		EVENT ANALYSIS	REPO	RT			
UNIT NO: 01 TPS: Khaperkheda TPS				Unit Capacity : 210 MW			
1. *HO Code :	Station Code : T00		Date - 17/08/2015			No. of days from last sync. : 4 days	
2. Operating conditions at the time of Event :-							
Load		Coal Cycles in service			Oil Support		
60 MW		A, B			A	AB elevn. with 4 guns	
3. Nature of Event: T.A. Set withdrawn due to ID Fan brg problem.							
4. Name of First Up, Main Protections & Protection on which GCB tripped:  Loss of all fuel trip. (First Up), Generator Protection Operated, Turbine tripped, AVR P.T. fuse failure.							
5A) Observations: ID Fan-1A NDE brg. temp high indication appeared & the fan found tripped at 21:18 Hrs on dt.16/08/2015 due to high brg. temperature. B/M inspected NDE brg & started the fan on trial but tripped on electrical protection. Then, E/M checked its motor, also meggering done and the same found ok. Subsequently, ID fan-1A restarted at 02:45 hrs. on dt.17/08/2015 for trial purpose but stopped from local by B/M due to abnormal sound & fumes in its NDE brg. As such, due to non-availability of ID Fan-1A, only one air cycle was in service along with only two coal mills (C/M-1A & 1B) and four oil guns in AB elevation in service. Hence, T.A. set withdrawn at 03:22 Hrs.  5 B) Remedial Action/work done: ID Fan-1A NDE bearing replaced along with auxiliary seal kit assembly.  6. Root Cause Analysis: - ID Fan-1A NDE bearing failed due to fatigue. Its auxiliary seal kit assembly was damaged due to loosening of fixing bolts.  7. Preventive action suggested (Short Term): Checking & inspection of DE & NDE bearing of ID Fan-1A will be carried out during available opportunity, i.e., shutdown of atleast four days.							
8. Preventive action suggested (Long Term):-							
9. Similar event occurred last time:-		Unit No # 1, 210MW		Time:		Date:	
9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8 :-							
10. Boiler lighted up			Time - 14:50 Hrs		Date- 17/08/2015		
11. T-A Set Synchronized		Time - 17	Time - 17:06 Hrs		Date- 17/08/2015		
12. Remark :-							
					Chie	ef Engineer	
13. Recommendations of Works Section:							
1. Procurement/Replacement Plan:							
2. Operational Error:							
3. Delay in Maintenance:							
4. Delay in bringing back the Unit:							
5. Training of Staff:							
6. Whether remedial action is completed satisfactory & point is closed:							

C E/Dy C E (Works)