EVENT ANALYSIS REPORT								
UNIT NO: 04	TPS: Khaperk		Unit Capacity : 210 MW					
1. *HO Code :	Station Code : Tim		ne –	Date -		No. of days from last sync. :		
	T003	18:22 H		19/03/2018		12 days		
2. Operating conditions at the time of Event :-								
Load			Coal Cycles in service			Oil Support		
117 MW		C & D				NIL		
3. Nature of Eve	ent: TA set forced	vn due to	n due to switchyard problem.					
4. Name of First Up, Main Protections & Protection on which GCB tripped: Flame Failure (First Up), MFT, Turbine Tripped, Generator Class 'A', Generator Protection Operated.								
5A) Observations: On dt. 19/03/2018 at 18:00 hrs. Unit-4 was sharing 157 MW load with five coal cycles (Coal Cycle-A Standby). Load was reduced by withdrawing C/c one by one, set tripped on 'Flame Failure'.								
5 B) Remedial Action/work done: No work carried out.								
6. Root Cause Analysis: T.G set withdrawn due to hot sport on generator transformer 'B' phase current transformer top jumper in switchyard.								
7. Preventive action suggested (Short Term):								
8. Preventive action suggested (Long Term) :								
9. Similar event occurred last time :		Unit No	#4,210 MW	Time :		Date :		
Event: No similar event found.								
Remedial Actions:								
9A. Implementation Status of Long Term/Short Term measures stated at Sir No 7 & 8:-								
10. Boiler lighted up			Time -	22:10Hrs	22:10Hrs Date - 19/03/203		03/2018	
11. T-A Set Synchronized		¥	Time -	Time – 00:53 Hrs Da		Date - 20/0	Date - 20/03/2018	
12. Remark:								
							Chief Engineer	
13. Recommendations of Works Section :								
1. Procurement/Replacement Plan:								
2. Operational Error:								
3. Delay in Maintenance:								
4. Delay in bringing back the Unit:								
5. Training of Staff:								
6. Whether remedial action is completed satisfactory & point is closed:								

C E/Dy C E (Works)