		EV	ENT ANALYSIS F	REPORT			
ONIT NO : 03	TPS: Khaper	Khaperkheda TPS Unit			Capacity: 210 MW		
1. *HO Code :	Station Code : T	Time - Date - 06/04/20		018	No. of Days from last sync. : 16 days		
2. Operating co	nditions at the t	ime of l	Event :-			,	
Load		Coal Cycles in service			Oil Support		
155 MW		A, B, C, D & F			NIL		
3. Nature of Event: TA Set Tripped		on "Furnace Pressure Very High".					
4. Name of First	Up, Main Protec ure Very High (Fir	tions &	Protection on wl	nich GCB trip	pped: erated,	Turbine Trip.	
soot blowing	ns: On date 06/04 big clinker fell do 5 meter above AB2	own whi	et was on load 1 ch punctured bo	55 MW with ttom ash ho	five C/ pper. A	/c (E S/by) in service. During Also water wall tube leakage	
1) Replacemer 2) Bottom ash 3) Boiler Hydr 6. Root Cause Ar on furnace pre	hopper rear side saulic test taken at halysis: Due to falessure very high pr	eal plate 150 Kg/c l of huge otection.	holding scalloped cm² found ok. clinker draft goe	d bars (132 N	os. tub	on near AB2 corner. ses) fitted &welded. sositive side and boiler tripped	
	tion suggested (S						
8. Preventive ac	tion suggested (I	long rer	m):			,	
9. Similar event occurred last tin		ie:	e: U - 3, 210 MW Time: 01:		:50 Hrs Date: 19/03/2014		
	Tripped on "Furna ns: No Work don		sure Very High".				
	tion Status of Lor		/Short Term me	asures state	d at Sr.	. No 7 & 8 :-	
10. Boiler lighted up		Time - 11:48 Hrs			Date- 09/04/2018		
11. T-A Set Synchronized			Time - 17:29 Hrs		Date- 09/04/2018		
12. Remark :-							
•						Chief Engineer	
	dations of Works						
	/Replacement Pl	an:					
2. Operational I			N:				
3. Delay in Mair		+.	*		ţ-		
	ging back the Uni	Li			¥		
5. Training of S	taii: iedial action is co	mnleted	satisfactory & n	oint is close	d:		
o. whether rem	iculai activii is co	mpieteu	σαισιασιοί γ σε μ			CE (Works)	