		EVENT ANALYSIS	RFPORT	
UNIT NO: 01	TPS: Khaperkheda TPS Unit Capacity: 210 MW			
1. *HO Code :	Station Code: T003	Time – 10:26 Hrs.	Date -	No. of days from last sync
2. Operating co	nditions at the time of	f Event :	24/08/2017	17 days.
L	oad	Coal Cycles in	Service	
26 MW		D		Oil Support
3. Nature of Event: Set tripped on Drum		Level Very High Protection.		AB, CD & EF
4. Name of First  Drum Level Ve	<b>Up , Main Protections &amp;</b> Pry High[First Up], Turbio Prated	Protection on which	h GCB tripped : Trip Gear Operated	d, Reverse Power
5A) Observations: E, F were out of increased and 5B) Remedial Act	On Dt. 24/08/2017 at 1 due to NCF and C/c 1B l T. A set tripped on drum ion/Work done: No sp	0:26 hrs. set was on J/P & oil support at A level v. high protect	load 26 MW with AB, CD & EF elevat tion.	only C/c D in service, C/c A, ( cions. Suddenly drum level
and set tripped	on drum level v. high pr	oad condition, heavy otection.	rainfall & wet coa	l leads to NCF in all feeders
7. Preventive action	on suggested (Short Ter	m):-		
8. Preventive action	n suggested (Long Tern	W.		
and the delig	n suggested (Long Tern	1):-		
0 6::1				
9. Similar event occurred last time:-		Unit No # 2 , 210 MW	Time: 01:53 h	rs. <b>Date:</b> 29-01-2012
Event: Set tripped	on Drum Level Very Hig	h		
	T M CED disal-	Di au	p. occurre.	/ Electrical & Testing Section avy leakage observed & ontrol circuit modified by I &
A. Implementation	Status of Long Term/Sh	Ort Term mongares		
		iore rerm measures	stated at Sr. No 7	& 8 :-
D. Boiler lighted up		Time - 10:52 Hrs		
1. T-A Set Synchron	nized	Time - 13:42 Hrs		te - 24/08/2017
2. Remark :		11111e - 13.42 Hrs	Dat	re - 24/08/2017
			N	Darley
3. Recommendation	s of Works Section:		Chief E	Engineer
Procurement/Repla	acement Plan:			
Operational Error:				
Delay in Maintenan	ce:			
Delay in bringing ba	ick the Unit:			
Fraining of Staff:				
Whether remedial a	ction is completed satis	factory & mainting	_	
	F-occu satis	actory & point is clo		
			C E/Dy	CE (Works)