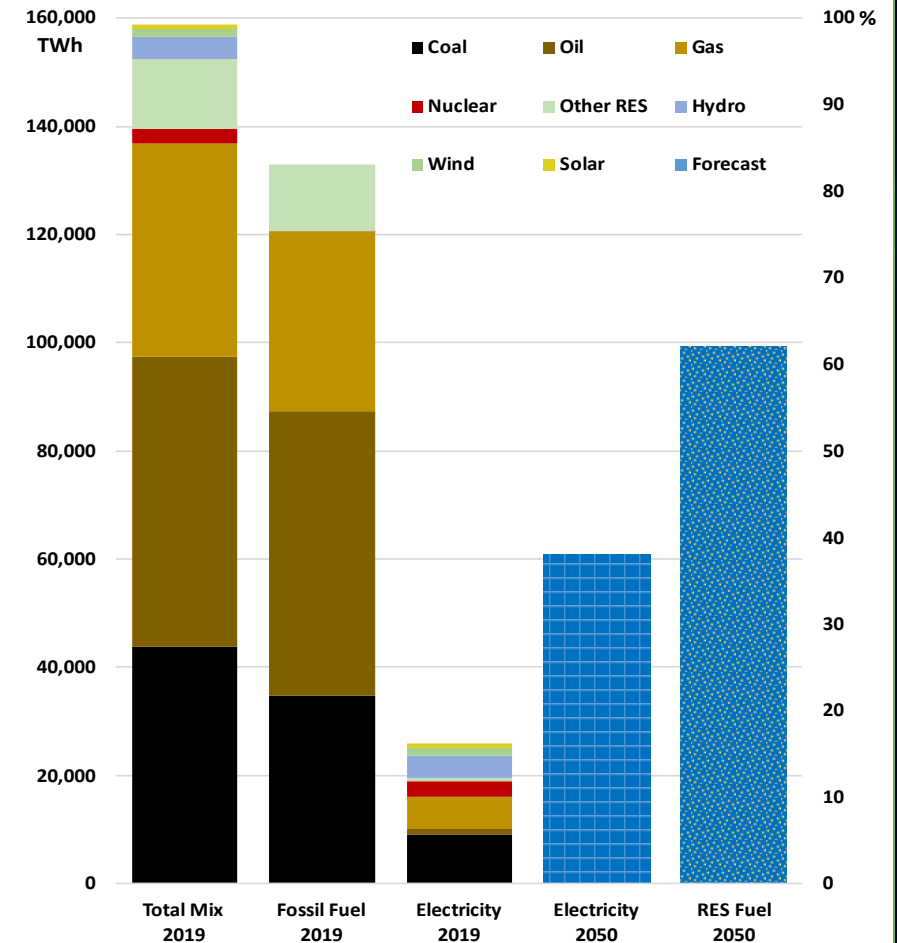
Growing interest in **alternatives to diesel** power.

3

Future Goal

Hydrogen emerges as a potential successor to diesel.

Global Energy Mix in 2019 and 2050 Outlook



Source: ourworldindata.org/energy, DNV ETO 2021

Current hydrogen storage & transportation methods

Compressed Hydrogen

- Directly usable to feed fuel cells
- 1.3 KWH/L at 700 Bars
- Industrial feedstock, mobility applications



Liquefied Hydrogen

- Requires gazification & compression before use
- 2.4 KWH/L at -253°C
- Hydrogen storage and transportation mainstream



Ammonia

- Requires cracking before use
- 3.8 KWH/L at -33°C
- Potential hydrogen carrier, eventually combusted



3

All these forms present severe safety hazards and are subject to stringent regulations.



Are Hydrogen Fuels usable for Green Gensets?

Commercially available candidate are inadequate for long-term large storage without degradation

H₂, compressed/liquefied
(Physically Contained)

Ammonia (Chemical
Consumable)



Severe safety hazards in storing large
amounts of Hydrogen

Impractical for infrequent use
applications, Regulation limitation

Which features are required for green fuels for large scale green gensets?



Safe / inert



Easy to handle
and use



High energy
density



Zero losses



UHT
Hydrogen

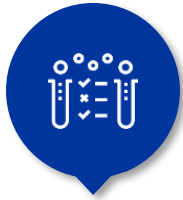
Hydrogen Powder features – excellent fit



Safe / inert



Easy to handle
and use



High energy
density:
3.6 KWH/L



Zero losses



UHT
Hydrogen -
No Expiry
Date

A single 40 ft container powder payload

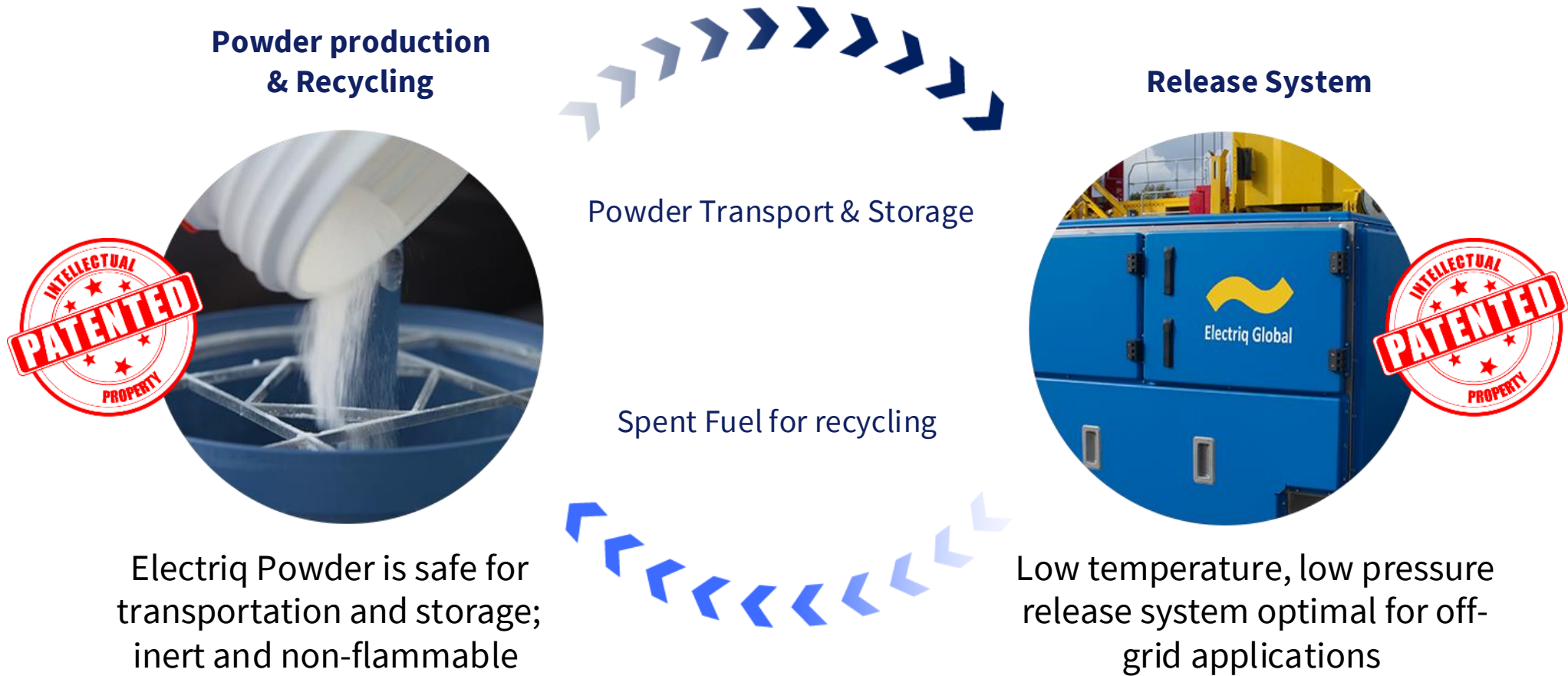
16 ton → 40* MWh

Equivalent to 2.4 ton of H₂

* Considering fuel cell efficiency of 50%



Our Circular Solution



End to End IP Coverage
Powder Production and Recycling, Hydrogen Release System and the Catalyst

How the Electriq genset works



Powder to Power – Demonstrated in NL

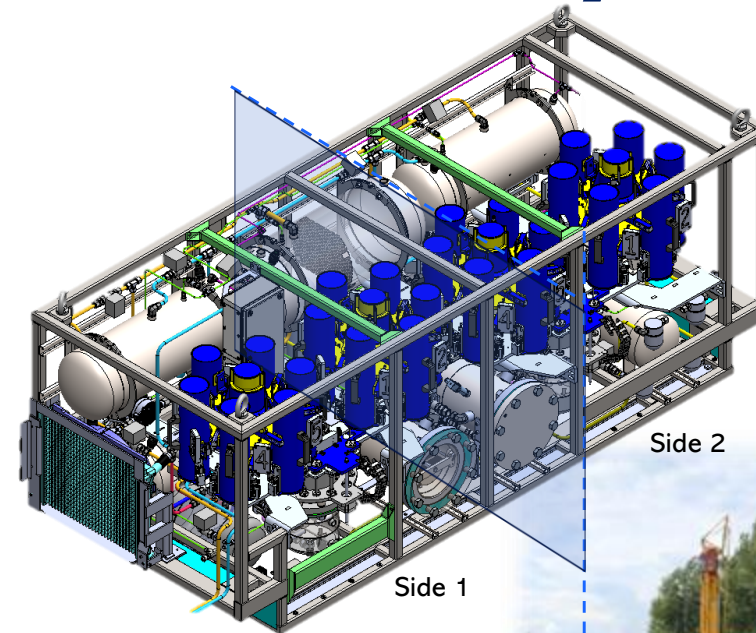
3 kW system

- More than 1,500 working cycles
- Serves Electriq's lab since 2021



8 kW system

- First field demonstration late 2022



- Onsite at RKB in in Ridderkerk, Rotterdam



Power to Powder manufacturing Plant

SUNOCO LP



Netherlands Enterprise Agency

- ~ First plant planned in cooperation with Sunoco LP in Amsterdam, to be opened in 2028
- ~ Green Power and Hydrogen based on Renewable Electricity from Sunoco's Wind Turbines
- ~ Innovative IP-protected production process
- ~ MOU signed
- ~ Grant of €1.1m received from Netherlands Enterprise Agency for basic engineering work
- ~ Final permit scan report by Royal Haskoning received, providing a green light to proceed with basic engineering



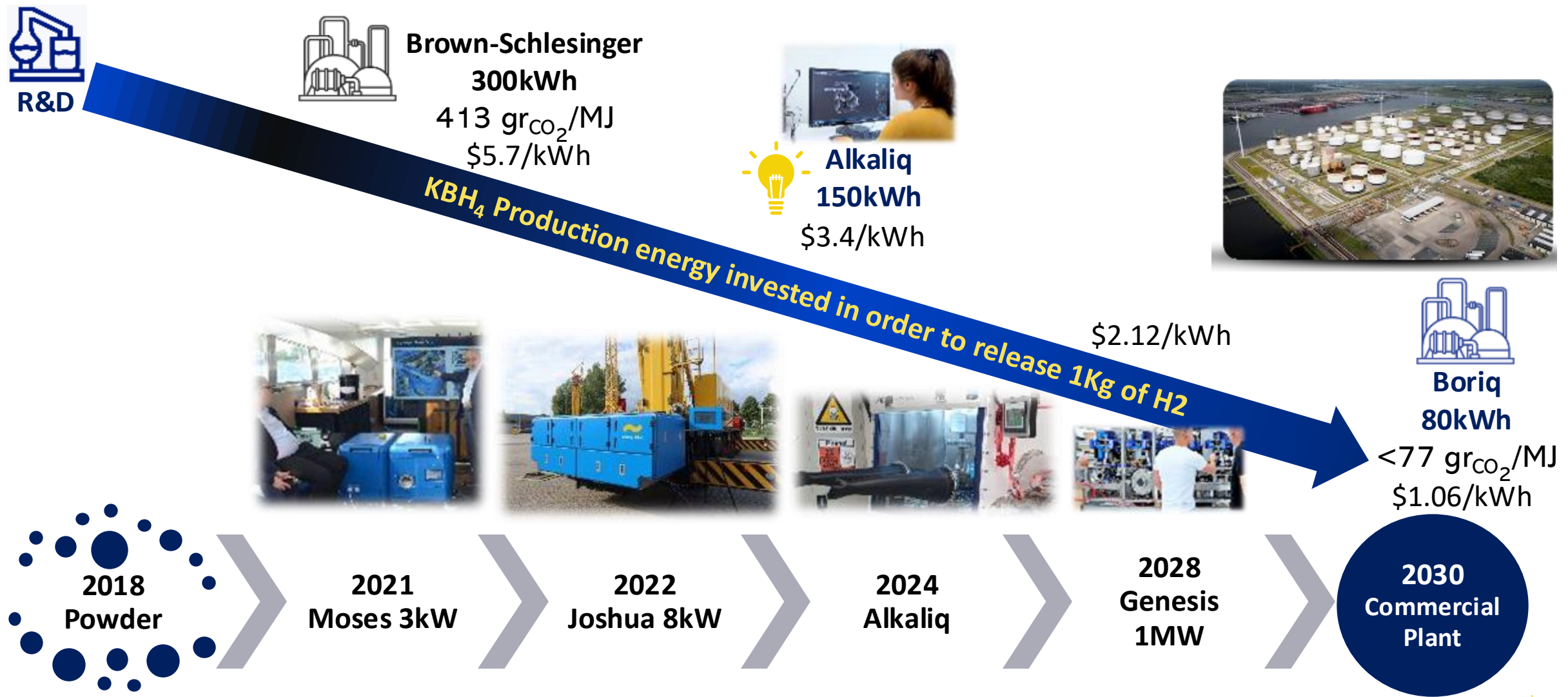
600
Metric Tons

Annual production capacity

4,000
Sq. Meter

Facility Area

Electriq – from R&D to Market



Low Hanging Fruit Opportunity: 700 Units for Backup Power for Traffic Continuity – Israel Roads

- **The blackout challenge - functional continuity of traffic lights in emergency situations**
- National transportation infrastructure companies have to ensure traffic continuity both during routine operations and in
- This is crucial in all emergency scenarios, including blackouts—planned or forced power outages in multiple areas lasting at least five days.
- Requires 700W emergency power capable of operating continuously 48h to 120h.



Use Case: Emergency power for Traffic Continuity

Power demand: 1 kW, 120h

DIESEL Hybrid



Li-Ion



Electriq's powder



Backup power storage:	120 hr	120 hr	120 hr
System weight:	2000 Kg	700 Kg	220 Kg
Refuelling	Continuous, During operation	Recharging from grid	Continuous, During operation
Storage area footprint:	2.81 m ²	~ 4 m ²	~ 1.08 m ²
Remarks:	Combined Diesel and LiFePO4	On case of Complete discharge, the unit has to be replaced	Most compact solution



Use Case: Datacenters need Massive Power Solutions for Power Backup

- The AI industry's explosive growth leads to data centers consuming as much power as modest-sized cities.
- They are obliged to transition to renewable energy.
- With more volatile energy sources, the need for massive backup is pressing, and cost is not the main decision criteria.



Use Case: backup power for Data Center

Power demand: 4.6 MW, 24h

100% green hydrogen
backup power

DIESEL



H₂ 350 bar



Electriq's powder



Backup power storage:

24 hr

24 hr

24 hr

Fuel storage mass:

82 ton

8.64 ton

60 ton

Fuel storage volume:

120 m³

372 m³

90 m³

Storage area footprint:

100 m²

~ 900 m²

< 100 m²

Regulatory & safety:

Medium

Minimal

Remarks:

Can be completely
removed from site

Installation of 372 m³ of
CH₂ is not feasible due to the
regulatory restrictions

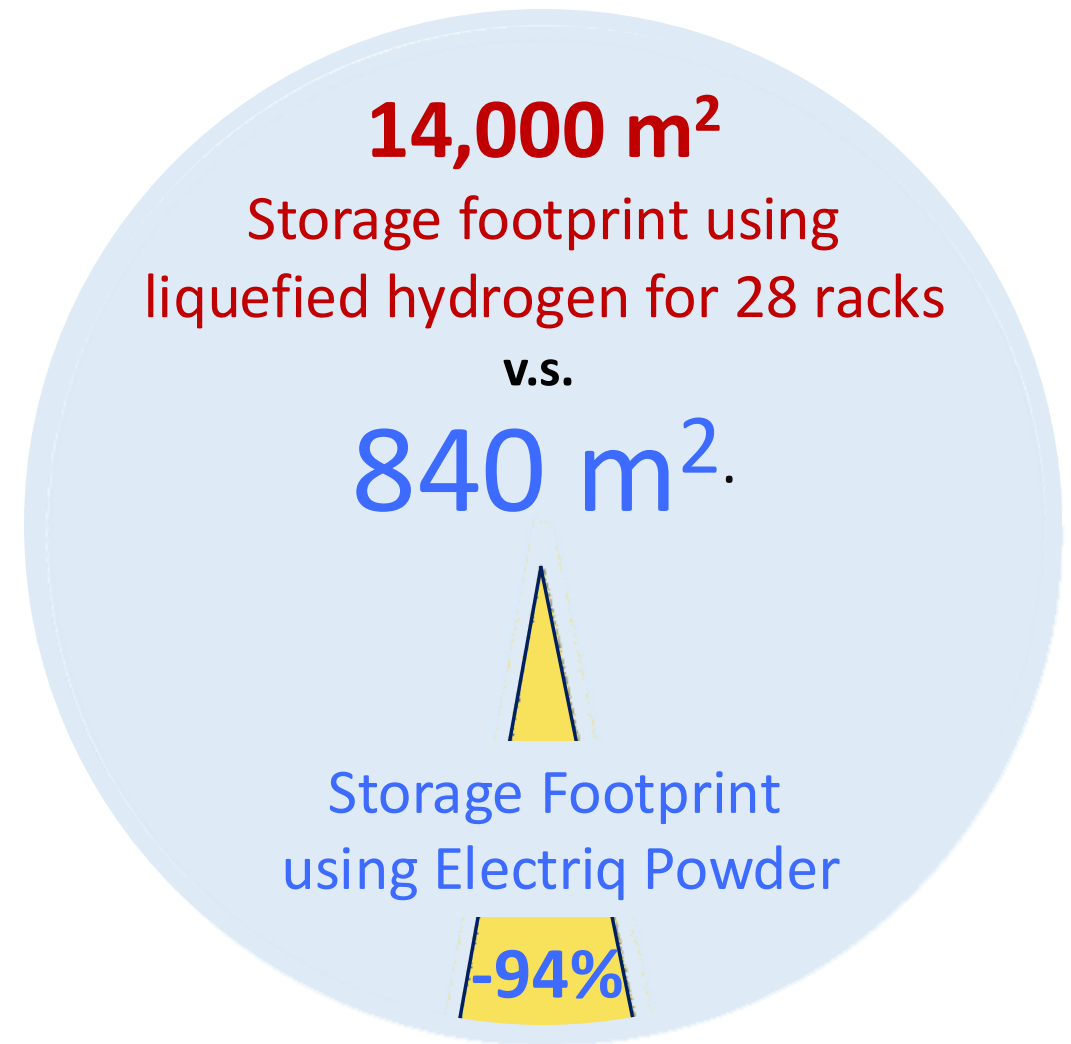


Same storage capacity at a
reduced footprint and
regulatory demand

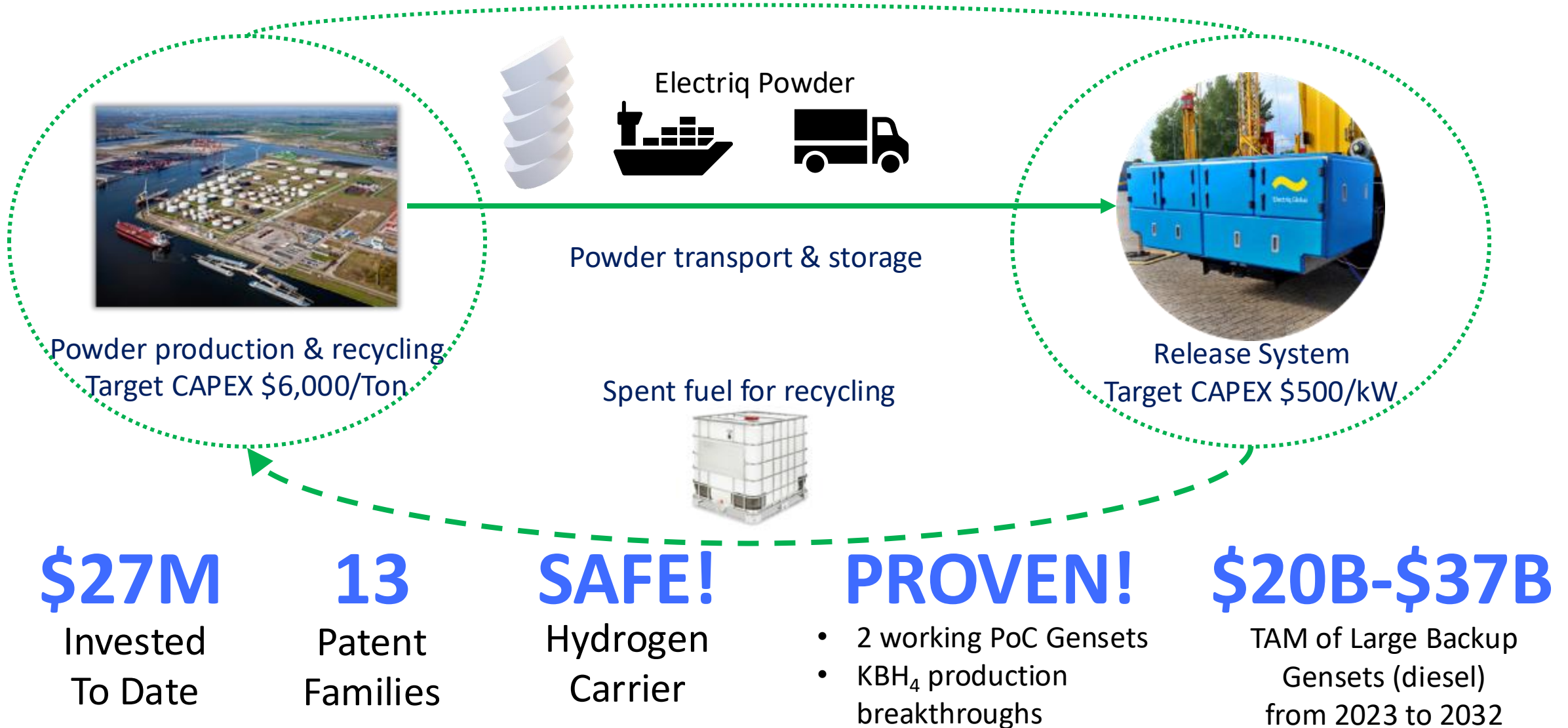


Datacenter Hydrogen Backup – Liquid vs Powder

- Large data centre composed of 28 racks
- Each rack requires 3MWh backup power, taking up:
 - 500 m² Storage area with Liquefied Cryogenic Hydrogen (LH2),
or
 - 30 m² storage area with two stacked 40ft containers full of Electriq Powder



Electriq in a nutshell



Business model Pillars:



Capital Equipment - Hydrogen Release Systems

- Powder to electricity
- Powder to hydrogen
- Service (recurring)

Electriq Powder

- Consumable-based business model
- High growth potential, consistent demand



Q & A