UNIT NO: 02	TPS: Khaperkl	and TDC	ALYSIS REPORT			
	Station Code :	Unit Capacity: 210 MW				
1. *HO Code :	T003	Time - 23:16 Hrs	Date -14/06/2	No. of da	ays from last sync.: 40 days	
	ditions at the time	of Event:			To days	
Load		Coal Cyc	Coal Cycles in service		Oil Support	
10 MW			A, D		AB"2	
3. Nature of Even	t: TA set withdrawn	n for AOH and continu	and with drawn J			
	p) main i lotettiiii	NO PIDIPITION ON Which	ab CCD L. '			
Operated.	Up) Generator Pro	tection Operated, Loa	d Shedding Relay	Operated, Gen Reve	rse Power Relay 1& 2	
continued withd M communication	lrawn due to "Zero S SLDC requested to as per SLDC MoD s	ssue Zero Schedule to tack.	o Khaperkheda U	-2(210 MW) from its	. After AOH the set wa availability till furthe	
		works related to Annual C is attached	l Overhaul Carried	out and separate shee	mentioning major	
6. Root Cause Anal	lysis:					
7. Preventive actio	on suggested (Short'	Term):				
8. Preventive actio	on suggested (Long T	erm):				
N	00 (1-81					
9. Similar event occurred last time :		Unit No	#2, 210 MW	Time:03:18 hrs	Date: 01/04/201	
Event: T.A. Set wi	ithdrawn for Annua	l Overhaul.		Charles and Control of the Control o		
Remedial Actions:	All works pertaining	g to AOH carried out				
A. Implementation	n Status of Long Terr	n/Short Term measur	res stated at Sn Na	700	6 3	
o. boner lighted	up	Time - 18	·20 Hrs			
1. T-A Set Synchr	onized	Time - 09			Date - 06/08/2017	
2. Remark:			7.55 1115	Date - 07/08	/2017	
2.0		a a			Worly Chief Francis 23/8	
3. Recommendatio	ons of Works Section				Chief Engineer	
1. Procureme	nt/Replacement P	lan:				
2. Operationa						
3. Delay in Ma		4. ×				
4. Delay in bri	inging back the Un	it:				
5. Training of						
6. Whether re	medial action is co	mpleted satisfactor	y & point is clos	ed:		