EVENT ANALYSIS REPORT								
UNIT NO: 01	S Unit Capacity				210 MW			
1. *HO Code Station Code:			Time -				No. of days from last sync. :	
:	T003		20:58 Hrs	04	/11/2016		0 days	
2. Operating conditions at the time of Event :-								
Load			Coal Cycles in service			1	Oil Support	
53 MW			B, C & D				CD x 4	
3. Nature of Event: T.A. Set tripped on "Generator Stator Earth Fault (95%)" protection.								
4. Name of First Up, Main Protections & Protection on which GCB tripped: Generator Stator Earth Fault (95%) (First Up), Generator Tripped, Generator to Turbine Trip.								
5A) Observations : T.A. set was on load at 53 MW with B, C & D coal cycles in service. Suddenly, Class-A lock out relay & Class-C lock out relay operated and generator tripped on "Generator Stator Earth Fault (95%)" Protection, which resulted in set tripping at 20.58 hrs on dt. 04.11.16.								
5B) Remedial Action/work done: 95% stator earth fault relay operation checked and found ok. Further 'B' phase condenser arrestor replaced with new one. Also, generator PT cubicle replaced.								
6. Root Cause Analysis : Bus PT cubicle surge arrestor (condenser) checked, 'B' phase leakage current was found on higher side as compared to R & Y phase capacitors.								
7. Preventive action suggested (Short Term)								
8. Preventive action suggested (Long Term): Leakage current of Bus PT surge capacitors will be taken during AOH or the next available opportunity. The relevant data will be monitored.								
9. Similar event occurred last time:- Unit			No # 1, 210 MW		Time:		Date :	
Event: - No similar event found.								
9A. Implementation Status of Long Term/Short Term measures stated at Sr No 7 & 8:-								
10. Boiler lighted up			Time - 05:25 Hrs			Dat	Date- 05/11/2016	
11. T-A Set Synchronized			Time - 07:53 Hrs			Dat	Date- 05/11/2016	
12. Remark:								
R29111 Chief Engineer								
13. Recommendations of Works Section:								
1. Procurement/Replacement Plan:								
2. Operational Error:								
3. Delay in Maintenance:								
4. Delay in bringing	back the Unit:			· 'a ·	, n			
5. Training of Staff:							2 2	
6. Whether remedial action is completed satisfactory & point is closed:								
C E/Dy C E (Works)								