

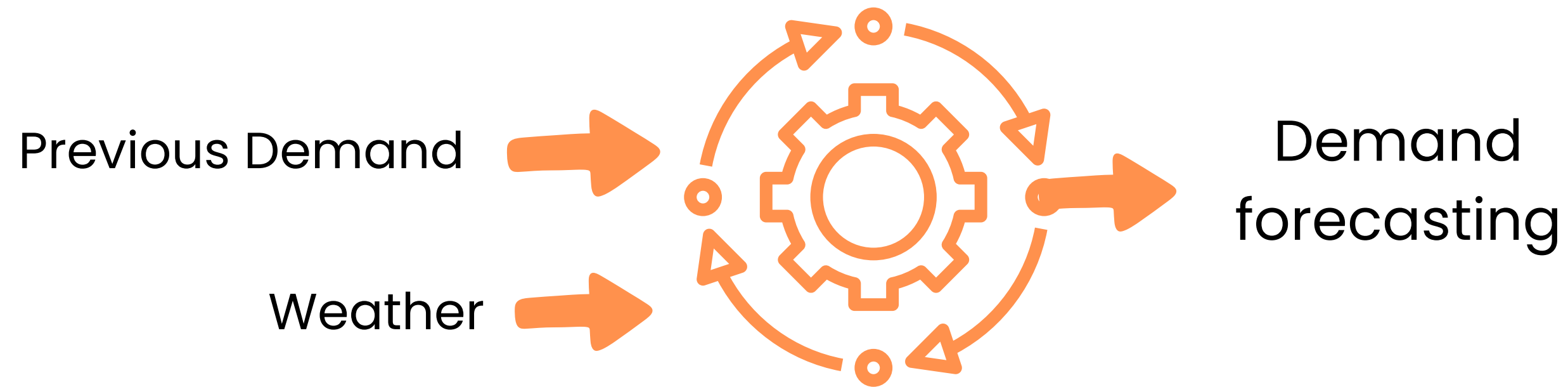
Team MetaMinds

Category: Energy Forecasting



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Nishant Luitel

Problem Statement



Data Exploration



Demand Forecasting Demand Data

- 27552 entries
- till 2/21/2023



Demand Forecasting Weather Data

- 27720 entries
- till 2/28/2023
- Lots of missing values

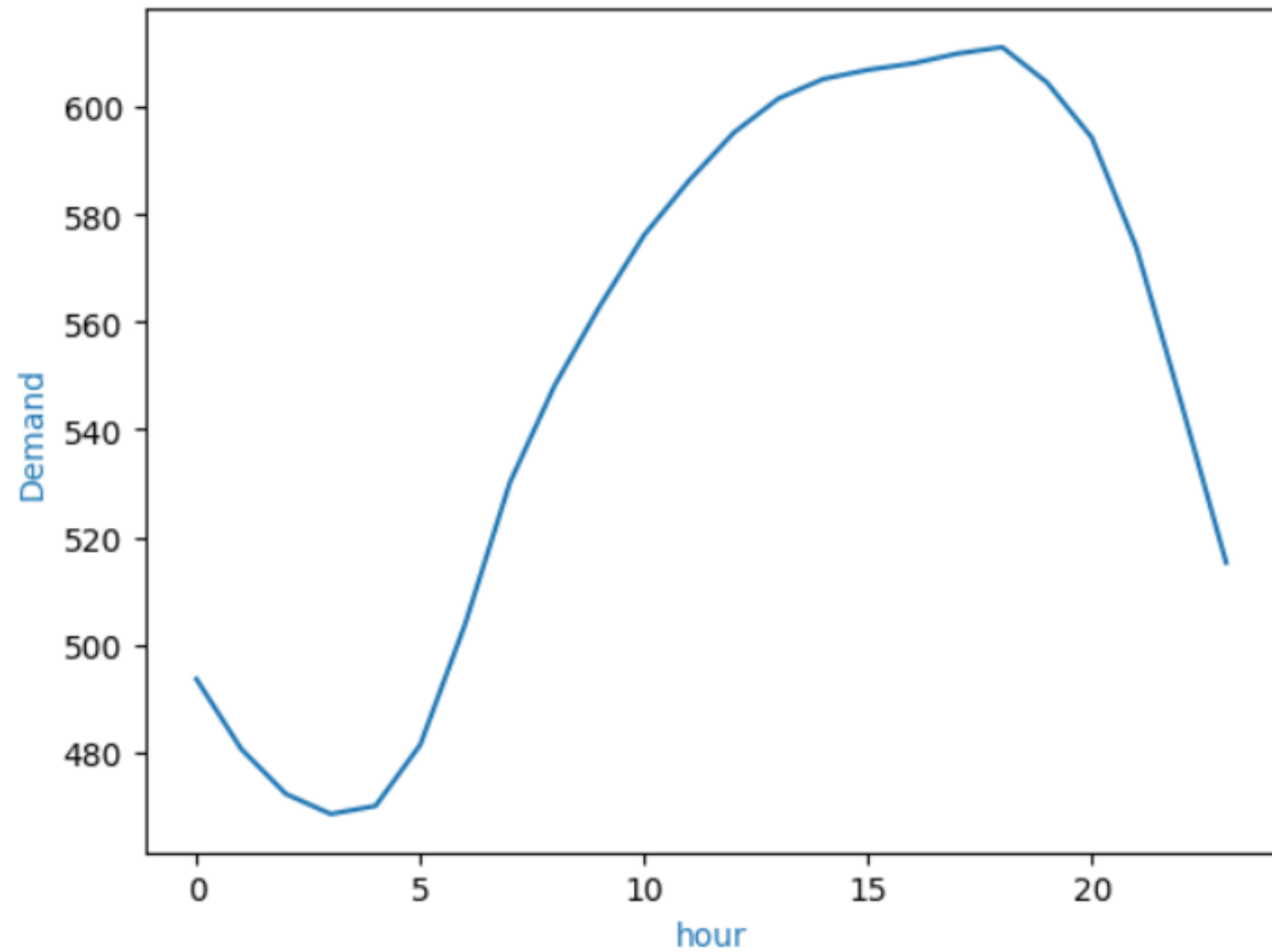


Price Forecasting data

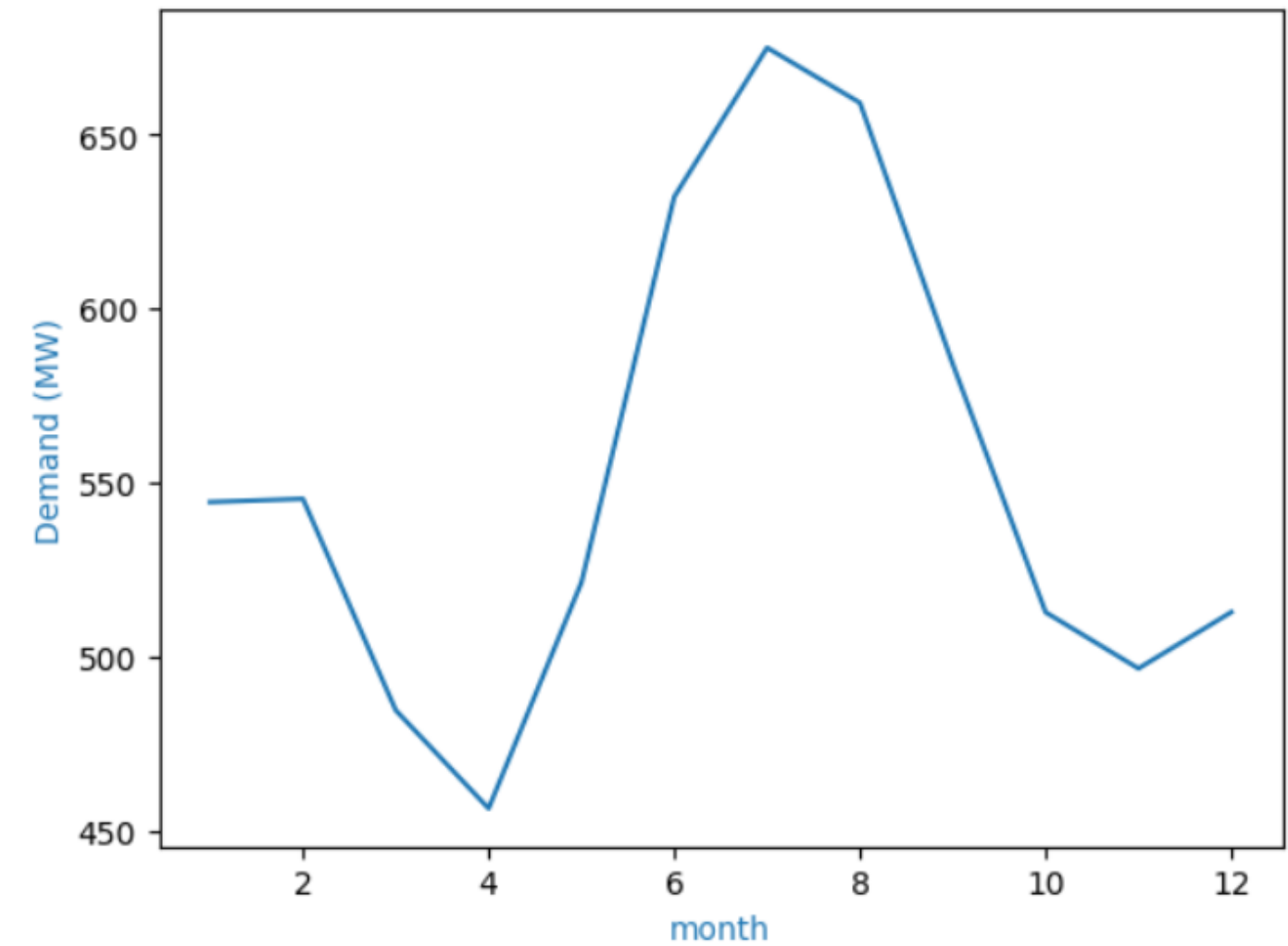
- 35352 entries
- till 12/24/2023

All data starting from 1/1/2020 0:00

Key Data Analysis

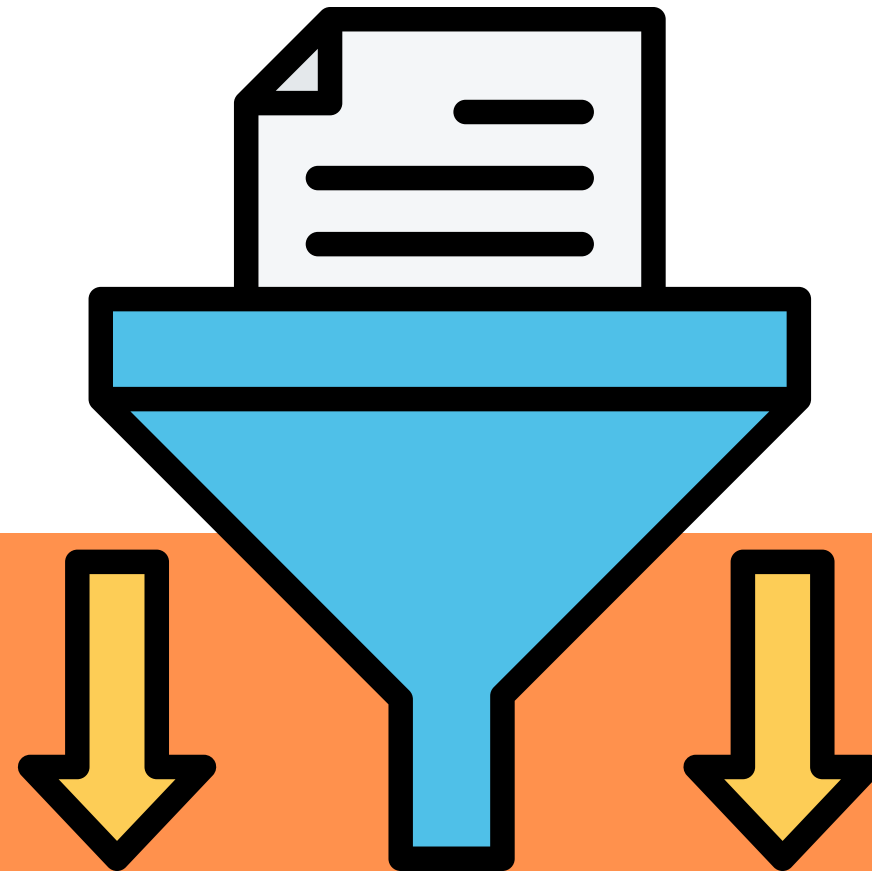


Peak hour: 6-8 PM

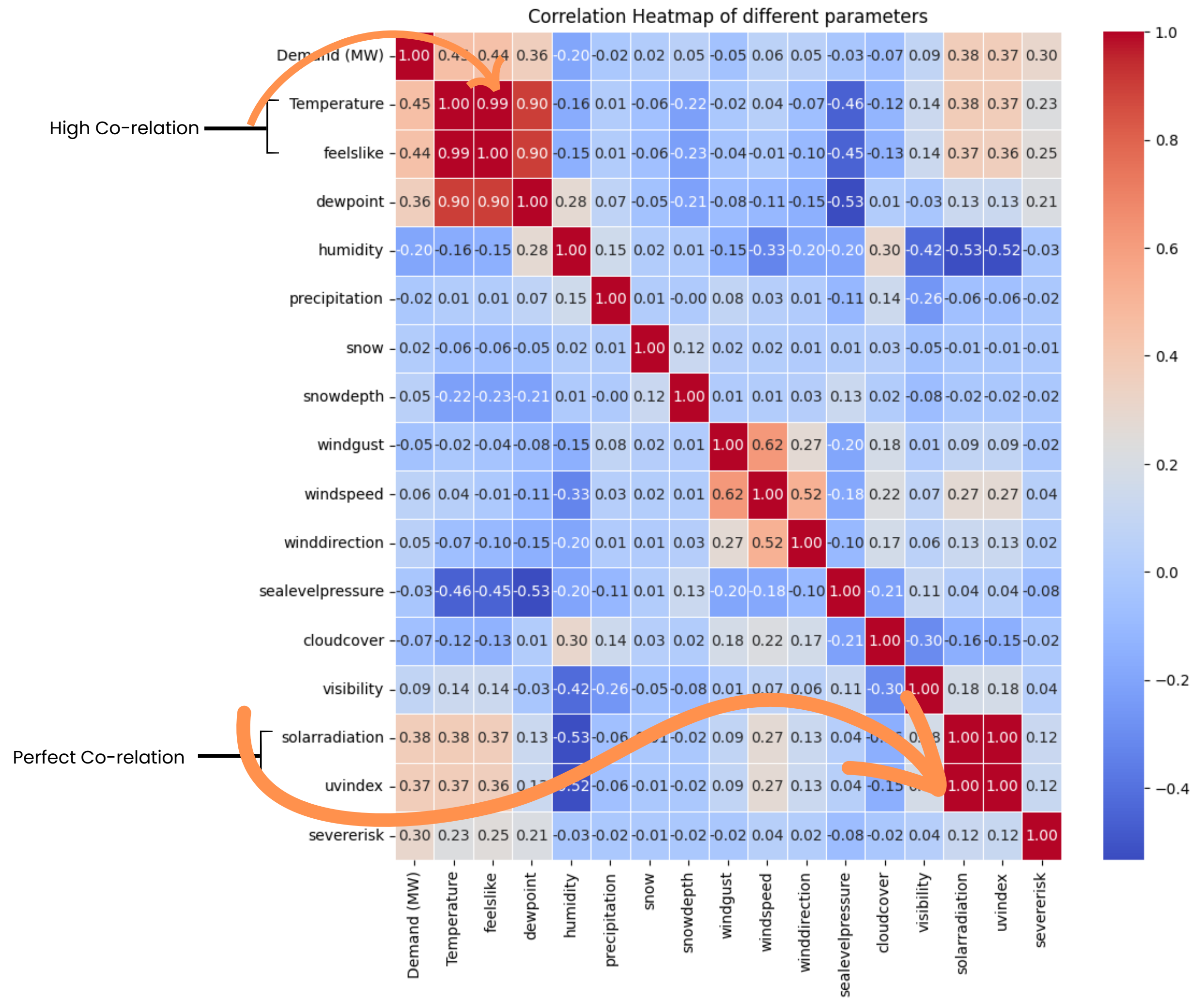


Peak Energy Consumption on
June-July-August

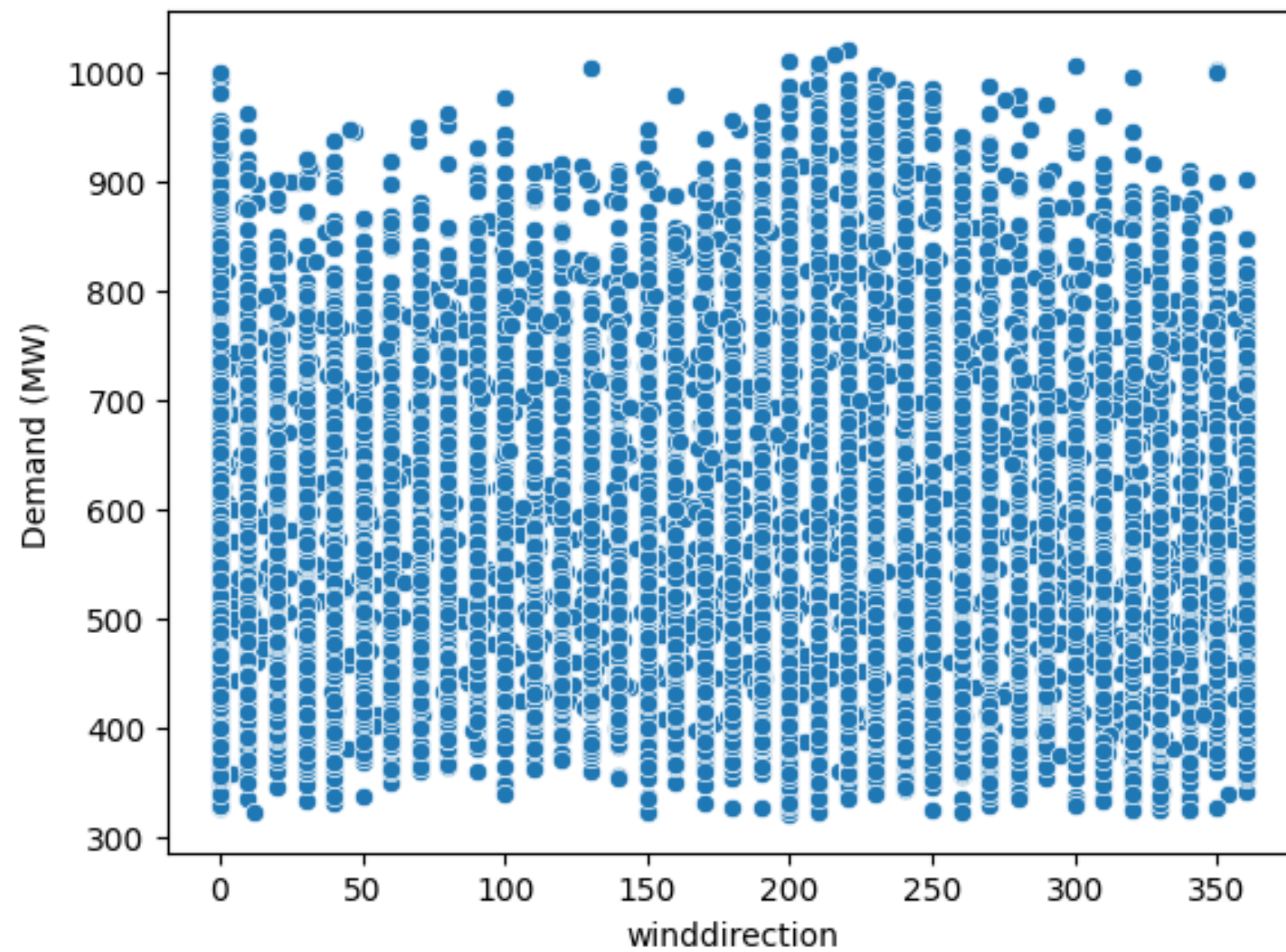
Feature Extraction



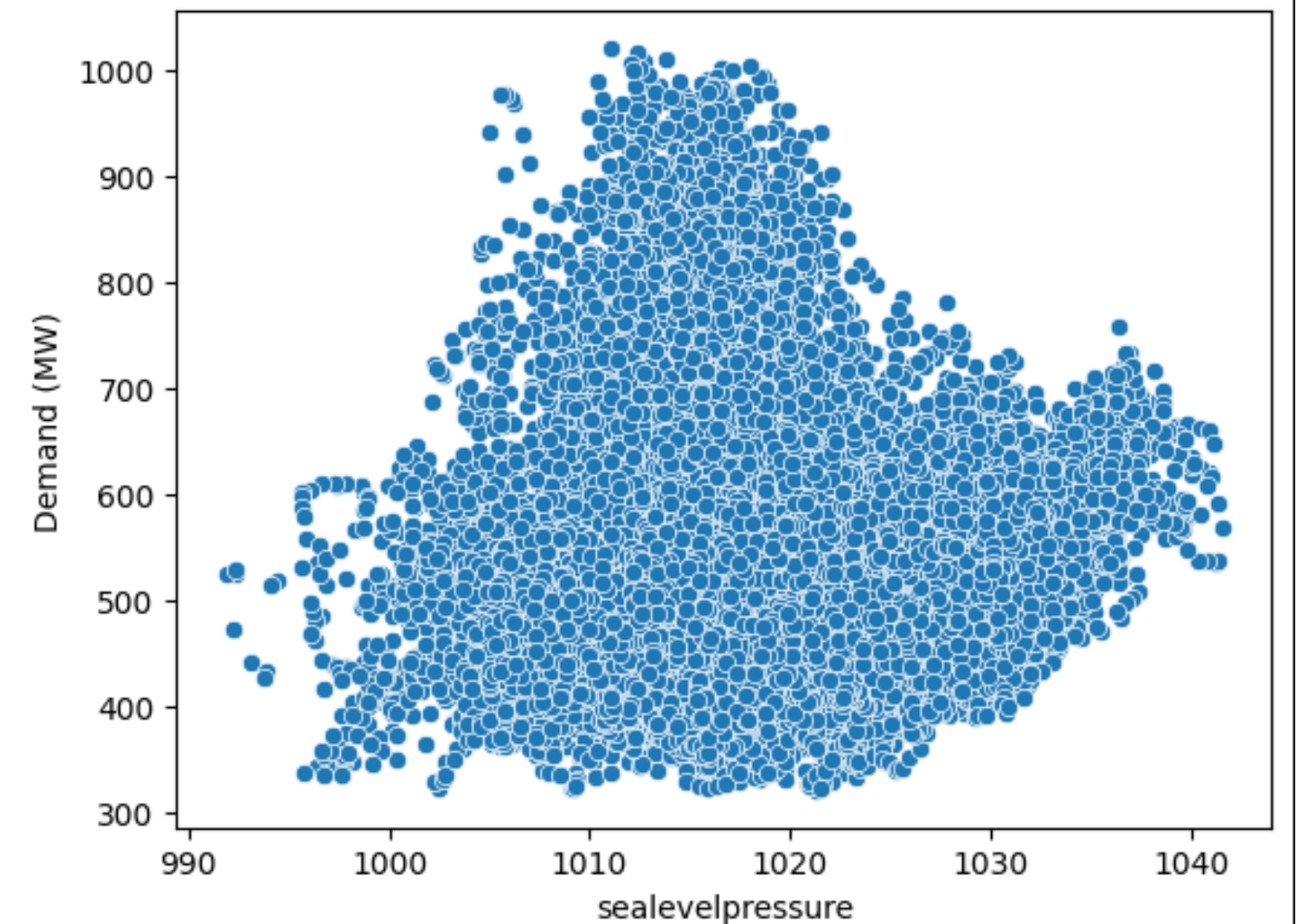
Dropping
feelslike
uvindex



Non-linear co-relation of features with demand

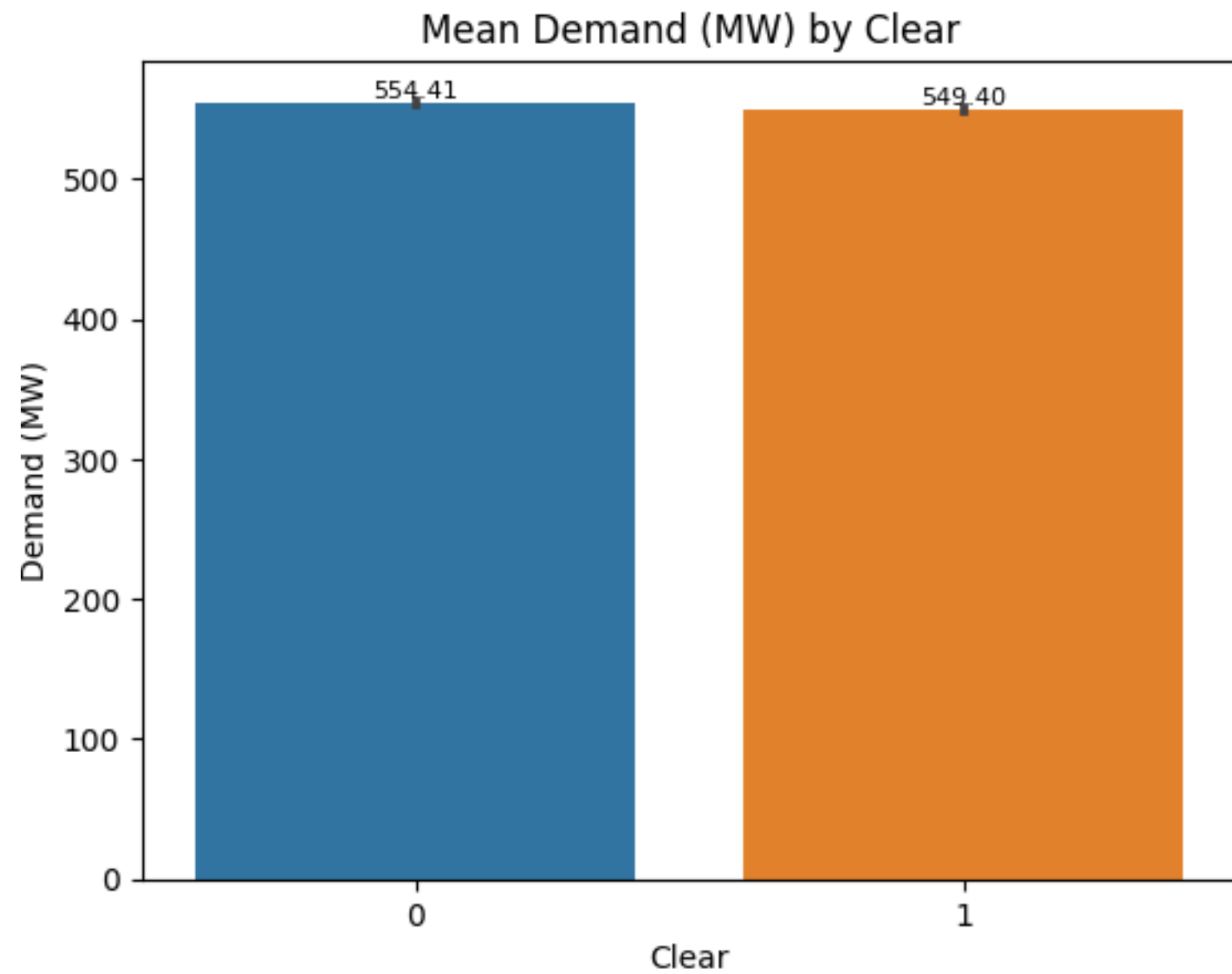


No co-relation so dropped winddirection

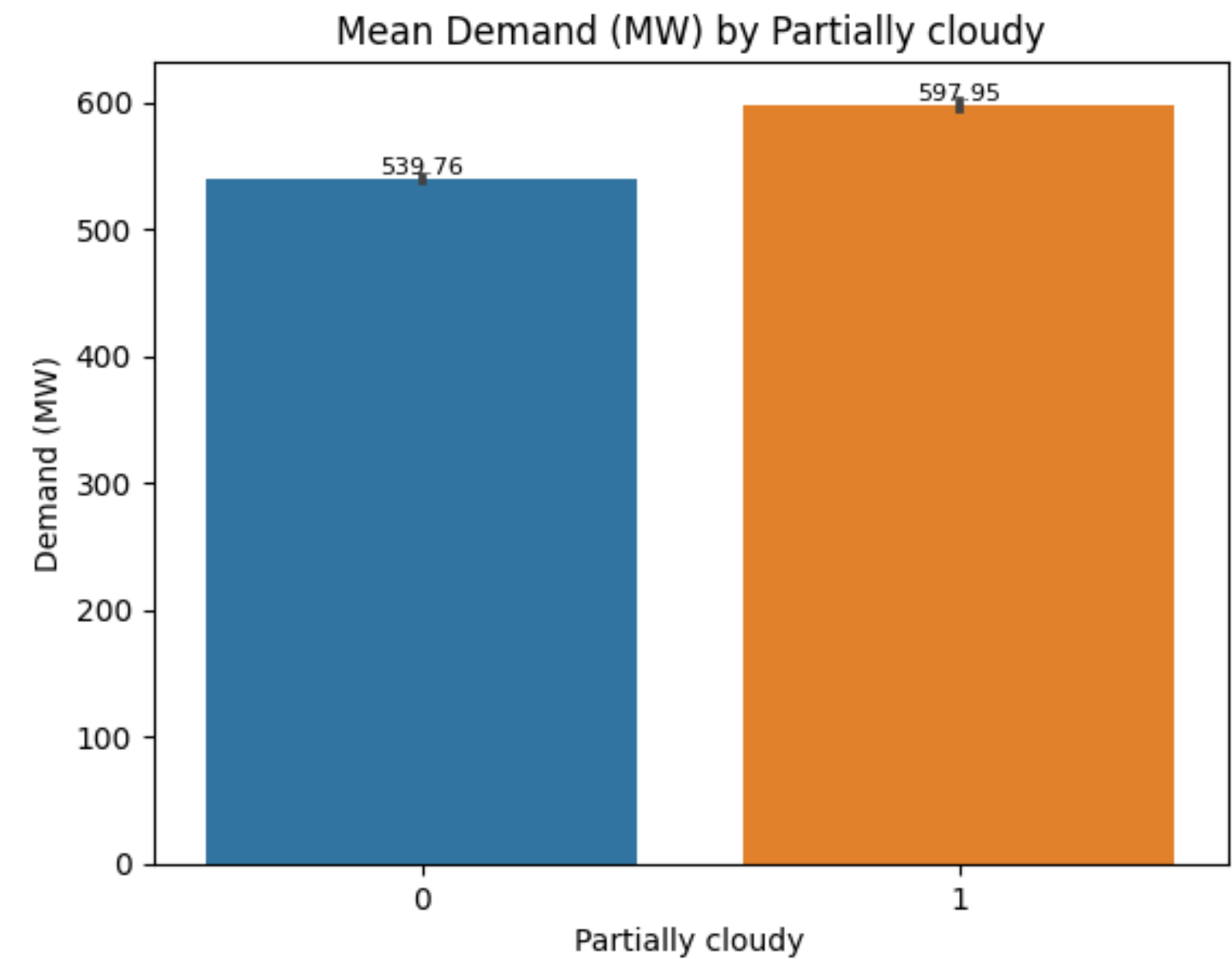


Shows co-relation so take sealevelpressure as feature

Feature Selection for Categorical Value

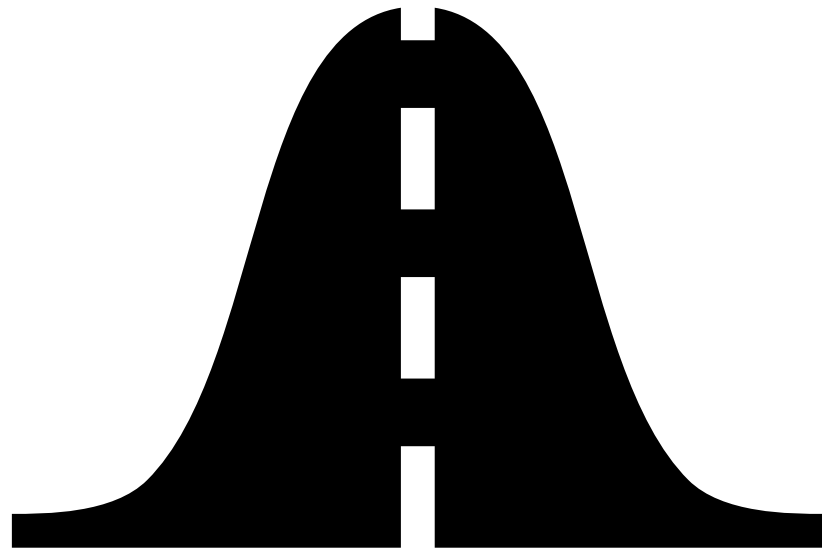


Difference ~ 6MW

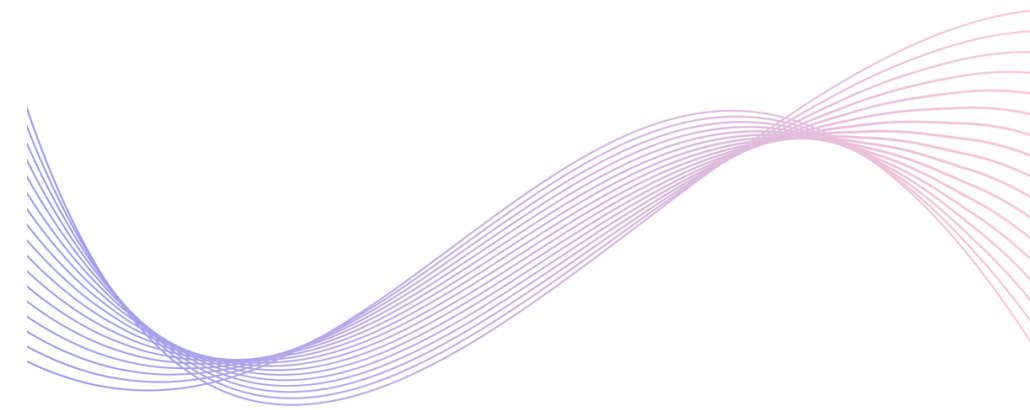


Difference ~ 58MW

Data Imputation



Distribution of 'windgust',
'severerisk', concentrated at a
point so **fill NaN with mean**

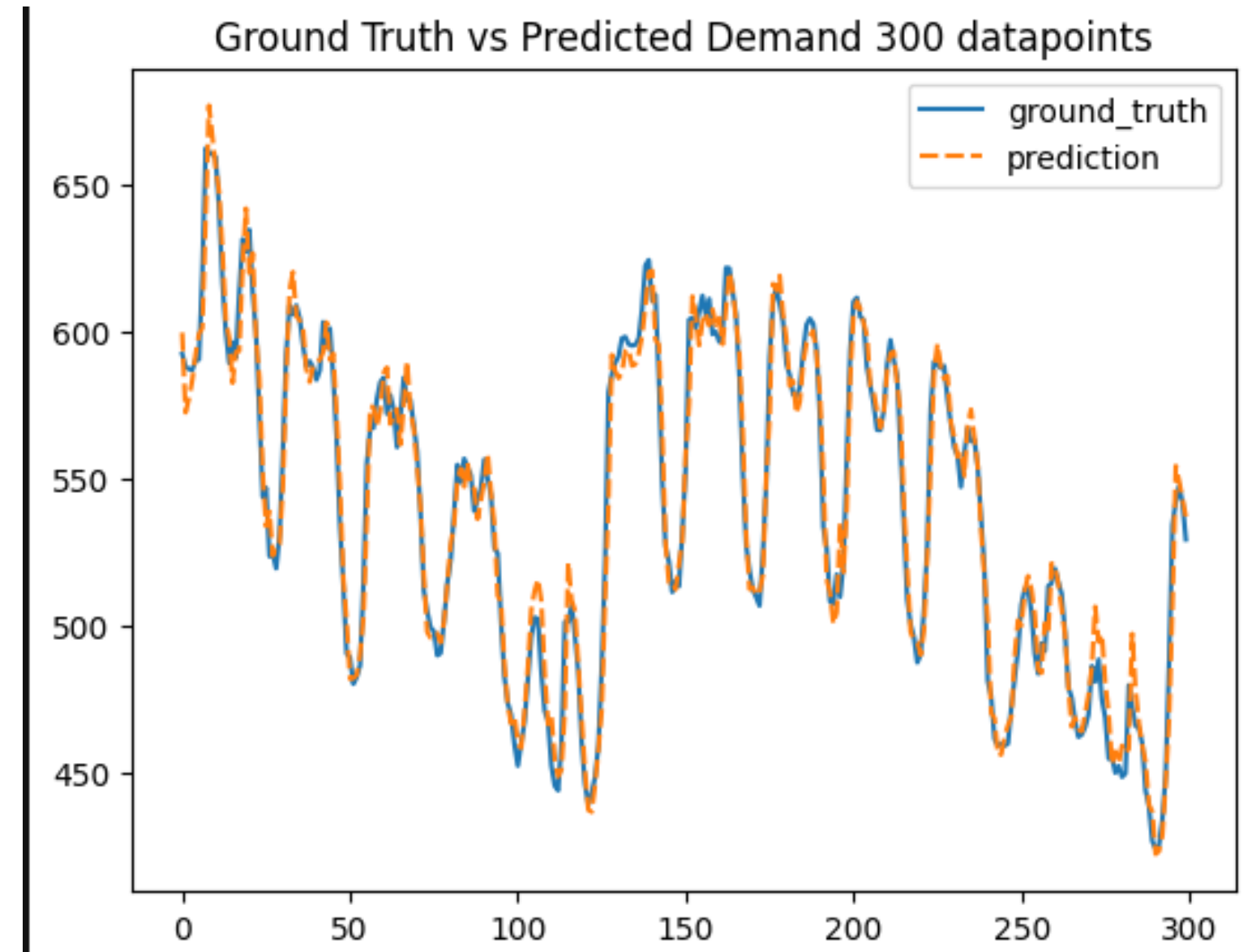
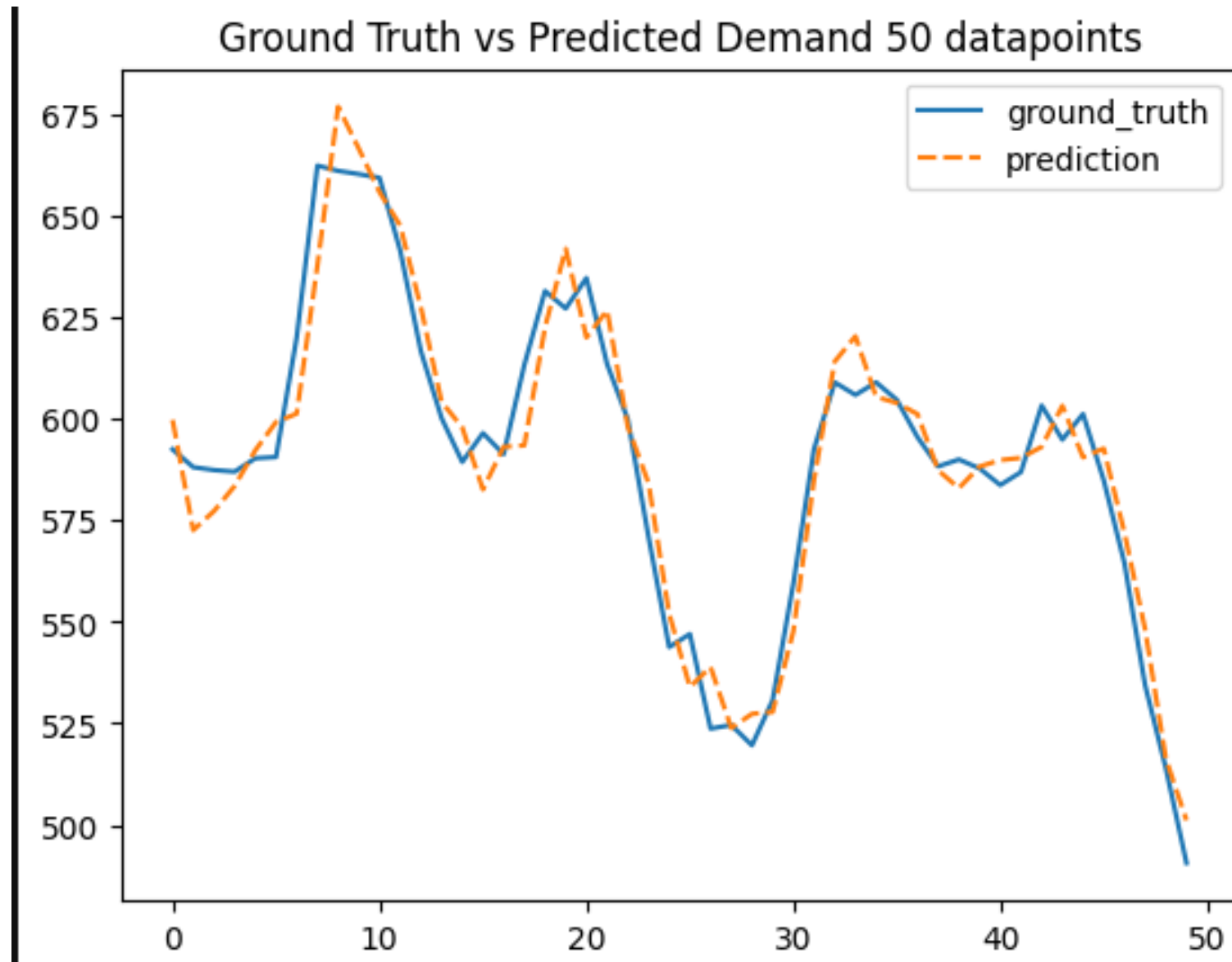


Interpolation in
remaining columns

Model Building for Demand Forecasting



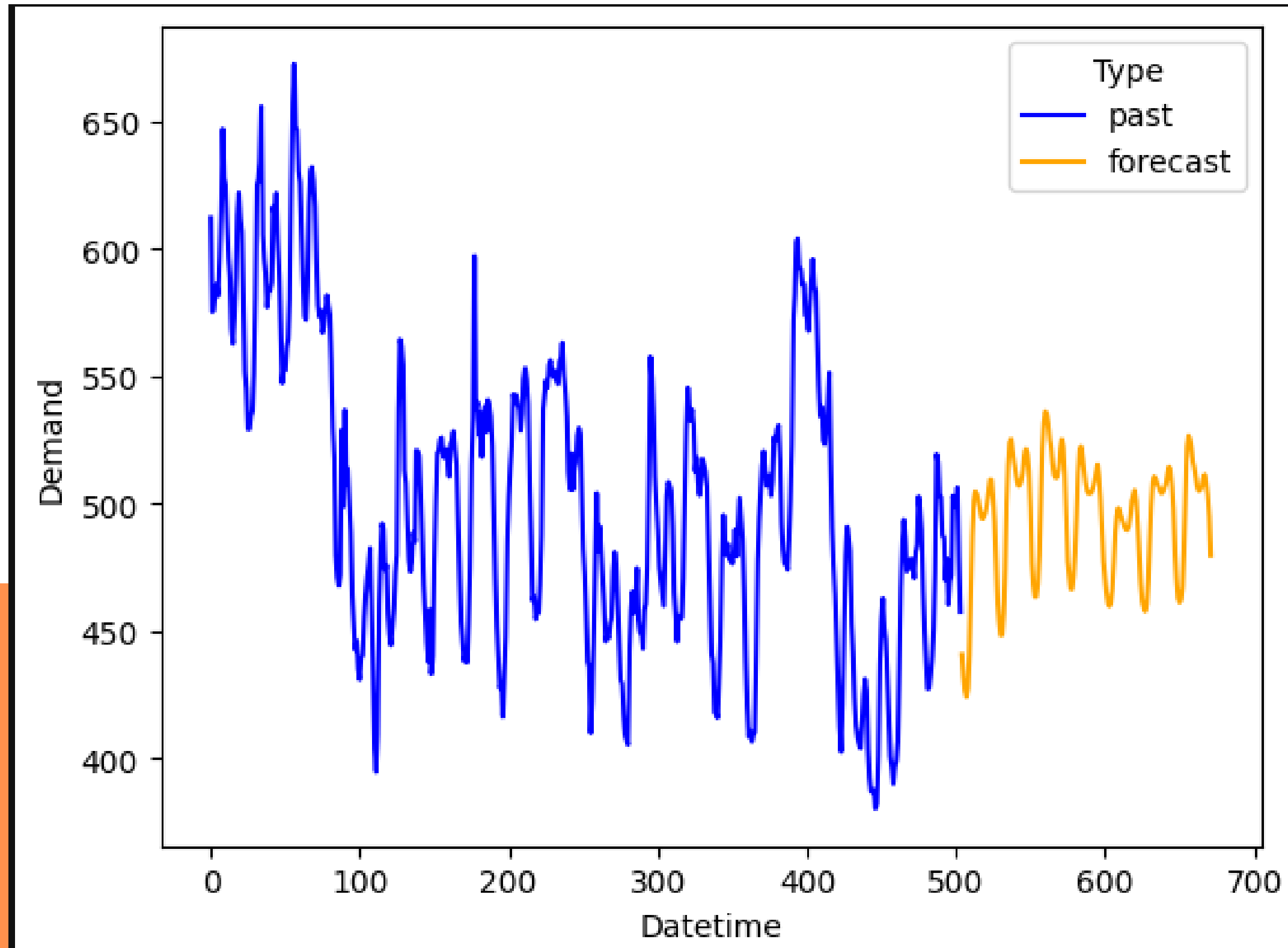
Univariate Demand Random Forest Regressor



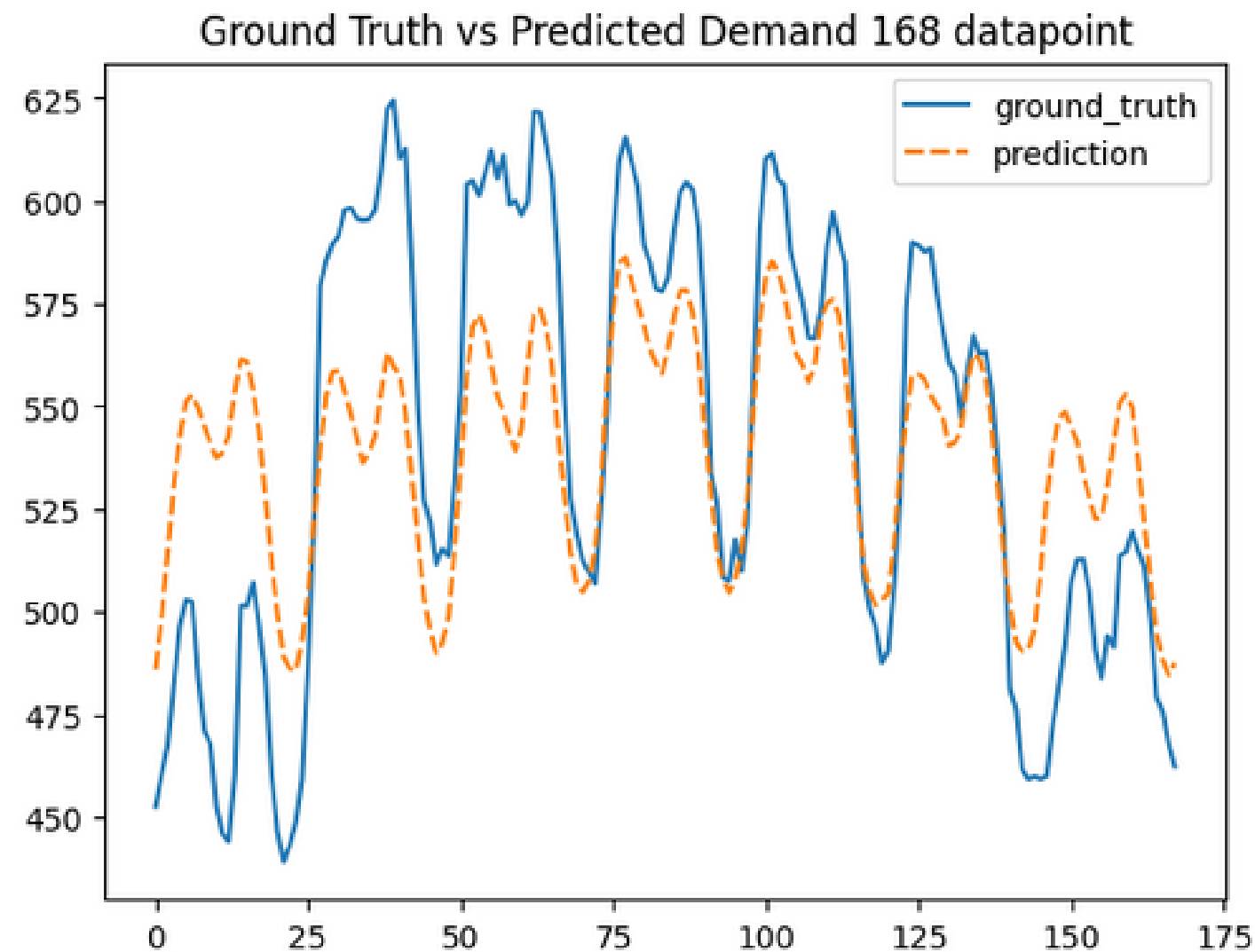
Mean squared Error = 133.1053
Mean Absolute Percentage Error= 1.651%,
Mean Absolute Error= 8.72

Univariate Demand Random Forest Regressor

Test Data Prediction

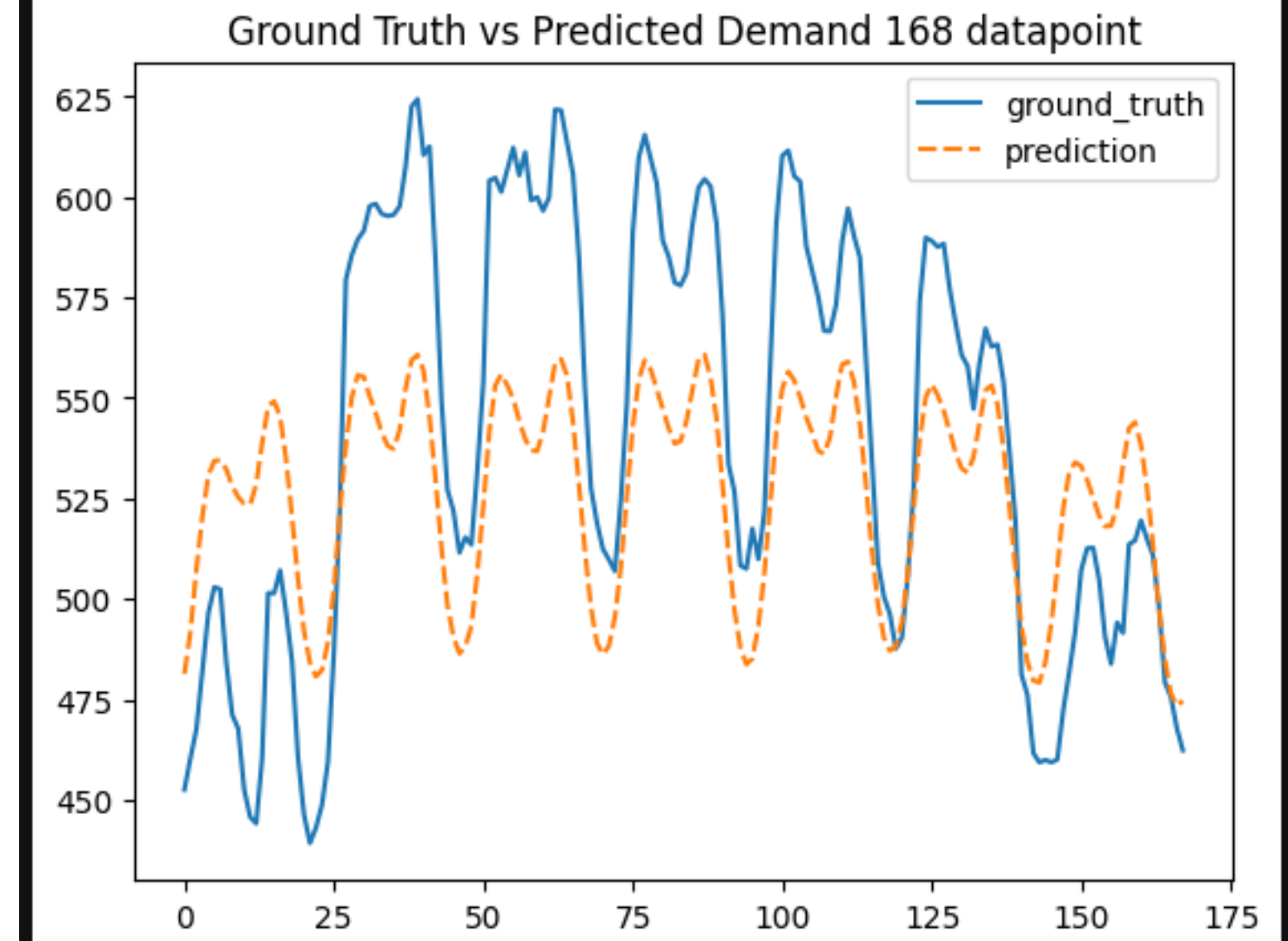


Multivariate Random Forest Regressor



n_estimators = 30

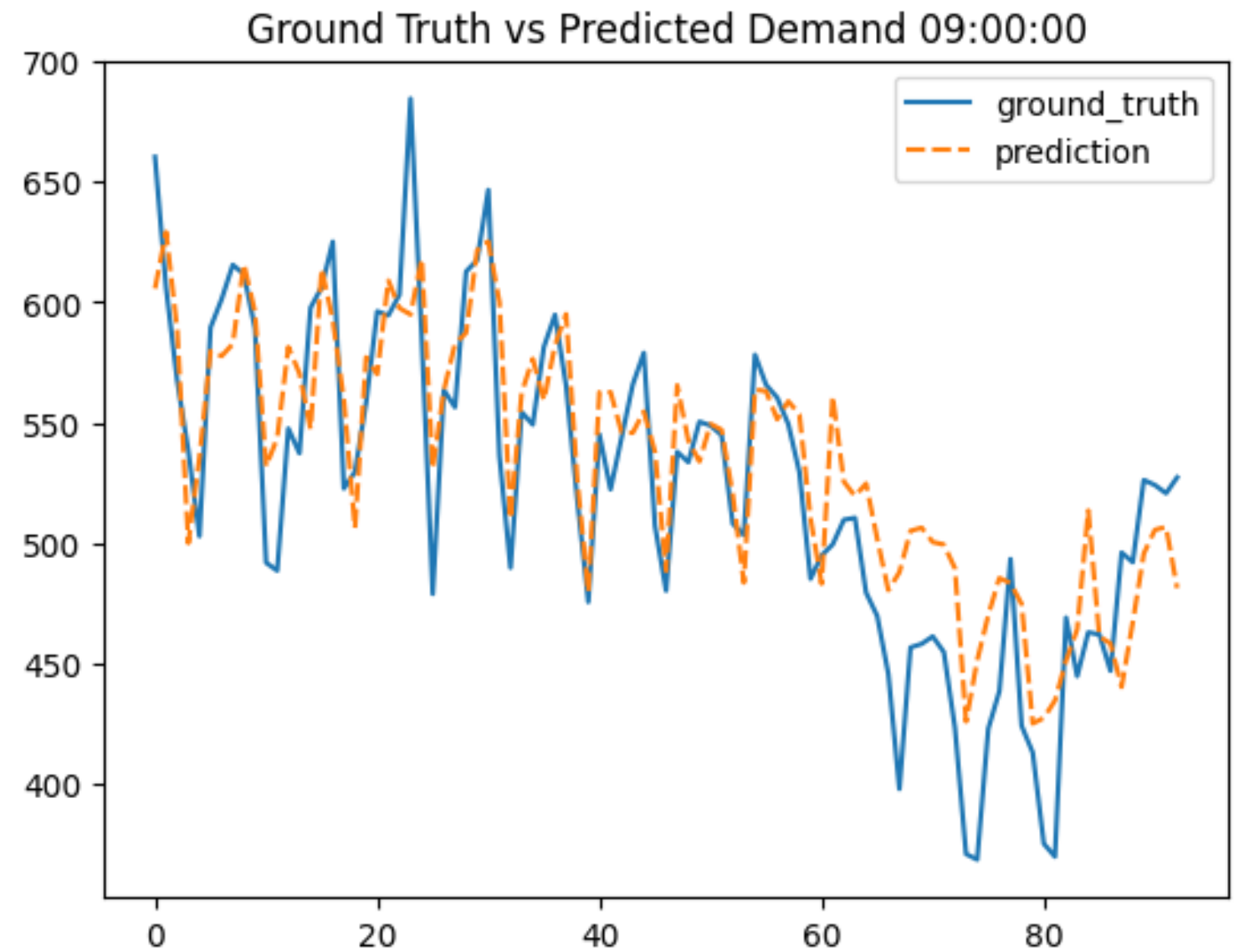
Mean squared Error = 1405.814,
Mean Absolute Percentage Error=0.058979,
Mean Absolute Error=31.288



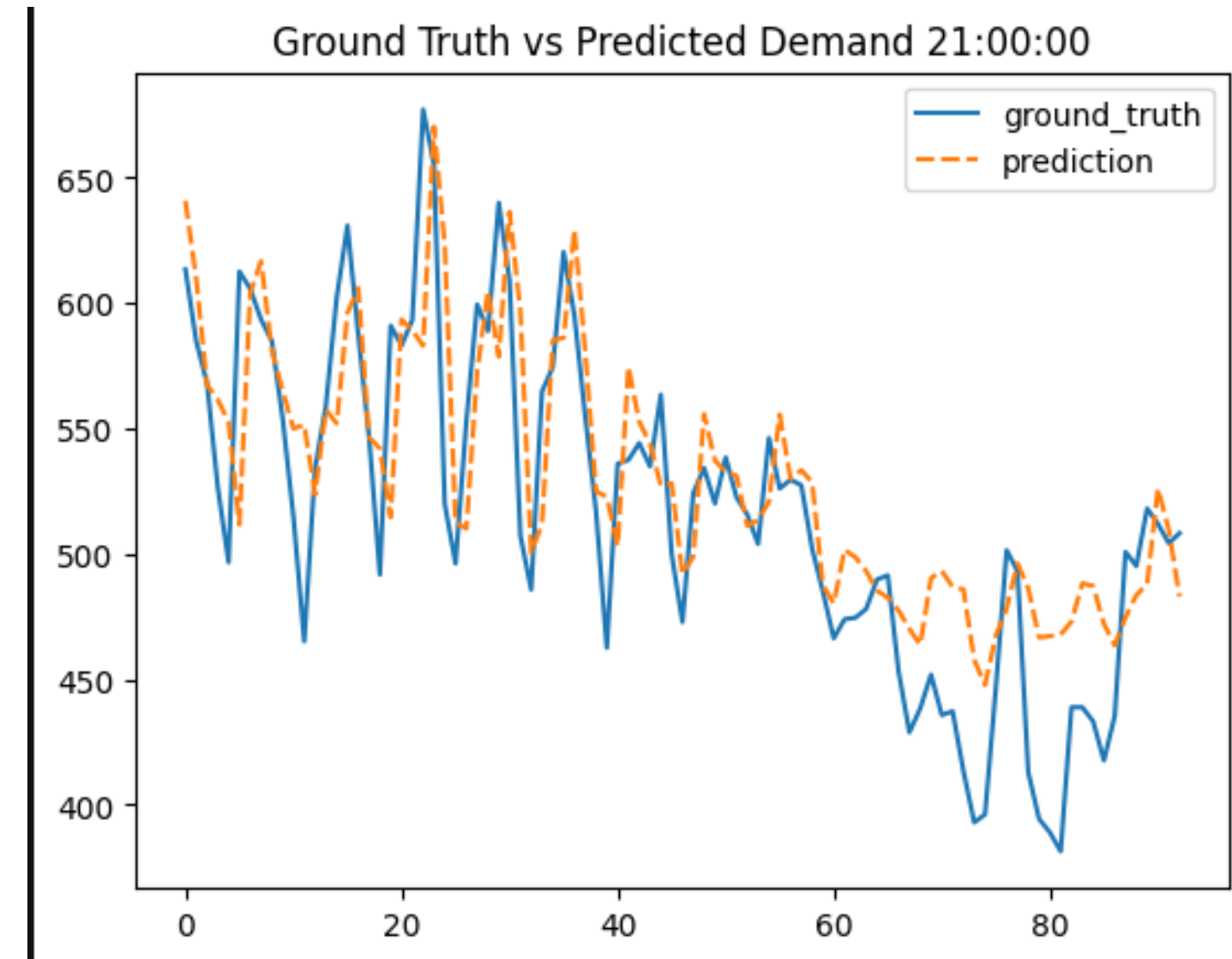
n_estimators = 200

Mean squared Error = 1621.5309
Mean Absolute Percentage Error=0.06597,
Mean Absolute Error=35.9930

Hourly Demand Forecasting using Random Forest Regressor



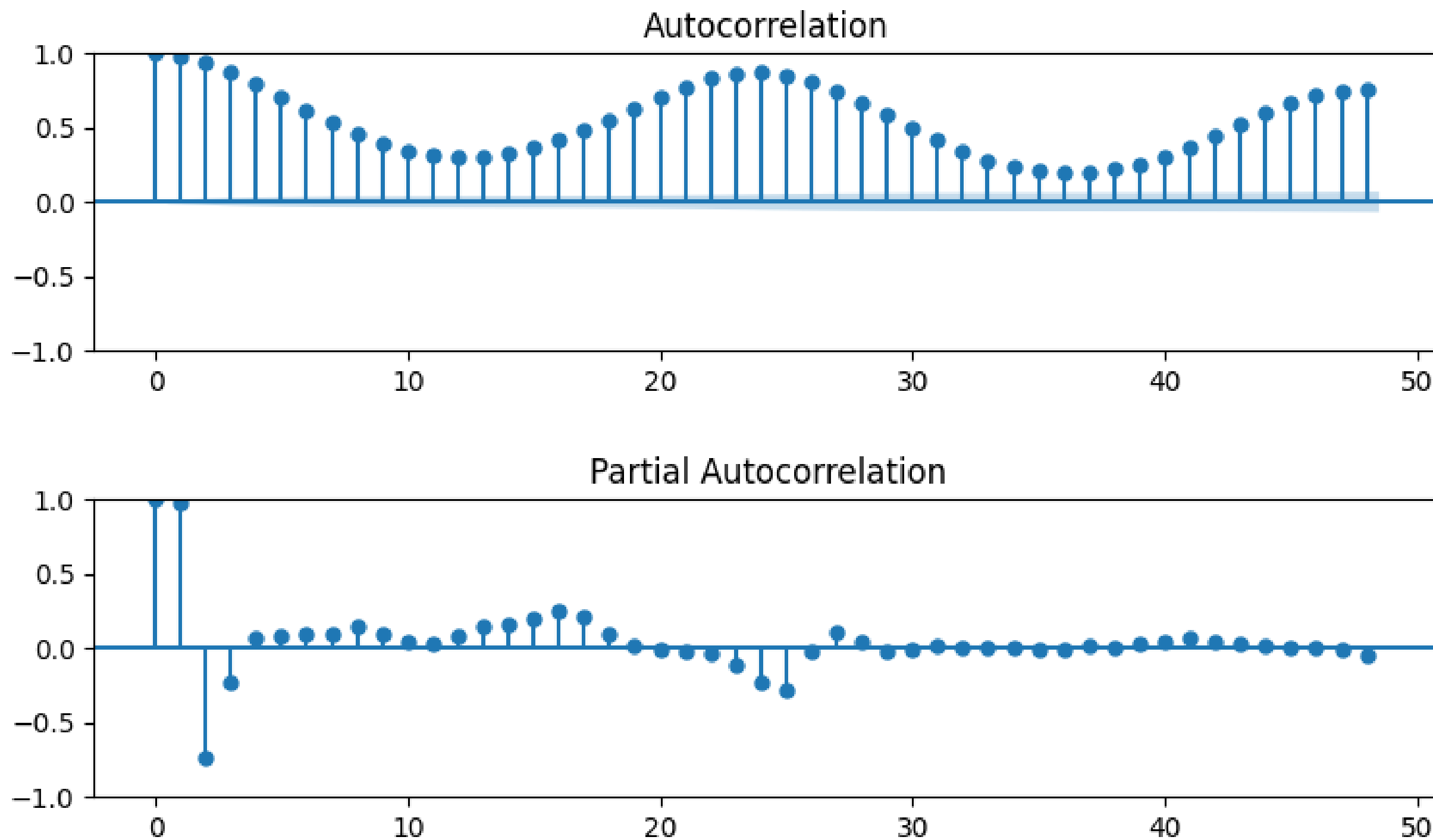
MSE = 1219.906
MAPE = 5.7688%
MAE = 28.431



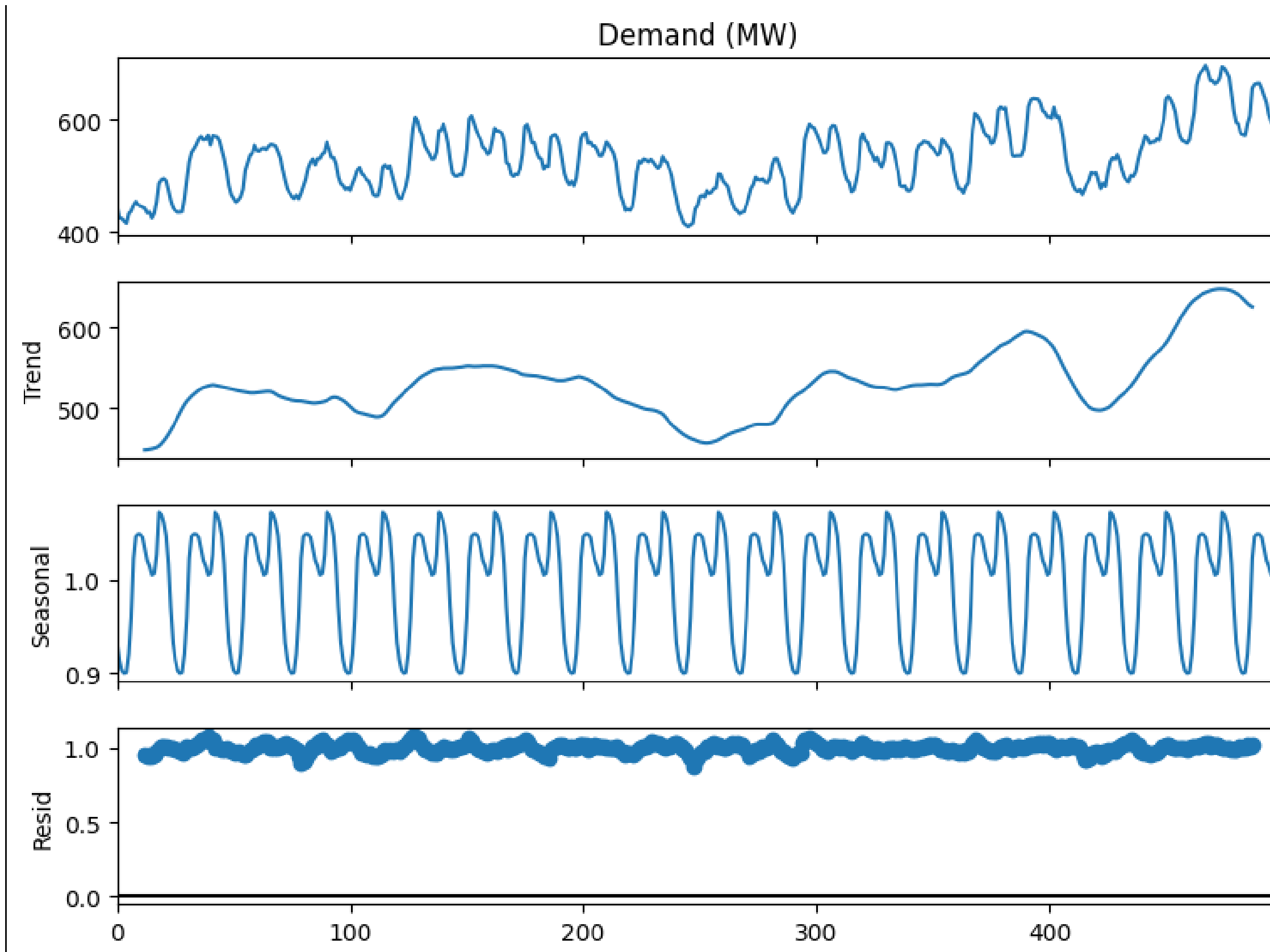
MSE = 1657.369
MAPE = 0.06457
MAE = 31.799

ACF And PACF for Demand

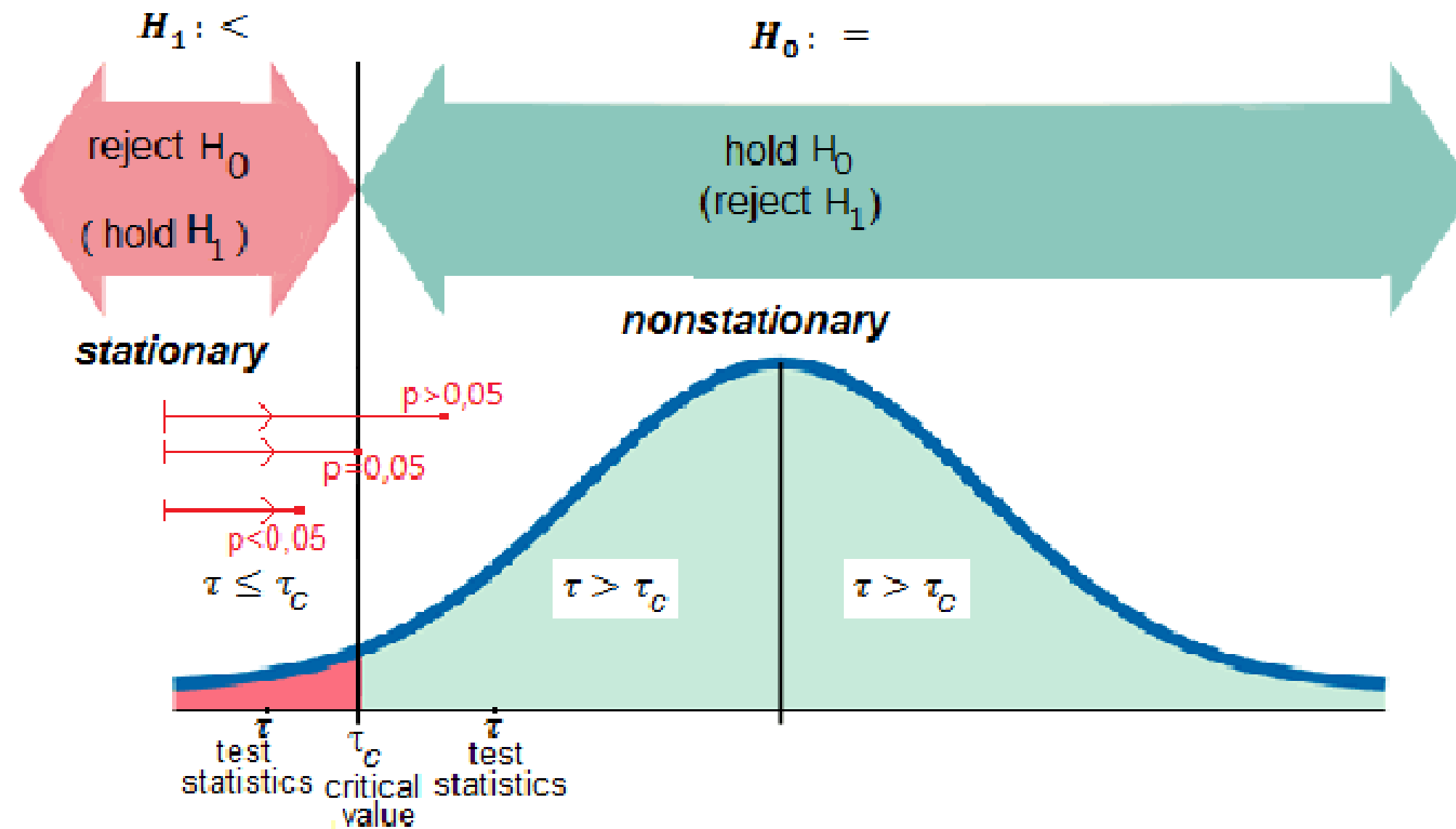
```
plot_acf_pacf_graphs(X=demand_data, lags=48)
```



Multiplicative Seasonal Decomposition of Demand Series

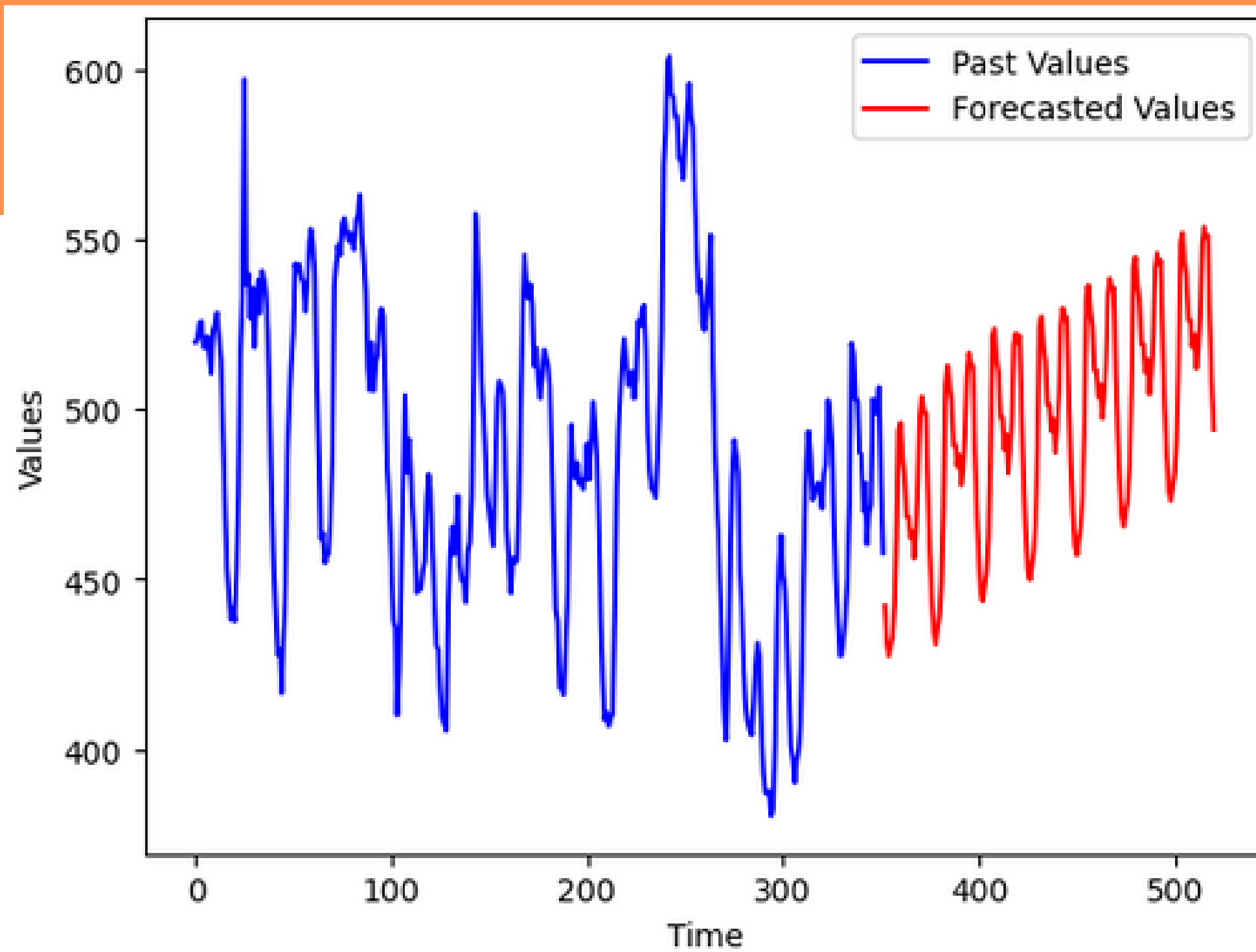


ADF TEST

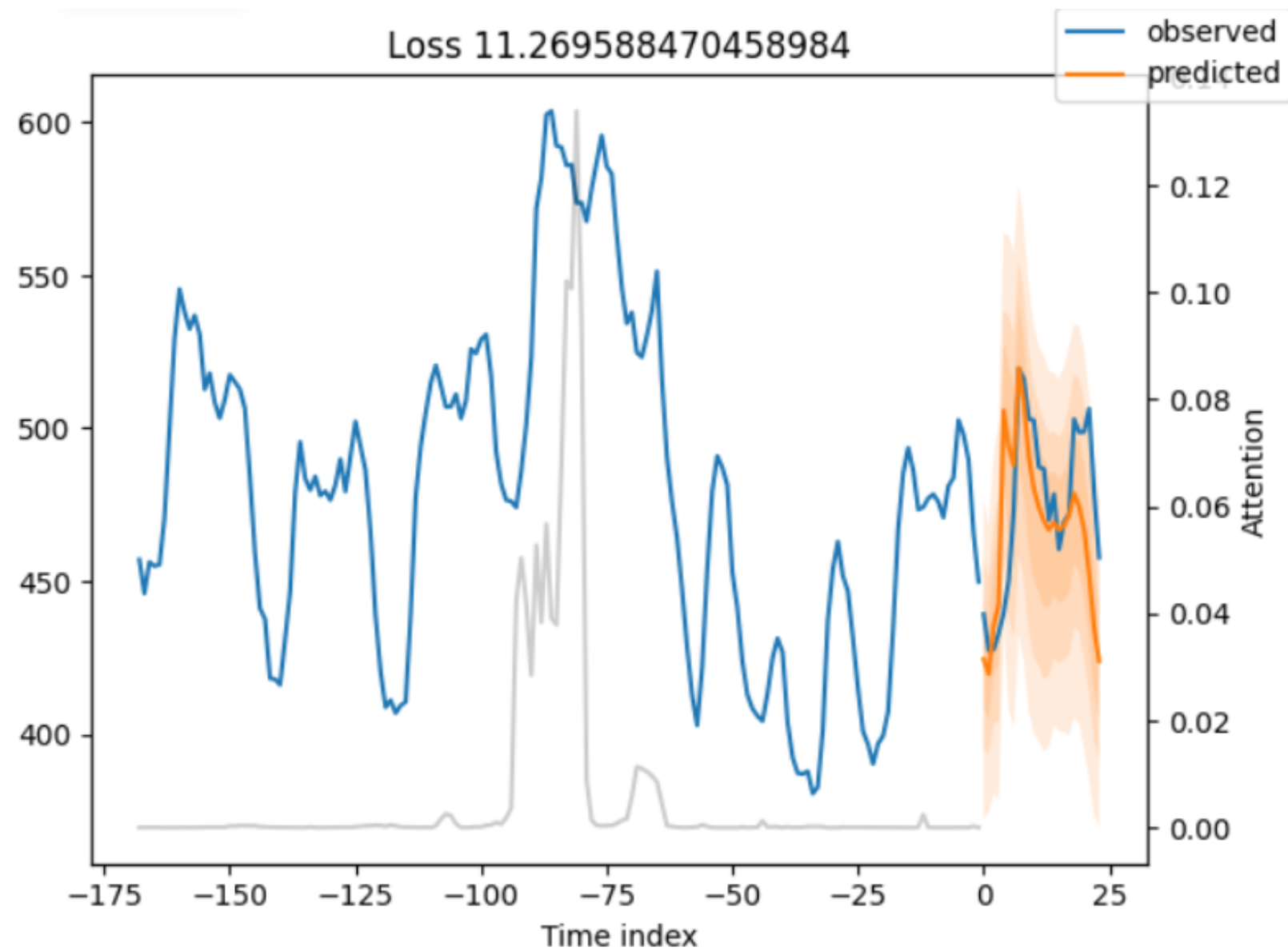


Data is stationarity

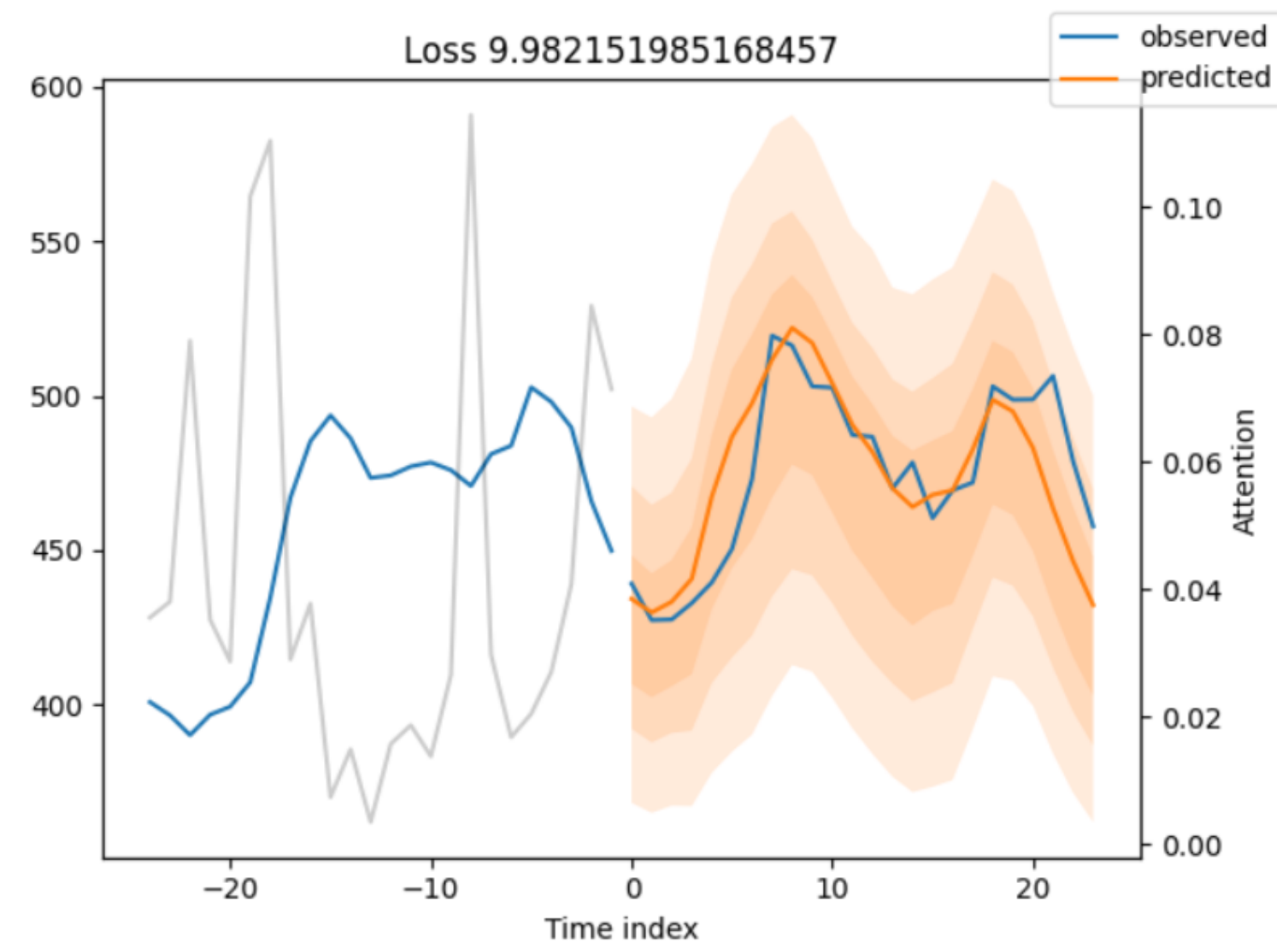
SARIMA (Seasonal – ARIMA)



TFT (Temporal Fusion Transformer)



Previous data = 7 days
Prediction = 1day



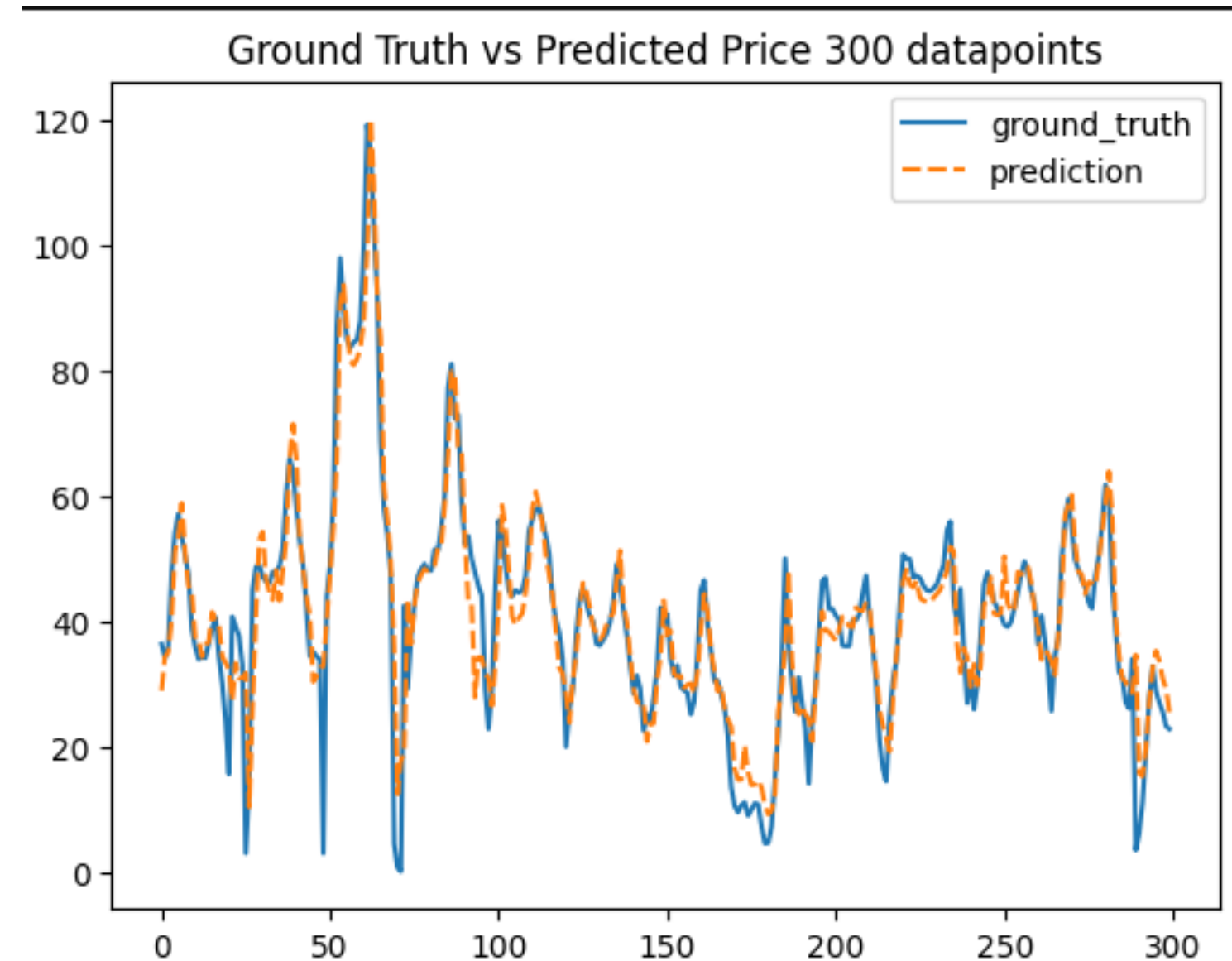
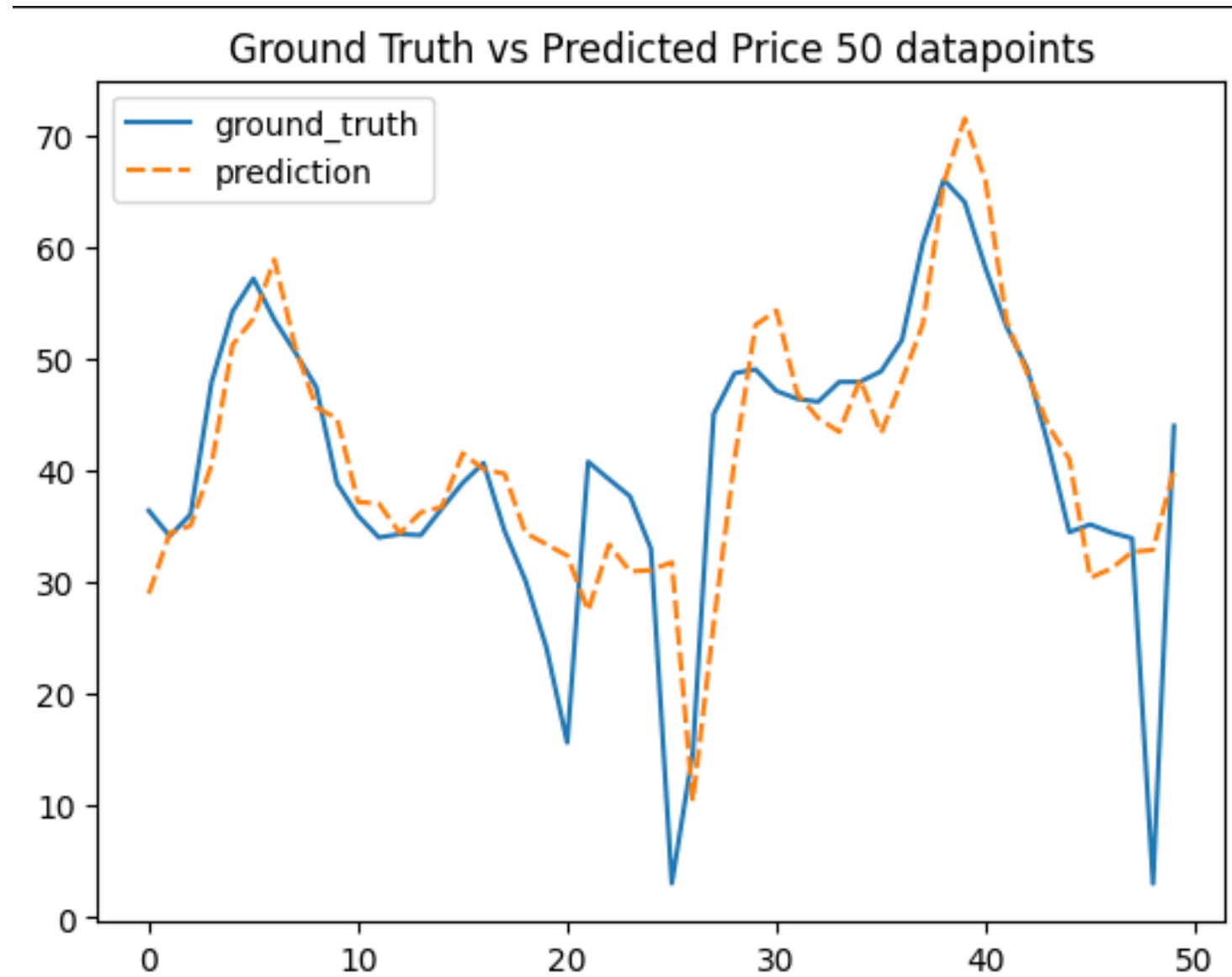
Previous data = 1 days
Prediction = 1day

Model Building for Price Forecasting



Univariate Price Forecasting

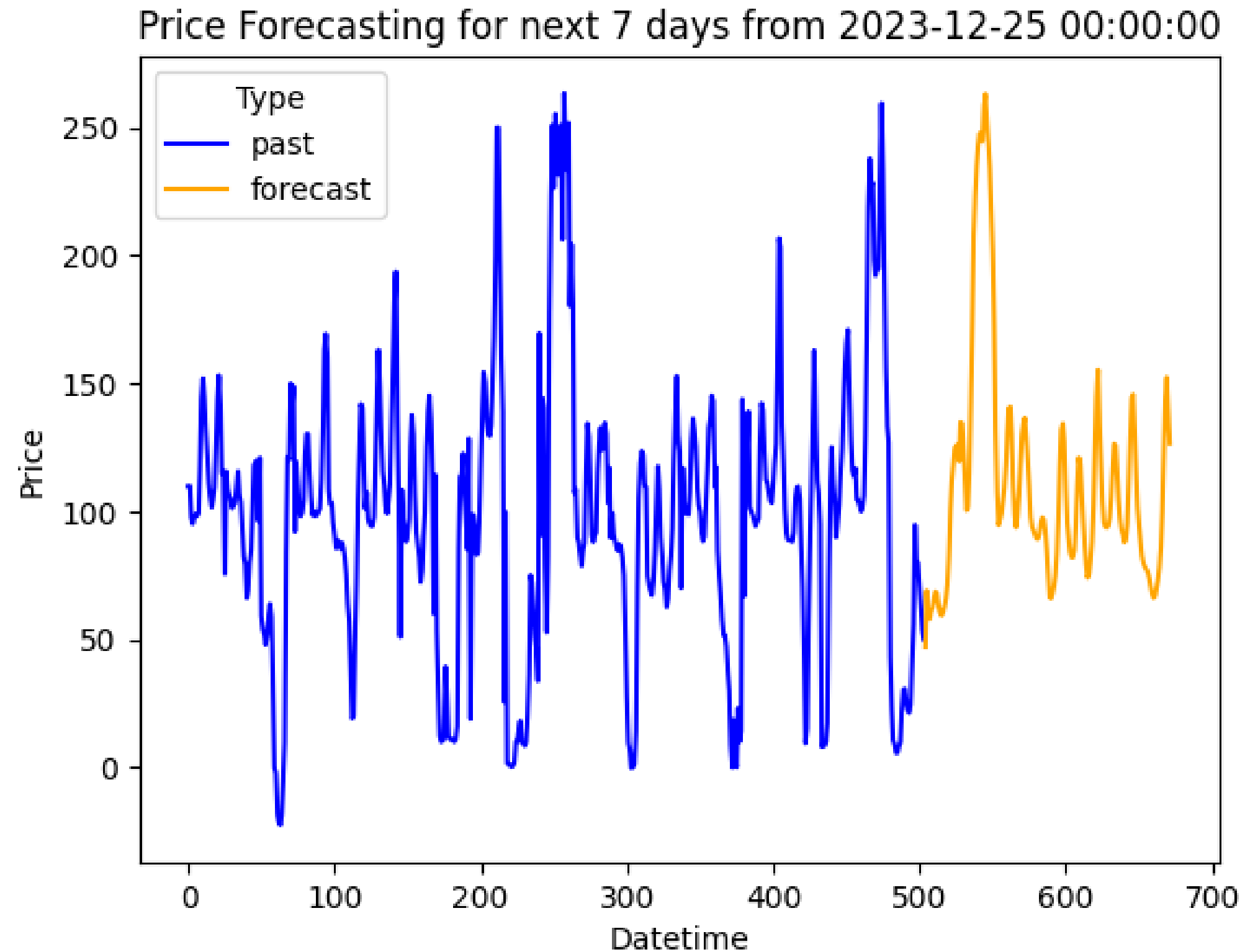
Random Forest Regressor



Mean Squared Error = 37.1401
Mean Absolute Error = 3.9510 EUR/MWh

PRICE FORECASTING

Random Forest Regressor



Thank you !

QnA