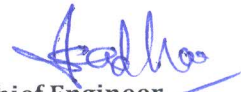


EVENT ANALYSIS REPORT				
UNIT NO : 04	TPS : Khaperkheda TPS		Unit Capacity : 210 MW	
1. *HO Code :	Station Code : T003	Time - 00:25 Hrs	Date - 13/11/2015	No. of days from last sync. : 08 days
2. Operating conditions at the time of Event :-				
Load		Coal Cycles in service		Oil Support
90 MW		C, D		NIL
3. Nature of Event: Unit withdrawn to replace gland box sheared-off bolts at LPT.				
4. Name of First Up , Main Protections & Protection on which GCB tripped : Hand Tripped (First Up), MFT Acted, Generator Class A Trip.				
5 A) Observations:- At 23:45 hrs on date 12/11/2015, unit was on load at 150 MW with 5 Coal cycles (A, B, C, D & E) in service. The load was started reducing by withdrawing coal cycles one by one in order to withdraw the unit for replacing sheared off bolts of LPT gland box. Set Hand Tripped at 00:25 hrs on date 13/11/2015 when load was 90 MW with coal cycles C & D in service.				
5 B) Remedial Action/work done: - 4 Nos of gland box bolts replaced with new ones. Centering done, washer clearance adjusted and kept 0.5 mm along the shaft and gland box.				
6. Root Cause Analysis:- LPT rear gland box bolts damaged due to high vibrations of turbine shaft & bearings. At about 23:45 hrs on dt. 12/11/2015, Shaft vibrations (microns) : $X_2 = 158$, $Y_2 = 45$, $X_4 = 88$, $Y_4 = 122$ Bearing vibrations (microns) : $X_4 = 24$, $Y_4 = 37$				
7. Preventive action suggested (Short Term) :-				
8. Preventive action suggested (Long Term) :-				
9. Similar event occurred last time:-		Unit No # 4 , 210MW	Time : 17:26 Hrs	Date: 15/10/2015
Event: Unit withdrawn to replace gland box sheared-off bolt at LPT. Remedial Actions: - One gland box bolt replaced on date 16/10/2015.				
9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8 :-				
10. Boiler lighted up		Time - 04:40 Hrs	Date- 14/11/2015	
11. T-A Set Synchronized		Time - 08:32 Hrs	Date- 14/11/2015	
12. Remark:- During above outage, absolute bearing vibration pick-ups mounting bolts & connection checked and tightened. Relative shaft vibration (eddy current) probes also checked and connection tightened.				
 Chief Engineer				
13. Recommendations of Works Section:				
1. Procurement/Replacement Plan:				
2. Operational Error:				
3. Delay in Maintenance:				
4. Delay in bringing back the Unit:				
5. Training of Staff:				
6. Whether remedial action is completed satisfactory & point is closed:				
C E/Dy C E (Works)				