EVENT ANALYSIS REPORT

UNIT NO : 03	TPS : Khaperkheda TPS		Unit Capacity : 210 MW	
1. *HO Code :	Station Code : T003	Time – 20:56 Hrs	Date - 05/10/2016	No. of days from last sync. : 4 days

2. Operating conditions at the time of Event :-

Load	Coal Cycles in service	Oil Support
74 MW	A & B	Nil

3. Nature of Event : TA set withdrawn due to "Zero Scheduling" given by MSLDC.

4. Name of First Up , Main Protections & Protection on which GCB tripped :
Hand Tripped (First Up), Turbine Tripped, MFT Operated.

5 A) Observations : - MSLDC requested by email dtd.05/10/16 for "Zero Scheduling" from 21.00 hrs on dt.05/10/16. On dt. 05.10.16, at 20:00 hrs. set was on load at 206 MW with five coal cycles (A, B, C, D & F) in service. Load reduced gradually by withdrawing coal cycles one by one. Finally, set withdrawn at 20.56 hrs on dt. 05.10.16 as per received mail.

5 B) Remedial Action/work done: - No specific work carried out.

6. Root Cause Analysis: TA set withdrawn due to "Zero Scheduling" given by MSLDC.

7. Preventive action suggested (Short Term) :-

8. Preventive action suggested (Long Term) :-

9. Similar event occurred last time:-	Unit No # 4 , 210 MW	Time : 23:52 hrs	Date: 05/07/2016

Event: TA set withdrawn due to "Zero Scheduling" given by MSLDC.
Remedial Actions: AOH of Unit-3 carried out during the period from dt 26/07/16 to dt 25/08/16. Dynamic testing & boiler hydraulic test conducted and found ok.

9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8:-

10. Boiler lighted up	Time – 23:53 Hrs	Date - 14/10/2016
11. T-A Set Synchronized	Time – 07:07 Hrs	Date - 15/10/2016

12. Remark: -

R 20/10
Chief Engineer

13. Recommendations of Works Section:

1. Procurement/Replacement Plan:

2. Operational Error:

3. Delay in Maintenance:

4. Delay in bringing back the Unit:

5. Training of Staff:

6. Whether remedial action is completed satisfactory & point is closed:

C E/Dy C E (Works)