


EVENT ANALYSIS REPORT				
UNIT NO : 02	TPS : Khaperkheda TPS	Unit Capacity : 210 MW		
1. *HO Code :	Station Code : T003	Time - 23:46Hrs	Date - 05/07/2016	No. of days from last sync. : 43 days.
2. Operating conditions at the time of Event :				
Load		Coal Cycles in service		Oil Support
90 MW		A & B		Nil
3. Nature of Event : Set withdrawn due to "Zero Scheduling" given by MSLDC.				
4. Name of First Up , Main Protections & Protection on which GCB tripped : Hand Tripped [First Up], Generator Protection Operated, Generator Reverse Power Protection Operated, AVR PT Fuse Failure, Class - "A" & "C" Lock out Relay Operated.				
5A) Observations : MSLDC requested by email dtd.05/07/16 for "Zero Scheduling" from 00.00 hrs on dt.06/07/16. On dt. 05.07.16 at 23.00 hrs. set was on load at 165 MW with five coal cycles (E - Standby) in service. Load reduced gradually by withdrawing coal cycles one by one. Finally, set withdrawn at 23.46 hrs on dt.05.07.16 as per received mail.				
5B) Remedial Action/Work done: No specific work done.				
6. Root Cause Analysis : Set under shutdown due to low system demand.				
7. Preventive action suggested (Short Term) :-				
8. Preventive action suggested (Long Term) :-				
9. Similar event occurred last time:-	Unit No # 2 , 210 MW	Time : Hrs	Date	
Event: No similar event found.				
Remedial Actions:				
9A. Implementation Status of Long Term/Short Term measures stated at Sr. No 7 & 8 :-				
10. Boiler lighted up	Time - 17:15 Hrs	Date - 22/08/2016		
11. T-A Set Synchronized	Time - 04:44 Hrs	Date - 23/08/2016		
12. Remark :				
 Chief Engineer				
13. Recommendations of Works Section:				
1. Procurement/Replacement Plan:				
2. Operational Error:				
3. Delay in Maintenance:				
4. Delay in bringing back the Unit:				
5. Training of Staff:				
6. Whether remedial action is completed satisfactory & point is closed:				
C E/Dy C E (Works)				