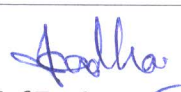


EVENT ANALYSIS REPORT				
UNIT NO : 03	TPS : Khaperkheda TPS		Unit Capacity : 210 MW	
1. *HO Code :	Station Code : T003	Time - 19:15 Hrs	Date - 13/05/2015	No. of Days from last sync. : 04 days
2. Operating conditions at the time of Event :-				
Load	Coal Cycles in service		Oil Support	
68 MW	B,C		CD elevation	
3. Nature of Event: T.A. Set withdrawn for attending HPT balancing leakoff line leakages.				
4. Name of First Up , Main Protections & Protection on which GCB tripped : Turbine Tripped (First Up) , Generator Protection Operated , Gen Class -A trip.				
5A) Observations: NIL				
5B) Remedial Action/work done :- TM: Balancing Leak-Off line welding carried out , insulation done.				
6. Root Cause Analysis: T.A. Set withdrawn for attending HPT balancing leakoff line leakages.				
7. Preventive action suggested (Short Term):-				
8. Preventive action suggested (Long Term) :-				
9. Similar event occurred last time:-	U - 3, 210 MW	Time-	Date:	
Event: No Similar Event Found				
9A. Implementation Status of Long Term/Short Term measures stated at Sr. No 7 & 8 :-				
10. Boiler lighted up	Time - 05:55 Hrs	Date-14/05/2015		
11. T-A Set Synchronized	Time - 09:15 Hrs	Date- 14/05/2015		
12. Remark :-				
 Chief Engineer				
13. Recommendations of Works Section:				
1. Procurement/Replacement Plan:				
2. Operational Error:				
3. Delay in Maintenance:				
4. Delay in bringing back the Unit:				
5. Training of Staff:				
6. Whether remedial action is completed satisfactory & point is closed:				
C E/Dy C E (Works)				