EVENT ANALYSIS REPORT TPS: Khaperkheda TPS Unit Capacity: 210 MW UNIT NO: 04 No. of days from last sync. : Time -Date -Station Code: 1. *HO Code: T003 28 days 17:31 Hrs 02/04/2015 2. Operating conditions at the time of Event :-Oil Support Coal Cycles in service Load Nil 160 MW A, B, D, E & F 3. Nature of Event: T.A. Set Withdrawn for TG Brg. No. 4 Gland Box centering & alignment work. 4. Name of First Up, Main Protections & Protection on which GCB tripped: Hand tripped (First Up), MFT Operated, Turbine Tripped, Generator Protection operated, GCB opened on RPP. 5A) Observations: T.A. Set Withdrawn at 17:31 Hrs for TG Brg. No. 4 Gland Box centering & alignment work. 5B) Remedial Action/work done: -TM:LPT Gland Box centering work carried out. EM: MS-302 valve cable work carried out. 6. Root Cause Analysis: Gland box fixing bolts sheared & disturbed the centering of Gland box. 7. Preventive action suggested (Short Term):-8. Preventive action suggested (Long Term):-Date: 09-01-15 Unit No # 4, 210MW Time: 22:03 Hrs 9. Similar event occurred last time:-Event: T.A. Set withdrawn to attend "Turbine Brg. No-4 Gland Box Nut Bolt shear off". Remedial Actions: TIC: 4CB Board BTS trial taken for momentary paralleling mode found successful. Same is taken into service after synchronization. EM: Work of Incomer Breaker of 4CB carried out. Also Prev. Maint. of BFP carried out. Shaft Earthing Brush attended. BM & TM: Separate Sheet of works carried out by BM & TM is attached during Short shutdown period. 9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8:-Date- 02/04/2015 Time - 13:31 Hrs 10. Boiler lighted up Date-03/04/2015 Time - 21:06 Hrs 11. T-A Set Synchronised 12. Remark :-Chief Engineer 13. Recommendations of Works Section: 1. Procurement/Replacement Plan: 2. Operational Error: 3. Delay in Maintenance: 4. Delay in bringing back the Unit: 5. Training of Staff: 6. Whether remedial action is completed satisfactory & point is closed: CE/DyCE (Works)