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ENERGY

Modelling type B effects in the 4th Quadrant using BLADED

PCWG mtg 9, OREC, Glasgow

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16 December 2014

Where to start with type B?

- Can we start to model losses beyond those implied by TI & REWS analytical models?
- First set of BLADED simulations targeted at 4th Quardrant

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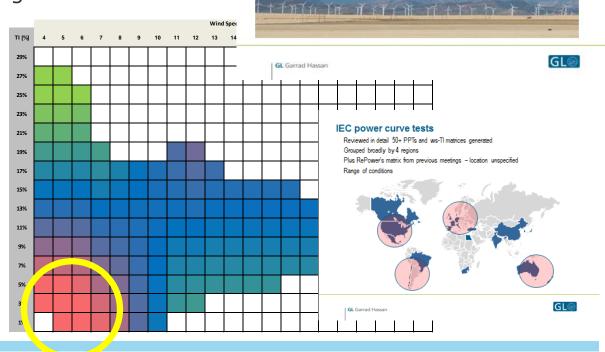
Initial results look interesting

Conclusions

- Similar trends globally but magnitude and detail of trend varies

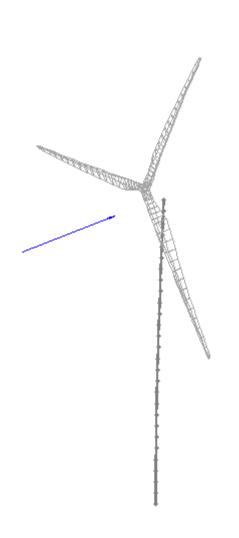
 Need to understand nature of data making up the matrix and adapt
- Potential in TI models to model trends quadrant 1,2,3
- Quadrant 4, low TI, low-mid ws poorly modeled
- TRequires empirical approach -
 - TI most dominant metric for simple model
- Manufactures can give more insight here

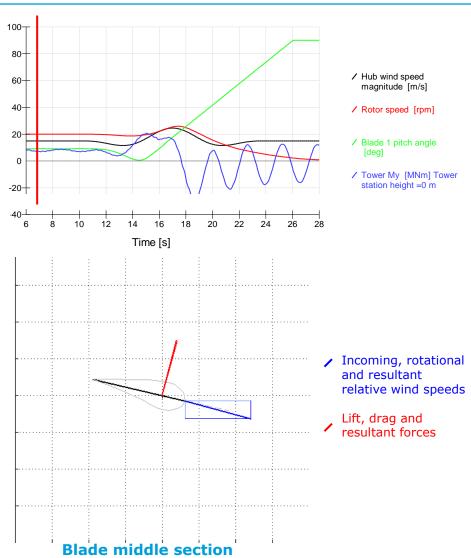




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Transient loading: wind gust + turbine shutdown

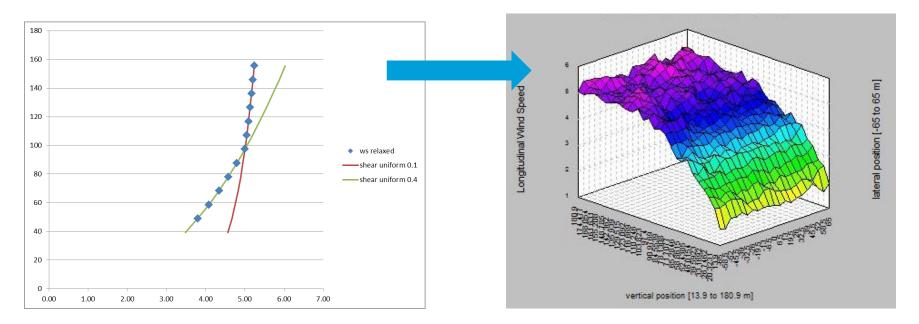




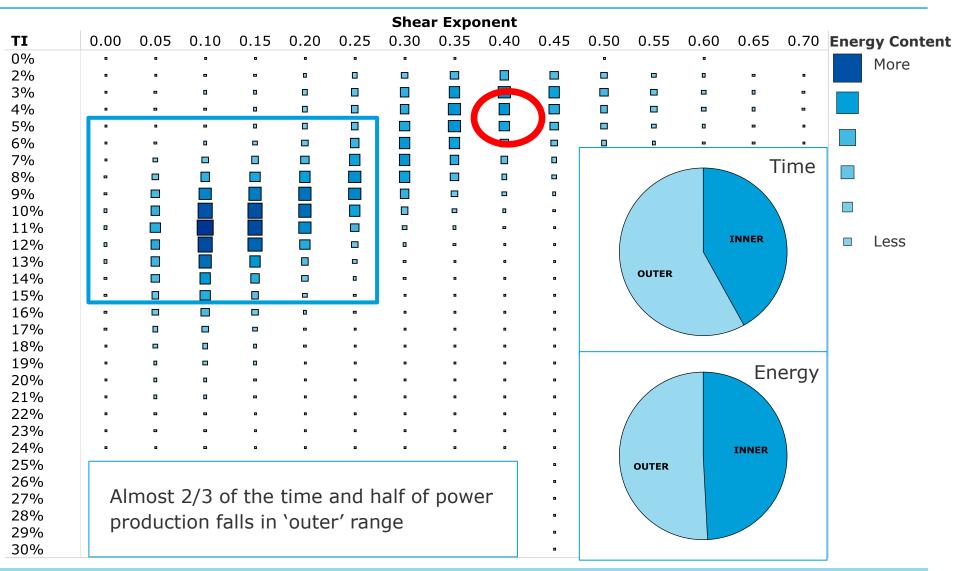
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Initial cases simulated:

- Generic Multi MW turbine
- WS=5 m/s at hub height of 100m
- TI set to 5%
- Uniform shear 0.1
- Uniform shear 0.4
- Relaxed shear 0.4 lower rotor, 0.1 above



More simulations needed!

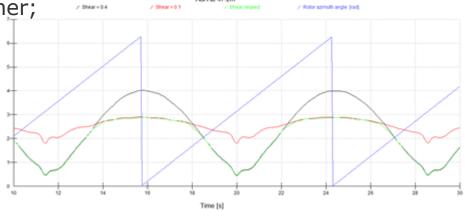


Initial Results and findings

- REWS approach would imply the relaxed shear would reduce power by 11% when c.f uniform shear 0.1 case
- BLADED simulations indicate reduction in power of 15%
- "extra 4%" from "type B?"
- Caveats: limited number of simulations, treatment of TI across rotor, realistic nature of relaxed shear case?

Parameter sweep with shear/TI/other;

- Inflow
- Use actual measured profiles
- Generic turbine model
- Controller dynamics.....
- Turbulence length scale issues



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Thanks to Turbine Engineering Support at DNV GL – Graeme McCann and Tao Han

Discussion

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