2	EVENT ANALYSIS REPORT						
UNIT NO: 04	TPS: Khaperkheda TPS Unit Capacity: 210 MW						
1. *HO Code :	Station Code: Tim		e -	- Date -		No. of days from last sync. :	
			8 Hrs 07/10/2017		1	1 days	
2. Operating conditions at the time of Event :-							
Load			Coal Cycles in service			Oil Support	
55 MW			A & B			LDO AB 2/4	
3. Nature of Event: TA set hand tripped due to high shaft vibration.							
4. Name of First Up, Main Protections & Protection on which GCB tripped:							
Hand Tripped (First Up), Turbine Tripped, MFT Operated, Generator Protection. <b>5 A) Observations:</b> As Unit-4 shaft vibrations was on higher side (210/159). Set hand tripped on 06:18 Hrs.							
5 11) Observations. As one 4 share vibrations was on higher side (210/159). Set hand tripped on 06:18 Hrs.							
5 B) Remedial Action/work done: Trim balancing work of HPT & IPT carried out.							
6 Doot Course Analysis Doublish 1 Co. 11 11 Co. 11 11 Co. 11							
6. Root Cause Analysis: Due to high shaft vibration of unit-4 set was hand tripped.							
7. Preventive action suggested (Short Term):							
8. Preventive action suggested (Long Term):							
· ·							
9. Similar event occurred last time :		:	Unit No # 4 , 210 MW		Tim	ne: 21:56 Hrs	<b>Date</b> : 09/01/2017
Event: T. A. set tripped due to axial shift very high.							
Remedial Actions: Internal inspection of turbine bearing no.2 & 4 carried out after dismantling the							
same. Heavy pitting marks observed on axial keys of generator side & adjacent side faces where the axial keys are							
located and also on the pedestal of bearing no.2. Heavy pitting marks observed also on torous & support of							
bearing no.2 & 4. Primary & secondary pressure grouting of bearing no.2 & 4 carried out. Complete matching of							
torous & support contact of both the bearings and blue matching of bearing no.2 axial keys & key faces done.							
LPT rear gland box centering done.							
OA Implementation Status of I The College Transfer							
9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8:-  10. Boiler lighted up  Time - 12:00Hrs  Date - 07//10/2017							
11. T-A Set Synchronized		Time - 12:00Hs  Time - 16:13 Hrs		Date - 07//10/2017			
11. T-A Set Synchronized							
no the second se							
	¥1						Chief Engineer
13. Recommendations of Works Section :							
1. Procurement/Replacement Plan:							
2. Operational Error:							
3. Delay in Maintenance:							
4. Delay in bringing back the Unit:							
5. Training of Staff:							
6. Whether remedial action is completed satisfactory & point is closed:							
			1			C E/	Dy C E (Works)