



STATUTORY INSTRUMENTS.

S.I. No. 119 of 2023

ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE
OBLIGATIONS) (AMENDMENT) ORDER 2023

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S.I. No. 119 of 2023

ELECTRICITY REGULATION ACT 1999 (PUBLIC SERVICE OBLIGATIONS) (AMENDMENT) ORDER 2023

I, EAMON RYAN, Minister for the Environment, Climate and Communications, in exercise of the powers conferred on me by section 39 (amended by section 12 of the EirGrid, Electricity and Turf (Amendment) Act 2022 (No. 17 of 2022)) of the Electricity Regulation Act 1999 (No. 23 of 1999) and the Communications, Energy and Geological Survey of Ireland (Transfer of Departmental Administration and Ministerial Functions) Order 2002 (S.I. No. 300 of 2002) (as adapted by the Communications, Climate Action and Environment (Alteration of Name of Department and Title of Minister) Order 2020 (S.I. No. 373 of 2020)), following consultation with the Minister for Housing, Local Government and Heritage (as adapted by the Housing, Planning and Local Government (Alteration of Name of Department and Title of Minister) Order 2020 (S.I. No. 408 of 2020)), and having given a draft of this Order to the persons upon whom the obligation is to be imposed, hereby order as follows:

Citation

1. This Order may be cited as the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2023.

Definitions

2. In this Order—

“Order of 2021” means the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2021 (S.I. No. 532 of 2021);

“Principal Order” means the Electricity Regulation Act 1999 (Public Service Obligations) Order 2002 (S.I. No. 217 of 2002).

Amendment of Article 2 of Principal Order

3. Article 2 (amended by Article 3 of the Order of 2021) of the Principal Order is amended in paragraph (1) by—

(a) substituting the following definition for the definition of relevant supplier:

“‘relevant supplier’ means a supplier who has entered into a REFIT power purchase agreement or a RESS power purchase agreement, and references to a relevant supplier, where the context so requires, include a generator that is jointly or severally liable for a PSO Payment as a result of additional benefits under the terms and conditions of the relevant RESS competition;”, and

(b) inserting the following definitions:

*Notice of the making of this Statutory Instrument was published in
“Iris Oifigiúil” of 21st March, 2023.*

“ ‘public service obligations payment’ means the payment referred to in Article 7A;

‘payment period’ means one particular public service obligations payment period;”.

Amendment of Article 7 of Principal Order

4. Article 7 (amended by Article 6 of the Order of 2021) of the Principal Order is amended—

- (a) by substituting the following paragraph for paragraph (1):

“(1) Following a calculation by the Commission under Article 8 that results in an additional cost, there shall be a levy in respect of the matters provided for in this Order, which shall be known as the public service obligations levy, and is in this Order referred to as the PSO Levy, which levy shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.”,

- (b) in paragraph (3), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed by this Article and Article 7A respectively” for “the PSO Levy imposed by this Order”,
- (c) in paragraph (4), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed” for “the PSO Levy imposed”, and
- (d) in paragraph (5), by substituting “the PSO Levy or PSO Payment, as the case may be, imposed” for “the PSO Levy imposed”.

Insertion of Article 7A into Principal Order

5. The Principal Order is amended by inserting the following Article after Article 7:

“Public service obligations payment

7A. Following a calculation by the Commission under Article 8 that results in an additional benefit, a payment shall be made in respect of the matters provided for in this Order, which shall be known as the public service obligations payment, in this Order referred to as the PSO Payment, which shall be estimated, calculated, adjusted, collected, monitored, certified, accounted for and paid in accordance with the provisions of this Order.”.

Amendment of Article 8 of Principal Order

6. Article 8 (amended by Article 7 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1), by substituting “The amount of the PSO Levy or PSO Payment in respect of a particular levy, or payment, period, as the case may be, shall” for “The amount of the PSO Levy in respect of a particular levy period shall”,
- (b) in subparagraphs (a) to (bf) of paragraph (1), by substituting “the additional costs of, or additional benefits to,” for “the additional costs of” in each place where it occurs,
- (c) in subparagraphs (c) and (d) of paragraph (1), by substituting “collecting payment of the PSO Levy, or making the PSO Payment,” for “collecting payment of the PSO Levy”,
- (d) in subparagraph (d) of paragraph (1), by substituting “Article 9;” for “Article 9.”, and
- (e) by inserting the following subparagraph after subparagraph (d) of paragraph (1):
 - “(e) the over, or under, recovery of additional costs or of additional benefits, arising in a previous payment period or levy period.”.

Amendment of Article 9 of Principal Order

7. Article 9 (amended by Article 8 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1)(a), by substituting “PSO Levy payable, if any, following the calculation in Article 8, in each levy period” for “PSO Levy payable in each levy period”,
- (b) by inserting the following paragraph after paragraph (1):
 - “(1A)(a) The Commission shall apportion the amount of PSO Payment to be credited in each payment period, if any, following the calculation in Article 8, in respect of each category of electricity accounts in the State in accordance with the terms of section 39 and Schedule 2 of the Act.
 - (b) The Commission shall compute the basis of the amount of PSO Payment to be credited, if any, in each payment period in respect of each electricity account in the State in accordance with the terms of section 39 and Schedule 2 of the Act.”,
 - (c) by substituting the following paragraph for paragraph (2I):
 - “(2I) In respect of the obligation imposed by Article 6D in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the costs and expenses specified in Article

8(1)(be) and any over recovery, or under recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment in a future levy, or payment, period.”,

- (d) by substituting the following paragraph for paragraph (2J):

“(2J) In respect of the obligation imposed by Article 6E in any single levy, or payment, period, the PSO Levy or PSO Payment, as the case may be, shall be determined by the Commission on the basis of the estimates made by it of the amounts required to meet the additional costs, or benefits, and expenses specified in Article 8(1)(bf) and any over recovery, or under-recovery, of those amounts in that levy, or payment, period shall be taken into account in setting the amount of the PSO Levy or PSO Payment in respect of the levy, or payment, in a future levy, or payment, period.”,

- (e) in paragraph (3)—

- (i) by substituting “The following arrangements shall apply in relation to the PSO Levy or PSO Payment, as the case may be, in respect of each subsequent levy, or payment, period:” for “The following arrangements shall apply in relation to the PSO Levy in respect of each subsequent levy period:”,

- (ii) in subparagraph (ab)—

- (I) in clause (i)—

- (A) by substituting “levy, or payment, period” for “levy period” in both places where it occurs, and

- (B) by substituting “additional costs and benefits” for “additional costs”, and

- (II) in clause (ii), by substituting—

- (A) “PSO Levy or PSO Payment fund, as the case may be” for “PSO Levy fund”,

- (B) “levy, or payment, period” for “levy period” in both places where it occurs,

- (C) “PSO levy and payment decision” for “PSO levy decision”,

- (iii) by substituting the following subparagraph for subparagraph (ac):

- “(ac) (i) At least 5 months prior to the commencement of a levy, or payment, period each relevant supplier shall provide the Commission with an estimate of the additional costs or benefits,

calculated in accordance with the method specified for determination of such costs, or benefits, in the RESS Contracts Notification, or as applied by the Commission in any relevant decision on the calculation of RESS costs or benefits that such supplier estimates it will incur, or receive, in the next levy, or payment, period, as the case may be, in complying with its obligations under this Order in respect of each RESS PPA to which it is a party.

(ii) A relevant supplier may only receive payment from the PSO Levy or PSO Payment fund, as the case may be, in respect of each RESS PPA to which it is a party in any given levy, or payment, period when the specific RESS project is specified in Schedule 6 and when the relevant supplier—

- (I) has been included in both the PSO levy and payment decision taken by the Commission for the specific levy period, and
- (II) has commenced generation or, as determined by the Commission, is in a position to commence generating.”,

(iv) in subparagraph (b), by substituting “levy, or payment, period” for “levy period” in both places where it occurs,

(v) in subparagraph (c)—

(I) by substituting “levy, or payment, period” for “levy period” in each place where it occurs,

(II) by substituting the following clause for clause (i):

“(i) its estimate in respect of the forthcoming levy or payment period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—

(I) that levy, or

(II) that payment,

as specified in Article 8(1),”,

(III) in clause (iv), by substituting “paid by, or credited to, final customers” for “paid by final customers”, and

(IV) by substituting the following clause for clause (v):

“(v) its estimate of the PSO Levy or PSO Payment amount per electricity account for Domestic

Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts.”,

- (vi) in subparagraph (e)—
 - (I) by substituting “levy, or payment, period” for “levy period” in each place where it occurs,
 - (II) by substituting for clause (i) the following clause:
 - “(i) its estimate in respect of the forthcoming levy, or payment, period of the total amount of the PSO Levy or PSO Payment, as the case may be, and of each component making up—
 - (I) that levy, or
 - (II) that payment,
 as specified in Article 8(1),”,
 - (III) in clause (iv), by substituting “paid by, or credited, to, final customers” for “paid by final customers”, and
 - (IV) by substituting the following clause for clause (v):
 - “(v) its estimate of the PSO Levy or PSO Payment, as the case may be, per electricity for Domestic Accounts and Small Accounts and the PSO Levy or PSO Payment per kVA of maximum import capacity for Medium-Large Accounts,”,
- (vii) by substituting the following subparagraph for subparagraph (f):
 - “(f) The PSO Levy or PSO Payment, as the case may be, shall be allocated among final customers pursuant to paragraph (1) of this Article, collected pursuant to Article 11, accounted for pursuant to Articles 12 and 13 and paid by, or credited to, final customers pursuant to Article 16 on the basis of the determination of the Commission notified in accordance with paragraph (3)(e),” and
 - (viii) in subparagraph (g), by substituting “date of a levy period, or payment period, at least” for “date of a levy period at least”, and
- (f) by inserting the following paragraphs after paragraph (3):
 - “(4) Where, during a levy period or payment period, the Commission estimates the amounts required to meet the PSO Levy or PSO Payment as previously calculated in accordance with Article 8(1) are likely to differ significantly from—

- (a) the estimates provided to it in accordance with Article 9(3), or
- (b) the amounts in respect of the PSO Levy or PSO payment actually received, or likely to be received, into the levy, or payment, fund,

the Commission may—

- (i) revise their determination of the levy or payment amount for the remainder of the levy period or payment period concerned in accordance with paragraph (3)(e), and
- (ii) notify all suppliers, the Board, the distribution system operator and the transmission system operator accordingly,

and Articles 11 to 13, and 16, shall apply on the basis of the Commission's redetermination.

(5) Where, during a levy period or payment period, the Commission becomes aware of significant inaccuracies in the estimates previously provided to it in accordance with paragraph (3), the Commission may request a supplier to provide a new estimate for that levy period or payment period in regard to a specified project.”.

Amendment of Article 10 of Principal Order

8. Article 10 (amended by Article 9 of the Order of 2021) of the Principal Order is amended—

- (a) in paragraph (1)—
 - (i) by substituting “levy, or payment, period” for “levy period”,
 - (ii) in subparagraph (ab), by substituting “additional benefits or costs” for “additional costs”, and
 - (iii) in subparagraph (ac), by substituting “additional benefits or costs” for “additional costs”, and
- (b) by substituting the following paragraphs for paragraphs (2) and (3):

“(2) Within 60 days of the receipt of all the information referred to in paragraph (1), the Commission shall certify the total amount of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned and shall separately certify the amount of each constituent element of—

- (a) that levy, or
- (b) that payment,

as specified in Article 8(1).

(3) If the amount of any of the constituent elements mentioned in paragraph (2), in respect of a levy, or payment, period as certified by the Commission pursuant to paragraph (2) differs from the amount determined by the Commission pursuant to Article 7, 7A or Article 9(3)(e) as forming part of the PSO Levy or PSO Payment, as the case may be, in respect of the period concerned, the determination of the amount due in respect of the levy for the levy period, or payment for the payment period, next commencing shall be adjusted to provide for the over recovery or under recovery of the PSO Levy or PSO Payment in the earlier levy period, or payment period, concerned.”.

Amendment of Articles 11 to 15 of Principal Order

9. The Principal Order is amended by substituting the following Articles for Articles 11 to 15:

“Duty of suppliers with regard to PSO Levy and PSO Payment

11. It shall be the duty of each supplier to—

- (a) account to the Commission, the transmission system operator or distribution system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,
- (b) pay any additional benefits due under Article 8(1) to the transmission system operator,
- (c) invoice final customers for the PSO Levy or credit final customers for the PSO Payment on the basis notified to them by the Commission,
- (d) collect from final customers the amount of the PSO Levy or credit to final customers the amount of the PSO Payment payable in respect of each such final customer account in accordance with the provisions of Schedule 2, and
- (e) pay to the transmission system operator or distribution system operator, as appropriate, all amounts invoiced by such supplier in respect of the PSO Levy.

Duty of distribution system operator with regard to PSO Levy and PSO Payment

12. It shall be the duty of the distribution system operator, in accordance with Schedule 2, to—

- (a) account to the Commission or transmission system operator, as appropriate, for all transactions relating to the PSO Levy or PSO Payment,

- (b) collect from suppliers payments of the PSO Levy paid by final customers,
- (c) pay to the transmission system operator all appropriate amounts received by it in respect of the PSO Levy from suppliers, collected from final customers connected to the distribution system,
- (d) receive from the transmission system operator amounts received in respect of the PSO Payment, and
- (e) pay to suppliers the amount of the PSO Payment to be credited to connected final customers connected to the distribution system, in respect of each supplier supplier's distribution, as appropriate in each case.

Duty of transmission system operator with regard to PSO Levy or PSO Payment

13. It shall be the duty of the transmission system operator, in accordance with Schedule 2, to—

- (a) account to the Commission for all transactions relating to the PSO Levy or PSO Payment,
- (b) collect any additional benefits due, under Article 8(1) from the Board or relevant suppliers connected to the transmission system, as applicable,
- (c) collect from suppliers payments of the PSO Levy paid by final customers connected to the transmission system,
- (d) pay to suppliers the amount in respect of the PSO Payment to be credited to final customers connected to the transmission system, as appropriate,
- (e) receive from the distribution system operator amounts received in respect of the PSO Levy, and
- (f) pay to the distribution system operator the amounts in respect of the PSO Payment to be paid to suppliers.”.

Amendment of Articles 17 and 18 of Principal Order

10. The Principal Order is amended by substituting the following Articles for Articles 17 and 18:

“Duty of distribution system operator and transmission system operator to inform Commission as to level of PSO Levy amounts received or PSO Payment amounts made

17. It shall be the duty of the distribution system operator and transmission system operator to inform the Commission if the level of payments received by them in respect of the PSO Levy or PSO Payment is materially different from that anticipated by the Commission as being payable in respect of a particular levy period or payment period, as the

case may be, and advised by the Commission to them and of the measures being taken to recover amounts due.

Recovery of PSO Levy amounts due or PSO Payment amounts made

18. A supplier, the distribution system operator and the transmission system operator may recover as a simple contract debt in any court of competent jurisdiction, any amount due and owing in respect of the PSO Levy or PSO Payment, from each person who has, by virtue of this Order, a duty to pay the PSO Levy or PSO Payment to such supplier, the distribution system operator, the transmission system operator or the final customer, as the case may be.”.

Amendment of Article 19 of Principal Order

11. Article 19 (amended by Article 2 of the Electricity Regulation Act 1999 (Public Service Obligations) (Amendment) Order 2012 (S.I. No. 438 of 2012)) of the Principal Order is amended by substituting the following paragraph for paragraph (2):

“(2) The document mentioned in paragraph (1) shall specify such procedures as may be necessary or expedient in order to secure the proper performance by each such person of his or her duties pursuant to this Order, including the following:

- (a) in the case of the Board or suppliers, as the case may be, in respect of the following:
 - (i) the procedures according to which each constituent element of the PSO Levy or PSO Payment specified in Article 8(1) of this Order will be estimated;
 - (ii) the dates by which those persons will provide the information required by this Order to the Commission and the format in which such information shall be supplied;
- (b) in the case of suppliers, the procedures suppliers propose to adopt in respect of the following:
 - (i) for the invoicing of the PSO Levy or crediting of the PSO Payment to final customers, including the format of invoices;
 - (ii) for ensuring the collection of the PSO Levy from, or crediting of the PSO Payment to, final customers;
 - (iii) for calculating their administrative expenses involved in the collection of the PSO Levy or crediting of the PSO Payment;
 - (iv) for making or collecting payments of amounts in respect of the PSO Levy collected from, or PSO Payments to be credited to, the distribution system operator and transmission system operator, as appropriate;

- (c) in the case of the distribution system operator, the procedures which the distribution system operator proposes to adopt in respect of the following:
 - (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the distribution system payments of amounts in respect of the PSO Payment, in accordance with Schedule 2, to suppliers who credit the PSO Payment to final customers connected to the distribution system;
 - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
 - (iii) for the onward payment of amounts received in respect of the PSO Levy to the transmission system operator;
- (d) in the case of the transmission system operator, the procedures which the transmission system operator proposes to adopt in respect of the following:
 - (i) for the collection and recovery of amounts in respect of the PSO Levy from suppliers who collect it from final customers connected to the transmission system, or for the collection and recovery of amounts in respect of the PSO Payment from relevant suppliers, and from the distribution system operator;
 - (ii) for the calculation of its administrative expenses involved in the collection of the PSO Levy or payment of the PSO Payment;
 - (iii) for the payment of amounts in respect of the PSO Levy or collection of amounts in respect of the PSO Payment from the Board or supplier.”.

Amendment of Schedule 2 to Principal Order

12. The Principal Order is amended by substituting the schedule set out in Schedule 1 to this Order for Schedule 2 to the Principal Order.

Amendment of Schedule 3 to Principal Order

13. The Principal Order is amended by substituting the schedule set out in Schedule 2 to this Order for Schedule 3 to the Principal Order.

Amendment of Schedule 4 to Principal Order

14. The Principal Order is amended by substituting the schedule set out in Schedule 3 to this Order for Schedule 4 to the Principal Order.

Amendment of Schedule 5 to Principal Order

15. The Principal Order is amended by substituting the schedule set out in Schedule 4 to this Order for Schedule 5 to the Principal Order.

Amendment of Schedule 6 to Principal Order

16. The Principal Order is amended by substituting the schedule set out in Schedule 5 to this Order for Schedule 6 to the Principal Order.

SCHEDULE 1**“Schedule 2****PSO LEVY OR PAYMENT: INVOICING AND COLLECTION, OR PAYMENT, TERMS**

1. Each supplier shall invoice the PSO Levy, or credit the PSO Payment, to each final customer to whom they make a supply of electricity in respect of each electricity account held by such final customer with that supplier on the basis of the determination made by the Commission and notified to the supplier pursuant to Article 9(3)(e).

2. Each supplier shall ensure that the PSO Levy is invoiced, or the PSO Payment is credited, to every final customer—
 - (a) as frequently,
 - (b) at the same time, and
 - (c) as part of the same invoice,
 as charges for electricity supply are invoiced, with due regard to a supplier's billing cycles, but in any event no less frequently than once every three months, unless otherwise directed by the Commission.

3. The amount of the PSO Levy or PSO Payment in respect of an electricity account by a final customer in a levy period or payment period, as appropriate, shall be apportioned as directed by the Commission, as far as is practicable, between the invoices to be issued by the supplier in the course of a levy period or payment period, as appropriate, but in any event so as to ensure that the full amount of the PSO Levy or PSO Payment payable by, or to, such final customer in respect of a levy period or payment period shall be so invoiced, or credited, as the case may be, within 3 months of the end of that levy period or payment period.

4. Where a final customer changes its supplier, the full monthly PSO Levy, or PSO Payment, amount for such final customer shall be invoiced, or credited, by the supplier with which that final customer is registered as the holder of an electricity account at the end of the month for which the monthly PSO Levy, or PSO Payment, is due, whether or not the final customer concerned was a customer of the said supplier for a full calendar month and each such invoice shall charge, or credit, the relevant final customer for the PSO Levy, or PSO Payment, amount due in respect of such final customer since its last PSO Levy, or PSO Payment, invoice.

5. Every invoice in respect of the PSO Levy or PSO Payment shall identify the amount of the PSO Levy, or PSO Payment, being invoiced, or

credited, separately from every other item being invoiced, and shall refer to the amount as ‘Public Service Obligations Levy’ or ‘Public Service Obligations Payment’.

6. Every final customer invoice in respect of the PSO Levy, or PSO Payment, shall include the following description of the PSO Levy or PSO Payment:

‘PUBLIC SERVICE OBLIGATIONS LEVY or PUBLIC SERVICE OBLIGATIONS PAYMENT

This public service obligations levy, and public services obligation payment, relate to the additional costs or benefits that result from the output of certain generating stations using renewable, sustainable or alternative forms of energy. These purchases are made in the interests of environmental protection, in accordance with Public Service Obligations Orders made pursuant to the Electricity Regulation Act 1999.’.

7. Each supplier shall account for, and pay to, the distribution system operator all amounts invoiced in respect of the PSO Levy from final customers connected to the distribution system, but after having deducted the expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to the distribution system operator as, and on dates, determined by the Commission.

8. Each supplier shall receive from the distribution system operator amounts in respect of the PSO Payment after having added the expenses referred to at paragraph 15, under Article 12(c), such amounts and the dates of payment by the distribution system operator of such amounts, to be determined by the Commission from time to time under paragraph 7A.

9. For the purposes of Article 12(c), the distribution system operator shall make payments to suppliers, after deducting the expenses referred to at paragraph 16, of such amounts and on such dates as shall be determined by the Commission. In determining amounts payable by the distribution system operator in respect of the PSO Payment to final customers, the CRU shall have due regard to the following:

- (a) the costs and expenses to be deducted under paragraph 16;
- (b) the need to ensure that the distribution system operator is in funds to make such payments.

10. Each supplier shall account for, and pay to or collect from, the transmission system operator all amounts invoiced or to be credited in respect of the PSO Levy or PSO Payment from, or to, final customers connected to the transmission system but after having deducted or added, as appropriate, the

expenses referred to at paragraph 15, and the amount collected from final customers shall be paid to, or the amount to be credited to final customers received from, the transmission system operator on dates to be determined by the Commission.

11. The Commission shall determine, for the purposes of this Order, whether any category of final customer is considered to be connected to the distribution system or the transmission system.

12. The distribution system operator shall account for, and pay to, the transmission system operator all amounts received by it from suppliers pursuant to paragraph 7, but after having deducted the expenses referred to at paragraph 16, and the amount collected shall be paid to the transmission system operator as, and on dates, determined by the Commission.

13. The distribution system operator shall receive from the transmission system operator all amounts in respect of the PSO Payment to be credited by suppliers to final customers connected to the distribution system, pursuant to paragraph 12, after having added the expenses referred to at paragraph 16, as, and on dates, to be determined by the Commission.

14. The transmission system operator shall account for, and pay to or collect from, the Board and relevant suppliers all amounts received by it from, suppliers and the distribution system operator pursuant to paragraphs 10 and 12 but after having deducted or added, as appropriate, the expenses referred to at paragraph 17, and the amount collected or to be paid shall be paid to the Board on dates determined by the Commission.

15. Each supplier shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or received from, the distribution system operator and the transmission system operator, as the case may be, pursuant to paragraph 7, 8 or 10, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

16. The distribution system operator shall be entitled to deduct from, or add to, as appropriate, the amount to be paid to, or received from, the transmission system operator pursuant to paragraph 12 or 13, an amount equal to the administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO Levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

17. The transmission system operator shall be entitled to deduct from, or add to, as appropriate, the amounts to be paid to, or collected from, the Board and relevant suppliers, as the case may be, pursuant to paragraph 10 or 14, an amount equal to its administrative expenses estimated or determined by the Commission as incurred in complying with its duties as—

- (a) a collector of the PSO Levy, and
- (b) a creditor of the PSO Payment,

under this Order, and the amounts so deducted, or added, shall form part of the calculation of the PSO Levy, or PSO Payment, specified in Article 8(1).

18. Where a supplier has paid to the distribution system operator or the transmission system operator, as the case may be, an amount in respect of the PSO Levy invoiced to a final customer and the supplier has not received payment of that amount or a part of that amount from the final customer, if the supplier satisfies the Commission that all necessary steps have been taken to recover such amount and that the amount is nonetheless irrecoverable or unlikely to ever be recovered by the supplier, the Commission shall issue a certificate to that effect and the supplier shall thereupon be entitled to treat the amount concerned as an administrative expense referred to in Article 9.

19. Where a supplier, the distribution system operator or the transmission system operator has instituted legal proceedings to recover monies which it is entitled to recover and which include the PSO Levy, or PSO Payment, and

- (a) those monies are recovered, wholly or partly, or
- (b) the monies, or a part of them, are adjudged by a court of competent jurisdiction to be due and owing to the person who instituted the proceedings,

then the legal costs (assessed on a solicitor and client basis) incurred by the person instituting those proceedings shall be treated as an administrative expense of that person in the same proportion that the PSO Levy, or PSO Payment, bears to the sum recovered or adjudged to be due to the extent that the legal costs are not otherwise recovered.

20. Where the amount of an invoice relating to the supply of electricity is partly paid by a final customer, the PSO Levy or PSO Payment, as the case may be, shall be treated as partly paid in the same proportion as the payment bears to the total amount of the invoice (excluding Value-Added Tax).”.

SCHEDULE 2**“Schedule 3**

In this Schedule—

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘CHP’ means combined heat and power;

‘hydro project’ means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘LFG’ means landfill gas;

‘large scale wind project’ means an onshore wind project with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘small scale wind project’ means any wind-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant.

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
1	1/5/1	Bord Gáis Energy Ltd.	Jaroma Windfarm Ltd.	Toomyvara Ballinlough Co. Tipperary	Small Scale Wind Project	2.550
2	1/5/2	Energia Customer Solutions Ltd.	Reirk Energy Ltd.	Dromdeeveen Ballagh Co. Limerick	Large Scale Wind Project	10.500
3	1/5/4	Bord Gáis Energy Ltd.	Adeery Hydro	Killybegs Co. Donegal	Hydro Project	0.400
4	1/5/5	Energia Customer Solutions Ltd.	Bawnmore Windfarm Ltd.	Carriganima Macroom Co. Cork	Large Scale Wind Project	14.990
5	1/5/6	Energia Customer Solutions Ltd.	Muingnaminname Windfarms Ltd.	Muingnaminname Kielduff Tralee Co. Kerry	Large Scale Wind Project	15.300
6	1/5/8	ESB	Mountainlodge Power Ltd.	Mountain Lodge Co. Cavan	Large Scale Wind Project	24.800
7	1/5/9	Energia Customer Solutions Ltd.	Tra Investments Ltd.	Ballincollig Hill & Maghanknockane Tralee Co. Kerry	Large Scale Wind Project	13.300
8	1/5/20	SSE Airtricity Ltd.	Carrig Wind Farm Ltd.	Lacka Carrig Birr Co. Offaly	Small Scale Wind Project	2.550
9	1/5/23	Energia Customer Solutions Ltd.	Pallas Windfarm Ltd.	Pallas Banemore Listowel Co. Kerry	Large Scale Wind Project	37.850
10	1/5/24	SSE Airtricity Ltd.	Mahon Hydro Ltd.	Mahon Bridge Kilmacthomas Co. Waterford	Hydro Project	0.700
11	1/5/25	Bord Gáis Energy Ltd.	Highland Wind Energy	Lurganboy Rathmullan Co. Donegal	Small Scale Wind Project	4.980
12	1/5/26	Energia Customer Solutions Ltd.	Corkermore Windfarm Ltd.	Corkermore Windfarm Corkermore Killybegs Co. Donegal	Large Scale Wind Project	9.990
13	1/5/27	ESBIE T/A Electric Ireland Ltd.	Limerick County Council	Gortadroma Landfill Ballyhahill Co. Limerick	Biomass LFG	1.300
14	1/5/30	Energia Customer Solutions Ltd.	Knocknalour Wind Farm Ltd.	Knocknalour Bunclody Enniscorthy Co. Wexford	Small Scale Wind Project	4.600
15	1/5/32	Gael Force Power Ltd.	Gairdini	Lacka Cross Ballydesmond Co. Cork	Biomass CHP	2.900
16	1/5/33	SSE Airtricity Ltd.	Tornado Electrical Ltd.	Beallough Portlaw Co. Waterford	Small Scale Wind Project	1.700
17	1/5/34	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons Wind Farm Bantry Co. Cork	Large Scale Wind Project	19.550

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
18	1/5/38	Energia Customer Solutions Ltd.	Carrigcannon Wind Farm Ltd.	Carragraigue Rathcoole Mallow Co. Cork	Large Scale Wind Project	20.000
19	1/5/42	Energia Customer Solutions Ltd.	Mount Eagle Windfarm Ltd.	Mount Eagle Cordal Castleisland Co. Kerry	Small Scale Wind Project	1.700
20	1/5/43	Energia Customer Solutions Ltd.	North West Wind Ltd.	Loughderry Duff Hill Ardara Glenties Co. Donegal	Large Scale Wind Project	7.650
21	1/5/44	SSE Airtricity Ltd.	Bioverda Power Systems Ltd.	Arthurstown Landfill Arthurstown Kill Co. Kildare	Biomass LFG	4.260
22	1/5/45	ESB	SWS Knockawarraiga Windfarm Ltd.	Knockawarraiga (Caherlevoy, Ballycommane &Glengort South) Mountcollins Co. Limerick	Large Scale Wind Project	22.500
23	1/5/46	SSE Airtricity Ltd.	Skehanagh Wind Farm Ltd.	Skehanagh Ballingarry Roscrea Co. Tipperary	Small Scale Wind Project	4.250
24	1/5/47	Energia Customer Solutions Ltd.	Airoshin Wind Energy Ltd.	Meenachullalan Killybegs Co. Donegal	Large Scale Wind Project	11.900
25	1/5/48	SSE Airtricity Ltd.	Mullananol Wind Farm (ROI) Ltd.	Mullananol Windfarm Latton Ballybay Co. Monaghan	Large Scale Wind Project	7.500
26	1/5/50	Energia Customer Solutions Ltd.	Lackan Wind Energy Ltd.	Lackan Enniscrone Co. Sligo	Large Scale Wind Project	6.000
27	1/5/53	SSE Airtricity Ltd.	Knockastanna Windfarm (ROI) Ltd.	Curraghfoil Doon Co. Limerick	Large Scale Wind Project	7.500
28	1/5/54	SSE Airtricity Ltd.	Limerick West Windfarm Ltd.	Rathcahill West Tounafulla Co. Limerick	Large Scale Wind Project	12.500
29	1/5/55	SSE Airtricity Ltd.	Coomacheo Windfarm Ltd.	Coomacheo Millstreet Co. Cork	Large Scale Wind Project	41.225
30	1/5/57	SSE Airtricity Ltd.	Meentycat Ltd.	Meentycat Cark Co. Donegal	Large Scale Wind Project	14.000
31	1/5/58	SSE Airtricity Ltd.	Tounafulla Windfarm (ROI) Ltd.	Killacullen Tounafulla Co. Limerick	Large Scale Wind Project	24.700
32	1/5/61	Energia Customer Solutions Ltd.	North Tipperary Windpower Ltd.	Ballinveny Toomevara Nenagh Co. Tipperary	Small Scale Wind Project	2.550
33	1/5/63	Energia Customer Solutions Ltd.	Killybegs Wind Power Ltd.	Cornachan Hill Killybegs Co. Donegal	Small Scale Wind Project	2.550

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
34	1/5/64	SSE Airtricity Ltd.	Meenacloghspar Ltd.	Meenacloghspar Near Donegal Town Co. Donegal	Small Scale Wind Project	0.900
35	1/5/65	SSE Airtricity Ltd.	Brosna Hydro Energy	Erry Mills Frederick Street Clara Co. Offaly	Hydro Project	0.109
36	1/5/66	ESB	Mountainlodge Power Ltd.	Mountain Lodge Co. Cavan	Large Scale Wind Project	5.820
37	1/5/69	Energia Customer Solutions Ltd.	Holyford Windfarm Ltd.	Hollyford Windfarm Glenough Upper Hollyford Co. Tipperary	Large Scale Wind Project	9.000
38	1/5/70	SSE Airtricity Ltd.	Redwind Energy Phase 3 Ltd.	Meenagrauv Ballybofey Stranorlar Co. Donegal	Small Scale Wind Project	3.600
39	1/5/71	Bord Gáis Energy Ltd.	Dublin City Council	Roundwood Bray Co. Wicklow	Hydro Project	0.090
40	1/5/72	SSE Airtricity Ltd.	Bioverda Power Systems Ltd.	Arthurstown Landfill Arthurstown Kill Co. Kildare	Biomass LFG	3.200
41	1/5/74	Energia Customer Solutions Ltd.	Sheeragh Wind Ltd.	Meenkeragh Wind Farm Buncrana Co. Donegal	Small Scale Wind Project	4.600
42	1/5/75	SSE Airtricity Ltd.	Bioverda Power Systems Ltd.	Arthurstown Landfill Arthurstown Kill Co. Kildare	Biomass LFG	1.420
43	1/5/76	Dunmore Power Supply Ltd.	Dunmore Wind Power Ltd.	Dunmore Wind Farm Dunmore Collon Co. Louth	Small Scale Wind Project	3.000
44	1/5/77	Bord Gáis Energy Ltd.	Rahora Windfarm Ltd.	Rahora Windfarm Tullogher Rahora Co. Kilkenny	Small Scale Wind Project	4.250
45	1/5/78	Bord Gáis Energy Ltd.	Derrynadivva Windfarm Ltd.	Derrynadivva Doogry & Lenanavea Castlebar Co. Mayo	Large Scale Wind Project	8.500
46	1/5/79	Bord Gáis Energy Ltd.	Templederry Windfarm Ltd.	Templederry Windfarm Knockmeale Boherlody & Lisgarriff Dolla Nenagh Co. Tipperary	Small Scale Wind Project	4.600
47	1/5/80	SWS Green Energy Ltd.	Inish Wind Ltd.	Flughland & Crockahenny Quigleys Point Lifford Co. Donegal	Large Scale Wind Project	9.200
48	1/5/81	Bord Gáis Energy Ltd.	Cronelea Windfarm Ltd.	Cronelea 2 Windfarm Shillelagh Co. Wicklow	Small Scale Wind Project	4.600
49	1/5/82	Slievereagh (CS) Ltd.	Slievereagh Power Ltd.	Slievereagh Windfarm Kilfinane Co. Limerick	Small Scale Wind Project	3.100
50	1/5/86	Energia Customer Solutions Ltd.	Gortahile Windfarm Ltd.	Gortahile Windfarm Ardough Co. Laois	Large Scale Wind Project	21.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
51	1/5/87	Energia Customer Solutions Ltd.	Glenough Windfarm Ltd.	Glenough Windfarm Glenough Co. Tipperary	Large Scale Wind Project	33.000
52	1/5/88	Slieveragh Power (CS) Ltd.	Slieveragh Power Ltd.	Bruree Hydro The Old Mill Bruree Co. Limerick	Hydro Project	0.138
53	1/5/91	ESB	Hibernian Windpower Ltd.	Tullynahaw Windfarm Arigna Co. Roscommon	Large Scale Wind Project	26.675
54	1/5/93	Energia Customer Solutions Ltd.	Powercon Wind Energy Ltd.	Carrowleagh Windfarm Carrowleagh Bonniconlon Co. Mayo	Large Scale Wind Project	34.150
55	1/5/94	Energia Customer Solutions Ltd.	West Clare Windfarm (Services) Ltd.	Seltannaveeny Windfarm Seltannaveeny Arigna Co. Roscommon	Small Scale Wind Project	4.600
56	1/5/95	Energia Customer Solutions Ltd.	Glackmore Wind Power Ltd.	Glackmore Hill Aught Glackmore Muff Co. Donegal	Small Scale Wind Project	2.300
57	1/5/96	Bord Gáis Energy Ltd.	Sunflower Design Ltd.	Mace Upper Windfarm Claremorris Co. Mayo	Small Scale Wind Project	2.400
58	1/5/98	SWS Green Energy Ltd.	Garracummer Windfarm Ltd.	Garracummer, Moanvaun Reisk, Tooren & Falleenafinnooga Hollyford Co. Tipperary	Large Scale Wind Project	36.900
59	1/5/99	SSE Airtricity Ltd.	Western Power Ltd.	Lenanavea Castlebar Co. Mayo	Small Scale Wind Project	4.500
60	1/5/100	SWS Green Energy Ltd.	Ballymartin Windfarm Ltd.	Ballymartin Windfarm Ballymartin Brabstown Co. Kilkenny	Large Scale Wind Project	6.000
61	1/5/103	Indaver Energy Ltd.	Indaver Ireland Ltd.	Carranstown Duleek Co. Meath	Biomass	15.180*
62	1/5/105	ESB	Hibernian Windpower Ltd.	Grouselodge Windfarm Ardagh Co. Limerick	Large Scale Wind Project	15.000
63	1/5/106	Energia Customer Solutions Ltd.	Caherciveen Wind Ltd.	Caherciveen Windfarm Knockaneden Caherciveen Co. Kerry	Large Scale Wind Project	9.000
64	1/5/108	SSE Airtricity Ltd.	Green Energy Company Ltd.	Boggeragh Windfarm Boggeragh Mountain Co. Cork	Large Scale Wind Project	57.000
65	1/5/110	Bord Gáis Energy Ltd.	Reenascreena Windfarm Ltd.	Reenascreena Rosscarbery Co. Cork	Small Scale Wind Project	4.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
66	1/5/111	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons 2 Windfarm Dromourneen Derreennacna Glanaphua &Lackenafasoge Townlands Bantry Co. Cork	Large Scale Wind Project	8.400
67	1/5/112	SWS Green Energy Ltd.	SWS Inchincoosh Wind Farm Ltd.	Sillahertane Inchincoosh & Lettercannon Glanarought Co. Kerry	Large Scale Wind Project	41.000
68	1/5/113	Energia Customer Solutions Ltd.	Bawnmore Windfarm Ltd.	Cahernafulla Coachford Co. Cork	Large Scale Wind Project	9.000
69	1/5/114	Statkraft Markets GmbH	Bearna Gaoithe Teo.	Cronelea Upper Windfarm Extension Cronelea Shillelagh Co. Wicklow	Small Scale Wind Project	1.800
70	1/5/118	SWS Green Energy Ltd.	Lisheen Windfarm Ltd.	Lisheen Mine Killoran Moyne Thurles Co. Tipperary	Large Scale Wind Project	36.000
71	1/5/119	Energia Customer Solutions Ltd.	Ballynancoran Wind Farm Ltd.	Ballynancoran Windfarm Ballynancoran Donishal Ferns Co. Wexford	Small Scale Wind Project	4.000
72	1/5/121	SSE Airtricity Ltd.	Carrons Windfarm Ltd.	Carrons Windfarm Dunmoylan Shanagolden Co. Limerick	Small Scale Wind Project	5.000
73	1/5/122	Gael Force Power Ltd.	W.E.D. Cross Energy Ltd.	WED Cross Windfarm Lacka Cross Ballydesmond Co. Cork	Small Scale Wind Project	4.000
74	1/5/128	Energia Customer Solutions Ltd.	Shannagh Wind Farm Ltd.	Kilcar Windfarm Shannagh Kilcar Co. Donegal	Small Scale Wind Project	2.550
75	1/5/129	Bord Gáis Energy Ltd.	Menard Ltd.	Skrine Windfarm Athleague Co. Roscommon	Small Scale Wind Project	4.600
76	1/5/130	Bord Gáis Energy Ltd.	Fairbourne Commercial Ltd.	Leabeg Windfarm Ferbane Co. Offaly	Small Scale Wind Project	4.250
77	1/5/133	Energia Customer Solutions Ltd.	I.Q.Wind Ltd.	Crocane Windfarm Crocane Cloyne Midleton Co. Cork	Small Scale Wind Project	1.700
78	1/5/134	Energia Customer Solutions Ltd.	Pluckanes Windfarm Ltd.	Pluckanes Donoughmore Co. Cork	Small Scale Wind Project	0.850
79	1/5/137	Energia Customer Solutions Ltd.	Caher Downey Wind Farm Ltd.	Caherdowney Windfarm Caherdowney Carriganimma Macroom Co. Cork	Large Scale Wind Project	10.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
80	1/5/139	Energia Customer Solutions Ltd.	Venti Windfarm Energy Ltd.	Curraghgraigue 2 Windfarm Curraghgraigue Upper Templederry Nenagh Co. Tipperary	Small Scale Wind Project	2,440
81	1/5/146	Energia Customer Solutions Ltd.	Reirk Energy Ltd.	Dromdeeveen Windfarm Ballagh Co. Limerick	Large Scale Wind Project	16.500
82	1/5/147	Energia Customer Solutions Ltd.	Clydaghsore Windfarm Ltd.	Clydaghsore Windfarm Cummeenabuddoge Clonkeen Co. Kerry	Small Scale Wind Project	5.000
83	1/5/150	SSE Airtricity Ltd.	Brickmount Ltd.	Dunneill Windfarm Ballyglass Co. Sligo	Large Scale Wind Project	11.050
84	1/5/151	SSE Airtricity Ltd.	Coomacheo Windfarm Ltd.	Curragh Mountain Windfarm Millstreet Co. Cork	Large Scale Wind Project	18.947
85	1/5/153	SSE Airtricity Ltd.	Dromada Windfarm (ROI) Ltd.	Dromada Windfarm Clash South Athea Co. Limerick	Large Scale Wind Project	28.500
86	1/5/154	Energia Customer Solutions Ltd.	Tullynamoyle Windfarm Ltd	Tullynamoyle Windfarm Tullynamoyle Killarga Co. Leitrim	Large Scale Wind Project	9.000
87	1/5/155	Energia Customer Solutions Ltd.	Ballaman Windfarm Ltd.	Ballaman & Moneydurtlow Tombrack Ferns Co. Wexford	Small Scale Wind Project	3.600
88	1/5/163	Bord Gáis Energy Ltd.	Sigatoka Ltd.	Garranereagh Windfarm Lissarda Co. Cork	Large Scale Wind Project	8.750
89	1/5/166	Bord Gáis Energy Ltd.	Cuillalea Windfarm Ltd.	Cuillalea Windfarm Extension Treannaglearagh Kiltimagh Co. Mayo	Small Scale Wind Project	1.700
90	1/5/167	Statkraft Markets GmbH	Castledockrell Windgroup Ltd.	Castledockrell Windfarm Ballenahillan Ballycarney Enniscorthy Co. Wexford	Large Scale Wind Project	41.400
91	1/5/168	SWS Green Energy Ltd.	Sorne Wind Ltd.	Sorne Hill Windfarm Meenkeeragh Buncrana Co. Donegal	Large Scale Wind Project	6.900
92	1/5/172	ESBIE T/A Electric Ireland Ltd.	Edrans Wind Ltd.	Mountainlodge Bailieborough Co. Cavan	Small Scale Wind Project	3.000
93	1/5/173	SSE Airtricity Ltd.	Starrus LFG Ltd.	Knockharley Landfill Site Kentstown Co. Meath	Biomass LFG	1.500
94	1/5/174	ESB	Garvagh Glebe Power Ltd.	Garvagh Glebe Windfarm Co. Leitrim	Large Scale Wind Project	31.525
95	1/5/177	SWS Green Energy Ltd.	BW2 Wind Farm Ltd.	Booltiagh Windfarm Extension Booltiagh Connolly Co. Clare	Large Scale Wind Project	12.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
96	1/5/178	Energia Customer Solutions Ltd.	B9 Power Ltd.	North Kerry Landfill Gas Project Muingnaminane Tralee Co. Kerry	Biomass LFG	1.000
97	1/5/179	Energia Customer Solutions Ltd.	Windfarm Management Ltd.	Drumlough Hill Windfarm Extension Drumlough Hill Buncrana Co. Donegal	Large Scale Wind Project	10.200
98	1/5/182	Energia Customer Solutions Ltd.	Arthur Davidson	Aghadullagh Mill Lismenant Ballintrá Co. Donegal	Hydro Project	0.140
99	1/5/183	Flogas Enterprise Solutions Ltd.	Starrus LFG Ltd.	Ballynagran Residual Landfill (Phase 1) Ballynagran Co. Wicklow	Biomass LFG	0.750
100	1/5/184	Flogas Enterprise Solutions Ltd.	Starrus LFG Ltd.	Connaught Regional Residual Landfill Kilconnell Co. Galway	Biomass LFG	0.660
101	1/5/185	SWS Green Energy Ltd.	Lisheen Wind Farm II Ltd.	Lisheen Windfarm II Lisheen Mine Killoran Moyne Thurles Co. Tipperary	Large Scale Wind Project	24.000
102	1/5/186	Energia Customer Solutions Ltd.	Ballycadden Windfarm Ltd.	Ballycadden Bolinrush Lackendarragh Bunclody Co. Wexford	Large Scale Wind Project	14.450
103	1/5/187	SSE Airtricity Ltd.	March Winds Ltd.	Athea Co. Limerick	Large Scale Wind Project	38.200
104	1/5/189	Burren Energy Supply Ltd.	Knocknagoum Windfarm Ltd.	Knocknagoum Windfarm Lyrecrompane Listowel Co. Kerry	Large Scale Wind Project	41.300
105	1/5/190	SWS Green Energy Ltd.	Knockacummer Wind Farm Ltd.	Knockacummer Co. Cork	Large Scale Wind Project	100.000

*Note that this plant will have a variable biodegradable fuel content, affecting the proportion of its exported electricity eligible for REFIT. This will be estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis

SCHEDULE 3**“Schedule 4**

In this Schedule—

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘hydro project’ means any hydro-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘LFG’ means landfill gas;

‘large scale wind project’ means an onshore wind project with a maximum export capacity greater than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant;

‘small scale wind project’ means any wind-powered electricity generating plant with a maximum export capacity of or less than 5 MW which is connected directly to the electricity network and metered independently of any other electricity generating plant.

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
1	1/2/1	Meenacloghspar (Wind) Supply Ltd.	Meenacloghspar (Wind) Ltd.	Ballyduff Windfarm Kilcomb Camlin Co. Wexford	Small Scale Wind Project	4.600
2	1/2/3	Slieveragh Power (CS) Ltd.	Slieveragh Power Ltd.	Slieveragh Windfarm Phase 2 Glenaree Kilfinane Co. Limerick	Small Scale Wind Project	2.300
3	1/2/4	Glanaruddery Energy Supply Ltd.	Glanaruddery Windfarms Ltd.	Dromadda More Windfarm 2 Dromadda More Knocknagoshel Co. Kerry	Large Scale Wind Project	12.000
4	1/2/5	Oak Energy Supply Ltd.	Cordal Windfarms Ltd.	Cordal Windfarm Cordal Co. Kerry	Large Scale Wind Project	35.200
5	1/2/6	Glanaruddery Energy Supply Ltd.	Glanaruddery Windfarms Ltd.	Dromadda More Windfarm 2 Dromadda More Knocknagoshel Co. Kerry	Large Scale Wind Project	20.000
6	1/2/7	Oak Energy Supply Ltd.	Cordal Windfarms Ltd.	Cordal 2 Windfarm Cordal Co. Kerry	Large Scale Wind Project	54.000
7	1/2/9	Energia Customer Solutions Ltd.	Ballycadden Windfarm Ltd.	Ballycadden Windfarm Phase 2 Ballycadden Bunclody Co. Wexford	Large Scale Wind Project	9.200
8	1/2/10	Energia Customer Solutions Ltd.	Wexwind Ltd.	Gibbet Hill Windfarm Graiguenmore, Bolinahaney & Kiltilly Kilrush Bunclody Co. Wexford	Large Scale Wind Project	14.800
9	1/2/11	SWS Green Energy Ltd.	Smithstown Windfarm Ltd.	Smithstown Windfarm Smithstown Mullinavat Co. Kilkenny	Large Scale Wind Project	8.200
10	1/2/12	Flogas Enterprise Solutions Ltd.	Starrus LFG Ltd.	Knockharley Landfill (Phase 2) Knockharley Kentstown Co. Meath	Biomass LFG	2.700
11	1/2/13	Flogas Enterprise Solutions Ltd.	Starrus LFG Ltd.	Ballynagran Residual Landfill (Phase 2) Ballynagran Co. Wicklow	Biomass LFG	3.450
12	1/2/14	Flogas Enterprise Solutions Ltd.	Emgen Power Ltd.	Corranure Landfill Corranure Co. Cavan	Biomass LFG	0.735
13	1/2/17	Bord Gáis Energy Ltd.	Acres Energy Ltd.	Acres Windfarm Spaddan Ballyshannon Co. Donegal	Large Scale Wind Project	17.500
14	1/2/19	CRES	Stradbally Hall	Stradbally Hall Stradbally Co. Laois	Hydro Project	0.028

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
15	1/2/20	Flogas Enterprise Solutions Ltd.	Gas Ruddy – ALT Turbines Co. Ltd.	Bunnahownen Ballina Road Co. Mayo	Small Scale Wind Project	2.550
16	1/2/21	SWS Green Energy Ltd.	Kill Hills Windfarm	Kill Hills Windfarm Dualla Cashel Co. Tipperary	Large Scale Wind Project	36.800
17	1/2/22	Bord Gáis Energy Ltd.	Monaincha Wind Farm Ltd.	Monaincha Roscrea Co. Tipperary	Large Scale Wind Project	36.000
18	1/2/23	Flogas Enterprise Solutions Ltd.	Carrownawelaun Energy Ltd.	Carrownawelaun Windfarm Carrownawelaun Kilkee Co. Clare	Small Scale Wind Project	4.600
19	1/2/24	Energia Customer Solutions Ltd.	Rathnameneenagh Energy Ltd.	Ballycurren Windfarm Rathnameneenagh Ballycurren Ring Co. Waterford	Small Scale Wind Project	4.990
20	1/2/25	Burren Energy Supply Ltd.	Knocknagoum Windfarm Ltd.	Knocknagoum Windfarm Lyrecrompane Listowel Co. Kerry	Small Scale Wind Project	1.800
21	1/2/27	Flogas Enterprise Solutions Ltd.	Knocknalour Wind Farm Ltd.	Knocknalour Windfarm Phase 2 Knocknalour Bunclody Co. Wexford	Small Scale Wind Project	4.350
22	1/2/30	Flogas Enterprise Solutions Ltd.	Louth County Council	Whiteriver Landfill Site Dunleer Co. Louth	Biomass LFG	1.274
23	1/2/31	CRES	Athgarvan Grain Company Ltd.	Athgarvan Mill Newbridge Co. Kildare	Hydro Project	0.040
24	1/2/35	Energia Customer Solutions Ltd.	Faughary Wind Farm Ltd.	Faughary Manorhamilton Co. Leitrim	Large Scale Wind Project	6.000
25	1/2/36	ESB	Woodhouse Windfarm Ltd.	Woodhouse Windfarm Aglish Dungarvan Co. Waterford	Large Scale Wind Project	23.280
26	1/2/37	CRES	Salvaged Energy Ltd. T/A Alan Maharaj	The Old Woolen Mill Bleach Road Kilkenny	Hydro Project	0.150
27	1/2/38	Flogas Enterprise Solutions Ltd.	Carrickeeny Wind Ltd.	Carrickeeny Windfarm Manorhamilton Co. Leitrim	Large Scale Wind Project	7.650
28	1/2/39	Meitheal na Gaoithe Energy Supply Ltd.	Gortnahalla Wind Farm Ltd.	Gortnahalla Windfarm Upperchurch Co. Tipperary	Small Scale Wind Project	0.499
29	1/2/40	CRES	South Tipperary County Council	M8 Junction 10 Cloghabreedy Cahir Co. Tipperary	Small Scale Wind Project	0.006
30	1/2/41	LGLP Energy Supply Ltd.	Coir na Gaoithe Teoranta	Lettergunnet Spiddal Co. Galway	Large Scale Wind Project	40.900

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
31	1/2/42	Mount Lucas Supply Company Ltd.	Mount Lucas Wind Farm Ltd.	Mount Lucas Daingean Co. Offaly	Large Scale Wind Project	79.200
32	1/2/43	Bruckana Supply Company Ltd.	Bruckana Wind Farm Ltd.	Bruckana Windfarm Bruckana Templetohy Co. Tipperary	Large Scale Wind Project	39.600
33	1/2/44	Flogas Enterprise Solutions Ltd.	Bord na Móna's Drehid Landfill Gas Utilisation Facility T/A Drehid Waste Management Facility	Killinagh Upper Carbury Co. Kildare	Biomass LFG	5.000
34	1/2/46	Bord Gáis Energy Ltd.	Barranafaddock Sustainable Electricity Ltd.	Barranafaddock Windfarm Barranafaddock Ballyduff Co. Waterford	Large Scale Wind Project	32.400
35	1/2/47	Energia Customer Solutions Ltd.	Windgeneration Ireland Ltd.	Meenadreen Windfarm Meenadreen Co. Donegal	Large Scale Wind Project	89.850
36	1/2/49	ElectroRoute Energy Supply Ltd.	Knocknagashel Wind Farm Ltd.	Clophoola Windfarm Knocknagashel Co. Kerry	Large Scale Wind Project	46.000
37	1/2/50	ElectroRoute Energy Supply Ltd.	Ballybay Wind Farm Ltd.	Ballybeagh Windfarm Ballybeagh Tullaroan Co. Kilkenny	Large Scale Wind Project	13.800
38	1/2/51	Beal na mBlath Power Trading Ltd.	Foyle Windfarm Ltd.	Holmes Hill Windfarm Foylatalure Tullaroan Co. Kilkenny	Large Scale Wind Project	9.600
39	1/2/52	Flogas Enterprise Solutions Ltd.	Devine & Associates Derrinumera Ltd.	Derrinumera Landfill Newport Co. Mayo	Biomass LFG	0.380
40	1/2/53	Cnoc Energy Supply Ltd.	Cnoc Windfarms Ltd.	Bawnlea Grange Barna Thurles Co. Tipperary	Large Scale Wind Project	11.500
41	1/2/56	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons Windfarm Extension Phase 2A Lognagappul Barryroe & Dromdourneen Bantry Co. Cork	Large Scale Wind Project	13.050
42	1/2/58	Bord Gáis Energy Ltd.	Ballagh Windfarm Ltd.	Ballagh Windfarm Ballagh Ashford Co. Wicklow	Small Scale Wind Project	4.600
43	1/2/59	Lantanier Ltd.	Janssen Biologics (Ireland)	Janssen Biologics (Ireland) Barnahely Ringaskiddy Co. Cork	Small Scale Wind Project	2.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
44	1/2/60	Lantanier Ltd.	DePuy (Ireland)	Loughbeg Industrial Estate Ringaskiddy Co. Cork	Small Scale Wind Project	2.500
45	1/2/61	Flogas Enterprise Solutions Ltd.	Connaught Power Ltd.	Cloonlusk Tuam Co. Galway	Small Scale Wind Project	4.250
46	1/2/62	Flogas Enterprise Solutions Ltd.	Kilmeedy Windfarm Ltd.	Kilmeedy Windfarm Ballinruan Kilmeedy Co. Limerick	Small Scale Wind Project	4.999
47	1/2/63	Dunmore Power Supply Ltd.	Collon Wind Power Ltd.	Collon Windfarm Leaby Cross Collon Co. Louth	Small Scale Wind Project	3.000
48	1/2/65	Flogas Enterprise Solutions Ltd.	Cork City Council T/A KRLF Power	Kinsale Road Landfill Site Tramore Valley Road Cork City	Biomass LFG	0.500
49	1/2/66	Flogas Enterprise Solutions Ltd.	Regan Wind Ltd.	Crockbrick Wind Farm Moville Co. Donegal	Small Scale Wind Project	4.000
50	1/2/68	Flogas Enterprise Solutions Ltd.	Kilbranish Wind Farm Ltd.	Kilbranish Windfarm Buncloody Co. Carlow	Small Scale Wind Project	2.500
51	1/2/69	Flogas Enterprise Solutions Ltd.	Portfinch Ltd.	Beale Hill 3 Windfarm Beale Hill Ballybunion Co. Kerry	Small Scale Wind Project	1.300
52	1/2/70	Bord Gáis Energy Ltd.	Gallia Commercial Ltd.	Roosky Windfarm Roosky Ballaghaderreen Co. Roscommon	Small Scale Wind Project	3.600
53	1/2/73	Energia Customer Solutions Ltd.	Windgeneration Ireland Ltd.	Meenadreen Windfarm Meenadreen Laghey Co. Donegal	Large Scale Wind Project	5.400
54	1/2/74	Bord Gáis Energy Ltd.	Scart Energy Ltd.	Scartaglen Windfarm Barna Scartaglen Co. Kerry	Large Scale Wind Project	39.250
55	1/2/75	Gurteen Energy Supply Ltd.	Gurteen Windfarm Ltd.	Gorteen Lower Ballysloe Gortnahoe Thurles Co. Tipperary	Small Scale Wind Project	2.300
56	1/2/76	DWL Energy Supply Ltd.	Green Energy Supply Ltd.	Boggeragh (2) Windfarm Boggeragh Mountains Co. Cork	Large Scale Wind Project	65.000
57	1/2/78	ElectroRoute Energy Supply Ltd.	Killala Community Wind Farm DAC	Killala Co. Mayo	Large Scale Wind Project	19.200
58	1/2/79	SSE Airtricity Ltd.	Comhlacht Gaoithe Teoranta	Cloosh Valley Roscahill Co. Galway (Uggool & Lettercraffroe Windfarms)	Large Scale Wind Project	64.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
59	1/2/80	SSE Airtricity Ltd.	Cloosh Valley Wind Farm Designated Activity Company	Cloosh Valley Rosscahill Co. Galway	Large Scale Wind Project	105.000
60	1/2/81	SWS Green Energy Ltd.	Ballyhoura Wind Ltd.	Buttevant Wind Farm Streamhill East & West Doneraile Co. Cork	Large Scale Wind Project	18.300
61	1/2/82	ESB	Raheenleagh Power Ltd.	Raheenleagh Windfarm Raheenleagh Croghan Mountain Co. Wicklow	Large Scale Wind Project	35.200
62	1/2/83	Flogas Enterprise Solutions Ltd.	Lisdowney Wind Farm Ltd.	Lisdowney Ballyragget Co. Kilkenny	Large Scale Wind Project	9.200
63	1/2/84	SSE Airtricity Ltd.	Gweedore Wind Farm Ltd.	Cronalacht Mountain Gweedore Co. Donegal	Large Scale Wind Project	16.960
64	1/2/87	Flogas Enterprise Solutions Ltd.	Raragh Developments Ltd.	Raragh Windfarm Raragh Kingscourt Co. Cavan	Large Scale Wind Project	11.500
65	1/2/88	Flogas Enterprise Solutions Ltd.	Tullabrack Energy Ltd.	Tullabrack Windfarm Tullabrack Kilkee Co. Clare	Large Scale Wind Project	13.800
66	1/2/89	ElectroRoute Energy Supply Ltd.	Glencarbry Windfarm Ltd.	Glencarbry Windfarm Glencarbry Hollyford Co. Tipperary	Large Scale Wind Project	33.000
67	1/2/90	Energia Customer Solutions Ltd.	Killin Hill Windfarm Ltd.	Killin Hill Co. Donegal	Large Scale Wind Project	6.000
68	1/2/92	Panda Power Ltd.	Michael Aylward Windfarm Ltd.	Ballinclare Glenmore Co. Kilkenny	Small Scale Wind Project	0.500
69	1/2/93	Bord Gáis Energy Ltd.	Oldmill Wind Ltd.	Carrickatee Co. Monaghan	Large Scale Wind Project	16.100
70	1/2/94	Pallas Energy Supply Ltd.	Pallas Wind Farm Ltd.	Pallas Windfarm Extension Banemore Listowel Co. Kerry	Large Scale Wind Project	13.800
71	1/2/96	Statkraft Markets GmbH	Wind Power Consultants Ltd.	Carhooearagh Moyvane Co. Kerry	Small Scale Wind Project	0.499
72	1/2/97	Microsoft Ireland Energy Ltd.	Ronaver Energy Ltd.	Tullahennel / Larha Ballylongford Co. Kerry	Large Scale Wind Project	37.000
73	1/2/98	Flogas Enterprise Solutions Ltd.	Gortnacloughy Wind Farm Ltd.	Gortnacloughy Windfarm Newcastle West Co. Limerick	Small Scale Wind Project	4.400
74	1/2/100	Flogas Enterprise Solutions Ltd.	Liffey Energy Ltd.	Ballyjamesduff Co. Cavan	Small Scale Wind Project	3.017
75	1/2/102	Derrysallagh Supply Ltd.	Derrysallagh Windfarm Ltd.	Derrysallagh Co. Sligo	Large Scale Wind Project	34.000

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
76	1/2/105	ElectroRoute Energy Supply Ltd.	Coollegrean Windfarm Ltd.	Coollegrean Brosna Co. Kerry	Large Scale Wind Project	18.500
77	1/2/106	ElectroRoute Energy Supply Ltd.	Cumhacht an Tigh Sholais Teoranta	Rossaveel Windfarm Rossaveel Connemara Co. Galway	Small Scale Wind Project	3.000
78	1/2/107	SSE Airtricity Ltd.	Seahound Wind Developments Ltd.	Letteragh Co. Clare	Large Scale Wind Project	13.400
79	1/2/108	Green Grid Ltd.	REI Wind Developments Ltd.	Turraheen Upper Hollyford Co. Tipperary	Small Scale Wind Project	0.494
80	1/2/109	ESBIE T/A Electric Ireland Ltd.	ESB	Moneypoint Power Station Killimer Co. Clare	Large Scale Wind Project	18.000
81	1/2/112	ElectroRoute Energy Supply Ltd.	Aeolus Windfarms Ltd.	Bunnyconnellan Windfarm Bunnyconnellan East & Drumsheen Ballina Co. Mayo	Large Scale Wind Project	27.600
82	1/2/113	Flogas Enterprise Solutions Ltd.	Cloghaneleskirt Wind Farm Ltd.	Cloghaneleskirt Lyrecrumpane Tralee Co. Kerry	Large Scale Wind Project	11.500
83	1/2/114	Dunman Energy Supply Ltd.	Killaveenoge Windfarm Ltd.	Killaveenoge West Derreenaspeeg Killaveenoge East Curranashingane & Garranes Drinagh Co. Cork	Large Scale Wind Project	24.800
84	1/2/115	Templederry Renewable Energy Supply Ltd..	Kilaclug Hydro Scheme Ltd.	Kilaclug Macroom Co. Cork	Hydro Project	0.300
85	1/2/118	SSE Airtricity Ltd.	Derrynadivva Windfarm Ltd.	Raheen Barr Castlebar Co. Mayo	Large Scale Wind Project	6.800
86	1/2/119	Shamrock Energy Supply Ltd.	Meenwaun Windfarm Ltd.	Meenwaun Banagher Co. Offaly	Large Scale Wind Project	9.999
87	1/2/121	Flogas Enterprise Solutions Ltd.	Devine & Associates Rathroen Ltd.	Rathroen Landfill Site Killala Road Ballina Co. Mayo	Biomass LFG	0.499
88	1/2/125	ESB	Kerry Wind Power Ltd.	Grousemount Windfarm Kilgarvan Co. Kerry	Large Scale Wind Project	114.200
89	1/2/126	SSE Airtricity Ltd.	Mid Clare Renewable Energy DAC	Cahermurphy Kilmihil Kilrush Co. Clare	Large Scale Wind Project	6.000
90	1/2/127	SSE Airtricity Ltd.	Mauricetown Wind Farm Ltd.	Mauricetown Windfarm Glenduff Darerry & Coolnanoglash Ballagh Co. Limerick	Large Scale Wind Project	13.800

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
91	1/2/128	Flogas Enterprise Solutions Ltd.	Meenaward Wind Farm Ltd.	Sladran & Shandrim Buncrana Lifford Co. Donegal	Large Scale Wind Project	6.900
92	1/2/130	ESB	Oweninny Power Ltd.	Oweninny Power Windfarm (Phase 1) Oweninny Bellacorrick Crossmolina Co. Mayo	Large Scale Wind Project	89.000
93	1/2/131	Sliabh Bawn Supply DAC	Sliabh Bawn Power DAC	Sliabh Bawn Co. Roscommon	Large Scale Wind Project	58.000
94	1/2/132	Flogas Enterprise Solutions Ltd.	Louis A. McAuley (1976) Ltd.	Burtonstown Balrath Navan Co. Meath	Small Scale Wind Project	0.300
95	1/2/133	Captured Carbon Ltd.	Ballon Meats	Raheenkillane Ballon Co. Carlow	Small Scale Wind Project	0.499
96	1/2/134	ESB	Cappawhite Wind Ltd.	Cappawhite Windfarm Cappawhite Co. Tipperary	Large Scale Wind Project	52.000
97	1/2/135	Energia Customer Solutions Ltd.	Tullynamoyle Windfarm 3 Ltd.	Tullynamoyle Windfarm 3 Killarga Co. Leitrim	Large Scale Wind Project	13.578
98	1/2/139	SSE Airtricity Ltd.	Leanamore Wind Farm Ltd.	Leanamore Lislaughtin Ballylongford Co. Kerry	Large Scale Wind Project	18.000
99	1/2/144	Statkraft Markets GmbH	Tierney Farms	Caherbrack Ballinamult Co. Waterford	Small Scale Wind Project	0.150
100	1/2/145	Bord Gáis Energy Ltd.	Tullynamoyle Wind Farm 2 Ltd.	Tullynamoyle Windfarm 2 Tullynamoyle Killarga Co. Leitrim	Large Scale Wind Project	10.225
101	1/2/146	Snowgold Ltd.	Booly Windfarm Ltd.	Booleynagearagh Lissycasey Co. Clare	Large Scale Wind Project	36.980
102	1/2/149	Cloghaneleskirt Energy Supply Ltd.	Dromadda Beg Wind Farm Ltd.	Dromadda Beg Glantaunyalkeen Cloghboola Lyrecrumpane Listowel Co. Kerry	Large Scale Wind Project	9.999
103	1/2/150	ESB	Castlepook Power Ltd.	Castlepook Windfarm Ballyhoura Co. Cork	Large Scale Wind Project	33.100
104	1/2/152	SSE Airtricity Ltd.	Grady Joinery Ltd.	Brackloonagh South Charlestown Co. Mayo	Small Scale Wind Project	2.350
105	1/2/160	Abo Wind Supply Ltd.	Clogheravaddy Wind Farm Ltd.	Meenagranoge Meenacahan Inver Co. Donegal	Large Scale Wind Project	9.200

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
106	1/2/161	Bally Wind Supply Ltd.	Milestone Windfarm Ltd.	Knockcurraghbola Commons Knockcurraghbola Crownlands Granaira, Shevry, Milestone & Inchivara Co. Tipperary	Large Scale Wind Project	13.180
107	1/2/162	Tramlock Ltd.	PWWP Developments Ltd.	Magheramore Regganbrack Bekan Cloontooa Caraun Carrowreagh Ballykinava Cullmore Claremorris Co. Mayo	Large Scale Wind Project	40.799
108	1/2/167	SWS Green Energy Ltd.	Knockawarriga 2 Windfarm Ltd.	Knockwarriga Co. Limerick	Large Scale Wind Project	6.600
109	1/2/168	SWS Green Energy Ltd.	CCWFL Ltd.	Slievercallan Co. Clare	Large Scale Wind Project	26.875
110	1/2/169	SSE Airtricity Ltd.	Kiltumper Wind Farm Ltd.	Kiltumper Kilmihil Co. Clare	Small Scale Wind Project	4.600
111	1/2/170	Energia Customer Solutions Ltd.	Ballybane Windfarms Ltd.	Glanta Commons Windfarm Extension (Phase 3) Dromourneen Bantry Co. Cork	Small Scale Wind Project	4.450
112	1/2/175	Ballincurry Energy Supply Ltd.	Ballincurry Wind Farm Ltd.	Ballincurry Ballingarry Thurles Co. Tipperary	Small Scale Wind Project	4.599
113	1/2/180	ElectroRoute Energy Supply Ltd.	Teevurcher Ltd.	Teevurcher & Agheragh Tierworker Kells Co. Meath	Large Scale Wind Project	9.000
114	1/2/185	ElectroRoute Energy Supply Ltd.	B&R Wind Ltd.	Boolard Dromina Charleville Co. Cork	Small Scale Wind Project	4.449
115	1/2/186	ElectroRoute Energy Supply Ltd.	B&R Wind Ltd.	Rathnacally Charleville Co. Cork	Small Scale Wind Project	4.449
116	1/2/187	Flogas Enterprise Solutions Ltd.	Tesco Ireland	Turvey Avenue Donabate Co. Dublin	Small Scale Wind Project	0.499
117	1/2/188	Statkraft Markets GmbH	Winter Winds Ltd.	Toberatoreen & Beenanaspuck Windfarm Gortdromasillahy Kilbaha North Co. Kerry	Large Scale Wind Project	24.500
118	1/2/192	SSE Airtricity Ltd.	Carrickallen Wind Ltd.	Carrickallen Mountainlodge Cootehill Co. Cavan	Large Scale Wind Project	20.500
119	1/2/196	Warmhill Ltd.	Knockalough Wind Farm Ltd.	Knockalough Finisklin & Laughill Co. Galway	Large Scale Wind Project	33.600

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
120	1/2/197	Plum Energy Supply Ltd.	WCRE Windfarm Ltd.	Sieve Callan Co. Clare	Large Scale Wind Project	44.515
121	1/2/198	Rio Energy Supply Ltd.	Clare Winds Ltd.	Glenmore Boolnamweel Boolynakockaun Furoor Kilmihil Co. Clare	Large Scale Wind Project	23.999
122	1/2/199	Stacks Energy Supply Ltd.	Barna Wind Energy (B.W.E.) Ltd.	Lackareagh Garanereagh Lissarda Barnadivane & others Co. Cork	Large Scale Wind Project	57.600
123	1/2/200	Flogas Enterprise Solutions Ltd.	Corvin Wind Ltd.	Mossegde Windfarm Bauville, Keelogs & Clonglash Druminderry Upper & Lower Buncrana Co. Donegal	Small Scale Wind Project	0.499
124	1/2/202	Flogas Enterprise Solutions Ltd.	Corvin Wind Ltd.	Corvin Windfarm Bauville, Keelogs & Clonglash Buncrana Co. Donegal	Small Scale Wind Project	2.100
125	1/2/203	Flogas Enterprise Solutions Ltd.	Curraghderrig Wind Ltd.	Curraghderrig Asdee Co. Kerry	Small Scale Wind Project	4.500
126	1/2/204	Statkraft Markets GmbH	Kilpatrick Wind Ltd.	Kilpatrick Bandon Co. Cork	Small Scale Wind Project	0.499
127	1/2/212	Fallback Ltd.	Inchee Energy Supply Ltd.	Derrineanig & Derragh Macroom Co. Cork	Large Scale Wind Project	42.640
128	1/2/213	ElectroRoute Energy Supply Ltd.	Ballycumber Wind Farm Ltd.	Ballycumber Tinaheily Co. Wicklow	Large Scale Wind Project	17.999
129	1/2/216	ElectroRoute Energy Supply Ltd.	Blacklough Windfarm Ltd.	Blacklough Windfarm Tawnamore Culleens Dromore West Co. Sligo	Large Scale Wind Project	12.500
130	1/2/217	Captured Carbon Ltd.	Ballynultagh Wind Farm Ltd.	Ballynultagh Shillelagh Co. Wicklow	Small Scale Wind Project	0.498
131	1/2/220	Flogas Enterprise Solutions Ltd.	Metro Energy Ltd.	Kilberehert Windfarm Freemount Charleville Co. Cork	Small Scale Wind Project	4.799
132	1/2/222	SSE Airtricity Ltd.	WED Castle Ltd.	Tullynamalra Castleblaney Co. Monaghan	Small Scale Wind Project	2.350
133	1/2/239	ElectroRoute Energy Supply Ltd.	Enros Wind Farm Ltd.	Aught Muff Co. Donegal	Small Scale Wind Project	2.300
134	1/2/240	ElectroRoute Energy Supply Ltd.	Three Trees Wind Project Ltd.	Three Trees Muff Co. Donegal	Small Scale Wind Project	4.250

(1) Ref. No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
135	1/2/241	ElectroRoute Energy Supply Ltd.	Powercon Wind Energy Ltd.	Cloonkeelaun Co. Sligo	Small Scale Wind Project	2.650

SCHEDULE 4

“Schedule 5

In this Schedule—

‘AD’ means anaerobic digestion;

‘anaerobic digestion’ means the process by which biomass material is broken down by micro-organisms under anaerobic conditions, and where the resulting biogas is used to generate electricity;

‘biomass’ means the biodegradable fraction of products, waste and residues from biological origin from agriculture (including vegetal and animal substances), forestry and related industries including fisheries and aquaculture, as well as the biodegradable fraction of industrial and municipal waste;

‘co-firing’ means the combustion of biomass, up to 30% of the stated electricity generation capacity of the plant in any single year, in one of the existing three peat fired power stations operational under state aid clearance;

‘cogeneration’ means the simultaneous generation in one process of thermal energy and electrical or mechanical energy, or electrical and mechanical energy;

‘HECHP’ means high efficiency cogeneration which complies with criteria specified in Annex II of Directive 2012/27/EC1.

(1) Ref No.	(2) REFIT Power Purchase Agreement Reference	(3) Supplier	(4) Electricity generator	(5) Generation plant Description	(6) Energy source of electricity	(7) Capacity Accepted into REFIT (MW)
1	1/3/1	Flogas Enterprise Solutions Ltd.	Green Generation Ltd.	Gorteen Lower Gas Generator Gorteen Lower Nurney Co. Kildare	AD HECHP	1.060
2	1/3/2	Flogas Enterprise Solutions Ltd.	BioCore Environmental AD1 Ltd.	BioCore Environmental AD1 Ltd. Tibohine Castlerea Co. Roscommon	AD HECHP	0.499
3	1/3/4	Flogas Enterprise Solutions Ltd.	Rockbrook A.D.	Rockbrook Ballyroan Portlaoise Co. Laois	AD HECHP	0.499
4	1/3/5	Bord Gáis Energy Ltd.	McDonnell Farms Biogas Ltd.	GreenGas AD Plant Dunmoylan Shanagolden Co. Limerick	AD HECHP	0.499
5	1/3/7	Dublin Waste to Energy Supply Ltd.	Dublin Waste to Energy Ltd.	Pigeon House Road Ringsend Dublin 4	Biomass HECHP	43.000*
6	1/3/10	Killowen Biogas Ltd.	Ormonde Organics AD	Killowen Portlaw Co. Waterford	AD HECHP	0.500
7	1/3/11	Flogas Enterprise Solutions Ltd.	Ballyshannon Recycling Ltd.	Adamstown Co. Wexford	AD HECHP	0.100
8	1/3/17	Killowen Biogas Ltd.	Ormonde Organics AD	Killowen Portlaw Co. Waterford	AD HECHP	0.499
9	1/3/20	Energia Customer Solutions Ltd.	Huntstown Bioenergy Ltd.	Huntstown Quarry North Road Finglas Dublin 11	AD HECHP	4.000
10	1/3/21	SSE Airtricity Ltd.	Cork Green Energy Ltd.	Gortnalicka Clondrohid Macroom Co. Cork	Biomass HECHP	1.200
11	1/3/23	Edenderry Supply Company Ltd.	Edenderry Power Ltd.	Ballykilleen Edenderry Co. Offaly	Biomass co-firing	38.400**
12	1/3/27	Flogas Enterprise Solutions Ltd.	Carrons Wind Farm Ltd.	Dunmoylan Shanagolden Co. Limerick	AD HECHP	0.500
13	1/3/32	Panda Power Ltd.	Biocore Environmental AD1 Ltd.	Tibohine Castlerea Co. Roscommon	AD HECHP	0.500
14	1/3/34	Killowen Biogas Ltd.	Eras Eco Ltd.	Foxhole Youghal Co. Cork	AD HECHP	0.498
15	1/3/41	Flogas Enterprise Solutions Ltd.	Recycled Products Ltd.	Cavanawearry Castlefinn Co. Donegal	Biomass HECHP	0.439
16	1/3/45	Flogas Enterprise Solutions Ltd.	Timoleague AgriGen Ltd.	Barrys Hall Timoleague Co. Cork	AD HECHP	0.500

*Note that these plants will have variable biodegradable fuel content, affecting the proportion of their exported electricity eligible for REFIT. This will be

estimated ex-ante and will be certified for the purposes of REFIT calculations on an ex-post basis.

**Note exact MWh to receive REFIT in respect of these plants will only be known ex-post.

SCHEDULE 5**“Schedule 6**

In this Schedule—

‘onshore wind project’ means an onshore energy project using wind turbine generation which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point;

‘solar project’ means an onshore energy project using solar thermal or solar photovoltaic which is connected directly to the electricity network and metered independently of any other electricity generating plant at a single metering point.

(1) Ref. No.	(2) RESS Reference	(3) Supplier	(4) Electricity generator	(5) Energy source of electricity	(6) Capacity Accepted into RESS (MW)
1	1-0013	Bord Gáis Energy Ltd.	HTS Source Renewable Partners Ltd.	Solar	4.00
2	1-0014	Erova Energy Supply Ltd.	Coolroe Solar Ltd.	Solar	4.99
3	1-0022	Bord Gáis Energy Ltd.	Amarencosolar Cobh Ltd.	Solar	4.95
4	1-0026	Bluegaze Ltd.	Reeve Wave Ltd.	Solar	0.50
5	1-0028	Templederry Renewable Energy Supply Ltd.	Templederry Energy Resources Ltd.	Solar	4.00
7	1-0038	Erova Energy Supply Ltd.	Blusheens Solar Ltd.	Solar	7.98
8	1-0065	Bord Gáis Energy Ltd.	Grian PV Longford Ltd.	Solar	8.00
9	1-0066	Statkraft Markets GmbH	Galetech Energy Developments Cloghan Ltd.	Wind	34.00
10	1-0067	Cloncreen Wind Farm Supply DAC	Cloncreen Wind Farm DAC	Wind	75.00
11	1-0073	Flogas Enterprise Solutions Ltd.	Clooncon East Single WTG Limited	Wind	0.90
12	1-0078	Bord Gáis Energy Ltd.	Amarencosolar Iniscarra Ltd.	Solar	4.95
13	1-0085	Bord Gáis Energy Ltd.	Amarencosolar Mallow Ltd.	Solar	4.95
14	1-0088	Erova Energy Supply Ltd.	Curraghmartin Solar Ltd.	Solar	3.99
15	1-0090	Erova Energy Supply Ltd.	Davidstown Renewables Ltd.	Solar	4.95
16	1-0102	Bord Gáis Energy Ltd.	Amarencosolar Kanturk Ltd.	Solar	4.95
17	1-0105	Bluegaze Ltd.	Grasstail Ltd.	Solar	4.00
18	1-0106	Bord Gáis Energy Ltd.	Amarencosolar Whitechurch Ltd.	Solar	4.95
19	1-0119	Erova Energy Supply Ltd.	Foxhall Solar Ltd.	Solar	3.99
20	1-0120	Bord Gáis Energy Ltd.	Friarspark Solar Ltd.	Solar	4.00

(1) Ref. No.	(2) RESS Reference	(3) Supplier	(4) Electricity generator	(5) Energy source of electricity	(6) Capacity Accepted into RESS (MW)
21	1-0122	Statkraft Markets GmbH	Ballymacarney Renewable Energy Ltd.	Solar	119.00
22	1-0124	ESB	Garrawagh Solar Farm Ltd.	Wind	10.00
23	1-0126	Bord Gáis Energy Ltd.	Amarencosolar Timoleague Ltd.	Solar	4.95
24	1-0128	ESB	Dullarbtions Ltd.	Solar	95.00
25	1-0140	Bord Gáis Energy Ltd.	BNRGN Hilltown Ltd.	Solar	10.00
26	1-0142	Bord Gáis Energy Ltd.	BNGRN Hortland Ltd.	Solar	14.00
27	1-0155	Tippgo Ltd.	Bawnmore Windfarm Ltd.	Solar	4.00
28	1-0159	Bord Gáis Energy Ltd.	Amarencosolar Carrigaline Ltd.	Solar	4.95
29	1-0160	Bord Gáis Energy Ltd.	HTS Source Renewable Partners Ltd.	Solar	4.00
30	1-0166	Templederry Renewable Energy Supply Ltd.	Templederry Energy Resources Ltd.	Solar	4.00
31	1-0172	Erova Energy Supply Ltd.	I.Q. Solar Ltd.	Solar	4.00
32	1-0186	Bord Gáis Energy Ltd.	BNRGN Millvale Ltd.	Solar	8.00
33	1-0190	Bluegaze Ltd.	Franklink Ltd.	Solar	8.00
34	1-0197	Erova Energy Supply Ltd.	Beaulieu Solar DAC	Solar	3.99
35	1-0205	Bord Gáis Energy Ltd.	Bord Na Móna	Solar	83.00
36	1-0206	Erova Energy Supply Ltd.	Beaulieu Solar DAC	Solar	3.99
37	1-0217	ESB	Elipsgeen Ltd.	Solar	95.00
38	1-0222	Bord Gáis Energy Ltd.	Amarencosolar Kilmoney Ltd.	Solar	4.95
39	1-0228	Rio Energy Supply Ltd.	Clare Winds Ltd.	Wind	8.00
40	1-0232	Erova Energy Supply Ltd.	Stamullen Solar Ltd.	Solar	3.99
41	1-0234	Statkraft Markets GmbH	Cregg Wind Farm Ltd.	Wind	23.06
42	1-0238	ESB	Cooleasts Ltd.	Solar	4.00

(1) Ref. No.	(2) RESS Reference	(3) Supplier	(4) Electricity generator	(5) Energy source of electricity	(6) Capacity Accepted into RESS (MW)
43	1-0253	Bord Gáis Energy Ltd.	Grian PV Ltd.	Solar	8.00
44	1-0254	Erova Energy Supply Ltd.	Clogheravaddy Wind Farm Ltd.	Wind	10.80
45	1-0260	Erova Energy Supply Ltd.	Wind Power Consultants Ltd.	Wind	0.50


 L.S.

GIVEN under my Official Seal,
20 February, 2023.

EAMON RYAN,
Minister for the Environment, Climate and
Communications.

EXPLANATORY NOTE

(This note is not part of the Instrument and does not purport to be a legal interpretation.)

This Order modifies and updates elements of Statutory Instrument 217 of 2002, the principal order, dealing with the public service obligation (PSO) on electricity consumers. This Order specifically includes the updating of Schedule 1 to allow for the payment of a PSO benefit, following the amendments to Section 39 of the Electricity Regulation Act 1999 via the EirGrid, Electricity and Turf (Amendment) Act 2022. Included are new provisions to allow the CRU to recalculate the PSO and to request resubmissions from suppliers where it considers necessary. The order updates the principal order in respect of renewable energy projects in the Renewable Energy Feed in Tariff Schemes and the Renewable Electricity Support Scheme.

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