		EVENT AN	ALYSIS REPORT			
UNIT NO: 04	TPS: Khaperkheda TPS Unit Capacity: 210 MW					
1. *HO Code :	Station Code:	Time – 18:23Hrs	<b>Date</b> - 02/06/2017		<b>No. of days from last sync. :</b> 10days	
2. Operating co	nditions at the ti	me of Event :-			· · · · · · · · · · · · · · · · · · ·	
Load		Coal Cycles in service			Oil Support	
50MW			A & C		AB-2,3,4 & CD-1,2,3,4	
2 Nature of Eve	nt.T A Sat forced w	ithdrawn due to no (	coal flow from hun	zorc		
		ions & Protection o				
		on, MFT acted, Turb			ass 'A' Operated	
was already not no coal flow occ At one momer	available due to zero urred. Bunker levels at, all the bunker levo	t.02.06.17, set was on to coal bunkering. The were continuously calls became zero. Who ed.GCB opened on re	ereafter, onebyone dropping evenafter en main steam tem	(F -16.3 contin peratu	34, C-16.47 hrs, uous follow-up	E-18.11 hrs) with CHP staff.
5B) Remedial A	action/work done:	lo any specific work	carried out.	8		
6. Root Cause A	nalysis:Set hand tri	pped due to Zero Co	al Bunker Levels.			
	ction suggested (Sh					
<b>8. Preventive a</b> Bunker Levels.	ction suggested (Lo	ong Term):CHP staff	was asked to arrai	nge bur	nkering and to n	naintain adequate
9. Similar event occurred last time:		e: Unit No	#4,210 MW	Tin	<b>ne</b> :02:46Hrs	Date: 28.05.2012
	rithdrawn due to No ns:No work done.	Coal flow from bunk	er.		¢.	
9A. Implementa	ation Status of Long	g Term/Short Term	measures stated	at Sr N	lo 7&8:-	
10. Boiler light	ed up	Time -	<b>Time</b> – 18:04Hrs		<b>Date</b> - 04/06/2017	
11. T-A Set Syr	nchronized	Time -	-21:49Hrs		Date-04/06/2	2017
12. Remark:					C	Wally hief Engineer
13. Recommen	dations of Works S	ection:				·
	ment/Replacemen	t Plan:			2	
2. Operation						
	Maintenance:					
	bringing back the	Unit:				
5. Training		1.1.1.00		Long		
6. Whether	remedial action is	completed satisfac	ctory & point is clo	osea:	C E/Dy C E (W	Varian)

C E/Dy C E (Works)