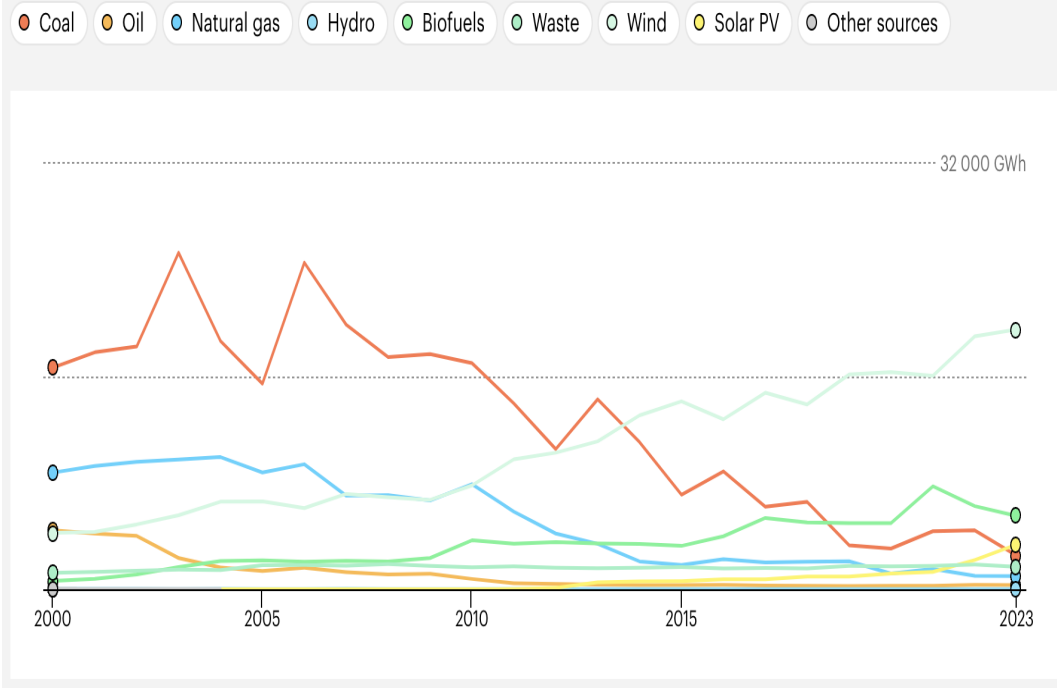


A View at the Denmark Electricity Market

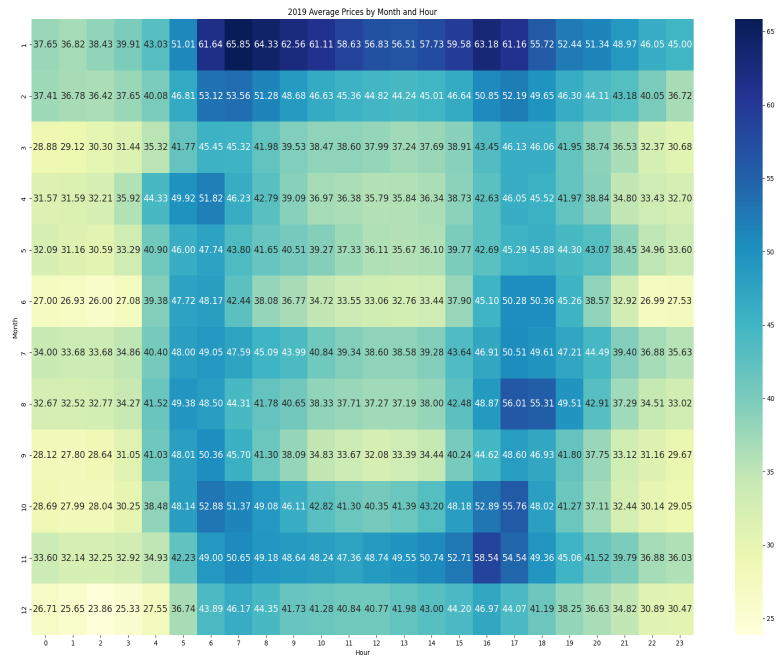
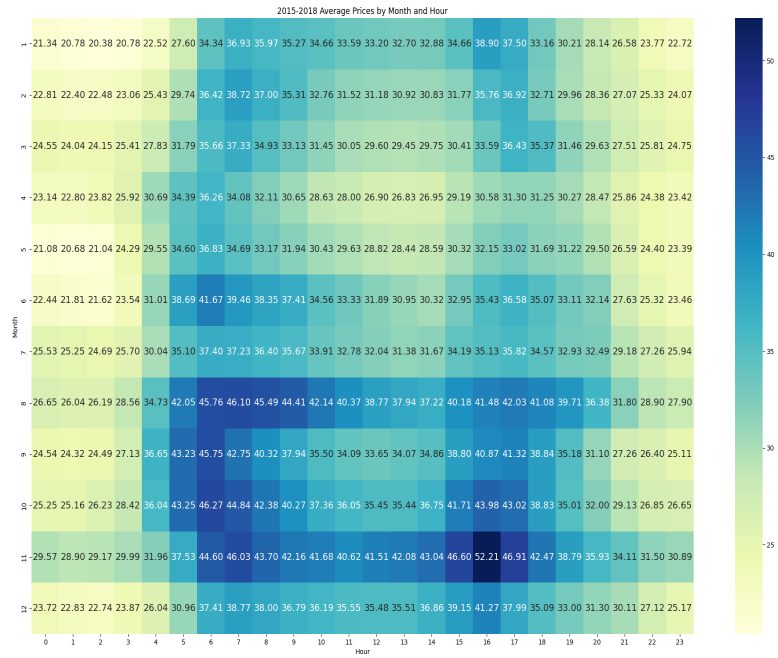
Evolution of electricity generation sources in Denmark since 2000

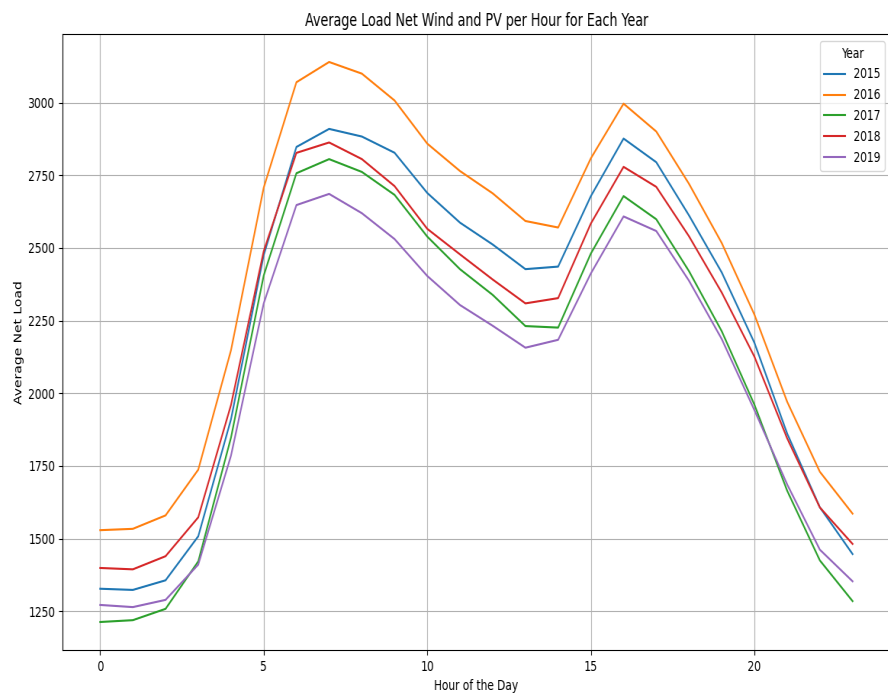
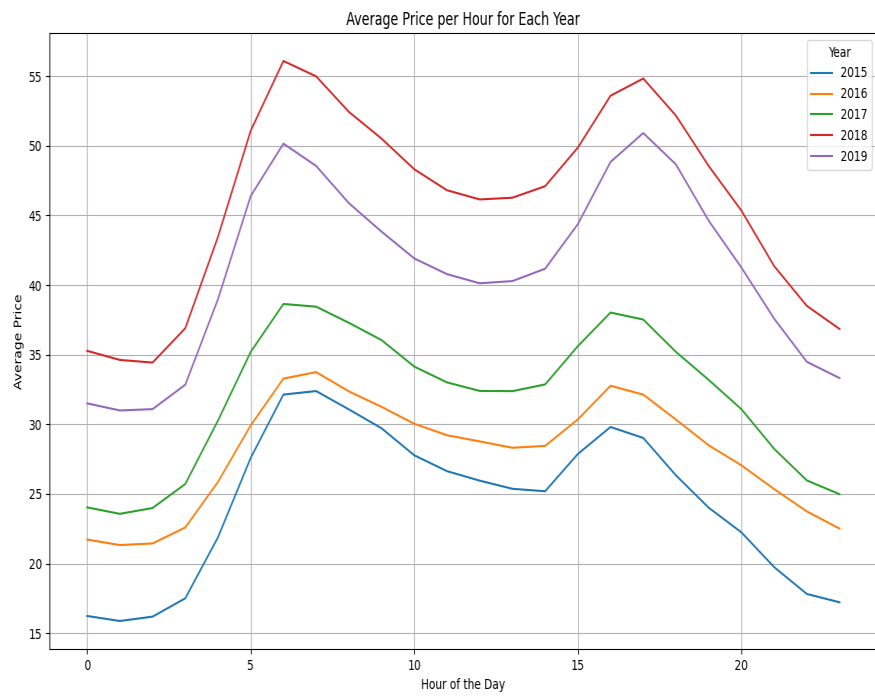


Project Overview

Over the past two decades, Denmark has seen a tremendous shift in their energy landscape. Since the year 2000, Denmark evolved from relying on coal for their electricity generation to relying primarily on wind, biofuels and solar energy. The high penetration of intermittent resources such as wind and solar present an opportunity for batteries and other forms of energy arbitrage. However, to perform a profitable arbitrage strategy, one must be able to reliably predict electricity prices. In this project, I use load, resource capacity, weather, and simulated capacity factor data to predict day ahead prices in DK1, a bidding zone in Denmark. This document presents the results and analysis of 3 XGBoost models as well as some visualizations to gain a better understanding of the day ahead market in DK1.

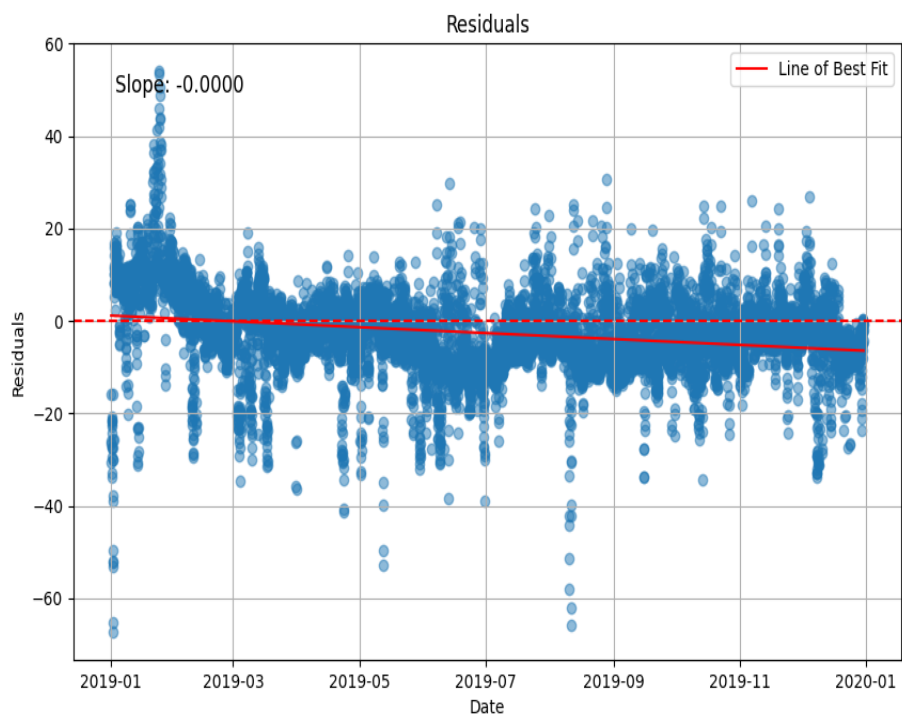
Metric	2015-2018	2019
AVG Price	32.51	41.19
STDEV	14.40	11.94
Min	-53.62	-48.29
Max	144.33	109.45

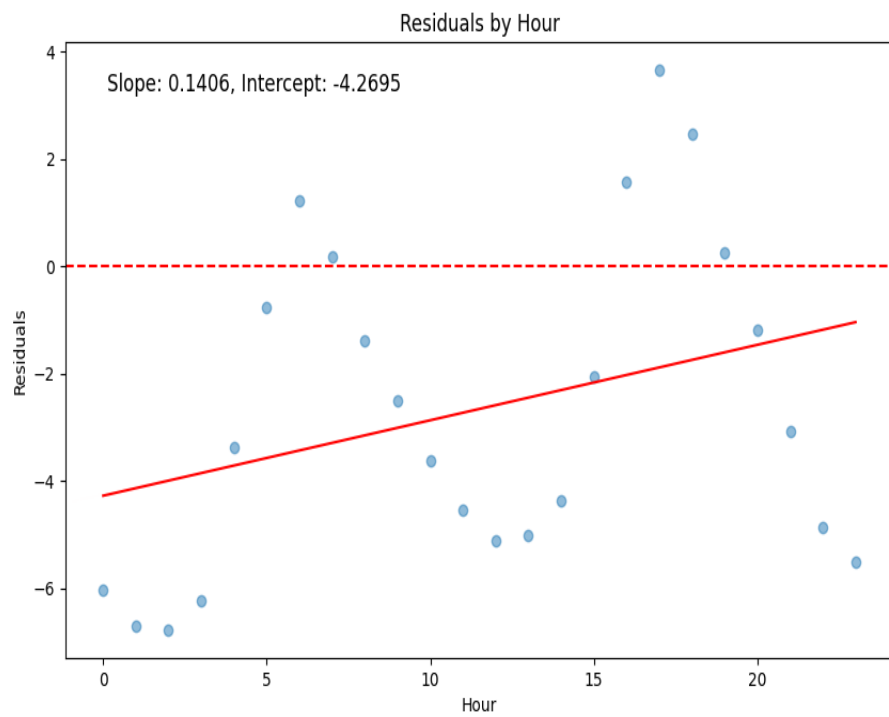
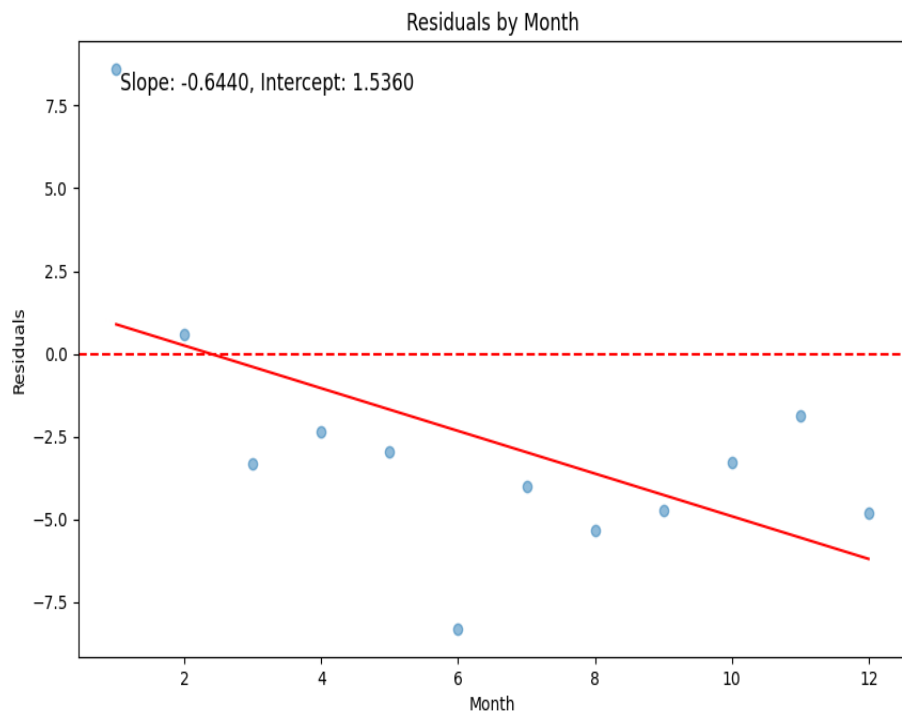


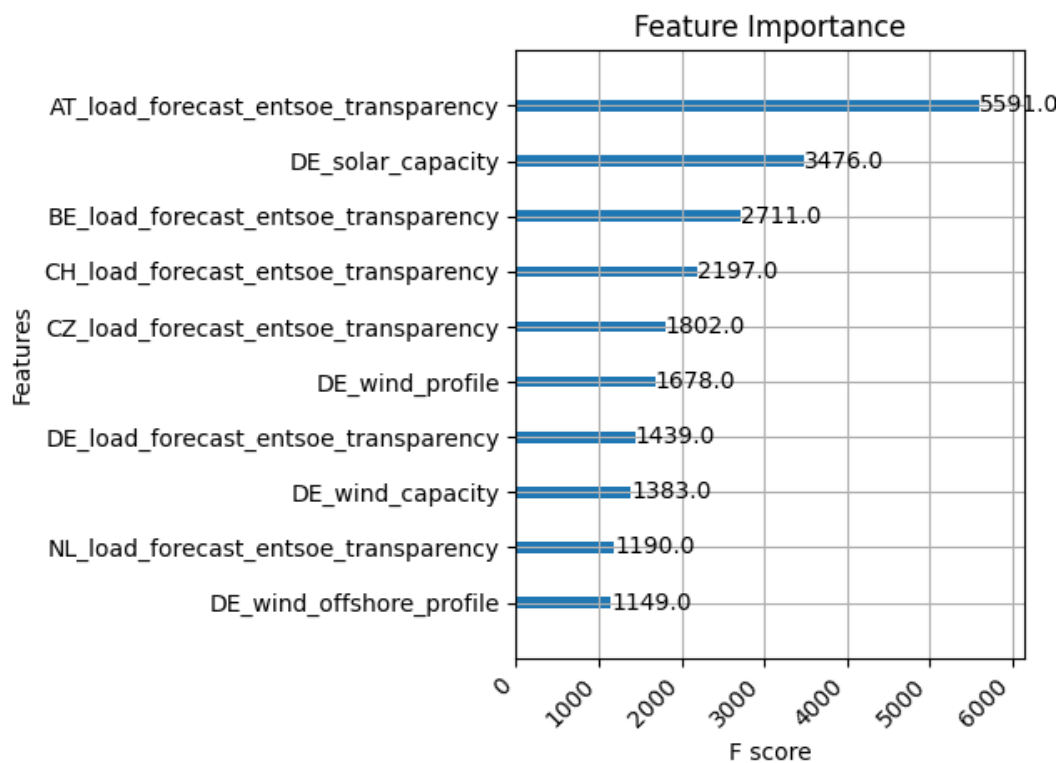
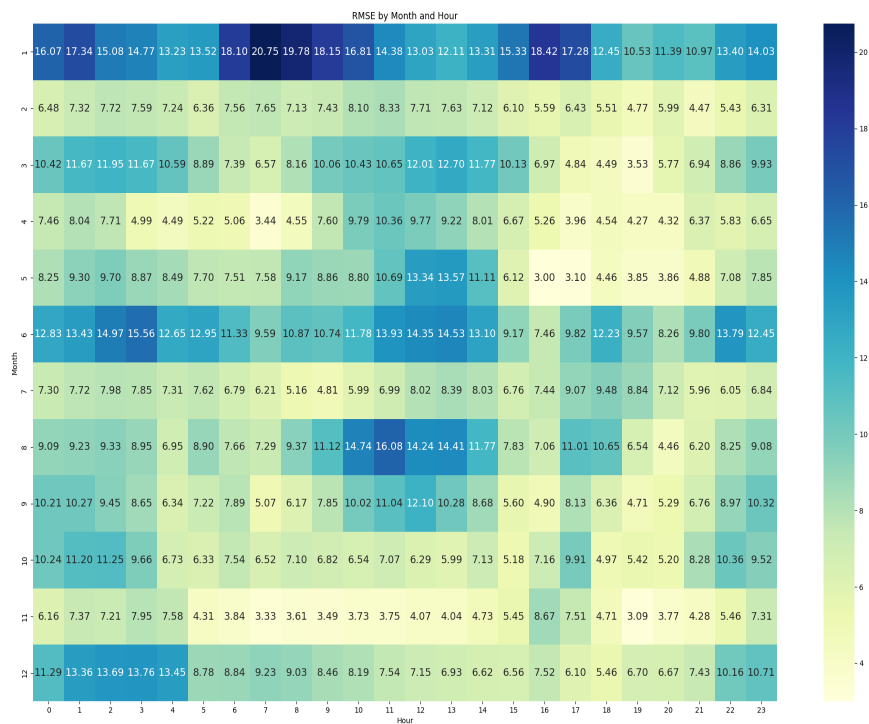


Performance Metrics: All variables

Metric	Model Performance
MAE	6.865
RMSE	86.060
R2	0.5028
Train R2	0.8184
Features	268

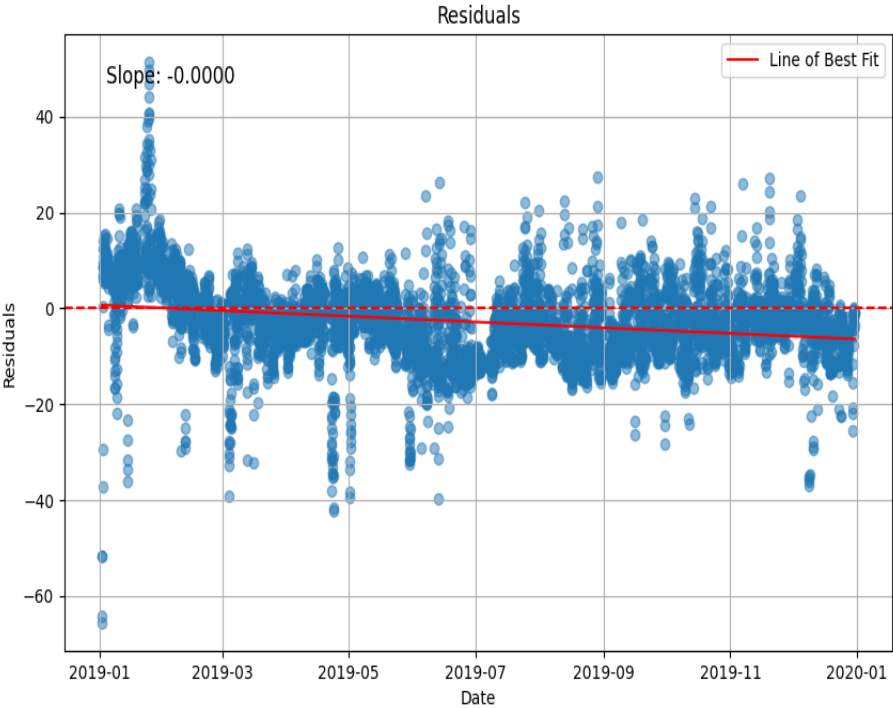


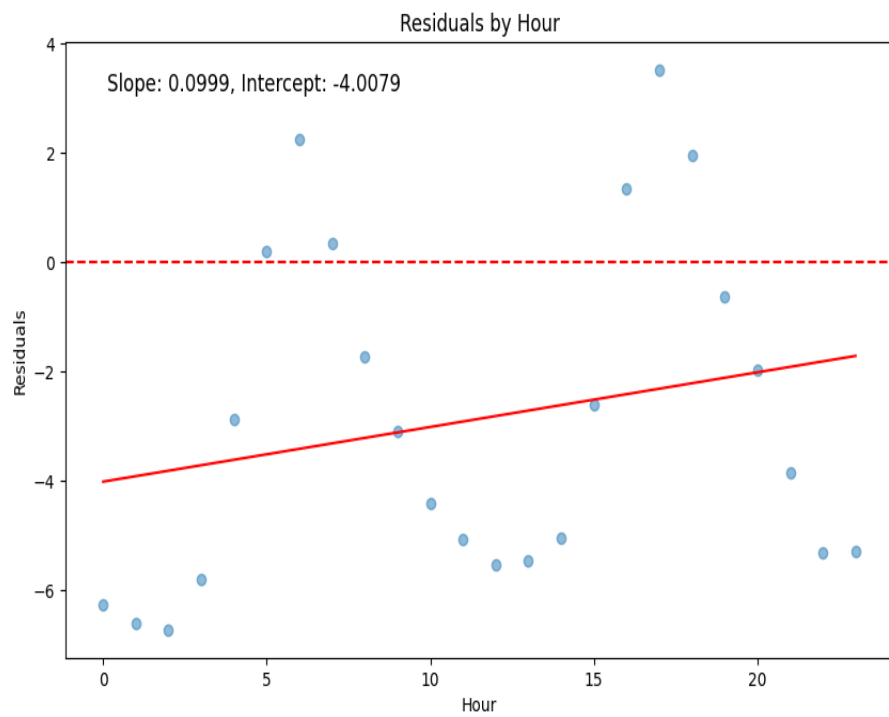
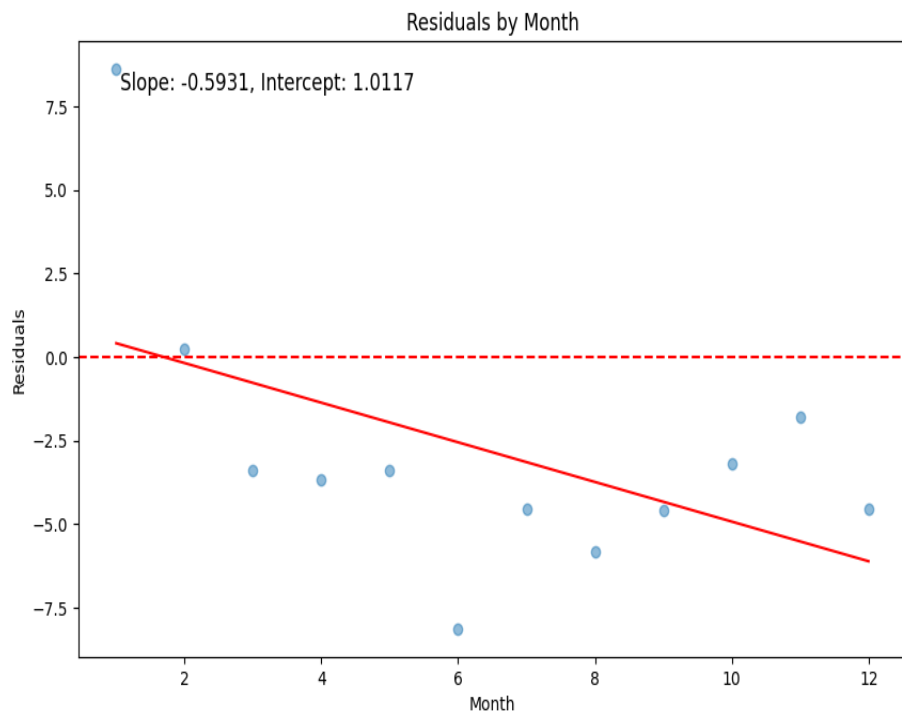


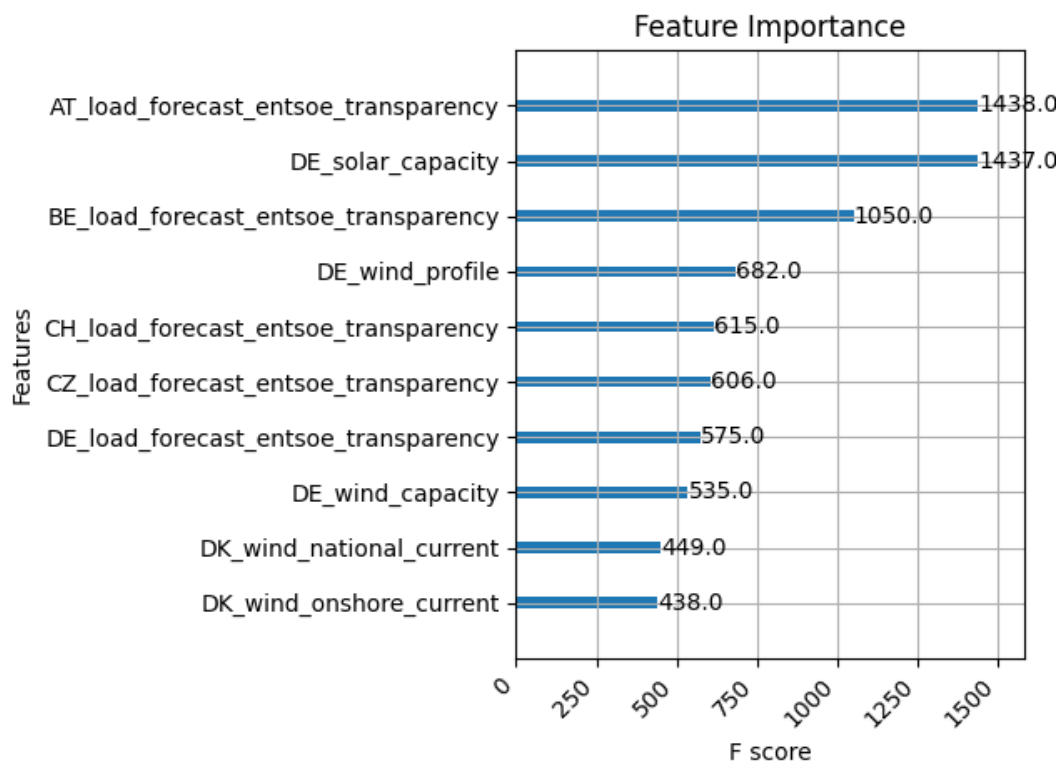
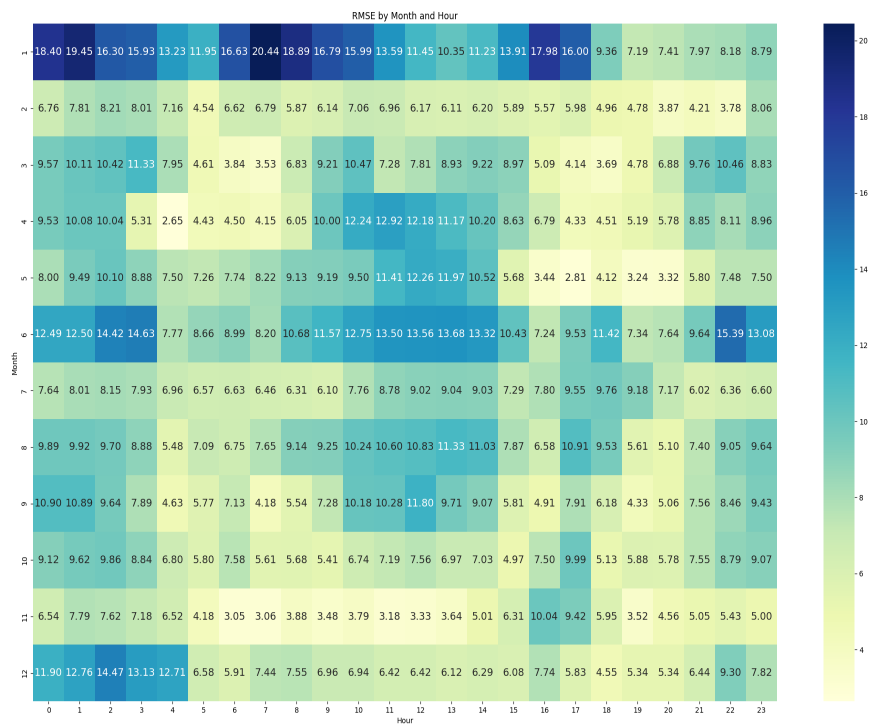


Performance Metrics: All variables + NG Prices

Metric	Model Performance
MAE	6.719
RMSE	78.336
R2	0.4504
Train R2	0.7988
Features	269







Performance Metrics: Important Features Model

Metric	Model Performance
MAE	6.296
RMSE	73.521
R2	0.4842
Train R2	0.7318
Features	48

