		EVENT ANALYSI	S REPORT			
UNIT NO: 01	TPS: Khaperkh	da TPS Unit Capacity : 210 MW				
1. *HO Code :	Station Code: T00	Time -	Date -	No.	of days from last sync. :	
		23:48 Hrs.	27/06/2017		27 days.	
2. Operating conditions at the time of Event :						
Load		Coal Cycles in service			Oil Support	
80 MW		A, B, D, E, F			Nil	
3. Nature of Event: Set withdrawn due to "Zero Scheduling" given by MSLDC.						
4. Name of First Up, Main Protections & Protection on which GCB tripped: Flame Failure[First Up], Generator Protection Operated, Generator Reverse Power Relay, AVR PT Fuse Failure, Trip Gear Operated.						
dt.28/06/1 Load was r 23:48 hrs o	17. At 23:00 hrs set	withdrawing coal c	MW with five coal c	ycles (C	– Standby) in service.	
6. Root Cause Analysis: Due to rainfall in some part of the state, MSEDCL demand was dropped. In view of						
surplus scenario, it was requested to issue zero schedule to Khaperkheda U-1 & Khaperkheda U-3 from 00:00 hrs. of Dt. 28.06.2017 according to MOD stack issued by SLDC for the month June-17 till further						
communication. 7. Preventive action suggested (Short Term) :-						
8. Preventive action suggested (Long Term) :-						
9. Similar event o	occurred last time:-	Unit No # 210 MW	Time: 23:4	9 hrs.	Date: 02/03/2017	
Event: Set withdrawn due to "Zero Scheduling" given by MSLDC. Remedial Actions: No specific work done.						
9A. Implementat	ion Status of Long T	erm/Short Term mea	sures stated at Sr.	No 7 & 8	:-	
10. Boiler lighte	ed up	Time - 21:4	Time - 21:40 Hrs		Date - 07/07/2017	
11. T-A Set Sync	hronized	Time - 06:3	Time - 06:34 Hrs		Date - 08/07/2017	
12. Remark:						
Chief Engineer 117						
13. Recommendations of Works Section:						
1. Procurement/Replacement Plan:						
2. Operational Error:						
3. Delay in Maintenance:						
4. Delay in bringing back the Unit:						
5. Training of Staff:						
6. Whether remedial action is completed satisfactory & point is closed:						
C E/Dy C E (Works)						