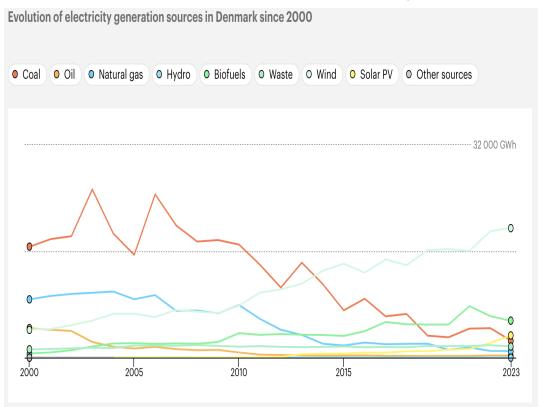
A View at the Denmark Electricity Market



Project Overview

Over the past two decades, Denmark has seen a tremendous shift in their energy landscape. Since the year 2000, Denmark evolved from relying on coal for their electricity generation to relying primarily on wind, biofuels and solar energy. The high penetration of intermittent resources such as wind and solar present an opportunity for batteries and other forms of energy arbitrage. However, to perform a profitable arbitrage strategy, one must be able to reliably predict electrity prices. In this project, I use load, resource capacity, weather, and simualated capacity factor data to predict day ahead prices in DK1, a bidding zone in Denmark. This document presents the results and analysis of 3 XGBoost models as well as some vizualizations to gain a better understanding of the day ahead market in DK1.

Metric	2015-2018	2019
AVG Price	32.51	41.19
STDEV	14.40	11.94
Min	-53.62	-48.29
Max	144.33	109.45

2015-2018 Average Prices by Month and Hour

--21.34 20.78 20.38 20.78 22.52 27.60 34.34 36.93 35.97 35.27 34.66 33.59 33.20 32.70 32.88 34.66 38.90 37.50 33.16 30.21 28.14 26.58 23.77 22.72 27.80 27.81 27.80 27.81 27.80 27.8

2019 Average Prices by Month and Hou

--37.61 36.82 38.43 39.91 43.03 51.01 61.64 65.85 64.33 62.56 61.11 58.63 56.83 56.51 57.73 59.58 63.18 61.16 55.72 52.44 51.34 48.97 46.05 45.00 6.72 67.74 13.678 36.82 38.43 39.91 43.03 51.01 61.64 65.85 64.33 62.56 61.11 58.63 56.83 56.51 57.73 59.58 63.18 61.16 55.72 52.44 51.34 48.97 46.05 45.00 67.74 67.74 13.18 40.05 36.72 67.74 13.678 36.82 38.83 38.

