A								
		Е	VENT ANA	ALYSIS REPORT				
UNIT NO: 02 TPS: Khaperkheda TPS			PS Unit Capacity : 210 MW					
1. *HO Code :	Station Code: T003 Time		3:57 Hrs	57 Hrs Date - 02/02/20		No. of days from last sync. : 64 days		
2. Operating cond	litions at the time	of Event :-					19.	
Load			Coal Cycles in service			Oil Support		
63 MW			В			NIL		
	: T.A. Set withdraw							
4. Name of First Up, Main Protections & Protection on which GCB tripped:								
Flame Failure (First Up), Boiler To Turbine Trip, Generator Protection Operated.								
5 A) Observations: On dt. 02-02-18 at 23:15Hrs, set was on 160 MW load with five C/c in service (D S/by). Load was								
reduced by withdrawing C/c one by one. At 23:57 hrs. set tripped on 'Flame Failure Protection'.								
5 B) Remedial Act	ion/work done: Ro	utine S/D m	aintenan	ce work carried o	ut by El	ectrical Mainter	nance section.	
6. Root Cause Anal	ysis: As per the instru	uction of H.O.	. GCR, set	withdrawn due to	poor co	oal receipt.		
7. Preventive action suggested (Short Term):								
8. Preventive action	on suggested (Long	Term):						
9. Similar event occurred last time:-			Unit N	o #2, 210 MW	Time: 12:14 hrs		Date: 20/11/2017	
Event: T.A. Set w	vithdrawn due to "C	ritical Coal	Stock".					
Remedial Actions:	Routine S/D main	tenance wo	rk carried	out.				
9A. Implementation	on Status of Long Te	rm/Short Te	erm measi	ires stated at Sr No	0 7 & 8:			
10. Boiler lighted	,	Time - 22:50 Hrs			Date - 11/02/2018			
11. T-A Set Synchronized			Time - 08:28 Hrs			Date - 12/02/2018		
12. Remark:								
							Chief Engineer	
13. Recommendat	ions of Works Section	on:					emer Engineer	
1. Procurem	ient/Replacement	Plan:					,	
2. Operation	nal Error:	9		8				
3. Delay in Maintenance:								
4. Delay in bringing back the Unit:								
5. Training of Staff:								
6. Whether	remedial action is	completed	satisfact	ory & point is clo	sed:			
					C E/Dy C E (Works)			