

# *Research Thesis Title*

Impact of Climate Change on  
Power Generation and  
Consumption in France and  
Aquitaine



## *Our main focus area*

Understanding the effects of climate variability on electricity production and demand.

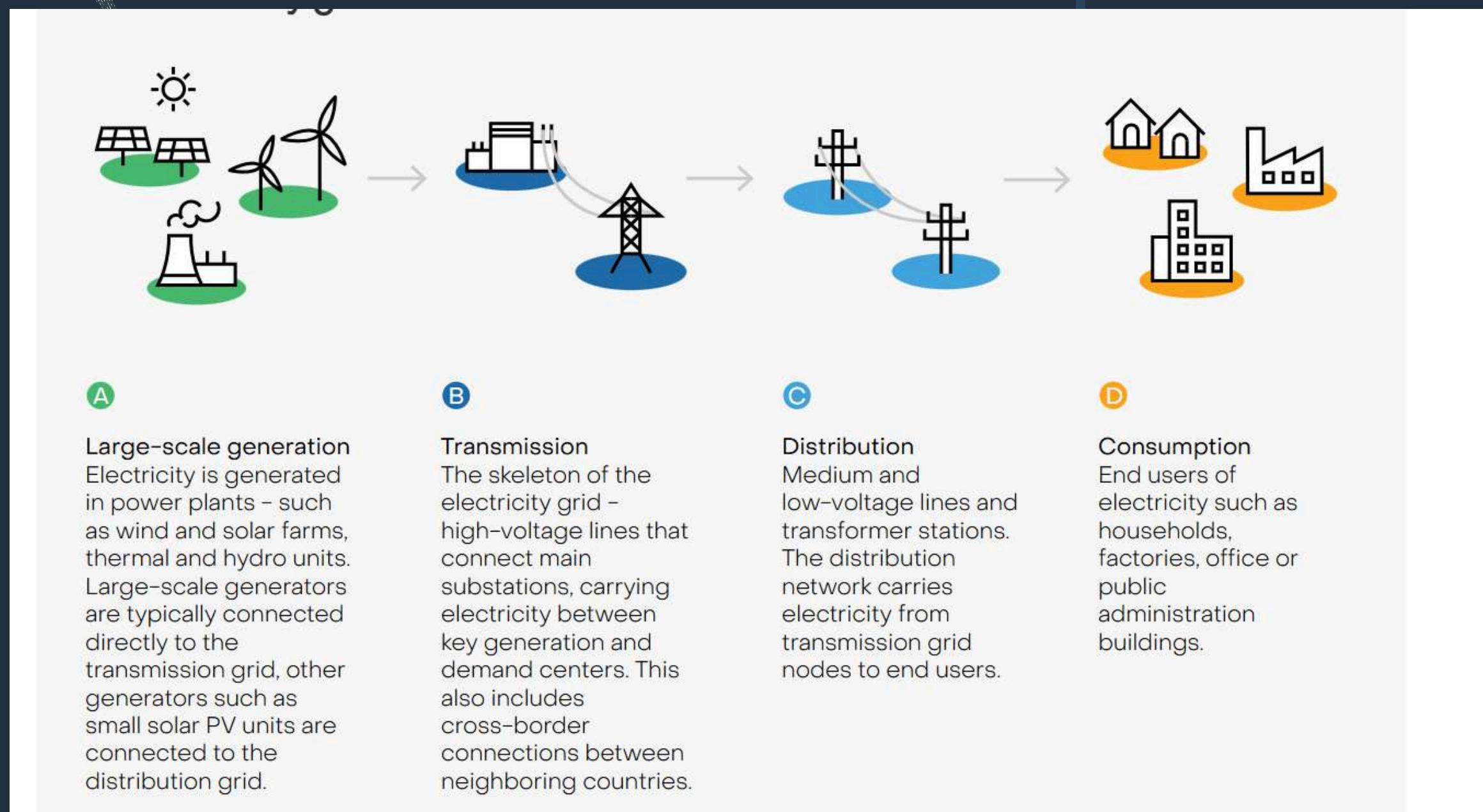


# Context

- Energy generation
- What is Grid
- Importance of Stability
- Penalty And their formulas
- How to avoid that
- Project
- AI ML
- Prediction
- Data Info
- Code Info
- Company
- Goals



# How this system works?



# Basics of Power Generation



## Primary Power Sources:

- Fossil fuels (coal, gas, oil).
- Renewable sources (wind, solar, hydro, biomass).
- Nuclear energy.



Free, Low maintenance,  
no pollution



Why we are focusing on  
renewable energy



Then what's the  
problem

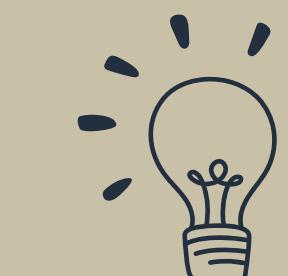
# Basics of Power Generation



Low generation

Depends on weather  
conditions.

- Ensure demand-supply balance.
- Avoid blackouts and maintain grid stability.
- Minimize costs from penalties and emergency energy imports.



Grid?

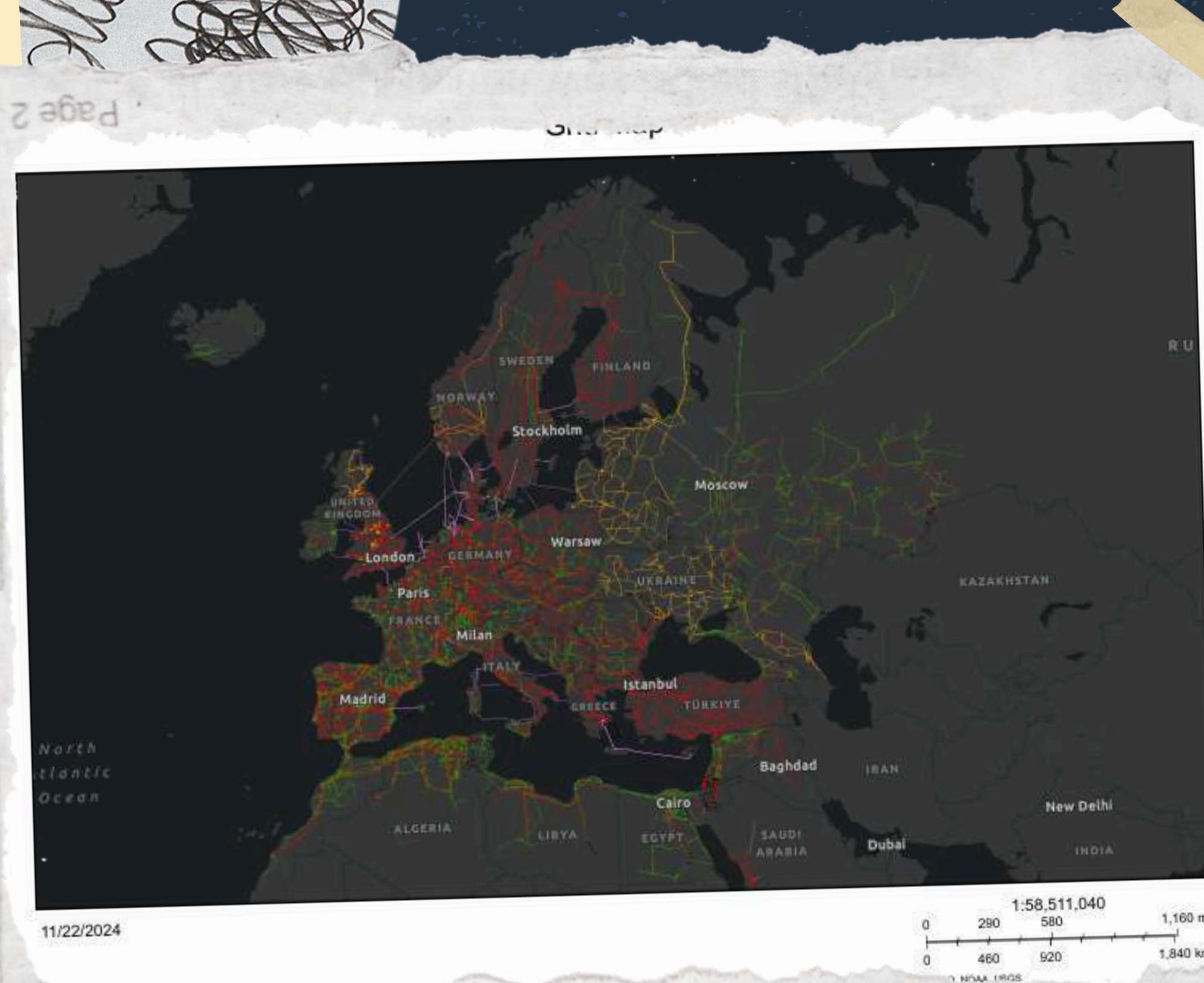
# Introduction to Power Grids

## What is a Power Grid?

An interconnected system delivering electricity from producers to consumers.

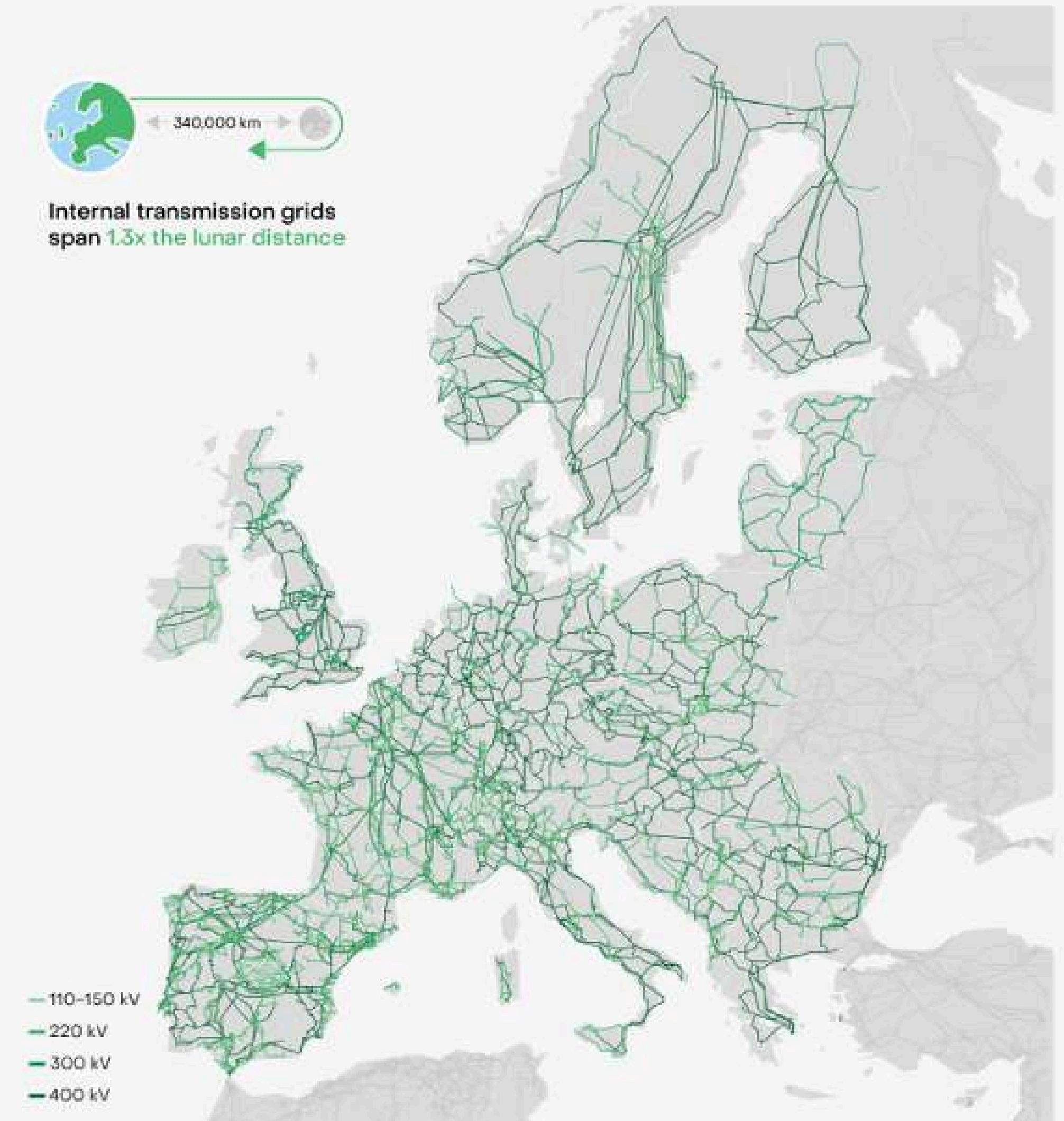
## How It Works:

- Balances generation with consumption.
- Connects various energy sources.
- Facilitates energy trade between countries.



# European Grids

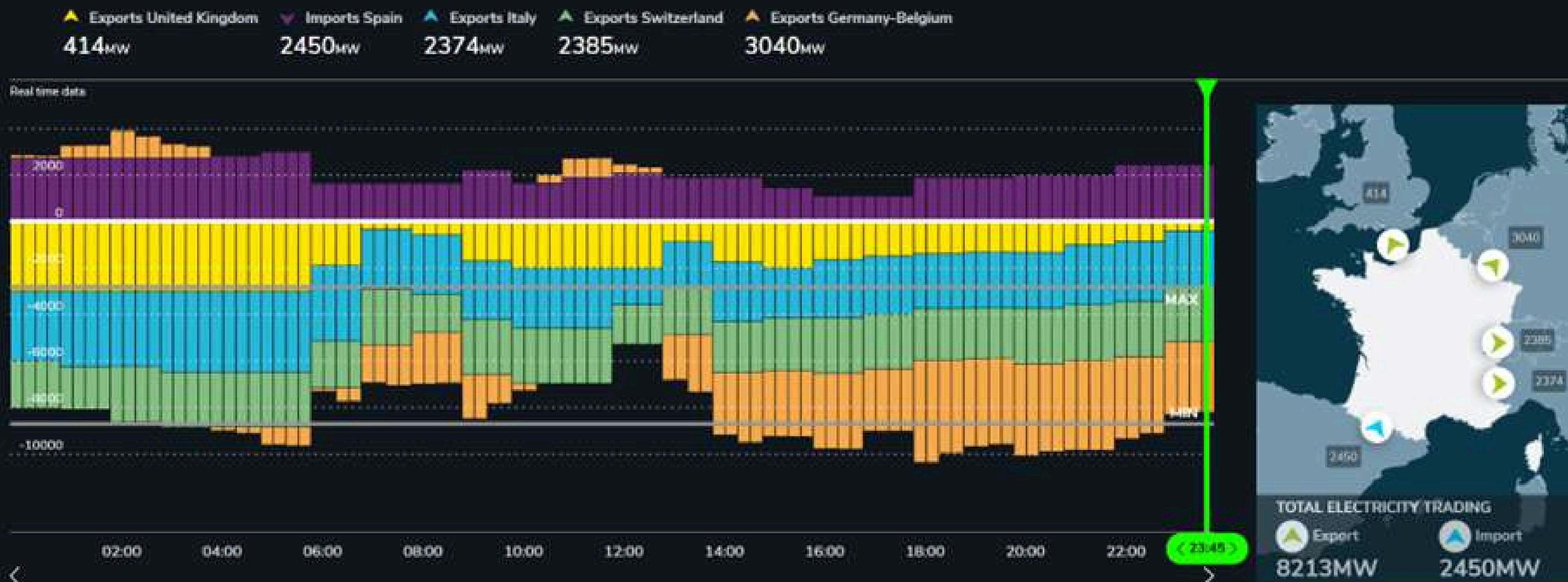
ENTSO-E (European Network of Transmission System Operators for Electricity).  
RTE (France).  
REE (Spain).



# France Grid Network



# Imports and Exports



# Consumption and Generation In Aquitaine



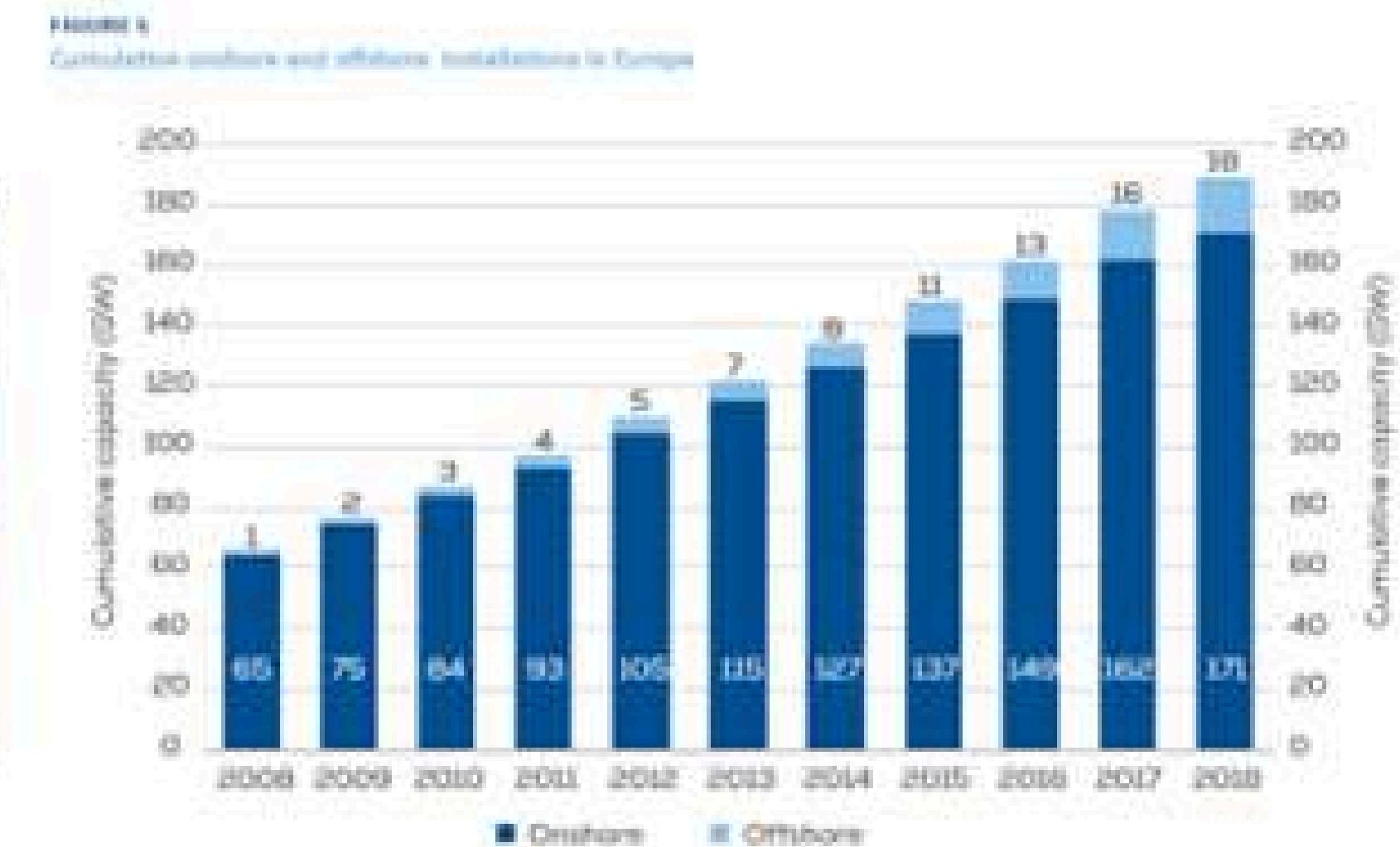
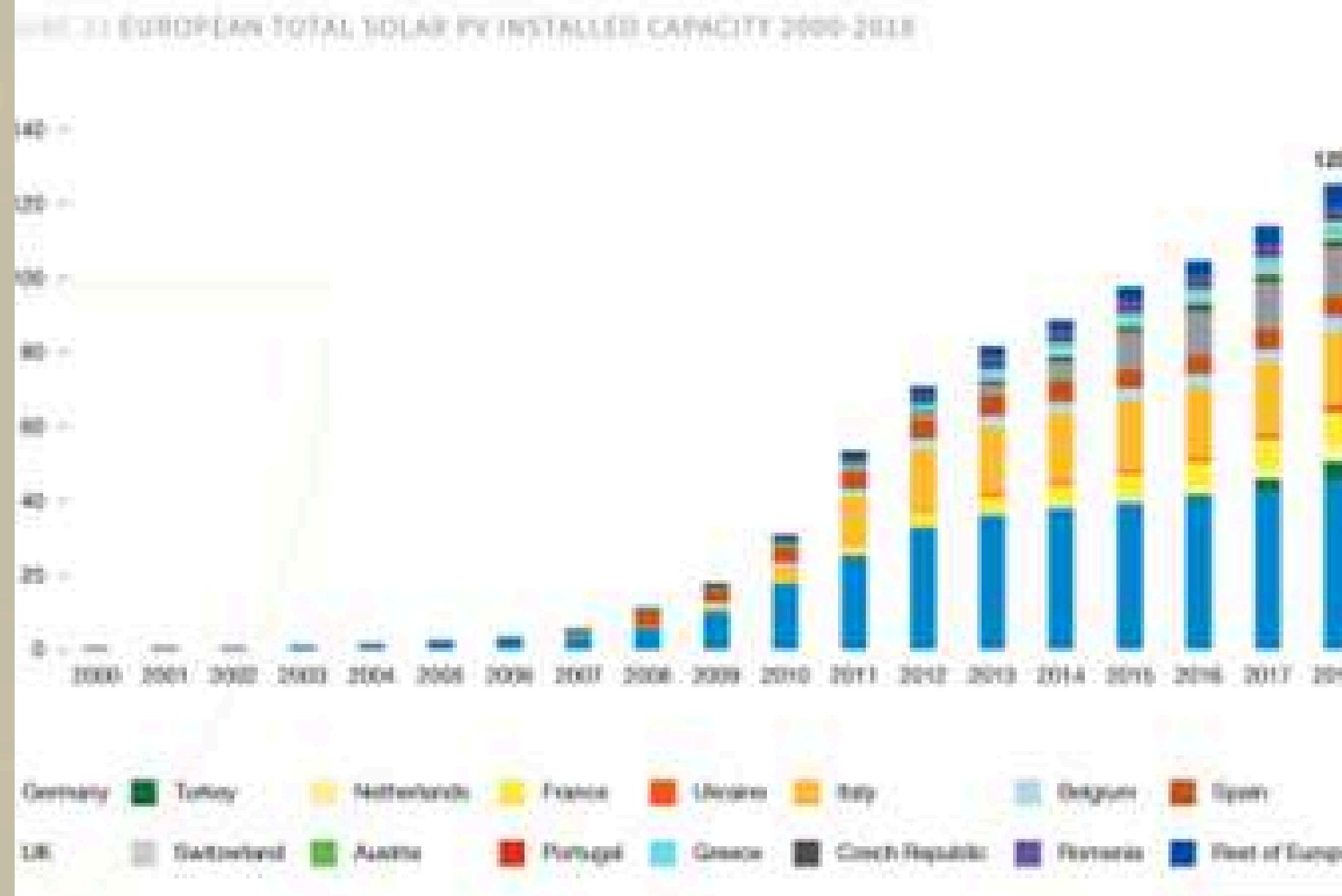
# Consumption and Flow in Aquitaine



# Power Generation In Aquitaine



# Evolution of Solar PV and Wind generation in Europe



Solar +11 GW in 2018  
Wind +11 GW in 2018

Source: WindEurope

# Challenges in Renewable Energy

## Integration

WE Can't store Energy. Not at this level;  
We don't have that technology

### AC SYSTEM

1. More economical
2. Transmission cost is low
3. 95 % of our system use AC
4. 50-60hz Frq
5. R,Y,B Phase (3 wire ) cost

### DC SYSTEM

1. +500Km Transmission line DC is more economical (Req Converters)
2. ZERO Losses
3. No Frq

# Challenges in Renewable Energy Integration

Prediction Needs:



Accurate power generation forecasts.

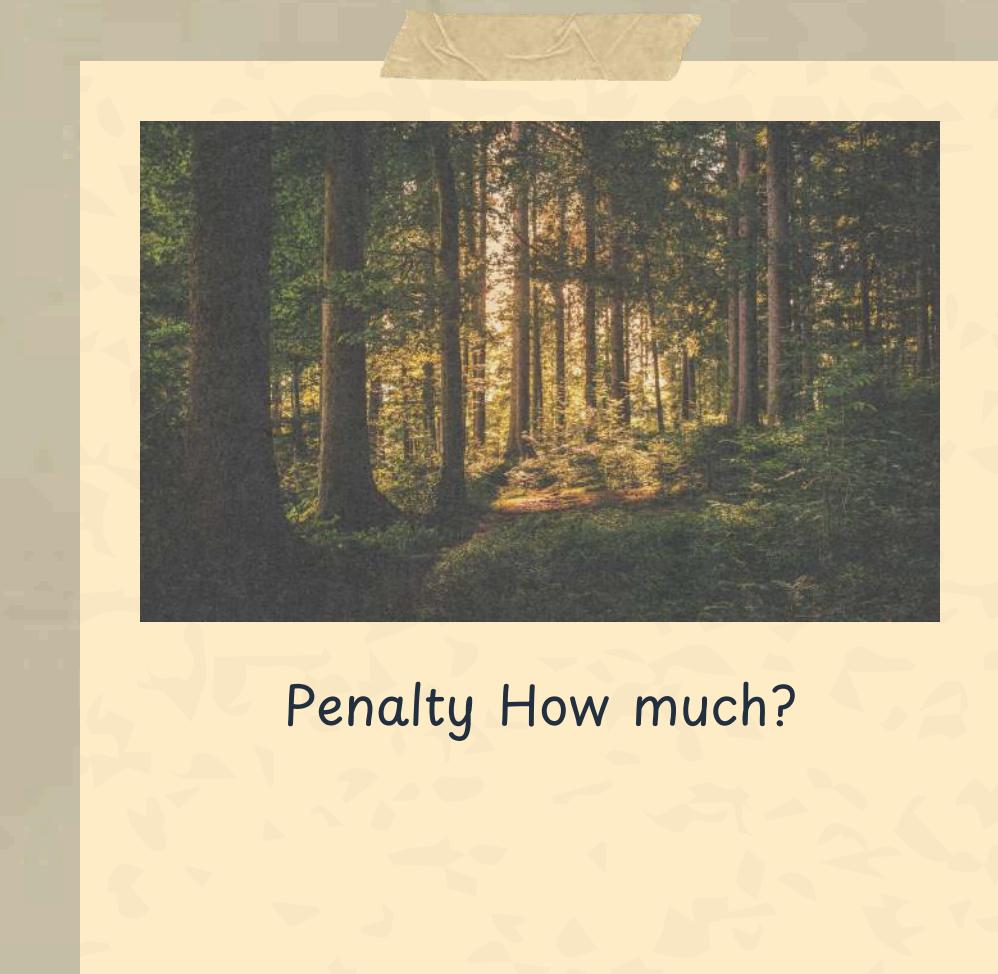
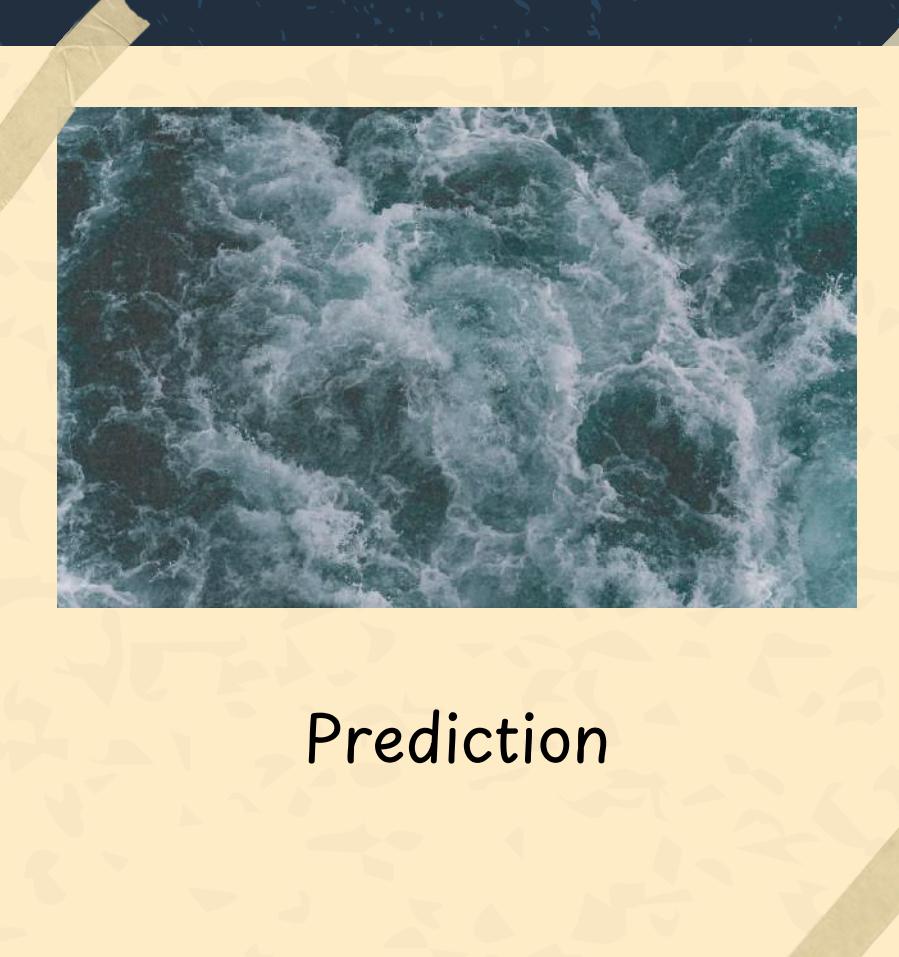
Match supply with consumption.

- Renewables like wind and solar are variable and less predictable.
- Stability issues in grid connection.
- Incorrect predictions can lead to blackouts or penalties.

## Technical requirements addressed by the NC RfG

	Requirement	A	B	C/D		Requirement	A	B	C/D	
Frequency stability	Operating frequency ranges	X	X	X	System restoration	Fault-ride-through		X	X	
	RoCoF withstand capability	X	X	X		Post-fault active power recovery		X	X	
	Limited Frequency Sensitive Mode - Overfrequency	X	X	X		Coordinated reconnection		X	X	
	Constant active power output regardless of changes in Frequency	X	X	X		Control schemes and settings		X	X	
	Limitation of power reduction at underfrequency	X	X	X		Electrical protection and control schemes and settings		X	X	
	Automatic connection	X	X	X		Priority ranking of protection and control		X	X	
	Remote ON/OFF	X	X			Information exchange		X	X	
	Active power reduction remote control		X			Additional requirements to monitoring		X	X	
	Additional requirements related to frequency control			X		Voltage stability	Reactive power capability		X	X
							Fast reacting reactive power injection		X	X

# Power Generation





## GENERATION

### PURCHASE

- Market purchase
- OTC purchase  
(PEB BRP-BRP)
- ARENH purchase

### IMPORT

#### NEBEF

- Load reduction for BRP eraser
- Shifted consumption  
for erased BRP

### GENERATION

- PTS generation site
- PTS consumption site
- PDS balance sent by DSOs < 0

### DOWNTWARD

Balancing activations  
Frequency ancillary services  
activations



## CONSUMPTION

### SALE

- Market sale
- OTC sale  
(PEB BRP-BRP or BRP-site)
- ARENH sale
- Sale losses

### EXPORT

#### NEBEF

- Load reduction for erased BRP
- Shifted consumption  
for BRP eraser

### CONSUMPTION

- PTS consumption site
- PTS generation services
- PDS balance sent by DSOs < 0

### UPWARD

Balancing activations  
Frequency ancillary services  
activations

Declared

Market load  
reduction

Allocated volume

Balancing

Rte

**Components for calculating imbalances  
of balance responsible parties**



# Definition of generator types

- Definition of capabilities from a systems perspective - largely independent of the technology
  - generator capacity
  - connection level (voltage)
  - transmission grid area



	Capacity (Cont. Europe)	Voltage level
Type D	> 75 MW	$\geq 110$ kV
Type C	> 50 MW	< 110 kV
Type B	> 1 MW	< 110 kV
Type A	> 0,8 kW	< 110 kV

# aFRR need for French scheduling

area

## French electricity balancing roadmap

The design of the French balancing model

The model implemented in France rests on two fundamental pillars: u provide the balance responsible parties (hereinafter referred to as the “BRPs”) with the option to optimise their portfolios and anticipate the balance of their perimeter up to a timescale that is relatively close to real time; u enable TSOs to make the most appropriate decisions for balancing the system and ensure centralised and coordinated management of the supply-demand balance and network constraints. These decisions rely on predictive analyses produced by the TSO based on data sent by the market parties at different timeframes.

. The way in which the TSO manages balancing is centralised and proactive.

Based on analysis and forecast information provided by the market parties, the TSO can decide to activate balancing bids ahead of real time, i.e. before any imbalances are actually recorded. Many countries have adopted this approach (the United Kingdom, Portugal, Spain, Denmark, Norway, Sweden, Finland, etc.).

- VWAPU/D: volume weighted average price of balancing energies activated upward/downward (see article 0.0.2.3 "Volume Weighted Average Price" in the "General Provisions" of the Market Rules).
- The trend is said to be upward if the overall imbalance of the power system is negative or zero (i.e. when the overall balance for France [generation- consumption] of the system is negative), and downward in the opposite case. More details for the calculation of the trend are in article 0.0.2.2 "Trend of the French electricity system" in the "General Provisions" of the Market Rules.

## Contracting with RTE

Costs related to balance responsibility

Balance responsible party system

## BALANCE RESPONSIBLE PARTY

Challenges of Grid Integration of Wind Power on Power System

Grid Integrity

risks for power grid frequency stability with explainable AI

# Imbalance Settlement Price Matrix

If the volume weighted average price (VWAP) is positive or zero

	Upward trend of the French power system and positive or zero VWAPu	Downward trend of the French power system and positive or zero VWAPD
<b>Positive Imbalances</b>	$VWAPU^*(1+k)$ Nota 1	$VWAPD^*(1+k)$
<b>Negative Imbalances</b>	$VWAPU^*(1-k)$	$VWAPD^*(1-k)$ Nota 2

# Imbalance Settlement Price Matrix

If the volume weighted average price (VWAP) is negative

		Upward trend of the French power system and positive or zero VWAPu	Downward trend of the French power system and negative VWAPD
<b>Positive Imbalances</b>	VWAPU*(1+k) Nota 1	VWAPD*(1+k)	
<b>Negative Imbalances</b>	VWAPU*(1-k)	VWAPD*(1-k) Nota 2	

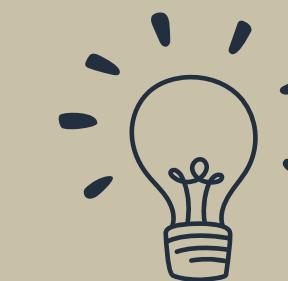
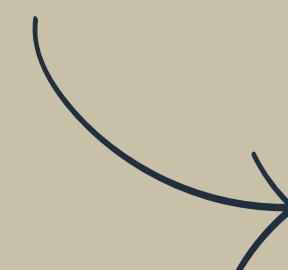


Weather Prediction for grid stability



Which one is better

AI Or manual



What we can do ?

# Prediction Techniques

## Manual Predictions:

- Use wind speed and power generation graphs.
- Basic but less accurate.

## AI/ML Predictions:

- Use machine learning models for real-time and historical data.
  - Predict wind speed, power output, and avoid penalties.
- 
- 



# Companies Addressing These Issues

## Notable Companies:

**Siemens Gamesa:** Wind power solutions.

**EDF Renewable Energy:** Solar and wind projects in France.

**Vestas:** Advanced wind turbines and systems.

## Technologies in Use:

IoT for real-time data collection.

AI for predictive modeling.

## My Code

I use API to fetch the current data for a particular location  
I use some historical data like wind gusts, wind speed, temp, humidity, and others.

After getting the correct data I Compare it with historical data and use regression analysis to predict

[CODE LINK](#)

## Data pipeline

Connecting API



Updating Excel



Making Regression model



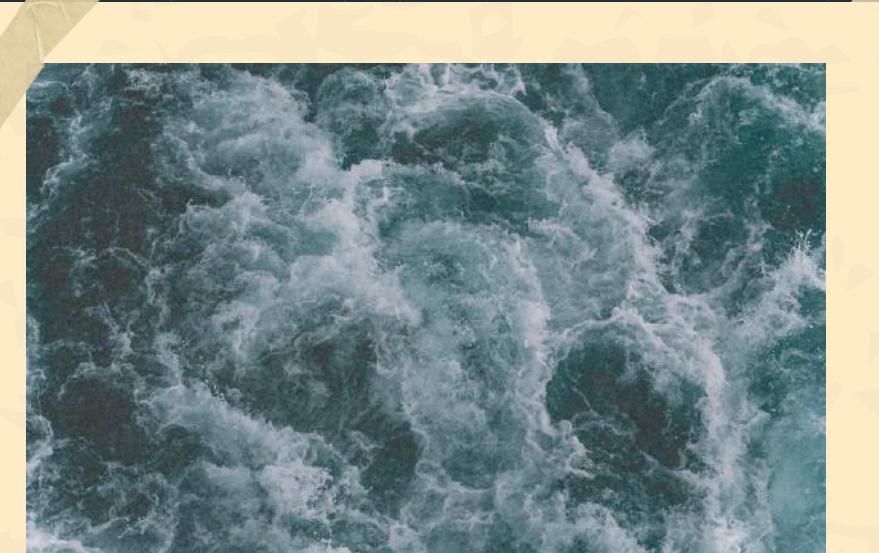
Enter Location

Prediction

# Goals

## Long-Term Goals:

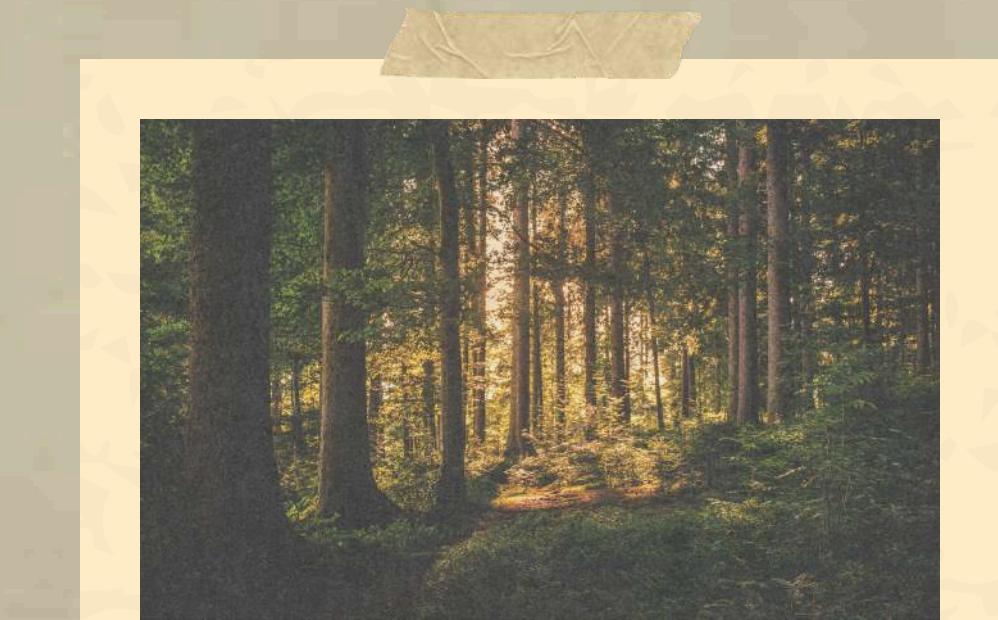
1. Thesis Proposal
2. Coding
3. Analytics?
4. Business?
5. Impact on grid
6. Impact on companies



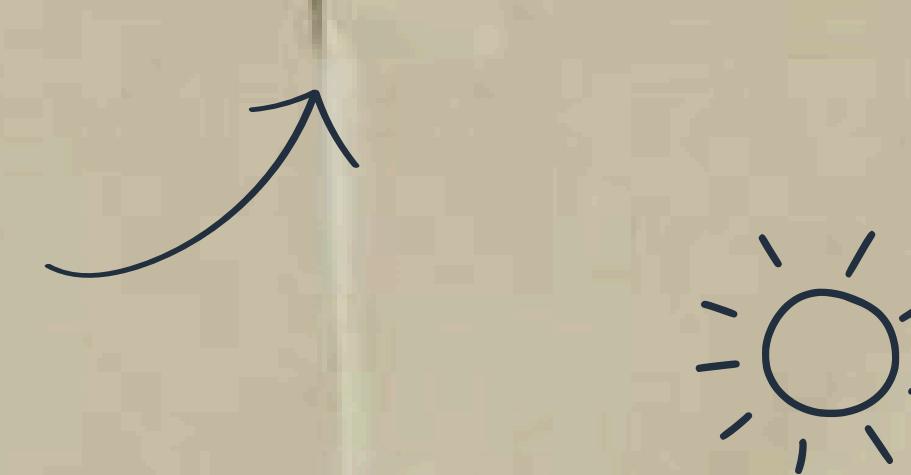
Thesis Proposal



Codeing



Final Thesis



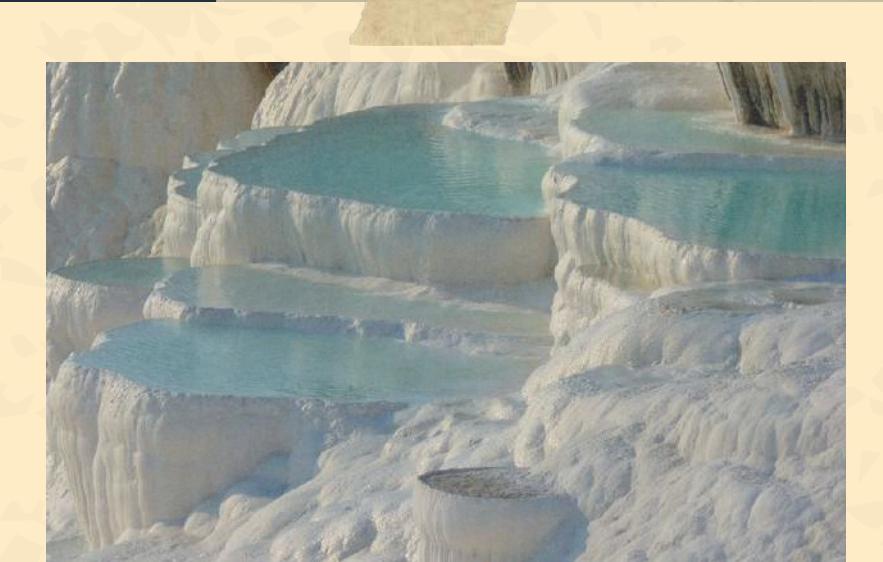
# Long-Term Goals and Business Impact

## Long-Term Goals:

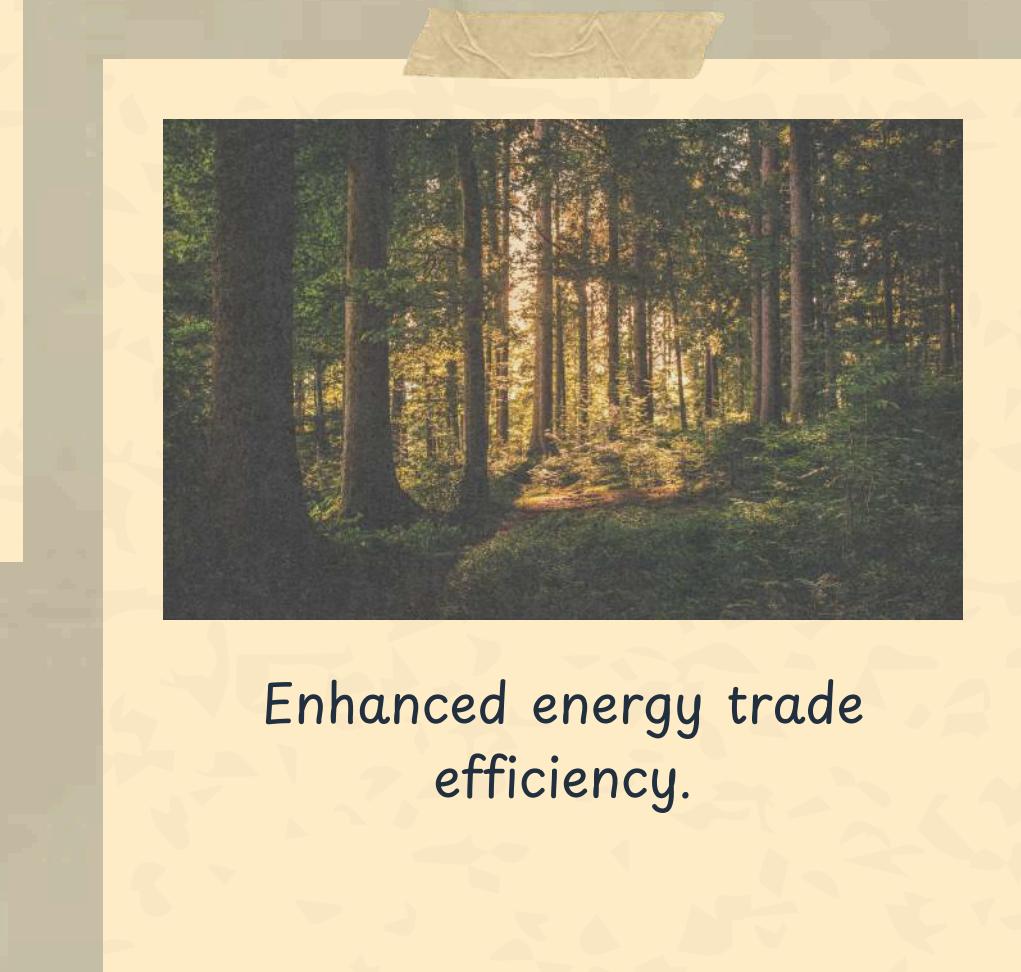
- Develop reliable prediction models for grid operators.
- Integrate more renewables into the grid.



Cost savings.



Improved sustainability metrics.



Enhanced energy trade efficiency.

