		EVEN	T ANALYSIS F	REPORT	
UNIT NO: 01	TPS: Khaperk	heda TI	Unit Capacity: 210 MW		
1. *HO Code	Station Code :		Time -	Date -	No. of days from last sync.
:	T003		19:45 Hrs	26/08/2016	03 days
2. Operating cond	litions at the time	of Eve	ent :-		
Load			Coal Cycles	in service	Oil Support
160 MW		A, C, D, E & F		Nil	
3. Nature of Event	: T.A. Set tripped due	to "stato	r water flow ve	ry low".	
Generator Trip (Fi	p, Main Protection irst Up), Generator-Tu tor Reverse Power Pro	urbine-B			l: ated, Generator Protection
5A) Observations	: On dt. 26/08/2016 a	t 19:43 I	Hrs " Stator Wa	er Flow Low" sign:	al appeared at PCR. At 19:45 hrs
					Very Low". Finally, Set tripped a
	the load was 160 MW				
5 B) Remedial Act	ion/work done : Sta	ator wate	er pump-B cour	oling bushes replace	ed with new ones.
very low, which 6. Preventive acti	resulted in tripping o	f set.	vvater freduct f	ressure) stuck up.	This was led to stator water flow
	on suggested (Sno.	ssure ta	ken, found ok	•	Header Pressure) attended and
	on low header pre	ssure ta	ken, found ok		
8. Preventive action	on low header pre	ssure ta	ken, found ok		
8. Preventive action 9. Similar event oc Event: - No simil	on low header pre	Term) Unit M	ken, found ok : No # 1, 210 M	W Time	: Date :
8. Preventive action 9. Similar event oc Event: - No simil 9A. Implementation	on low header precon suggested (Long curred last time:-ar event found.	Term) Unit M	ken, found ok : No # 1, 210 M	W Time	: Date :
8. Preventive action 9. Similar event oc Event: - No simil	on low header pre on suggested (Long ccurred last time:- ar event found. on Status of Long To	Term) Unit M	iken, found ok No # 1, 210 M ort Term me	W Time asures stated at	: Date :
8. Preventive action 9. Similar event occurred Event: - No similar event occurred Even	on low header pre on suggested (Long ccurred last time:- ar event found. on Status of Long To	Term) Unit M	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016
8. Preventive action 9. Similar event occurred Event: - No similar event occurred Even	on low header pre on suggested (Long ccurred last time:- ar event found. on Status of Long To	Term) Unit M	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occ Event: - No simil 9A. Implementation 10. Boiler lighted 11. T-A Set Synch 12. Remark:	on low header pre on suggested (Long ccurred last time:- ar event found. on Status of Long To	Unit Merm/Sh	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occurrence Event: - No simil 9A. Implementation 10. Boiler lighted 11. T-A Set Synch 12. Remark:	on suggested (Long ccurred last time:- ar event found. on Status of Long To up ronized	Unit Merm/Sh	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occurrence Event: - No similar 9A. Implementation 10. Boiler lighted 11. T-A Set Synchion 12. Remark: 13. Recommendation 1. Procurement/Rep	on suggested (Long curred last time:- ar event found. on Status of Long To up ronized ons of Works Section: olacement Plan:	Unit Merm/Sh	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occurrence Event: - No simil 9A. Implementation 10. Boiler lighted 11. T-A Set Synch 12. Remark: 13. Recommendation 1. Procurement/Rep 2. Operational Error 3. Delay in Maintena	on suggested (Long curred last time:- ar event found. on Status of Long To up ronized ons of Works Section: clacement Plan:	Unit Merm/Sh	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occurrence Event: - No simil 9A. Implementation 10. Boiler lighted 11. T-A Set Synch 12. Remark: 13. Recommendation 1. Procurement/Rep 2. Operational Error 3. Delay in Maintena 4. Delay in bringing	on suggested (Long curred last time:- ar event found. on Status of Long To up ronized ons of Works Section: clacement Plan:	Unit Merm/Sh	No # 1, 210 M ort Term me Time - 20:	W Time asures stated at	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016
8. Preventive action 9. Similar event occurrence Event: - No similar 9A. Implementation 10. Boiler lighted 11. T-A Set Synchology 12. Remark: 13. Recommendation 1. Procurement/Rep 2. Operational Error 3. Delay in Maintena 4. Delay in bringing 5. Training of Staff:	on suggested (Long curred last time:- ar event found. on Status of Long To up ronized ons of Works Section: clacement Plan:	Unit Merm/Sh	No # 1, 210 M Ort Term me Time - 20:0 Time - 22:5	W Time asures stated at 107 Hrs 66 Hrs	Date: Sr No 7 & 8:- Date- 26/08/2016 Date- 26/08/2016

C E/Dy C E (Works)