		F	VENT ANALYSIS D	FDODT			
UNIT NO: 03 TPS: Khaperkheda TPS Unit Capacity: 210 MW							
1. *HO Code :	Station Code: T003		Time – 19:55 Hrs	Date - N		o. of Days from last sync. :	
2. Operating conditions at the time of Event :-							
Load			Coal Cycles in service			Oil Support	
180 MW			A, C, D, E, F		Nil		
3. Nature of Event: T.A. Set forced withdrawn to attend boiler tube leakage.							
4 Name of First Up. Main Ductactions (Ductaction on which CCD twins a							
4. Name of First Up, Main Protections & Protection on which GCB tripped: Hand Tripped (First Up), MFT Operated, Turbine Tripped, Trip Gear Operated.							
5A) Observations: Set was on load at 180 MW with 5 coal cycles in service. Set forced withdrawn at 19:55 hrs on dt.							
08/12/2015 to attend boiler tube leakage on economiser side.							
50, 12, 2010 to attend boner tabe reamage on economical state.							
5B) Remedial Action/work done: Economiser upper bank coils (No. 56 & 41) plugged by welding (4 No of HP weld joints) hemispherical spools at Economiser inlet & intermediate header.							
6. Root Cause Analysis: External corrosion at bottom surface of economiser coil no. 56 & 41 as low temperature deposit due to condensation of acidic fumes might be the root cause of failure.							
7. Preventive action suggested (Short Term):-							
 Preventive action suggested (Long Term):- Dummied economiser coils (No. 56 & 41) will be normalized during forthcoming opportunity. Erosion profile mapping of economiser coils will be carried out in RLA study during forthcoming AOH. 							
9. Similar event occurred last time:-		U - 3, 210 MW	3, 210 MW Time- 12:31 Hrs		Date: 11/11/2015		
 Event: T.A. Set forced withdrawn due to Boiler tube leakage in second pass of Boiler. Remedial Action/work done: Stub no. 4 of LTSH coil no. 120, 119 & 118 replaced with new ones. RHS steam cooled wall tube no. 2 & 3 replaced with new ones. Economiser coil no. 48 dummied by welding hemispherical spool piece as tube no. 5 of the assembly found punctured during hydraulic test of the boiler. 							
9A. Implementation Status of Long Term/Short Term measures stated at Sr. No 7 & 8:-							
10. Boiler lighted up		Time - 00:40 Hrs		Date	Date- 10/12/2015		
11. T-A Set Synchronized		Time - 05:10 H	Time - 05:10 Hrs		Date- 10/12/2015		
12. Remark: - Routine maintenance work carried out as per S/D defect list.							
						Ladhou	
12 Documendate	tions of Works Sec	tion				Chief Engineer	
	Replacement Plan:	1011;					
2. Operational Error:							
3. Delay in Mainte							
4. Delay in bringing							
5. Training of Staff:							
6. Whether remedial action is completed satisfactory & point is closed:							

C E/Dy C E (Works)