	<u> </u>	n E	VENT ANALYSIS F	EPORT			
UNIT NO: 03	TPS: Khaperk	S	Unit Capacity : 210 MW				
4 4776	Station Code: T003		Time -	Date -		No. of Days from last sync. :	
1. *HO Code :			02:08 Hrs	13/05/2017		1 day	
2. Operating con	ditions at the time	of Eve	nt :-				
Load		Coal Cycles in service		Oil Support			
3. Nature of Event: Set tripped due to		A, B, C, D & F		AB Elevation			
	Up , Main Protection						
Furnace Pressu	re Very Low (First U)), Maste	r Fuel Trip, Turbin	e Tripped, GCB	3 opened	on 'Reverse Power Protection	
5A)Observations	s: On dt. 13/05/2017	at 02:08	hrs, Unit-3 was sh	aring 137 MW	load wit	th five coal cycles - A, B, C, D &	
in service (Co	al Flow – 145 Tons/h	r) and oi	l support at AB ele	vation. Coal M	Iill – E w	as under permit. As oil suppo	
withdrawn, fla	ame inside the furna	ce distur	bed and furnace p	ressure becan	ne more	negative. Consequently, boile	
4	irnace Pressure Very						
	tion/work done : No						
P27-				1 - C - :1		AD I at It It	
				awai of oil sup	port iroi	m AB elevation resulted in	
	on 'Furnace Pressure		v' protection.				
7. Preventive act	ion suggested (Shor	t Term):					
3. Preventive act	ion suggested (Long	Term):	9				
9. Similar event occurred last time:			U-3,210 MW	Time - 19:21Hrs.		Date: 06/09/2014	
	ipped on "Furnace Pr s : No Work done.	essure Ve	ery Low".				
A. Implementat	ion Status of Long T	erm/Sho	rt Term measure	s stated at Sr.	No 7&8	3:	
0. Boiler lighte	d up		Time - 05:10 Hrs			Date - 13/05/2015	
1. T-A Set Synchronized			Time - 08:57 Hrs]	Date - 13/05/2015	
12. Remark :-			8		×		
						Chief Engineer	
3. Recommenda	tions of Works Sect	on:				· ·	
. Procurement/I	Replacement Plan:						
. Operational Er							
. Delay in Mainte							
	ng back the Unit:						
. Training of State	tt: lial action is comple	tod seti-	factory 0	alone			
· whether remet	mai action is comple	teu saus	stactory & point is	ciosea:	, A		

C E/Dy C E (Works)