		F	VENT ANALYSIS R	EPORT			
UNIT NO: 03	TPS: Khaperkheda TPS			Unit Capacity : 210 MW			
	Station Code: T003		Time - Date -				
1. *HO Code :				3273600		of Days from last sync. :	
			17:44 Hrs	08/05/2015		33 days	
	ditions at the tim						
Load			Coal Cycles in service		Oil Support		
150 MW			A,B,C,E,F		NIL		
3. Nature of Event: T.G. Set hand tripped on FLAME FAILURE, due to occurance of No Coal Flow at Coal Feeder –A.							
4. Name of First U	Jp , Main Protectio	ns & Pro	tection on which (CB tripped :			
Flame Failure (First Up), MFT Operated, Trip gear operated, GCB opened on RPP.							
5A) Observations: Set tripped on Flame Failure due to the occurance of No Coal Flow at C/F-A.							
5B) Remedial Action/work done: No specific work done regarding trippingg.							
TIC: Vibration pick up at Brg no. 1 restored after clearance from TM.							
TM: Barring Gear, JOP line solenoid v/v found damaged and hence by-passed and set taken into operation.							
6. Root Cause Analysis:							
TIC: Due to No Coal Flow at Elevation-A, fire ball disturbed causing no flame at all elevation resulting Unit tripping on							
Flame Failure.							
7. Preventive action suggested (Short Term):-							
8. Preventive action suggested (Long Term) :-							
9. Similar event occurred last time:-			U - 3, 210 MW	7 Time- 19:13 Hrs		Date: 19-03-15	
Event: TA Set Trip Remedial Actions: TIC: Field Breaker of	No Work Done re	garding tr					
9A. Implementation				s stated at Sr. No	7 & 8 :-		
10. Boiler lighted up			Time - 13:20 Hrs		Date-11/05/2015		
11. T-A Set Synchronized			Time - 18:23 Hrs		Date- 11/05/2015		
12. Remark :-							
					ı	Chief Engineer	
13. Recommendat		tion:					
1. Procurement/R							
2. Operational Err							
3. Delay in Maintenance:							
4. Delay in bringin							
5. Training of Staff							
6. Whether remedial action is completed satisfactory & point is closed:							
C E/Dy C E (Works)							