		EVENT ANA	LYSIS REPORT		6	
UNIT NO: 04	TPS: Khaperk	heda TPS	Unit Capacity: 210 MW			
1. *HO Code :	Station Code:	Time -	Date -	No. of days from	No. of days from last sync. : 02 days	
	T003	03:00 Hrs	11/05/2016	02 days		
2. Operating conditions at the time of Event :-						
Load		Coal Cycles in service		Oil Support		
90 MW		A, B, C & D		NIL		
3. Nature of Eve	ent: TA set tripped (l	nand tripped) due to	boiler tube leakage	at economizer zone.	- 459 :	
		ions & Protection or			ovated	
		Tripped, MFT Acted, (				
5 A) Observations: - On Dt.11/05/2016 at 02:00 hrs, set was on load at 200 MW with five coal cycles in						
service (F-Standby). At 02.12 hrs, drum level found dropped to low level and flue gas temperature after						
LTSH fell to 75° C with sudden increase in DM make-up. Tube leakage sound heard at economizer level at						
corner No. 3, near LRSB-81. This was confirmed by BM-I staff. Hence, load started reducing by withdrawing C/M-4E. Set hand tripped at 03:00 Hrs when the load was 90 MW with A, B, C & D coal mills in service and						
	na trippea at 03:00 i	118 When the load wa	15 90 MW WILLIA, D,	C & D coal lillis in se	I vice and	
no oil support.	Action/work done :					
Primary Failu and coil No. 1 hemispherica	ure - Economizer upp 12, tube No.8 found Il spools at Economiz	per bank coil no. 156, pin hole punctured. l zer intermediate & in	Economizer coil No. let header. (Total Jo	156 & 112 attended	nctured by welding	
<u>Secondary failure</u> – There is no secondary failure observed. <b>6. Root Cause Analysis:</b> - Localized & concentrated flue gas erosion might be the root cause of failure of						
(1) Tube No.3 of economizer upper bank coil No.156 and						
(2) Tube No.8 of economizer upper bank coil No.112.						
7. Preventive action suggested (Short Term):-						
1) Dummied coil No. 156 & 112 will be normalized during forthcoming AOH of Unit-4.						
2) Replacemen	nt of eroded and dur	nmied coils will be ca	rried out during for	thcoming AOH of Un	it-4.	
8. Preventive a	ction suggested (Lo	ong Term) :-				
9. Similar event occurred last time:-		e:- Unit N	o # 4 , 210 MW	Time: 08:55 Hrs	Date: 26/01/2016	
Event: TA Set w	ithdrawn to attend I	Boiler Tube Leakage a	at Economizer Zone			
Remedial Actio	ns: Economizer Coil	no. 120 & 121 dumn	nied by welding hen	nispherical spool at E	Economizer	
inlet & intermed	diate header.					
9A. Implement	ation Status of Long	g Term/Short Term	measures stated a	at Sr No 7 & 8:- The	above	
corrective ac	ction will be impleme	ented in August-16 by	y BM-I section.	1		
20. 20. 20. 20. 20. 20. 20. 20. 20. 20.			te - 13/05/2016			
11. T-A Set Synchronized		My Callered St.	04:12 Hrs		Date - 13/05/2016	
12. Remark :- A	APH Internal inspect	ion and bottom ash h	opper repairing car	ried out.		
				10		
	Chief Engineer					
40 B	1 CYAYl-a C	a ati a w		Chief Enginee	Γ ,	
	dations of Works S					
1. Procurement/Replacement Plan:						
2. Operational Error:						
3. Delay in Maintenance:						
	bringing back the	Unit:	В	ė		
5. Training		(4)				
6. Whethe	r remedial action is	s completed satisfac	tory & point is clo			
C E/Dy C E (Works)						