

Additional features of the LZQJ-XC:

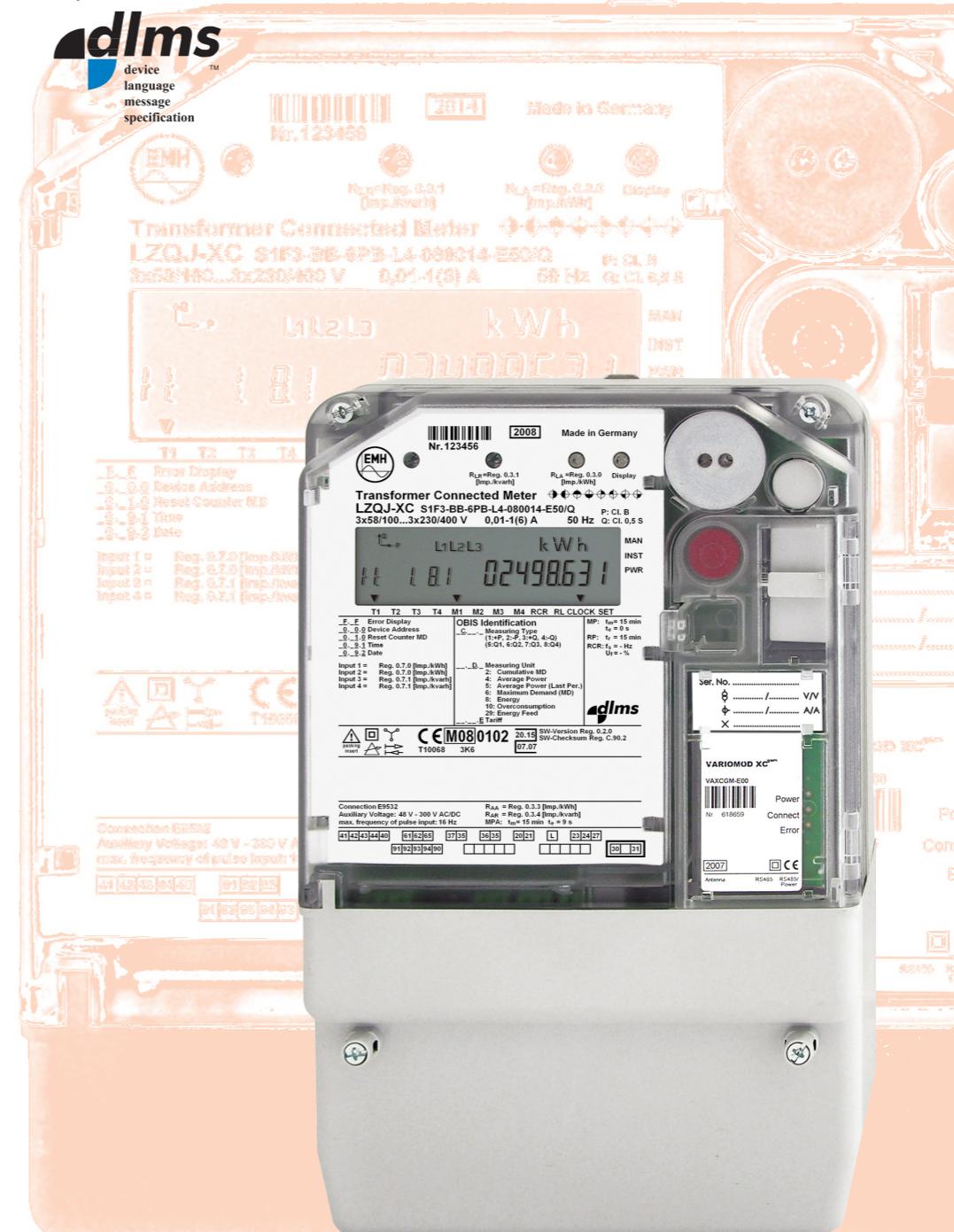
Measuring of instantaneous	P, Q, S (per phase and sum), U, I, power factor, line frequency, values phase failures
Installation check	via instantaneous values (service data) possible
Buffer battery	exchangeable buffer battery for reading out the meter via the optical interface and reading the display without power
Tamper detection	opening of meter and terminal cover and magnetic fields
Network analysis	monitoring of U, I, THD, f, flicker, harmonics acc. to DIN EN 50160

The LZQJ-XC fulfils the following standards:

DIN 43857-2	Watthour meters in moulded insulation case without instrument transformers, up to 60 A rated maximum current; principal dimensions for poly-phase meters
EN 50470-1	Electricity metering equipment (a.c.) - Part 1: General requirements, tests and test conditions - Metering equipment (class indexes A, B and C)
EN 50470-3	Electricity metering equipment (a.c.) - Part 3: Particular requirements - Static meters for active energy (class indexes A, B and C)
IEC 61000-...	Electromagnetic compatibility (EMC)
IEC 60529	Degrees of protection provided by enclosures (IP code)
IEC 61038	Time switches for tariff and load control
IEC 62052-11	Electricity metering equipment (AC) - General requirements, tests and test conditions - Part 11: Metering equipment
IEC 62053-21	Electricity metering equipment (a.c.) - Particular Requirements - Part 21: Static meters for active energy (classes 1 and 2)
IEC 62053-22	Electricity metering equipment (a.c.) - Particular requirements - Part 22: Static meters for active energy (classes 0,2 S and 0,5 S)
IEC 62053-23	Electricity metering equipment (a.c.) - Particular requirements - Part 23: Static meters for reactive energy (classes 2 and 3)
IEC 62056-21	Electricity metering - Data exchange for meter reading, tariff and load control - Part 21: Direct local data exchange
IEC 62056-46	Electricity metering - Data exchange for meter reading, tariff and load control - Part 46: Data link layer using HDLC protocol
IEC 62056-53	Electricity metering - Data exchange for meter reading, tariff and load control - Part 53: COSEM application layer
IEC 62056-61	Electricity metering - Data exchange for meter reading, tariff and load control - Part 61: Object identification system (OBIS)
IEC 62056-62	Electricity metering - Data exchange for meter reading, tariff and load control - Part 62: Interface classes
DIN 66348-1	Interfaces and basic data link control procedures for serial measurement data communication; start-stop-transmission, point-to-point connection
ITU-T V.11	Electrical characteristics for balanced double-current interchange circuits operating at data signalling rates up to 10 Mbit/s
TIA/EIA-485	Electrical characteristics of generators & receivers for use in balanced digital multipoint systems
ITU-T V.24	List of definitions for interchange circuits between data terminal equipment (DTE) and data circuit-terminating equipment (DCE)
ITU-T V.28	Electrical characteristics for unbalanced double-current interchange circuits

LZQJ-XC

- ✓ Design acc. to VDEW-Specifications 2.1
- ✓ Pluggable communication module
- ✓ Exchangeable buffer battery
- ✓ Network analysis
- ✓ Optional with DLMS



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EN Edition: 18.10.2019
LZQJXC-DAB-E-3.30

		Direct connection version 5(60) A, 10(60) A, 5(100) A, 10(100) A	Transformer connection version Cl. B (Cl. 1)	Precision Meter Cl. C (Cl. 0,5 S)	Precision Meter Cl. 0,2 S
Voltage	4-wire meter	3 x 127/220 V...3 x 240/415 V	3 x 58/100 V...3 x 240/415 V (optional 3 x 57,7/100...3 x 277/480 V) or up to 3 x 400/690 V 3 x 100 V...3 x 415 V or up to 3 x 690 V 100 V...240 V	3 x 58/100 V...3 x 240/415 V (optional 3 x 57,7/100...3 x 277/480 V) or up to 3 x 400/690 V 3 x 100 V...3 x 415 V or up to 3 x 690 V 100 V...240 V	3 x 58/100 V...3 x 240/415 V (optional 3 x 57,7/100...3 x 277/480 V) or up to 3 x 400/690 V 3 x 100 V...3 x 415 V or up to 3 x 690 V 100 V...240 V
	3-wire meter	---	---		
	2-wire meter (for 16,7 Hz)	---			
Current Frequency Accuracy	active energy	5(60) A, 10(60) A, 5(100) A, 10(100) A 50 Hz, 60 Hz	5 1 A, 1(6) A, 1(10) A, 5 A, 1 A, 5(20) A 50 Hz, 60 Hz, 16,7 Hz	5 1 A, 1(6) A, 1(10) A, 5 A, 1 A, 5(20) A 50 Hz, 60 Hz, 16,7 Hz	5 1 A, 1(6) A, 1(10) A, 5 A, 1 A, 5(20) A 50 Hz, 60 Hz, 16,7 Hz
	reactive energy	Cl. A (Cl. 2), optional Cl. B (Cl. 1)	Cl. B (Cl. 1)	Cl. C (Cl. 0,5 S)	Cl. 0,2 S
Measuring system Measuring types	designation	compensated current transformer			compensated current transformer
	active energy	+A, -A			+A, -A
Meter constants	reactive energy	+R, -R, R ₁ , R ₂ , R ₃ , R ₄			+R, -R, R ₁ , R ₂ , R ₃ , R ₄
	others	S, Ah, U ² h, I ² h			S, Ah, U ² h, I ² h
	LED (Imp./kWh[kvarh])	500...1 000 (depending on meter type)	10 000...100 000 (depending on meter type)	10 000...100 000 (depending on meter type)	10 000...100 000 (depending on meter type)
Energy registers Maximum registers	output (Imp./kWh[kvarh])	250...500 (depending on meter type)	5 000...50 000 (depending on meter type)	5 000...50 000 (depending on meter type)	after certification by means of the certification relevant logbook
	configuration ability	after certification by means of the certification relevant logbook			
	maximum number	32 tariff registers + 16 tariffless registers, each with 15 historical values	32 tariff registers + 16 tariffless registers, each with 15 historical values	32 tariff registers + 16 tariffless registers, each with 15 historical values	32 tariff registers + 16 tariffless registers, each with 15 historical values
Load profile	maximum number	32 tariff registers , each with 15 historical values	32 tariff registers , each with 15 historical values	32 tariff registers , each with 15 historical values	32 tariff registers , each with 15 historical values
	measuring period	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable
	maximum number of channels	32	32	32	32
Real Time Clock	typical memory depth at 1 channel	up to 3 years with a registering period length of 15 min	up to 3 years with a registering period length of 15 min	up to 3 years with a registering period length of 15 min	up to 3 years with a registering period length of 15 min
	registering period	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable	1, 5, 10, 15, 30, 60 min, adjustable
	registering type	power, energy, energy feed	power, energy, energy feed	power, energy, energy feed	power, energy, energy feed
Ripple control receiver Control inputs	accuracy	within ± 5 ppm			within ± 5 ppm
	synchronisation	via data interfaces, control input or DCF-module			via data interfaces, control input or DCF-module
	running reserve battery/capacitor	> 20 years/approx. 6 days (150 hours)	6	6	> 20 years/approx. 6 days (150 hours)
Data retention time Display	number of channels	all common telegrams			all common telegrams
	telegrams				max. 2/max. 9
	S0-input/system voltage	max. 1/max. 5 (in total max. 5 inputs possible)	max. 2/max. 9 (in total max. 10 inputs possible)	(in total max. 10 inputs possible)	without voltage in the EEPROM, at least 10 years
Operation	display version	without voltage in the EEPROM, at least 10 years	VDEW-display, 84 mm x 24 mm	VDEW-display, 84 mm x 24 mm	VDEW-display, 84 mm x 24 mm
	height of digits	8 mm	8 mm	8 mm	8 mm
	alternative display	alphanumeric display 4 x 20 characters; 70,4 mm x 20,8 mm; height of digits 4 mm	alphanumeric display 4 x 20 characters; 70,4 mm x 20,8 mm; height of digits 4 mm	alphanumeric display 4 x 20 characters; 70,4 mm x 20,8 mm; height of digits 4 mm	by buffer battery (optional)
Data interfaces	reading without power supply	by buffer battery (optional)	for operation of display and reset (sealable under hinged module cover)	for operation of display and reset (sealable under hinged module cover)	for operation of display and reset (sealable under hinged module cover)
	mechanical buttons		for operation of display	for operation of display	for operation of display
	optical sensor		optical data interface D0	optical data interface D0	optical data interface D0
Communication module (pluggable)	optical data interface		RS485, RS232 or CL0	RS485, RS232 or CL0	RS485, RS232 or CL0
	electrical data interface		IEC 62056-21 or DLMS	IEC 62056-21 or DLMS	IEC 62056-21 or DLMS
	data protocols		up to 19200 baud (fixed or Mode C/E)	up to 19200 baud (fixed or Mode C/E)	up to 19200 baud (fixed or Mode C/E)
Outputs	maximum transmission rate	GSM/GPRS, Ethernet, PSTN (analog)	RS485, RS232	RS485, RS232	GSM/GPRS, Ethernet, PSTN (analog)
	modem	IEC 62056-21 or DLMS	IEC 62056-21 or DLMS	IEC 62056-21 or DLMS	IEC 62056-21 or DLMS
	interface module	up to 19200 baud (fixed or Mode C/E)	up to 19200 baud (fixed or Mode C/E)	up to 19200 baud (fixed or Mode C/E)	up to 19200 baud (fixed or Mode C/E)
Energy supply	data protocols				
	maximum transmission rate				
	maximum number				
Auxiliary voltage supply Power consumption per phase (Basic meter)	Opto-MOSFET	max. 250 V AC/DC, 100 mA (make contact [NO] or break contact [NC])			max. 250 V AC/DC, 100 mA (make contact [NO] or break contact [NC])
	S0-output	max. 27 V DC, 27 mA			max. 27 V DC, 27 mA
	relays				
Energy supply	high load relay	max. 250 V AC/DC, 100 mA (max. 2 make contacts [NO])	3-phase	max. 250 V AC/DC, 100 mA (max. 2 make contacts [NO])	3-phase
	switched-mode power supply	max. 250 V AC/DC, 10 A (max. 2 make contacts [NO])	> 500 ms	max. 250 V AC/DC, 10 A (max. 2 make contacts [NO])	> 500 ms
	mains buffering time				
EMC-characteristics	long-range	---	48...300 V AC/DC (optional)	48...300 V AC/DC (optional)	48...300 V AC/DC
	voltage path				
	with auxiliary voltage				
Temperature range	without auxiliary voltage	< 0,02 VA/< 0,01 W (3 x 58/100 V)		< 0,02 VA/< 0,01 W (3 x 58/100 V)	< 0,02 VA/< 0,01 W (3 x 58/100 V)
	current path	< 1,2 VA/< 0,75 W		< 1,2 VA/< 0,75 W	< 1,2 VA/< 0,75 W
	auxiliary voltage	< 0,01 VA		< 0,004 VA	< 0,004 VA
Environmental conditions	isolation resistance	---	< 4,2 VA...< 2,5 VA		< 4,2 VA...< 2,5 VA
	surge voltage				
	resistance against HF-fields				
Relative humidity	specified operating range	4 kV AC, 50 Hz, 1 min			
	limit range for operation, storage and transport	8 kV, impulse 1,2/50 µs, 2 Ω (measuring paths, auxiliary voltage)			
		6 kV, impulse 1,2/50 µs, 500 Ω			
Housing		(outputs: Opto-MOSFET, relays; inputs: system voltage)			
	dimensions	10 V/m (under load)			
	class of protection	-25 °C...+55 °C			
Environmental conditions	degree of protection: housing	-40 °C...+70 °C			
	degree of protection: terminal block	max. 95 %, non-condensing acc. to IEC 62052-11, EN 50470-1 and IEC 60068-2-30			
	housing material	approx. 180 x 285 x 80 (W x H x D) mm, acc. to DIN 43857 II			
Weight	fire characteristics	IP 51 (optional IP 54)			
	mechanical	IP 31			
	electromagnetic	polycarbonate glass-fibre reinforced, without halogen, recyclable acc. to IEC 62052-11			
Environmental conditions	intended location	M1 acc. to Measuring Instruments Directive (2004/22/EC)			
		E2 acc. to Measuring Instruments Directive (2004/22/EC)			
		indoor acc. to EN 50470-1			
Weight		1,4 kg	1,2 kg		1,2 kg

Product specifications are subject to change without notice!

Meters from the series LZQJ-XC are designed for universal applications according to VDEW-specifications 2.1. Due to the application of a tried and tested measuring procedure the meter is distinguished by its high reliability. The high performing processor system guarantees a solid basis for further extensions.

The LZQJ-XC functions can be extended with the following accessories:

Meter modem VARIOMOD-XC
(GSM/GPRS, Ethernet, PSTN)



Interface module (RS232, RS485)



DCF-Aerial DCF77-TH2

Communication and parameterisation software

