


EVENT ANALYSIS REPORT				
UNIT NO : 04	TPS : Khaperkheda TPS		Unit Capacity : 210 MW	
1. *HO Code :	Station Code : T003	Time - 22:42Hrs	Date - 15/12/2017	No. of days from last sync. : 0 days
2. Operating conditions at the time of Event :-				
Load		Coal Cycles in service		Oil Support
120 MW		A, B, C, D		AB 3/4 & CD 1/4
3. Nature of Event: TA set tripped due to "Furnace Pressure Very High".				
4. Name of First Up , Main Protections & Protection on which GCB tripped : Furnace Pressure Very High (First Up), Boiler Trip, MFT Operated, Turbine Tripped.				
5A) Observations: On dt. 15/12/2017 at 22:42 hrs. Unit-4 was sharing 120 MW load with four coal cycles (Coal Cycle-E & F Standby). Due to falling of clinker, furnace pressure disturbed and boiler tripped on "Furnace Pressure Very High" protection. Set tripped on boiler interlock. GCB opened on reverse power protection.				
5 B) Remedial Action/work done: Seal trough repair work done.				
6. Root Cause Analysis: Due to falling of clinker, furnace draft disturbed and boiler tripped on 'furnace pressure very high' protection.				
7. Preventive action suggested (Short Term):				
8. Preventive action suggested (Long Term) :				
9. Similar event occurred last time :		Unit No # 4 , 210 MW	Time : : 19:55 Hrs	Date :23/11/2017
Event: T.A. Set tripped on "Furnace Pressure Very High".				
Remedial Actions: No specific work done.				
9A. Implementation Status of Long Term/Short Term measures stated at Sir No 7 & 8 :-				
10. Boiler lighted up		Time - 03:10Hrs	Date - 16/12/2017	
11. T-A Set Synchronized		Time - 05:36Hrs	Date - 16/12/2017	
12. Remark :				
 Chief Engineer				
13. Recommendations of Works Section :				
1. Procurement/Replacement Plan:				
2. Operational Error: `				
3. Delay in Maintenance:				
4. Delay in bringing back the Unit:				
5. Training of Staff:				
6. Whether remedial action is completed satisfactory & point is closed:				
C E/Dy C E (Works)				