		EVEN	T ANALYSIS R	REPOI	RT			
UNIT NO: 01	TPS: Khaperkheda TPS			Unit Capacity : 210 MW				
1. *HO Code :	Station Code : T003		Time - 13: 53 Hrs	Date -		No. of days from last sync. : 158 days		
	litions at the time	e of Ev	ent :-					
Load			Coal Cycles in service				Oil Support	
177 MW		A, B, C, D & E				Nil		
3. Nature of Event	Boiler tripped on los	s of fuel	trip protection.					
4. Name of First Up, Main Protections & Protection on which GCB tripped:  Loss Of All Fuel Trip (First Up): 1C C/M tripped, 1 CA-6.6 Board, Turbine Tripped, Boiler Tripped.								
<b>5A) Observations</b> : On Dt 30/03/2016 at 13:48 Hrs T.A set was on load at 177 MW with five coal cycles A, B, C, D & E in service. Suddenly, due to 'flash over' occur on Coal Mill 1C result in tripping of 1 CA 6.6 KV board at 13:52 Hrs which result in loss of fuel supply protection.								
5 B) Remedial Action/work done: Coal mill 1C motor phase separator replaced. R phase power cable replaced,								
insulation resistance value from panel end taken, and found ok.								
6. Root Cause Analysis: Due to coal mill 1C tripped on earth fault in motor, result loss of supply at 1 CA-6.6								
KV board. This result in tripping of all coal mills and finally set was tripped on loss of fuel protection.								
7. Preventive action suggested (Short Term):								
8. Preventive action suggested (Long Term) :-								
9. Similar event occurred last time:-		Unit No # 1, 210 M		W	Time : 04:50 I		Date: 11/11/2013	
Event: - T.A. Set tripped on "Flame Failure".								
Remedial Actions: No work done.								
9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8:-								
10. Boiler lighted up		Time - 15:					Date- 30/03/2016	
11. T-A Set Synchronized		8. 3.	Time - 19:34 Hrs		S	Date- 30/03/2016		
12. Remark: - Operation staff should give attention to maintain the rated temp of PRDS steam specially when Unit trips.								
Chief Engineer								
13. Recommendation	ons of Works Secti	on:						
1. Procurement/Re	placement Plan:							
2. Operational Erro	or:							
3. Delay in Mainten	ance:							
4. Delay in bringing			3				4	
5. Training of Staff:							fe .	
6. Whether remedia		ted sati	isfactory & no	int ic	closed			

C E/Dy C E (Works)