

## InfraFair: Infrastructure Cost Allocation – 2<sup>nd</sup> WS



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# Recap

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# The problem & objectives

Energy infrastructure (network) cost allocation

- Who will pay the investment cost for new infrastructure projects?
- How do we recover the cost of existing network assets?
- ...etc.

Facilitate Regulatory decisions

- Do charge generators or only demand? How much each?
- How to structure network charges?
- ...etc.



# InfraFair

**InfraFair** is a modelling tool aimed at computing the allocation of the cost of energy infrastructure according to the economic use expected to be made by users, in order to drive efficient investment decisions and facilitate agreements on new projects.



**InfraFair**<sup>TM</sup>  
Infrastructure Cost Allocation





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# InfraFair™

"Fairness in allocating infrastructure cost"

**InfraFair** is an open-source modelling tool for infrastructure cost allocation that can be used for any flow-based energy infrastructure, such as the electricity, gas, heat and hydrogen infrastructure.

The tool has been developed at the [Instituto de Investigación Tecnológica \(IIT\)](#) of the [Universidad Pontificia Comillas](#).



## Documentation

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## Read the Docs

<https://infrafair.readthedocs.io/en/latest/#>



<https://github.com/IIT-EnergySystemModels/InfraFair/tree/main>

python

3.8 | 3.9

pypi package

1.1.0

License

AGPL v3

docs

passing

downloads

3k

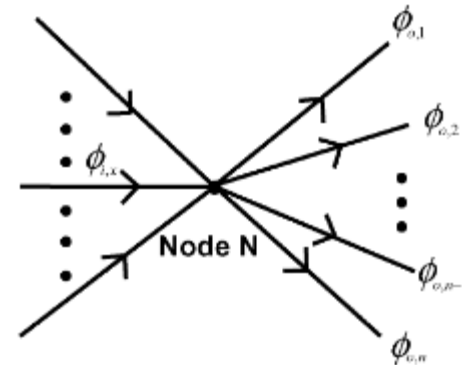


# Modelling methodology

The modelling tool employs the **Average Participations Method (APM)**, which allocates the cost based on the usage that each user makes of each infrastructure asset as a reasonable proxy to the benefits.

The basic intuition behind the **APM** is that energy consumed by demands and produced by generators, as well as the responsibility for causing energy flows, can be assigned by employing a **simple heuristic rule** that assumes that the flows reaching a node distribute among outflows proportionally to their magnitude.



$$C(\phi_{(i,x)}, \phi_{(o,y)}) = \phi_{(i,x)} \frac{\phi_{(o,y)}}{\sum_{j=a}^n \phi_{(o,j)}}$$







# Modelling methodology

Generation G1 contribute: 

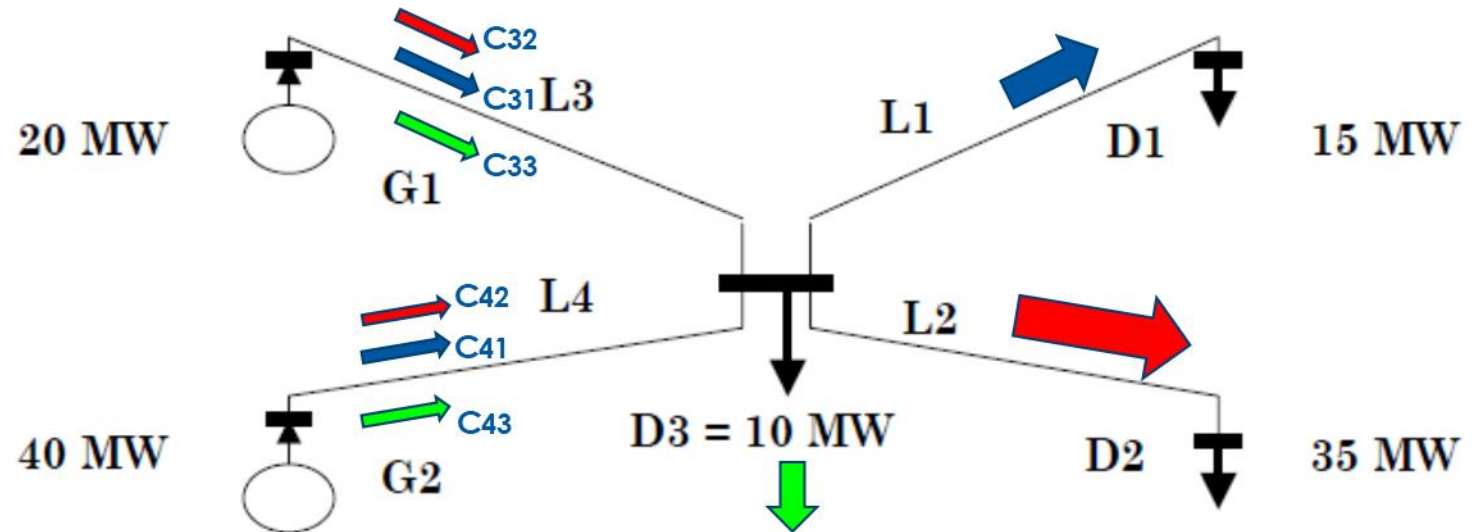
L1	$15 \times 20 / (20+40)$ MW	 C11
L2	$35 \times 20 / (20+40)$ MW	 C21
L3	$20 \times 15 / (10+15+35)$ MW	C31
L4	$40 \times 15 / (10+15+35)$ MW	C41

Generation G2 contribute: 

L1	$15 \times 40 / (20+40)$ MW	 C12
L2	$35 \times 40 / (20+40)$ MW	 C22
L3	$20 \times 35 / (10+15+35)$ MW	C32
L4	$40 \times 35 / (10+15+35)$ MW	C42

Demand D3 contribute 

L1	nothing	
L2	nothing	
L3	$20 \times 10 / (10+15+35)$ MW	C33
L4	$40 \times 10 / (10+15+35)$ MW	C43



C22= 23.33 MW



# Installation

1. Install Python (3.8 or 3.9) using the **cmd** or **Miniconda** or **Anaconda**.
2. Type:

```
> pip install InfraFair
```

2. Alternatively, download the repository from GitHub and run the source code.



## Dependencies

- [pandas](#) for storing network data.
- [numpy](#) for calculations, such as matrix manipulation.
- [matplotlib](#) for aggregating results.



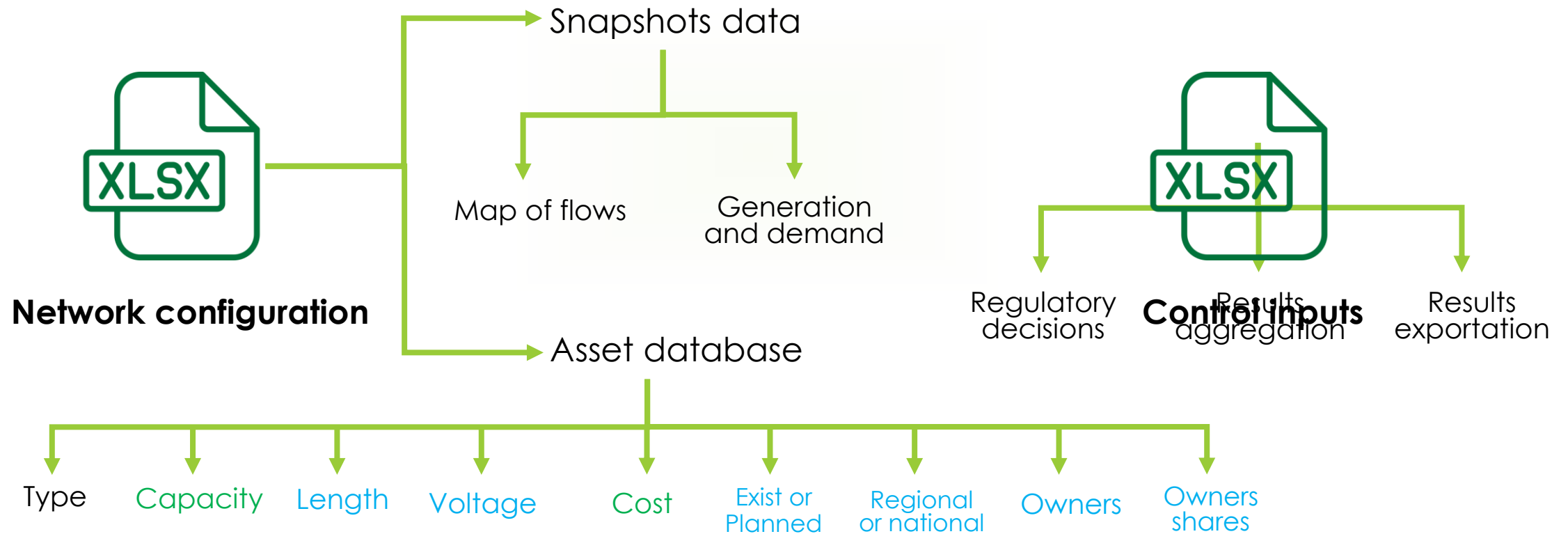
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# Applications

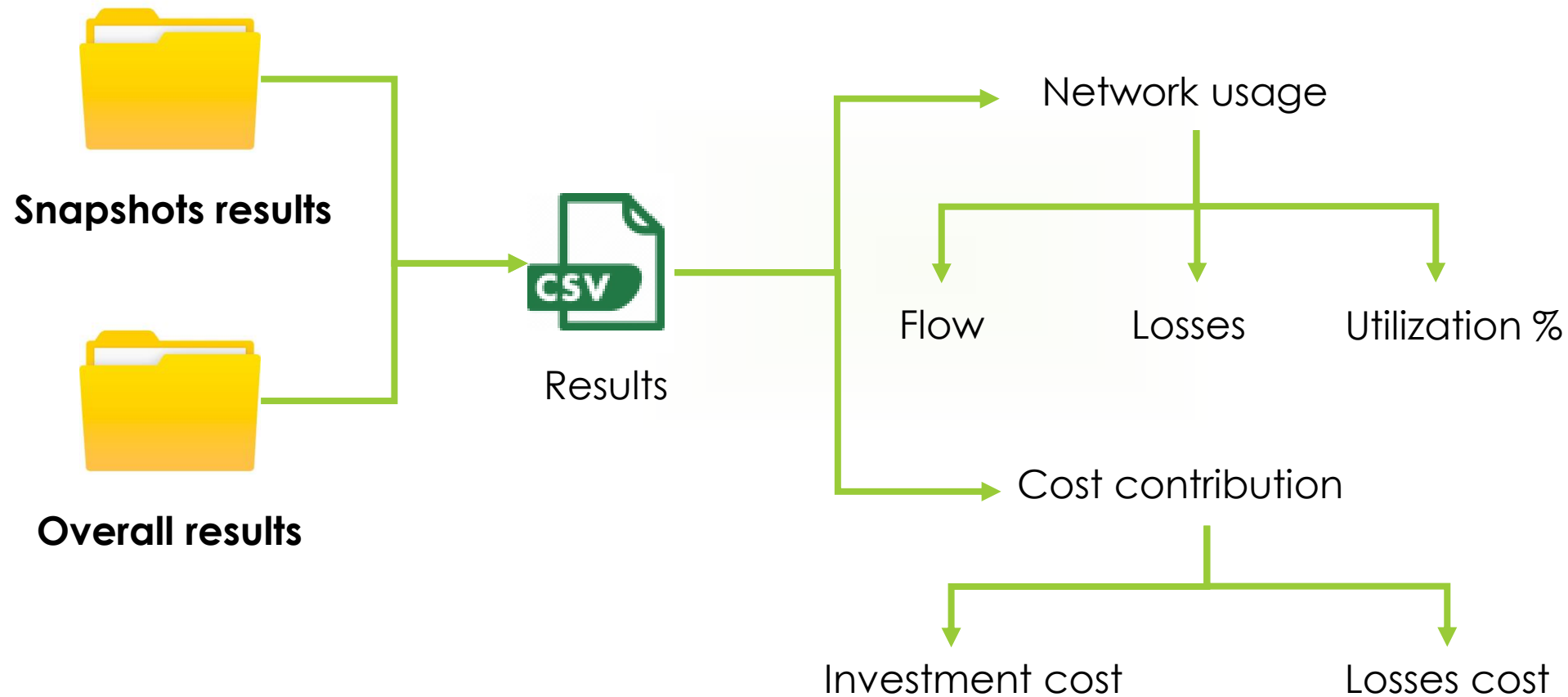
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# File structure

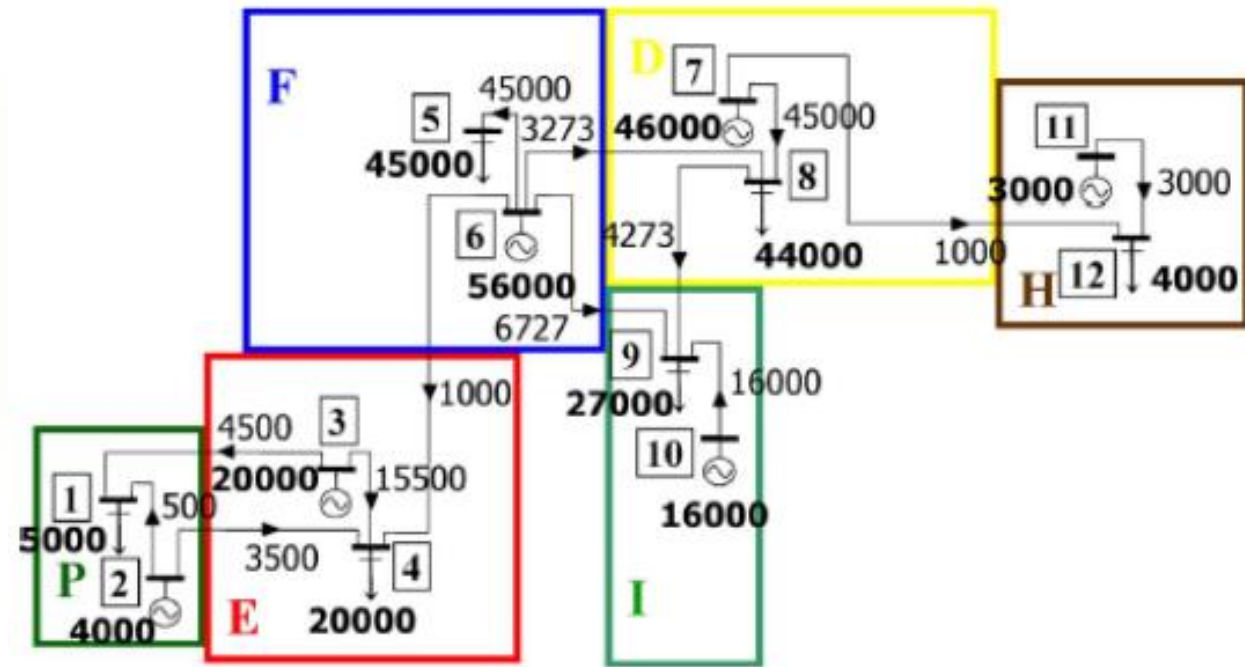


# File structure



# Small case

- 12 nodes:
  - 6 generators 6 demand
- 13 transmission lines
- 6 countries



# Large case

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- 3,383 nodes:
- 5,679 transmission lines
- 18 countries



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# Q&A

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**Thank you for your attention!**

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