


EVENT ANALYSIS REPORT				
UNIT NO : 03	TPS : Khaperkheda TPS		Unit Capacity : 210 MW	
1. *HO Code :	Station Code : T003	Time - 23:50 Hrs.	Date - 27/06/2017	No. of days from last sync. : 10 days.
2. Operating conditions at the time of Event :				
Load		Coal Cycles in service		Oil Support
74 MW		A, B, C		Nil
3. Nature of Event: Set withdrawn due to "Zero Scheduling" given by MSLDC.				
4. Name of First Up , Main Protections & Protection on which GCB tripped : Hand Tripped [First Up], MFT operated, Turbine Tripped, Trip Gear Operated.				
5A) Observations: MSLDC requested by email dt. 27/06/17 for "Zero Scheduling" from 00:00 hrs of dt.28/06/17. At 23:00 hrs set was on load at 175 MW with five coal cycles (D – Standby) in service. Load was reduced gradually by withdrawing coal cycles one by one. Finally, set withdrawn at 23:50 hrs on dt. 27.06.17 as per received mail.				
5B) Remedial Action/Work done:				
6. Root Cause Analysis: Due to rainfall in some part of the state, MSEDCL demand was dropped. In view of surplus scenario, it was requested to issue zero schedule to Khaperkheda U-1 & Khaperkheda U-3 from 00:00 hrs. of Dt. 28.06.2017 according to MOD stack issued by SLDC for the month June-17 till further communication.				
7. Preventive action suggested (Short Term) :-				
8. Preventive action suggested (Long Term) :-				
9. Similar event occurred last time:-		Unit No # 2 , 210 MW	Time: 23:49 hrs.	Date: 10/03/2017
Event: Set withdrawn due to "Zero Scheduling" given by MSLDC.				
Remedial Actions: No specific work done.				
9A. Implementation Status of Long Term/Short Term measures stated at Sr. No 7 & 8 :-				
10. Boiler lighted up		Time - 19:58 Hrs	Date - 07/07/2017	
11. T-A Set Synchronized		Time - 04:58 Hrs	Date - 08/07/2017	
12. Remark :				
 Chief Engineer				
13. Recommendations of Works Section:				
1. Procurement/Replacement Plan:				
2. Operational Error:				
3. Delay in Maintenance:				
4. Delay in bringing back the Unit:				
5. Training of Staff:				
6. Whether remedial action is completed satisfactory & point is closed:				
C E/Dy C E (Works)				