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MONTHLY REPORT  
TO THE GOVERNING BOARD  
NOVEMBER 2016

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PUERTO RICO ELECTRIC POWER AUTHORITY

I. OPERATIONS HIGHLIGHTS

A. Production

	NOVEMBER		Increase (Decrease) %
	2016-17	2015-16	
1. Generation (kWh in thousands)			
Month:			
PREPA - Steam and gas	1,072,971	1,200,487	(10.6)
PREPA - Hydro	16,783	8,923	88.1
Purchased power - gas	223,186	286,819	(22.2)
Purchased power - coal	309,929	160,325	93.3
Renewable Energy	17,753	19,620	(9.5)
Total	1,640,622	1,676,174	(2.1)
Fiscal year-to-date:			
PREPA - Steam and gas	5,861,815	6,400,903	(8.4)
PREPA - Hydro	47,470	30,538	55.4
Purchased power - gas	1,419,393	1,264,548	12.2
Purchased power - coal	1,413,193	1,254,311	12.7
Renewable Energy	121,955	131,822	(7.5)
Total	8,863,826	9,082,122	(2.4)
Twelve months:			
PREPA - Steam and gas	13,538,337	14,209,040	(4.7)
PREPA - Hydro	71,558	52,969	35.1
Purchased power - gas	3,382,141	2,908,541	16.3
Purchased power - coal	3,373,719	3,381,786	(0.2)
Renewable Energy	315,757	318,494	(0.9)
Total	20,681,512	20,870,830	(0.9)
2. Maximum hourly peak load (in MW)			
Month	2,722	2,800	(2.8)
Fiscal year-to-date	3,087	3,080	0.2
Twelve months	3,087	3,080	0.2
3. Sales (kWh in thousands)			
Month:			
Billed	1,448,764	1,478,419	(2.0)
Days billed	31.00	30.00	3.3
Fiscal year-to-date:			
Billed	7,467,450	7,486,090	(0.2)
Days billed	152.00	151.00	0.7
Twelve months:			
Billed	17,254,737	17,125,950	0.8
Days billed	365.00	365.00	0.0
4. System efficiency (%)			
Month	88.5	84.3	5.0
Fiscal year-to-date	84.8	82.8	2.3
Twelve months	83.8	82.4	1.7
5. Average cost per barrel (\$)			
Month	54.95	54.45	0.9
Fiscal year-to-date	54.40	59.19	(8.1)
Twelve months	49.73	66.24	(24.9)
6. kWh/Barrel			
Month	623.82	594.59	4.9
Fiscal year-to-date	607.13	595.05	2.0
Twelve months	612.62	611.33	0.2
7. Heat rate (BTU/kWh) *			
Month	10,649	11,023	(3.4)
Fiscal year-to-date	10,772	11,000	(2.1)
Twelve months	10,703	10,812	(1.0)

\* Revised prior year

## PUERTO RICO ELECTRIC POWER AUTHORITY

8. Fuel consumption  
(in thousands)

	2016-17		2015-16		Increase (Decrease) %	
	BBL	Cost	BBL	Cost	BBL	Cost
Month:						
Steam	902	47,591	1,013	49,905	(11.0)	(4.6)
Gas	342	24,163	502	35,453	(31.9)	(31.8)
Natural Gas	476	22,757	504	24,600	(5.6)	(7.5)
Total	1,720	94,511	2,019	109,958	(14.8)	(14.0)
Fiscal year-to-date:						
Steam	4,439	222,829	5,706	309,891	(22.2)	(28.1)
Gas	2,792	190,108	2,520	195,293	10.8	(2.7)
Natural Gas	2,424	112,241	2,531	131,561	(4.2)	(14.7)
Total	9,655	525,178	10,757	636,745	(10.2)	(17.5)
Twelve months:						
Steam	10,782	479,418	13,715	862,656	(21.4)	(44.4)
Gas	5,533	358,797	4,138	347,307	33.7	3.3
Natural Gas	5,784	260,725	5,390	329,726	7.3	(20.9)
Total	22,099	1,098,940	23,243	1,539,689	(4.9)	(28.6)

## NOVEMBER

			Increase (Decrease) %	
	2016	2015		
B. Client Service				
1. Service complaints per thousand clients	4.65	2.91	59.8	
2. Disconnections for nonpayment per thousand clients	8.30	9.49	(12.5)	
C. Distribution System				
1. Interruption frequency index				
Total interruptions per thousand clients served	0.433	0.345	25.7	
2. Interruption duration index				
Average interruption time per clients served (minutes)	74.88	62.64	19.5	
3. Clients per interruption	217	224	(3.1)	
4. Time per interruption (minutes)	384	351	9.4	

D. Personnel

		NOVEMBER		Increase (Decrease)
		2016	2015	
Management Conf. / Carr.	Reg.	1,914	1,940	(26)
	Temp.	29	31	(2)
U.T.I.E.R.	Reg.	3,622	3,683	(61)
	Temp.	15	155	(140)
	Emerg.			
U.I.T.I.C.E.	Reg.	630	677	(47)
	Temp.			
U.E.P.I.	Reg.	307	320	(13)
	Temp.			
U.P.A.E.E.	Reg.	4	4	0
	Temp.	1	0	1
Total		<u>6,522</u>	<u>6,810</u>	<u>(288)</u>

## II. FINANCIAL HIGHLIGHTS

## A. Revenue data

1. Sales of electric energy per classes  
(including unbilled adjustment)  
(in thousands)

	NOVEMBER					
	Month			Fiscal Year-to-Date		
	2016	2015	Increase (Decrease) %	2016-17	2015-16	Increase (Decrease) %
kWh sales:						
Residential	539,418	506,244	6.6	2,889,665	2,831,183	2.1
Commercial	691,699	681,716	1.5	3,508,035	3,523,460	(0.4)
Industrial	189,844	199,706	(4.9)	954,009	1,013,735	(5.9)
Others	31,082	25,642	21.2	161,420	155,983	3.5
Total	<u>1,452,043</u>	<u>1,413,308</u>	2.7	<u>7,513,129</u>	<u>7,524,361</u>	(0.1)
Basic revenues:						
Residential	30,694	28,465	7.8	160,191	159,769	0.3
Commercial	47,175	45,872	2.8	233,732	227,459	2.8
Industrial	8,667	8,171	6.1	44,378	45,673	(2.8)
Others	5,097	4,520	12.8	26,326	25,369	3.8
Total	<u>91,633</u>	<u>87,028</u>	5.3	<u>464,627</u>	<u>458,270</u>	1.4
Provisional rate:						
Residential	6,769	0	*	28,534	0	*
Commercial	8,821	0	*	36,206	0	*
Industrial	2,428	0	*	9,751	0	*
Others	406	0	*	1,653	0	*
Total	<u>18,424</u>	<u>0</u>	*	<u>76,144</u>	<u>0</u>	*
Fuel adjustment:						
Residential	40,012	45,141	(11.4)	231,198	274,428	(15.8)
Commercial	50,959	60,879	(16.3)	278,587	339,993	(18.1)
Industrial	13,292	15,907	(16.4)	69,546	87,811	(20.8)
Others	2,429	2,005	21.1	13,325	15,321	(13.0)
Total	<u>106,692</u>	<u>123,932</u>	(13.9)	<u>592,656</u>	<u>717,553</u>	(17.4)
Purchased power:						
Residential	24,276	21,218	14.4	127,400	122,602	3.9
Commercial	30,723	27,546	11.5	154,184	148,718	3.7
Industrial	7,970	7,395	7.8	38,734	39,350	(1.6)
Others	1,412	774	82.4	7,545	6,741	11.9
Total	<u>64,381</u>	<u>56,933</u>	13.1	<u>327,863</u>	<u>317,411</u>	3.3
Total revenues:						
Residential	101,751	94,824	7.3	547,323	556,799	(1.7)
Commercial	137,678	134,297	2.5	702,709	716,170	(1.9)
Industrial	32,357	31,473	2.8	162,409	172,834	(6.0)
Others	9,344	7,299	28.0	48,849	47,431	3.0
Total	<u>281,130</u>	<u>267,893</u>	4.9	<u>1,461,290</u>	<u>1,493,234</u>	(2.1)

\*100% or over

NOVEMBER						
Month			Fiscal Year-to-Date			
2016	2015	Increase (Decrease) %	2016-17	2015-16	Increase (Decrease) %	
2. Cents per kWh						
Basic revenues:						
Residential	5.69	5.62	1.2	5.54	5.64	(1.8)
Commercial	6.82	6.73	1.3	6.66	6.46	3.1
Industrial	4.57	4.09	11.7	4.65	4.51	3.1
Others	16.40	17.63	(7.0)	16.31	16.26	0.3
Total	6.31	6.16	2.4	6.18	6.09	1.5
Provisional rate:						
Residential	1.25	0.00	*	0.99	0.00	*
Commercial	1.28	0.00	*	1.03	0.00	*
Industrial	1.28	0.00	*	1.02	0.00	*
Others	1.31	0.00	*	1.02	0.00	*
Total	1.27	0.00	*	1.01	0.00	*
Fuel adjustment:						
Residential	7.42	8.92	(16.8)	8.00	9.70	(17.5)
Commercial	7.36	8.93	(17.6)	7.94	9.65	(17.7)
Industrial	6.99	7.97	(12.3)	7.29	8.66	(15.8)
Others	7.81	7.82	(0.1)	8.26	9.83	(16.0)
Total	7.35	8.77	(16.2)	7.90	9.54	(17.2)
Purchased power:						
Residential	4.50	4.19	7.4	4.41	4.33	1.8
Commercial	4.44	4.04	9.9	4.40	4.22	4.3
Industrial	4.20	3.70	13.5	4.06	3.88	4.6
Others	4.54	3.02	50.3	4.67	4.32	8.1
Total	4.43	4.03	9.9	4.36	4.22	3.3
Total revenues:						
Residential	18.86	18.73	0.7	18.94	19.67	(3.7)
Commercial	19.90	19.70	1.0	20.03	20.33	(1.5)
Industrial	17.04	15.76	8.1	17.02	17.05	(0.2)
Others	30.06	28.47	5.6	30.26	30.41	(0.5)
Total	19.36	18.96	2.1	19.45	19.85	(2.0)
3. Clients:						
Residential	1,335,163	1,326,443	0.7	1,333,713	1,325,914	0.6
Commercial	123,877	123,741	0.1	123,826	123,866	(0.0)
Industrial	628	639	(1.7)	628	645	(2.6)
Others	3,361	3,365	(0.1)	3,369	3,373	(0.1)
Total	<u>1,463,029</u>	<u>1,454,188</u>	0.6	<u>1,461,536</u>	<u>1,453,798</u>	0.5
4. Average kWh per client:						
Residential	404	382	5.9	2,167	2,135	1.5
Commercial	5,584	5,509	1.4	28,330	28,446	(0.4)
Industrial	302,299	312,529	(3.3)	1,519,123	1,571,682	(3.3)
Others	9,248	7,620	21.4	47,913	46,245	3.6
Total	992	972	2.1	5,141	5,176	(0.7)

\*100% or over

## II. FINANCIAL HIGHLIGHTS

## A. Revenue data

1. Sales of electric energy per government classes  
(in thousands)

	NOVEMBER					
	Month		Increase (Decrease) %	Fiscal Year-to-Date		Increase (Decrease) %
	2016	2015		2016-17	2015-16	
kWh sales:						
Residential	12	10	20.0	59	57	3.5
Commercial	208,684	216,112	(3.4)	1,038,273	1,019,515	1.8
Industrial	-	-	-	-	-	-
Others	29,056	28,183	3.1	147,002	147,239	(0.2)
Total	<u>237,752</u>	<u>244,305</u>	(2.7)	<u>1,185,334</u>	<u>1,166,811</u>	1.6
Basic revenues:						
Residential	1	1	0.0	3	3	0.0
Commercial	14,086	14,360	(1.9)	64,772	62,292	4.0
Industrial	-	-	-	-	-	-
Others	5,004	5,066	(1.2)	24,936	25,283	(1.4)
Total	<u>19,091</u>	<u>19,427</u>	(1.7)	<u>89,711</u>	<u>87,578</u>	2.4
Provisional rate:						
Residential	0	0	*	1	0	*
Commercial	2,654	0	*	10,966	0	*
Industrial	-	-	-	-	-	-
Others	378	0	*	1,494	0	*
Total	<u>3,032</u>	<u>0</u>	*	<u>12,461</u>	<u>0</u>	*
Fuel adjustment:						
Residential	1	1	0.0	5	6	(16.7)
Commercial	14,574	22,892	(36.3)	77,963	100,459	(22.4)
Industrial	-	-	-	-	-	-
Others	2,204	3,127	(29.5)	11,734	14,635	(19.8)
Total	<u>16,779</u>	<u>26,020</u>	(35.5)	<u>89,702</u>	<u>115,100</u>	(22.1)
Purchased power:						
Residential	1	1	0.0	3	3	0.0
Commercial	8,881	10,417	(14.7)	43,366	44,028	(1.5)
Industrial	-	-	-	-	-	-
Others	1,330	1,468	(9.4)	6,537	6,797	(3.8)
Total	<u>10,212</u>	<u>11,886</u>	(14.1)	<u>49,906</u>	<u>50,828</u>	(1.8)
Total revenues:						
Residential	3	3	0.0	12	12	0.0
Commercial	40,195	47,669	(15.7)	197,067	206,779	(4.7)
Industrial	-	-	-	-	-	-
Others	8,916	9,661	(7.7)	44,701	46,715	(4.3)
Total	<u>49,114</u>	<u>57,333</u>	(14.3)	<u>241,780</u>	<u>253,506</u>	(4.6)
2. Service Agreements:						
Residential	14	14	0.0	17	14	21.4
Commercial	21,496	25,309	(15.1)	26,217	24,876	5.4
Industrial	-	-	-	-	-	-
Others	2,916	3,303	(11.7)	3,471	3,159	9.9
Total	<u>24,426</u>	<u>28,626</u>	(14.7)	<u>29,705</u>	<u>28,049</u>	5.9

Statistical and financial data from the Government sector is segregated from the original sales reports (CC&B) prepared by the Clients Service Directorate.



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B. Result of operations-budget comparison  
(in million dollars)

	NOVEMBER 2016					
	Month			Fiscal Year-to-Date		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Basic charges	90.3	91.6	1.4	476.1	464.6	(2.4)
Fuel adjustment	72.6	106.7	47.0	374.5	592.7	58.3
Purchased power	67.9	64.4	(5.2)	374.9	327.9	(12.5)
Provisional rate	11.8	18.4	55.9	11.8	76.1	*
Revenues from sales	242.6	281.1	15.9	1,237.3	1,461.3	18.1
Other	(2.0)	(1.9)	(5.0)	(9.9)	(10.8)	9.1
Total revenues	240.6	279.2	16.0	1,227.4	1,450.5	18.2
Fuel	54.7	94.5	72.8	282.4	525.2	86.0
Purchased power	60.4	57.4	(5.0)	333.7	293.4	(12.1)
Other expenses	52.2	50.9	(2.5)	261.0	274.2	5.1
Total current expenses	167.3	202.8	21.2	877.1	1,092.8	24.6
1974 - sinking fund appropriations	17.7	55.7	*	88.5	263.3	*
Reserve Account	0.0	0.0	0.0	0.0	0.0	0.0
Rate Stabilization Fund	0.0	0.0	0.0	0.0	0.0	0.0
Interest on notes	3.3	4.3	30.3	16.5	22.1	33.9
Internal funds	34.0	0.0	*	151.1	0.8	(99.5)
Contribution to municipalities	4.4	6.1	38.6	22.0	14.8	(32.7)
Other appropriations	13.9	10.3	(25.9)	72.2	56.7	(21.5)
Total	240.6	279.2	16.0	1,227.4	1,450.5	18.2

EXPLANATION OF MAJOR VARIATIONS

1. The increase in the fuel adjustment and expense for the fiscal year-to-date was due to higher cost of fuel than budgeted.
2. Purchased power revenue and expenses decreased for the fiscal year-to-date due to a lower availability from cogenerators than budgeted.
3. On July 24, 2016, the Energy Commission approved the provisional rate.
4. The other revenues for the fiscal year-to-date increased due to a higher non operating income than budgeted.
5. The 1974 Sinking Fund appropriation have been accrued but not paid nor transferred.
6. Internal funds have been accrued but not paid nor transferred to the Construction Fund. Actual amounts are maintained as part of the General Fund, to provide a reserve for current expenses.
7. Contribution to municipalities for the fiscal year-to-date decreased due to the application of ceiling limits and the annual saving of 5% in accordance with Act 4-2016.

\*100% or over

C. Result of operations-as compared to last year  
(in million dollars)

	NOVEMBER					
	Month			Fiscal Year-to-Date		
	2016	2015	Increase (Decrease) %	2016-17	2015-16	Increase (Decrease) %
Basic charges	91.6	87.0	5.3	464.6	458.3	1.4 <sup>1</sup>
Fuel adjustment	106.7	123.9	(13.9)	592.7	717.5	(17.4) <sup>2</sup>
Purchased power	64.4	57.0	13.0	327.9	317.4	3.3 <sup>3</sup>
Provisional rate	18.4	0.0	*	76.1	0.0	*
Revenues from sales	281.1	267.9	4.9	1,461.3	1,493.2	(2.1) <sup>4</sup>
Other	(1.9)	1.9	*	(10.8)	6.7	*
Total revenues	<u>279.2</u>	<u>269.8</u>	3.5	<u>1,450.5</u>	<u>1,499.9</u>	(3.3) <sup>1</sup>
Fuel	94.5	110.0	(14.1)	525.2	636.7	(17.5) <sup>2</sup>
Purchased power	57.4	50.9	12.8	293.4	284.3	3.2
Other expenses	<u>50.9</u>	<u>52.1</u>	(2.3)	<u>274.2</u>	<u>278.3</u>	(1.5)
Total current expenses	202.8	213.0	(4.8)	1,092.8	1,199.3	(8.9) <sup>5</sup>
1974 - sinking fund appropriations	55.7	54.8	1.6	263.3	267.7	(1.6)
Reserve Account	0.0	0.0	0.0	0.0	0.0	0.0 <sup>6</sup>
Rate Stabilization Fund	0.0	3.6	*	0.0	20.7	*
Interest on notes	4.3	4.3	0.0	22.1	22.8	(3.1) <sup>7</sup>
Internal funds	0.0	(27.1)	*	0.8	(109.1)	*
Contribution to municipalities	6.1	17.8	(65.7)	14.8	84.6	(82.5) <sup>8</sup>
Other appropriations	<u>10.3</u>	<u>3.4</u>	*	<u>56.7</u>	<u>13.3</u>	* <sup>9</sup>
Total	<u>279.2</u>	<u>269.8</u>	3.5	<u>1,450.5</u>	<u>1,499.3</u>	(3.3)

1. The decrease in the fuel adjustment and expense for the fiscal year-to-date was due to lower cost of fuel than prior year.
2. Purchased power revenue and expenses increased for the fiscal year-to-date due to a higher availability from cogenerators than prior year.
3. On July 24, 2016, the Energy Commission approved the provisional rate, which it is an increase to all classes of clients by 1.299 cents per kWh.
4. The other revenues for the fiscal year-to-date decreased due to a lower non operating income than prior year.
5. The 1974 Sinking Fund appropriation for current fiscal year have been accrued but not paid nor transferred.
6. Until December 31, 2015, PREPA was obligated to set aside 2% out of the 11% surcharge of fuel and purchase power to a Rate Stabilization Account. Such fund was accrued but not paid.
7. Internal funds have been accrued but not paid nor transferred to the Construction Fund. Actual amounts are maintained as part of the General Fund, to provide a reserve for current expenses.
8. Contribution to municipalities for the fiscal year-to-date decreased due to the application of ceiling limits and the annual saving of 5% in accordance with Act 4-2016.
9. Other appropriations for the fiscal year-to-date increased due a reclass of public lighting from Contribution to municipalities to other appropriation (subsidies) per Act 4-2016.

\*100% or over

## PUERTO RICO ELECTRIC POWER AUTHORITY

## NOVEMBER

Construction Financing

	<u>2016</u>	<u>2015</u>
1. Rehabilitation Isabela Dam (GDB):		
Line of credit	25,354	25,354
Amount received	<u>713</u>	<u>713</u>
Available balance	<u>24,641</u>	<u>24,641</u>
Debt outstanding balance	713	713
Maturity Date	June 30, 2018	
2. State Revolving Fund Program Aguirre & San Juan Plant (AFICA):		
Line of credit	27,023	27,023
Amount received	<u>1,126</u>	<u>0</u>
Available balance	<u>25,897</u>	<u>27,023</u>
Debt outstanding balance	1,126	0
Maturity Date	June 30, 2033	

	<u>2016</u>	<u>2015</u>
1. Municipalities Settlement Agreement:		
Line of credit	64,208	64,208
Amount received	<u>64,208</u>	<u>64,208</u>
Available balance	<u>0</u>	<u>0</u>
Debt outstanding balance	0	0
Maturity Date	June 30, 2014	
2. Fuel Financing (Scotiabank) :		
Line of credit	550,000	550,000
Amount received	<u>549,950</u>	<u>549,950</u>
Available balance	<u>50</u>	<u>50</u>
Debt outstanding balance	549,950	549,950
Maturity Date	August 14, 2014	
3. Fuel Financing (Citibank) :		
Line of credit	150,000	150,000
Amount received	<u>146,042</u>	<u>146,042</u>
Available balance	<u>3,958</u>	<u>3,958</u>
Debt outstanding balance	146,042	146,042
Maturity Date	January 10, 2014	
4. Collateral SWAP - (GDB):		
Line of credit	100,000	100,000
Amount received	<u>35,133</u>	<u>35,133</u>
Available balance	<u>64,867</u>	<u>64,867</u>
Debt outstanding balance	35,133	35,133
Maturity Date	December 31, 2014	

E. Capital Improvements Program  
(in thousand dollars)

NOVEMBER 2016						
	Month **			Fiscal Year-to-Date***		
	Budget	Actual	Increase (Decrease) %	Budget	Actual	Increase (Decrease) %
Production	6,936	5,507	(20.6)	34,681	21,747	(37.3)
Transmission	6,772	3,638	(46.3)	33,862	15,449	(54.4)
Distribution	6,161	3,894	(36.8)	30,806	14,595	(52.6)
Other	8,177	464	(94.3)	40,883	2,176	(94.7)
Total	28,046	13,503	(51.9)	140,232	53,967	(61.5)
Internal Funds	33,950	0	****	151,098	828	(99.5)
Percentage of Internal Funds to Investment in Capital Improvements Programs*	121%	0%		108%	2%	
Contribution AID for Construction		31			786	

	2016	2015
F. Highest debt coverage as of November 30	0.94	1.05

G. REA Projects

	Month	Fiscal Year-to-Date
Total investment	\$0	\$8,078
Families served	0	3

\*A minimum in the internal funds contribution of 25% has been recommended by the Consulting Engineers.  
\*\*Monthly figures may vary significantly due to fluctuations in the availability of funds. For more accurate results, please refer to fiscal year-to-date figures.  
\*\*\*Includes monthly overhead allocation.  
\*\*\*\*100% or over

## PUERTO RICO ELECTRIC POWER AUTHORITY

STATISTICS OF ACCOUNTS RECEIVABLE FROM SALES OF ELECTRIC ENERGY  
(in thousand dollars)

	NOVEMBER		Increase (Decrease)
	2016	2015	
General clients	833,929	888,705	(6.2)
Government (State and federal agencies and public corporations)	209,557	282,605	(25.8)
Total Accounts Receivable	1,043,486	1,171,310	(10.9)
Uncollectibles Reserve	(490,742)	(488,648)	0.4
Accounts Receivable after Reserve	552,744	682,662	(19.0)
Sales of electric energy (12 months)			
Revenues from sales	2,996,467	3,392,426	(11.7)
Indicators:			
A/R to Sales	18.4%	20.1%	(8.3)
Sales Days in A/R	67	73	(6)
Ratio of collections to sales:			
General clients:			
Sales	2,603,314	2,961,541	(12.1)
Collections	2,634,424	3,065,608	(14.1)
% Collection to Sales	101.2	103.5	(2.2)
Government:			
Sales net of municipalities, public lightning and exclusions	393,153	430,885	(8.8)
Collections	451,579	433,426	4.2
% Collection to Sales	114.9	100.6	14.2
Total:			
Sales net of municipalities, public lightning and exclusions	2,996,467	3,392,426	(11.7)
Collections	3,086,003	3,499,034	(11.8)
% Collection to Sales	103.0	103.1	(0.1)

PUERTO RICO ELECTRIC POWER AUTHORITY

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## PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS  
(in thousands)

	November 30 2016	June 30 2016
Current assets:		
Cash and cash equivalents		
General fund	\$ 60,558	\$ 60,558
Reserve for current expenses	501,339	353,841
Revenue fund	13	13
Working funds	<u>1,048</u>	<u>1,033</u>
Total cash and cash equivalents	562,958	415,445
Accounts receivable (Exhibit A)	1,711,824	1,676,390
Fuel oil inventory	99,852	71,473
Materials and supplies inventory	170,624	172,431
Prepayments and other (Exhibit B)	<u>27,835</u>	<u>26,306</u>
Total current assets	<u>2,573,093</u>	<u>2,362,045</u>
Non current receivables (Exhibit A)	<u>132,588</u>	<u>132,588</u>
Restricted Assets		
Investments held by trustees		
Sinking funds - Interest	25	1,934
Non current restricted deposits held by trustees	<u>8,026</u>	<u>8,024</u>
Total investment held by trustees	<u>8,051</u>	<u>9,958</u>
Construction fund and other		
Construction fund	93,237	122,357
Investment held by REA	1,110	1,108
Reserve maintenance fund	16,103	16,083
Other restricted fund	<u>5,120</u>	<u>5,116</u>
Total construction fund and other	<u>115,570</u>	<u>144,664</u>
Total restricted assets	<u>123,621</u>	<u>152,713</u>
Utility Plant		
Electric plant in service	12,798,911	12,745,101
Less: accumulated depreciation	<u>7,226,630</u>	<u>7,076,126</u>
Net electric plant in service	5,572,281	5,668,975
Construction work in progress, including preliminary surveys of 16,876 and 16,876	<u>788,545</u>	<u>783,637</u>
Total utility plant	<u>6,360,826</u>	<u>6,452,612</u>
Deferred debits:		
Unamortized debt expense	(398)	(310)
Other	<u>37,923</u>	<u>37,273</u>
Total deferred debits	<u>37,525</u>	<u>36,963</u>
Total assets	<u>9,227,653</u>	<u>9,136,921</u>
Deferred outflows of resources	<u>113,075</u>	<u>120,648</u>
Total Assets and Deferred Outflows	<u>\$ 9,340,728</u>	<u>\$ 9,257,569</u>



STATEMENT OF NET POSITION  
LIABILITIES AND NET POSITION  
(in thousands)

	November 30 2016	June 30 2016
Liabilities and net position		
Current Liabilities		
Notes payable to banks	\$ 731,838	\$ 731,838
Accounts payable and accrued liabilities (Exhibit C)	1,593,038	1,591,455
Customer deposits, including accrued interest	36,090	31,830
Total current liabilities	<u>2,360,966</u>	<u>2,355,123</u>
Current liabilities payable from restricted assets		
Current portion of long-term debt	249,131	234,394
Accrued interest payable on bonds and notes	175,066	11,881
Other current liabilities (Exhibit C)	41,688	44,203
Total current liabilities from restricted assets	<u>465,885</u>	<u>290,478</u>
Non current liabilities		
Power revenue bonds, net of unamortized debt discount of (43,306) and (46,259)	8,178,379	8,202,235
Net pension liability	1,704,640	1,704,640
Non current portion, accounts payable and accrued sick leave	114,518	114,518
Accrued unfunded OPEB	134,857	134,857
Customer deposits - noncurrent	171,396	171,396
Total noncurrent liabilities	<u>10,303,790</u>	<u>10,327,646</u>
Total liabilities	<u>13,130,641</u>	<u>12,973,247</u>
Deferred inflows of resources:		
Deferred gain on pension valuation	65,946	65,946
Total net position (Deficit)	<u>(3,855,859)</u>	<u>(3,781,624)</u>
Total Liabilities and Net Position	<u>\$ 9,340,728</u>	<u>\$ 9,257,569</u>

## PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENTS OF REVENUES, EXPENSES  
AND CHANGES IN NET POSITION  
(in thousands)

	MONTH		
	Budget November 2016	Actual November 2016	Actual November 2015
Operating revenues:			
Sales of electric energy	\$ 242,617	\$ 281,131	\$ 267,893
Total operating revenues	<u>242,617</u>	<u>281,131</u>	<u>267,893</u>
Other income	<u>(1,897)</u>	<u>(1,838)</u>	<u>1,985</u>
Total revenues	<u>240,720</u>	<u>279,293</u>	<u>269,878</u>
Expenses:			
Fuel cost	54,735	94,512	109,958
Purchased power	60,407	57,382	50,920
Other production	3,531	5,291	4,191
Transmission and distribution	10,978	12,493	11,410
Maintenance	14,298	11,778	12,298
Customer accounting and collection	8,342	7,924	7,125
Administrative and general	<u>15,051</u>	<u>13,463</u>	<u>17,034</u>
Subtotal expenses by function	167,342	202,843	212,936
Other post - employment benefits	-	-	653
Depreciation	29,742	30,613	30,857
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	11,858	40,223	39,302
Contribution to municipalities	4,404	6,736	17,763
Other appropriations	13,943	10,328	3,422
Bond discount and defeasance amortization	<u>-</u>	<u>136</u>	<u>852</u>
Total expenses	<u>227,289</u>	<u>290,879</u>	<u>305,785</u>
Contributed capital	<u>792</u>	<u>107</u>	<u>297</u>
Changes in net position	<u>\$ 14,223</u>	<u>\$ (11,479)</u>	<u>\$ (35,610)</u>

STATEMENTS OF REVENUES, EXPENSES  
AND CHANGES IN NET POSITION  
(in thousands)

	FISCAL YEAR		
	Budget November 2016	Actual November 2016	Actual November 2015
Operating revenues:			
Sales of electric energy	\$ 1,237,338	\$ 1,461,290	\$ 1,493,234
Total operating revenues	1,237,338	1,461,290	1,493,234
Other income	(9,483)	(10,523)	6,686
Total revenues	1,227,855	1,450,767	1,499,920
Expenses:			
Fuel cost	282,423	525,178	636,745
Purchased power	333,668	293,379	284,314
Other production	17,657	22,733	24,446
Transmission and distribution	54,892	61,775	62,173
Maintenance	71,487	68,664	70,401
Customer accounting and collection	41,710	39,920	39,289
Administrative and general	75,252	81,153	81,967
Subtotal expenses by function	877,089	1,092,802	1,199,335
Other post - employment benefits	-	-	3,265
Depreciation	148,708	153,446	153,379
Interest on bonds, capital improvement notes, general obligation notes, less allowance for funds used during construction	59,292	201,555	193,583
Contribution to municipalities	22,005	24,488	84,571
Other appropriations	72,256	56,688	13,297
Bond discount and defeasance amortization	-	223	4,105
Total expenses	1,179,350	1,529,202	1,651,535
Contributed capital	3,958	4,200	5,810
Changes in net position	\$ 52,463	\$ (74,235)	\$ (145,805)

PUERTO RICO ELECTRIC POWER AUTHORITY

STATEMENTS OF REVENUES AND EXPENSES FOR REVENUE FUND  
PURPOSES PER TRUST AGREEMENT  
(in thousands)

	MONTH		
	Budget November 2016	Actual November 2016	Actual November 2015
Revenues:			
Sales of electric energy (Exhibit D)	\$ 242,617	\$ 281,131	\$ 267,893
Total operating revenues	242,617	281,131	267,893
Other income	(1,897)	(1,838)	1,985
Total revenues	240,720	279,293	269,878
Less: 1974 construction fund investment income and gain on sale of properties	83	34	77
Revenues - net	240,637	279,259	269,801
Current expenses:			
Fuel cost	54,735	94,512	109,958
Purchased power	60,407	57,382	50,920
Other production	3,531	5,291	4,191
Transmission and distribution	10,978	12,493	11,410
Maintenance	14,298	11,778	12,298
Customer accounting and collection	8,342	7,924	7,125
Administrative and general	15,051	13,463	17,034
Total current expenses	167,342	202,843	212,936
Net revenues (as defined)	73,295	76,416	56,865
Contractual obligations:			
Sinking fund appropriations -			
Interest on power revenue bonds (1)	8,552	35,888	31,096
Int on Pow. Rev. Fund - CR Bal Serie RR	-	-	-
Bond redemption accoun (1)	9,139	19,780	23,724
Rate Stabilization Account	-	-	3,617
Interest on notes	3,306	4,335	4,335
Capital Improvements fund	33,951	-	(27,093)
Total contractual obligations	54,948	60,003	35,679
Balance	18,347	16,413	21,186
Provision for Contribution in Lieu of Taxes and other appropriations			
Contribution to municipalities	4,404	6,085	17,763
Other	13,943	10,328	3,423
Total provision for contribution and other	18,347	16,413	21,186
Remainder	\$ -	\$ -	\$ -

## Footnotes:

(1) The 1974 Sinking Fund appropriation have been accrued but not transferred.

(2) Internal funds have been accrued but not paid, nor transferred to Construction Fund. Actual amounts are maintained as part of General Fund, to provide a Reserve for Current Expenses.

STATEMENTS OF REVENUES AND EXPENSES FOR REVENUE FUND  
 PURPOSES PER TRUST AGREEMENT  
 (in thousands)

	FISCAL YEAR - TO DATE			TWELVE MONTHS ENDED		
	Budget November 2016	Actual November 2016	Actual November 2015	Budget June 2017	Actual November 2016	Actual November 2015
Revenues:						
Sales of electric energy (Exhibit D)	\$ 1,237,338	\$ 1,461,290	\$ 1,493,234	\$ 2,970,682	\$ 3,181,017	\$ 3,602,048
Total operating revenues	1,237,338	1,461,290	1,493,234	2,970,682	3,181,017	3,602,048
Other income	(9,483)	(10,523)	6,686	(22,759)	6,874	(9,888)
Total revenues	1,227,855	1,450,767	1,499,920	2,947,923	3,187,891	3,592,160
Less: 1974 construction fund investment						
income and gain on sale of properties	420	260	582	1,007	516	1,810
Revenues - net	1,227,435	1,450,507	1,499,338	2,946,916	3,187,375	3,590,350
Current expenses:						
Fuel cost	282,423	525,178	636,745	647,482	1,098,941	1,539,740
Purchased power	333,668	293,379	284,314	828,393	691,297	718,598
Other production	17,657	22,733	24,446	42,376	55,856	58,465
Transmission and distribution	54,892	61,775	62,173	131,741	147,954	150,179
Maintenance	71,487	68,664	70,401	171,571	160,073	169,340
Customer accounting and collection	41,710	39,920	39,289	100,103	93,969	99,603
Administrative and general	75,252	81,153	81,967	180,604	200,131	214,123
Total current expenses	877,089	1,092,802	1,199,335	2,102,270	2,448,221	2,950,048
Net revenues (as defined)	350,346	357,705	300,003	844,646	739,154	640,302
Contractual obligations:						
Sinking fund appropriations -						
Interest on power revenue bonds (1)	42,761	179,438	154,231	102,626	417,535	370,878
Bond redemption account (1)	45,695	83,811	113,475	109,669	219,569	238,547
Reserve Account Fund (1)	-	-	-	-	-	(270,897)
Rate Stabilization Account	-	-	20,699	-	(20,698)	50,748
Interest on notes	16,531	22,116	22,836	39,675	52,843	56,087
Capital Improvements fund	151,099	828	(109,106)	366,779	109,933	(197,827)
Total contractual obligations	256,086	286,193	202,135	618,749	779,182	247,536
Balance	94,260	71,512	97,868	225,897	(40,028)	392,766
Provision for Contribution in Lieu of Taxes and other appropriations						
Contribution to municipalities	22,004	14,824	84,571	51,784	(130,022)	352,653
Other	72,256	56,688	13,297	174,113	89,994	40,113
Total provision for contribution and other	94,260	71,512	97,868	225,897	(40,028)	392,766
Remainder	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

## Footnotes:

(1) The 1974 Sinking Fund Appropriation have been accrued but not transferred.

(2) Internal funds have been accrued but not paid, nor transferred to Construction Fund. Actual amounts are maintained as part of General Fund, to provide a Reserve for Current Expenses.

## PUERTO RICO ELECTRIC POWER AUTHORITY

NET POSITION  
(in thousands)

	November 2016	June 2016
Net Position		
Invested in utility plant, net related debt	\$ (959,076)	\$ (684,844)
Restricted for capital activity and debt service	(631,987)	(633,700)
Unrestricted	<u>(2,264,796)</u>	<u>(2,463,080)</u>
Total net position	<u>\$ (3,855,859)</u>	<u>\$ (3,781,624)</u>

## PUERTO RICO ELECTRIC POWER AUTHORITY

ACCOUNTS RECEIVABLE  
(in thousands)

Exhibit A

	November 2016	June 2016
Electric and related services:		
General clients	\$ 833,929	\$ 829,406
Recoveries under fuel adjustment and purchase power clause under or (over) billed	9,757	(14,191)
Unbilled services	180,193	167,574
Allowance for uncollectible accounts	<u>(432,245)</u>	<u>(434,755)</u>
Total General Clients	<u>591,634</u>	<u>548,034</u>
Government, including current and non current (1)	1,264,945	1,249,267
Allowance for uncollectible accounts	<u>(58,497)</u>	<u>(58,497)</u>
Total Government	<u>1,206,448</u>	<u>1,190,770</u>
Claims Receivable from Insurance Companies & Other	30,227	29,964
Advances to Irrigation Systems - net	7,149	9,095
Accrued interest	2,060	2,052
Other	<u>6,894</u>	<u>29,063</u>
Total Accounts Receivable	<u>1,844,412</u>	<u>1,808,978</u>
Less: Government Account Receivable, non current portion	<u>132,588</u>	<u>132,588</u>
Total Accounts Receivable, current portion	<u>\$ 1,711,824</u>	<u>\$ 1,676,390</u>

(1) Excludes CILT set aside during fiscal year 2016-2017 and 2015-2016.

PREPAYMENTS AND OTHER  
(in thousands)

Exhibit B

	November 2016	June 2016
Claims Outstanding Related to Property Damages	\$ 353	\$ 353
Prepayments and other	<u>27,482</u>	<u>25,953</u>
Total	<u>\$ 27,835</u>	<u>\$ 26,306</u>



ACCOUNTS PAYABLE AND ACCRUED LIABILITIES  
(in thousands)

Exhibit C

	November 2016	June 2016
Accounts payable - fuel oil and other	\$ 461,196	\$ 530,072
Accrued annual leave	48,762	50,302
Accrued sick leave	561	4,682
Accrued salaries and fringe benefits	5,712	3,867
Accrued Contribution in Lieu of Taxes	1,043,870	977,388
Accrued Actuarial Retirement	2,193	2,193
Reserve for injuries and damages	5,743	4,557
Accrued Contributions Federal Social Security	1,541	-
Income tax withheld at source	818	-
Health plan	-	1,797
Pension & Benefits Deferred Employer Contribution	9,342	9,342
Other	13,300	7,255
Sub total current liabilities	<u>1,593,038</u>	<u>1,591,455</u>
Other current payables from restricted assets		
Retention on Contract Work	5,897	5,672
Vouchered A/P construction	2,716	5,548
Contribution aid to construction	33,075	32,983
Total other current payables from restricted assets	<u>41,688</u>	<u>44,203</u>
Total current Liabilities	<u>1,634,726</u>	<u>1,635,658</u>
NON-CURRENT LIABILITIES		
Net Pension Liabikity	1,704,640	1,704,640
Accrued sick leave	114,518	114,518
Accrued Unfunded OPEB	134,857	134,857
Total non current liabilities	<u>1,954,015</u>	<u>1,954,015</u>
Total accounts payables and non current liabilities	<u>\$ 3,588,741</u>	<u>\$ 3,589,673</u>

(1) Excludes CILT set aside during fiscal year 2016-2017 and 2015-2016.

## PUERTO RICO ELECTRIC POWER AUTHORITY

## SALES OF ELECTRIC ENERGY

NOVEMBER 2016

## Exhibit D

Class of Service	CLIENTS		KWHRS (in thousands)			
	Billed	Total	Billed	Unbilled	MONTHLY Adjustment*	Total
Residential	1,335,163	1,335,163	544,675	392,652	(397,909)	539,418
Commercial	123,877	123,877	687,179	478,419	(473,899)	691,699
Industrial	628	628	185,615	131,246	(127,017)	189,844
Public lighting	2,165	2,165	26,600	11,580	(11,623)	26,557
Other public authorities	2	2	2,631	1,420	(1,565)	2,486
Agricultural	1,194	1,194	2,064	1,401	(1,426)	2,039
Subtotal	1,463,029	1,463,029	1,448,764	1,016,718	(1,013,439)	1,452,043
Fuel oil adjustment						
Purchased power						
Subtotal	1,463,029	1,463,029	1,448,764	1,016,718	(1,013,439)	1,452,043
Unrecovered fuel oil cost-net						
Unrecovered purchased power cost-net						
Total	1,463,029	1,463,029	1,448,764	1,016,718	(1,013,439)	1,452,043

Class of Service	FISCAL YEAR-TO-DATE				
	Average Clients	Kwhrs. (thousands)	Revenue (thousand \$)	Kwhrs. per Client	Cents per Kwhr. Sold
Residential	1,333,713	2,889,665	188,725	2,167	6.53
Commercial	123,826	3,508,035	269,938	28,330	7.69
Industrial	628	954,009	54,129	1,519,123	5.67
Public lighting	2,174	136,496	26,403	62,786	19.34
Other public authorities	2	13,827	767	6,913,500	5.55
Agricultural	1,193	11,097	809	9,302	7.29
Subtotal	1,461,536	7,513,129	540,771	5,141	7.19
Fuel oil adjustment			576,808		
Purchased Power			319,763		
Subtotal	1,461,536	7,513,129	1,437,342	5,141	19.13
Unrecovered fuel oil cost-net			15,848		
Unrecovered purchased Power cost-net			8,100		
Total	1,461,536	7,513,129	1,461,290	5,141	19.45

\*Unbilled previous month.

## SALES OF ELECTRIC ENERGY

NOVEMBER 2016

Exhibit D

REVENUES (in thousand \$)						
Class of Service	MONTHLY		Adjustment*	Total	Kwhrs. per Client	Cents per Kwhr. Sold
	Billed	Unbilled				
Residential	37,750	16,141	(16,428)	37,463	404	6.94
Commercial	55,726	30,992	(30,722)	55,996	5,584	8.10
Industrial	11,094	5,972	(5,971)	11,095	302,299	5.85
Public lighting	5,255	2,008	(2,060)	5,203	12,267	19.59
Other public authorities	155	64	(74)	145	1,242,759	5.84
Agricultural	157	76	(78)	155	1,707	7.65
Subtotal	110,137	55,253	(55,333)	110,057	992	7.58
Fuel oil adjustment	104,799	77,023	(73,720)	108,102		7.35
Purchased power	63,189	47,916	(45,123)	65,982		4.43
Subtotal	278,125	180,192	(174,176)	284,141	992	20.03
Unrecovered fuel oil cost-net				(1,410)		
Unrecovered purchased power cost-net				(1,601)		
Total	278,125	180,192	(174,176)	281,130	992	19.36