



PCWG Tool: Analysis and Dataset File Structure

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- This presentation details the structure of PCWG Tool Analysis and Dataset configuration files
- Configuration files are written in XML format (eXtensible Markup Language)
- Configuration files can also be edited with the PCWG Tool GUI (note: some advanced features currently only supported by editing xml directly)

Key PCWG Tool Concept: Dataset and Analysis



The PCWG analysis tool is designed to logically separate input data from the analysis performed on them. This allows the same **Analysis** to be performed on multiple **Datasets**.

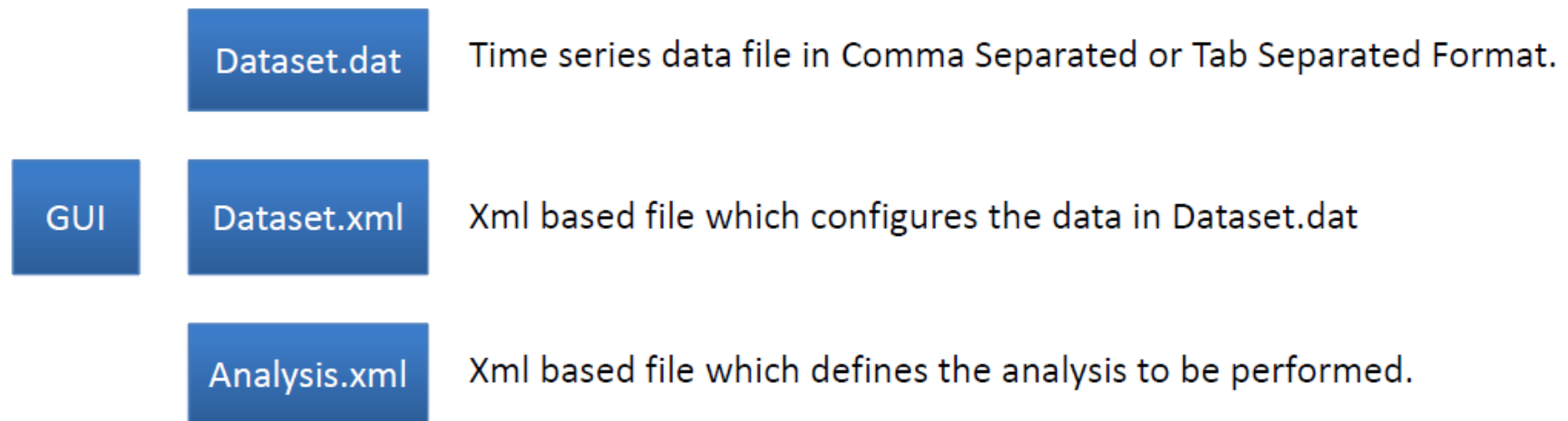


Note: a dataset is the data associated with a single power performance test and consists of power turbine data plus mast data and/or LiDAR data.

File Structure and GUI (1)



The PCWG Tool file structure is xml based. This means that settings can either be edited via the GUI or by directly editing the underlying files.



For a useful and free xml editor visit <http://notepad-plus-plus.org>

File Structure and GUI (2)



```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwg.org">
3   <TimeStepInSeconds>600</TimeStepInSeconds>
4   <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
5   <FilterMode>All</FilterMode>
6   <BaseLineMode>Measured</BaseLineMode>
7   <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
8   <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
9   <PowerCurveBins>
10    <FirstBinCentre>1.000000</FirstBinCentre>
11    <LastBinCentre>30.000000</LastBinCentre>
12    <BinSize>1.000000</BinSize>
13  </PowerCurveBins>
14  <Datasets>
15    <Dataset>DryRunDataset5.xml</Dataset>
16  </Datasets>
17  <InnerRange>
18    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
19    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
20    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
21    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
22  </InnerRange>
23  <Turbine>
24    <CutInWindSpeed>3.000000</CutInWindSpeed>
25    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
26    <RatedPower>1000.000000</RatedPower>
27    <HubHeight>80.000000</HubHeight>
28    <Diameter>90.000000</Diameter>
29    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
30  </Turbine>
31  <DensityCorrection>
32    <Active>1</Active>
33  </DensityCorrection>
34  <TurbulenceRenormalisation>
35    <Active>1</Active>
36  </TurbulenceRenormalisation>
37  <RotorEquivalentWindSpeed>
38    <Active>0</Active>
39  </RotorEquivalentWindSpeed>
40 </Configuration>
```

Analysis xml Config File

The PCWG Analysis GUI Editor window displays the following settings:

- General Settings:**
 - File Path: C:/Users/aclerc/Documents/Tech
 - Time Step In Seconds: 600
 - Power Curve Minimum Count: 20
 - Filter Mode: All
 - Base Line Mode: Measured
 - Power Curve Mode: InnerTurbulenceMeasured
 - Power Curve Padding Mode: none
- Power Curve Bins:**
 - First Bin Centre: 1.0
 - Last Bin Centre: 30.0
 - Bin Size: 1.0
- Datasets:**
 - DryRunDataset5.xml
- Inner Range Settings:**
 - Inner Range Lower Turbulence: 0.08
 - Inner Range Upper Turbulence: 0.12
 - Inner Range Lower Shear: 0.15
 - Inner Range Upper Shear: 0.25
- Turbine Settings:**
 - Cut In Wind Speed: 3.0
 - Cut Out Wind Speed: 25.0
 - Rated Power: 1000.0
 - Hub Height: 80.0
 - Diameter: 90.0
 - Specified Power Curve: DryRunPowerCurve.xml
- Correction Settings:**
 - Density Correction Active: ☒
 - Turbulence Correction Active: ☒
 - REWS Correction Active: ☐

Buttons: OK, Cancel

Analysis GUI Editor

File Structure and GUI (3)



```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwg.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod>None</CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun5.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```

Dataset xml Config File

The image shows the PCWG Dataset GUI Editor window. It has a title bar with the PCWG logo and the text "7% PCWG". The window is divided into several sections:

- General Settings:**
 - File Path: C:\Users\aclerc\Documents\Tech\Pov ...
 - Name: DryRun
 - Start Date: 2012-08-29 11:50:00
 - End Date: 2013-08-20 04:50:00
 - Hub Wind Speed Mode: Specified
 - Calibration Method: None
 - Density Mode: Specified
- REWS Settings:**
 - REWS Active: ☐
 - REWS Number of Rotor Levels: 0
 - REWS Rotor Mode:
 - Hub Mode:
- Measurement Settings:**
 - Input Time Series Path: DryRun5.txt ...
 - Bad Data Value: -99.99
 - Date Format: %d/%m/%Y %H:%M
 - Header Rows: 0
 - Time Stamp: TimeStamp
 - Power: Power
 - Reference Wind Speed: ReferenceWindSpeed
 - Reference Wind Speed: Std Dev: ReferenceWindSpeedStdDev
 - Reference Wind Direction: ReferenceWindDirection
 - Reference Wind Direction Offset: 0.0
 - Turbine Location Wind Speed: HubWindSpeed
 - Hub Wind Speed: HubWindSpeed
 - Hub Turbulence: HubTurbulence
- REWS Profile Levels:**
 - A list box containing one empty entry.
 - Buttons: New, Delete, Edit.

At the bottom right are buttons for OK and Cancel.

Dataset GUI Editor

Analysis Configuration xml structure

The background of the slide is an abstract composition of vibrant orange and yellow light streaks. These streaks, which vary in thickness and brightness, radiate from various points, creating a sense of dynamic energy and movement. The overall color palette is warm, ranging from deep red-orange to bright, almost white-yellow highlights.

Key PCWG Tool Concept: Dataset and Analysis



The PCWG analysis tool is designed to logically separate input data from the analysis performed on them. This allows the same **Analysis** to be performed on multiple **Datasets**.



Note: a dataset is the data associated with a single power performance test and consists of power turbine data plus mast data and/or LiDAR data.

Analysis Config File Structure



2 <Configuration xmlns="http://www.pcwg.org">

All config settings sit within the Configuration node

40 </Configuration>

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwg.org">
3   <TimeStepInSeconds>600</TimeStepInSeconds>
4   <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
5   <FilterMode>All</FilterMode>
6   <BaseLineMode>Measured</BaseLineMode>
7   <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
8   <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
9   <PowerCurveBins>
10    <FirstBinCentre>1.000000</FirstBinCentre>
11    <LastBinCentre>30.000000</LastBinCentre>
12    <BinSize>1.000000</BinSize>
13  </PowerCurveBins>
14  <Datasets>
15    <Dataset>DryRunDataset5.xml</Dataset>
16  </Datasets>
17  <InnerRange>
18    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
19    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
20    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
21    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
22  </InnerRange>
23  <Turbine>
24    <CutInWindSpeed>3.000000</CutInWindSpeed>
25    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
26    <RatedPower>1000.000000</RatedPower>
27    <HubHeight>80.000000</HubHeight>
28    <Diameter>90.000000</Diameter>
29    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
30  </Turbine>
31  <DensityCorrection>
32    <Active>1</Active>
33  </DensityCorrection>
34  <TurbulenceRenormalisation>
35    <Active>1</Active>
36  </TurbulenceRenormalisation>
37  <RotorEquivalentWindSpeed>
38    <Active>0</Active>
39  </RotorEquivalentWindSpeed>
40 </Configuration>
41
```

length : 1362 lines : 41

Analysis Config File Structure



Datasets:

List of datasets which are to be analysed. At least 1 dataset configuration file must be specified.

```
14  <Datasets>
15  <Dataset>DryRunDataset5.xml</Dataset>
16  </Datasets>
```

Note if multiple datasets are specified, the tool combines them in to a single dataset before analysis and reporting. Therefore it is recommended that the datasets have similar instrumentation.

Basic turbine properties are defined in the Analysis File so the turbine type should be the same for all datasets

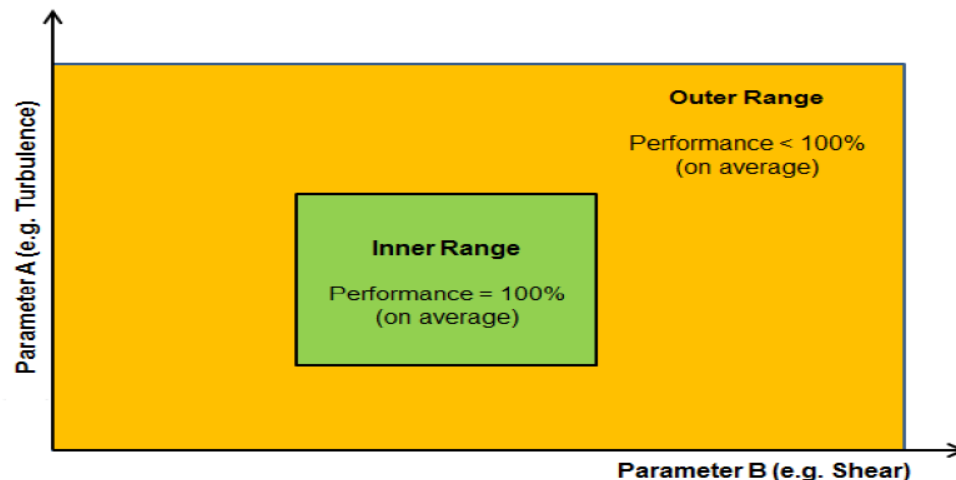
```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pcwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```

Analysis Config File Structure



InnerRange:
Defines the inner Shear and TI range

```
17  <InnerRange>
18    <InnerRangeLowerTurbulence>0.080000</
19    <InnerRangeUpperTurbulence>0.120000</
20    <InnerRangeLowerShear>0.150000</Inner
21    <InnerRangeUpperShear>0.250000</Inner
22  </InnerRange>
```



```
1  <?xml version="1.0" ?>
2  <Configuration xmlns="http://www.pwg.org">
3    <TimeStepInSeconds>600</TimeStepInSeconds>
4    <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
5    <FilterMode>All</FilterMode>
6    <BaseLineMode>Measured</BaseLineMode>
7    <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
8    <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
9    <PowerCurveBins>
10      <FirstBinCentre>1.000000</FirstBinCentre>
11      <LastBinCentre>30.000000</LastBinCentre>
12      <BinSize>1.000000</BinSize>
13    </PowerCurveBins>
14    <Datasets>
15      <Dataset>DryRunDataset5.xml</Dataset>
16    </Datasets>
17    <InnerRange>
18      <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
19      <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
20      <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
21      <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
22    </InnerRange>
23    <Turbine>
24      <CutInWindSpeed>3.000000</CutInWindSpeed>
25      <CutOutWindSpeed>25.000000</CutOutWindSpeed>
26      <RatedPower>1000.000000</RatedPower>
27      <HubHeight>80.000000</HubHeight>
28      <Diameter>90.000000</Diameter>
29      <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
30    </Turbine>
31    <DensityCorrection>
32      <Active>1</Active>
33    </DensityCorrection>
34    <TurbulenceRenormalisation>
35      <Active>1</Active>
36    </TurbulenceRenormalisation>
37    <RotorEquivalentWindSpeed>
38      <Active>0</Active>
39    </RotorEquivalentWindSpeed>
40  </Configuration>
41
```

eXtensible Markup Language file length : 1362 lines : 41

Analysis Config File Structure



FilterMode:

Typically All. Used to filter the data set based on Shear and/or TI

4

```
<FilterMode>All</FilterMode>
```

FilterMode options are:

- All: use all data
- Inner: use TI and Shear Inner Range
- InnerTurb: use TI Inner Range
- InnerShear: use Shear Inner Range
- Outer: use TI and Shear Outer Range
- OuterTurb: use TI Outer Range
- OuterShear: use Shear Outer Range
- LowShearLowTurbulence
- LowShearHighTurbulence
- LowShearLowTurbulence
- LowShearHighTurbulence

```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pcwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```


Analysis Config File Structure



PowerCurveMode:

Used to calculate baseline power curve
(for power deviation matrices)

6

→ <PowerCurveMode>InnerTurbulenceMeasured</>

PowerCurveMode options are:

- **Specified:** Power curve read from file
- **AllMeasured:** Power curve based on all data
- **InnerMeasured:** Power curve based on Shear and TI Inner Range data
- **InnerTurbulenceMeasured:** Power curve based on TI Inner Range data
- **OuterMeasured:** Power curve based on Shear and TI Outer Range data
- **OuterTurbulenceMeasured:** Power curve based on TI Outer Range data

```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```

Analysis Config File Structure



BaseLineMode:

Used to calculate a baseline energy yield
(for benchmark tests)

5

```
<BaseLineMode>Measured</BaseLineMode>
```

BaseLineMode options are:

- **Hub:** Baseline energy is calculated from hub wind speed and a power curve (specified by PowerCurveMode)
- **Measured:** Baseline energy is the sum of actual energy in the dataset

```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```

eXtensible Markup Language file length : 1362 lines : 41

Analysis Config File Structure



Turbine:
Defines properties of the turbine

```
23  <Turbine>
24    <CutInWindSpeed>3.000000</CutInWindSpeed>
25    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
26    <RatedPower>1000.000000</RatedPower>
27    <HubHeight>80.000000</HubHeight>
28    <Diameter>90.000000</Diameter>
29    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
30  </Turbine>
```

- REWS calculation requires turbine geometry
- 0% TI power curve calculation requires rated power and turbine geometry
- **Specified Power Curve:** used as the base line power curve if PowerCurveMode = Specified

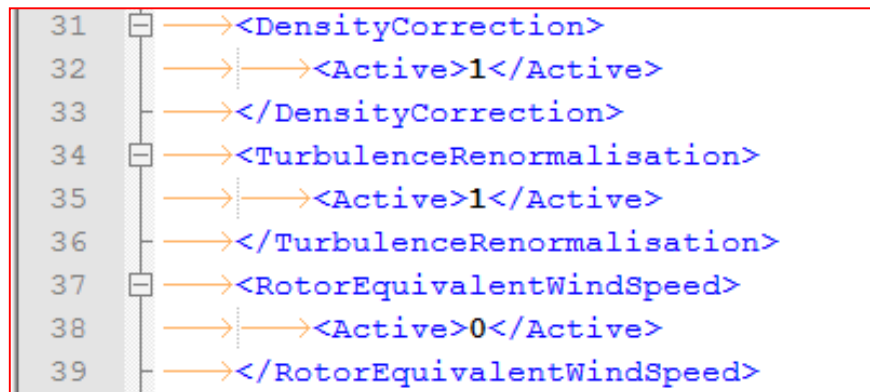
```
1  <?xml version="1.0" ?>
2  <Configuration xmlns="http://www.pcwg.org">
3    <TimeStepInSeconds>600</TimeStepInSeconds>
4    <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
5    <FilterMode>All</FilterMode>
6    <BaseLineMode>Measured</BaseLineMode>
7    <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
8    <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
9    <PowerCurveBins>
10     <FirstBinCentre>1.000000</FirstBinCentre>
11     <LastBinCentre>30.000000</LastBinCentre>
12     <BinSize>1.000000</BinSize>
13   </PowerCurveBins>
14   <Datasets>
15     <Dataset>DryRunDataset5.xml</Dataset>
16   </Datasets>
17   <InnerRange>
18     <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
19     <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
20     <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
21     <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
22   </InnerRange>
23   <Turbine>
24     <CutInWindSpeed>3.000000</CutInWindSpeed>
25     <CutOutWindSpeed>25.000000</CutOutWindSpeed>
26     <RatedPower>1000.000000</RatedPower>
27     <HubHeight>80.000000</HubHeight>
28     <Diameter>90.000000</Diameter>
29     <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
30   </Turbine>
31   <DensityCorrection>
32     <Active>1</Active>
33   </DensityCorrection>
34   <TurbulenceRenormalisation>
35     <Active>1</Active>
36   </TurbulenceRenormalisation>
37   <RotorEquivalentWindSpeed>
38     <Active>0</Active>
39   </RotorEquivalentWindSpeed>
40 </Configuration>
```

Analysis Config File Structure



Correction Activation Nodes:

Activate various corrections to wind speed and power



- **Density Correction:** Calculate Density Corrected Wind Speed according to IEC 61400-12-1
- **Turbulence Renormalisation:** TI correction consistent with PCWG round robin exercises and IEC 61400-12-1
- **Rotor Equivalent Wind Speed:** REWS correction consistent with PCWG round robin exercises and IEC 61400-12-1

```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pcwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```


Analysis Config File Structure



PowerCurveBins:

Defines the measured power curve wind speed bins

```
9  <PowerCurveBins>
10  <FirstBinCentre>1.000000</FirstBinCentre>
11  <LastBinCentre>30.000000</LastBinCentre>
12  <BinSize>1.000000</BinSize>
```

Nodes within **PowerCurveBins** are:

- **FirstBinCentre**: Centre of first wind speed bin, default 1.0 m/s
- **LastBinCentre**: Centre of last wind speed bin, default 30.0 m/s
- **BinSize**: Width of each wind speed bin, default 1.0 m/s

Analysis Config File Structure



PowerCurveMinimumCount:
Minimum data count required to
calculate a power curve bin.

8

→ <PowerCurveMinimumCount>20</PowerCurveMinimumCount>

A measured power will not be
reported for bins which do not meet
the data count requirement

Wind Speed	Measured Power	Data Count
18	2001.1	33
19		19
20	1999.0	20

```
<?xml version="1.0" ?>
<Configuration xmlns="http://www.pcwg.org">
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```

Analysis Config File Structure



PowerCurvePaddingMode:

Used to fill in missing high wind speed bins in the measured power curve

7

→ <PowerCurvePaddingMode>none</PowerCurvePaddingMode>

PowerCurvePaddingMode options are:

- **Linear:** Linear interpolation between filled in bins, horizontal extrapolation otherwise
- **Specified:** Specified power curve (from file) used to fill in the measured power curve
- **Observed:** Last measured power bin used to fill in missing bins (horizontal extrapolation)
- **Max:** Max measured power bin used to fill in missing bins

```
<?xml version='1.0' ?>
<Configuration xmlns='http://www.pwg.org'>
  <TimeStepInSeconds>600</TimeStepInSeconds>
  <PowerCurveMinimumCount>20</PowerCurveMinimumCount>
  <FilterMode>All</FilterMode>
  <BaseLineMode>Measured</BaseLineMode>
  <PowerCurveMode>InnerTurbulenceMeasured</PowerCurveMode>
  <PowerCurvePaddingMode>none</PowerCurvePaddingMode>
  <PowerCurveBins>
    <FirstBinCentre>1.000000</FirstBinCentre>
    <LastBinCentre>30.000000</LastBinCentre>
    <BinSize>1.000000</BinSize>
  </PowerCurveBins>
  <Datasets>
    <Dataset>DryRunDataset5.xml</Dataset>
  </Datasets>
  <InnerRange>
    <InnerRangeLowerTurbulence>0.080000</InnerRangeLowerTurbulence>
    <InnerRangeUpperTurbulence>0.120000</InnerRangeUpperTurbulence>
    <InnerRangeLowerShear>0.150000</InnerRangeLowerShear>
    <InnerRangeUpperShear>0.250000</InnerRangeUpperShear>
  </InnerRange>
  <Turbine>
    <CutInWindSpeed>3.000000</CutInWindSpeed>
    <CutOutWindSpeed>25.000000</CutOutWindSpeed>
    <RatedPower>1000.000000</RatedPower>
    <HubHeight>80.000000</HubHeight>
    <Diameter>90.000000</Diameter>
    <SpecifiedPowerCurve>DryRunPowerCurve.xml</SpecifiedPowerCurve>
  </Turbine>
  <DensityCorrection>
    <Active>1</Active>
  </DensityCorrection>
  <TurbulenceRenormalisation>
    <Active>1</Active>
  </TurbulenceRenormalisation>
  <RotorEquivalentWindSpeed>
    <Active>0</Active>
  </RotorEquivalentWindSpeed>
</Configuration>
```

Dataset Configuration xml structure

The background of the slide is an abstract composition of vibrant orange and yellow light streaks and rays, creating a sense of dynamic energy and movement. These streaks originate from various points and converge towards the center, with some appearing as sharp, bright lines and others as softer, more diffused glows. The overall effect is reminiscent of a stylized fire or a high-speed light trail.

Key PCWG Tool Concept: Dataset and Analysis



The PCWG analysis tool is designed to logically separate input data from the analysis performed on them. This allows the same **Analysis** to be performed on multiple **Datasets**.



Note: a dataset is the data associated with a single power performance test and consists of power turbine data plus mast data and/or LiDAR data.

Dataset Config File Structure



2 <Configuration xmlns="http://www.pcwq.org">

All config settings sit within the Configuration node

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements/>
24     <ProfileLevels/>
25   </Measurements>
26   <Filters/>
27   <Exclusions/>
28 </Configuration>
```

</Configuration>

Dataset Config File Structure



Name:

Name of the data set

3

→ <Name>DryRun</Name>

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```

Dataset Config File Structure



Start and End Date:
Optional. Defines the first and last time stamp to be analysed

4	<StartDate>2012-08-29 11:50:00</StartDate>
5	<EndDate>2013-08-20 04:50:00</EndDate>

Note this is a special case of Exclusions, which allow specific time periods of the data to be filtered (more on this later)

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```


TimeStepInSeconds:

Typically 600 (10 minutes). Used to convert kW to MWh.

3



```
<TimeStepInSeconds>600</TimeStepInSeconds>
```

When multiple data sets are analysed at once,
TimeStepInSeconds must be the same for all data sets

Dataset Config File Structure



HubWindSpeedMode:

Method to determine wind speed at turbine hub height

6

→ <HubWindSpeedMode>Specified</HubWindSpeedMode>

- **Calculated:** calculate hub wind speed from reference wind speed and site calibration
- **Specified:** read hub wind speed from the input time series
- **None:** equivalent to Specified

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```

Dataset Config File Structure



DensityMode:

Name of the data set

8

→<DensityMode>Specified</DensityMode>

Options in GUI:

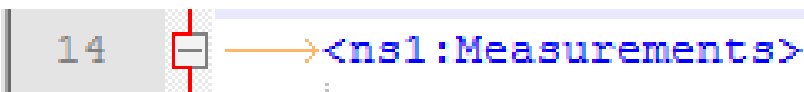
- **Calculated:** calculate density from temperature and pressure
- **Specified:** read density directly from input time series
- **None:** No density

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements/>
24     <ProfileLevels/>
25   </Measurements>
26   <Filters/>
27   <Exclusions/>
28 </Configuration>
```

Measurements



The Measurements node describes the contents of the input data file



```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```

InputTimeSeriesPath:

Identifies the input data file. This can be csv or tab separated.

`<InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>`

1	TimeStamp	Power	ReferenceWindDirection	Density	ReferenceWindSpeed
2	29/8/2012 13:30	841.6530397	130	1.229544059	10.63537484
3	29/8/2012 13:40	632.8862526	99	1.231356466	9.449451787
4	29/8/2012 14:00	266.9697117	116	1.228385035	6.843022013
5	29/8/2012 14:30	378.9063434	85	1.201910095	7.903026818
6	29/8/2012 14:40	298.4273468	142	1.204267418	7.076111476
7	29/8/2012 14:50	356.2446574	105	1.225554939	7.67866622
8	29/8/2012 15:10	278.834147	316	1.210217046	6.940579395
9	29/8/2012 15:20	398.4477145	328	1.197010478	7.285855028
10	29/8/2012 15:30	271.1492249	203	1.213025988	6.881744956
11	29/8/2012 16:20	374.0686352	299	1.221412213	6.838636358
12	29/8/2012 16:30	428.8797349	199	1.229326878	7.642919558
13	29/8/2012 17:20	693.7623411	299	1.20693028	8.875768812
14	29/8/2012 17:30	825.7046348	221	1.192475931	10.22730038
15	29/8/2012 17:40	700.0211578	143	1.190595393	9.765084245
16	29/8/2012 18:00	720.4817599	85	1.228873203	9.753640599
17	29/8/2012 18:10	680.2797543	149	1.226839898	9.845629495
18	29/8/2012 19:00	760.8013565	249	1.218103451	9.765247579
19	29/8/2012 19:10	644.3067957	181	1.185809549	9.602528856
20	29/8/2012 19:20	670.3477743	24	1.222253238	8.81025957

```

1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>

```

BadDataValue:

The value indicating bad/missing data. Typically -99.99 or NA

```
<BadDataValue>-99.990000</BadDataVal
```

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements/>
24     <ProfileLevels/>
25   </Measurements>
26   <Filters/>
27   <Exclusions/>
28 </Configuration>
```

DateFormat:

Format of time stamps in data file

```
<DateFormat>%d/%m/%Y %H:%M</DateForm
```

Example time formats

- %Y-%m-%d %H:%M:%S
 - e.g. 2015-03-14 9:26:53
- %d/%m/%Y %H:%M
 - e.g. 14/3/2015 9:26
- %m/%d/%y %H:%M
 - e.g. 3/14/15 9:26

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwg.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements/>
24     <ProfileLevels/>
25   </Measurements>
26   <Filters/>
27   <Exclusions/>
28 </Configuration>
```

The PCWG Tool uses C standard date time formats, for more information on date time formatting see:

<https://docs.python.org/2/library/time.html>

HeaderRows:

Number of rows to skip before reading data. Does not include column names.

```
<HeaderRows>0</HeaderRows>
```

1	TimeStamp	Power
2	29/8/2012 13:30	841.
3	29/8/2012 13:40	632.
4	29/8/2012 14:00	266.

For HeaderRows = 0, column names are on row 1 and data begins on row 2

```

1  <?xml version="1.0" ?>
2  <Configuration xmlns="http://www.pcwq.org">
3    <Name>DryRun</Name>
4    <StartDate>2012-08-29 11:50:00</StartDate>
5    <EndDate>2013-08-20 04:50:00</EndDate>
6    <HubWindSpeedMode>Specified</HubWindSpeedMode>
7    <CalibrationMethod></CalibrationMethod>
8    <DensityMode>Specified</DensityMode>
9    <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements/>
24     <ProfileLevels/>
25   </Measurements>
26   <Filters/>
27   <Exclusions/>
28 </Configuration>

```

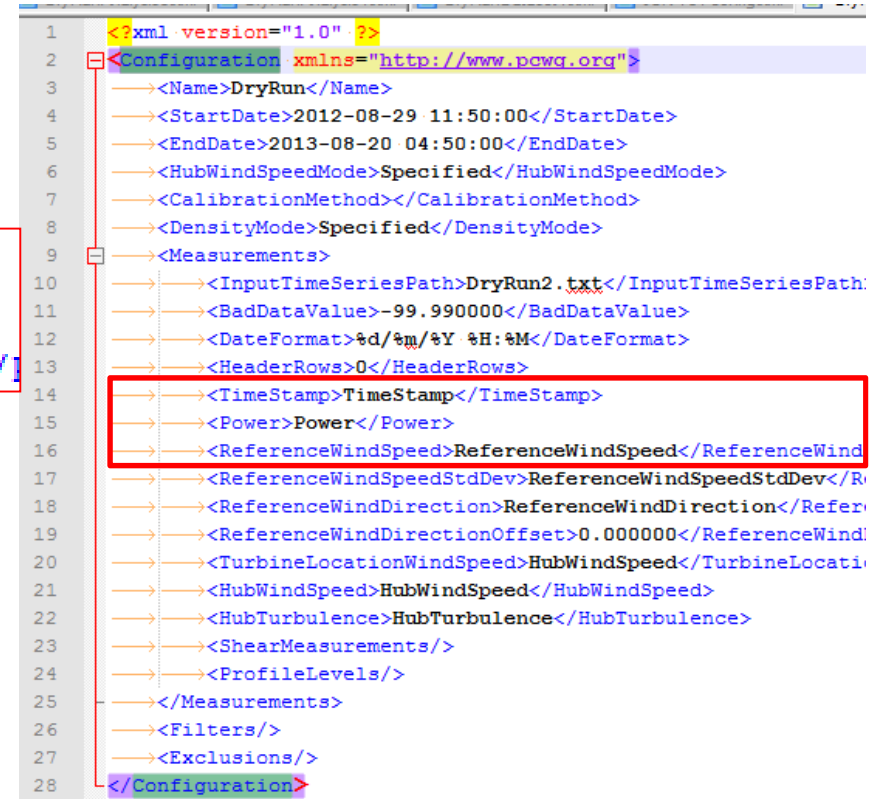

Data column definitions:

Relate dataset fields to the names of columns in the data file

```
<TimeStamp>TimeStamp</TimeStamp>
<Power>Power</Power>
<ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
```

In many PCWG worked examples the data file column names are the same as the names of dataset fields (example above). For data files from the real world this is not usually the case (example below).

```
><TimeStamp>DateTime</TimeStamp>
><Power>m740LOZybr046PowerTransducerMean_(195/630324/010/1,0m)</Power>
><ReferenceWindSpeed>m640LOZybr096AnemometerMean_(12102674,75.43m,331deg)</ReferenceWindSpeed>
```



```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwg.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements></ShearMeasurements>
24    <ProfileLevels></ProfileLevels>
25  </Measurements>
26  <Filters></Filters>
27  <Exclusions></Exclusions>
28 </Configuration>
```

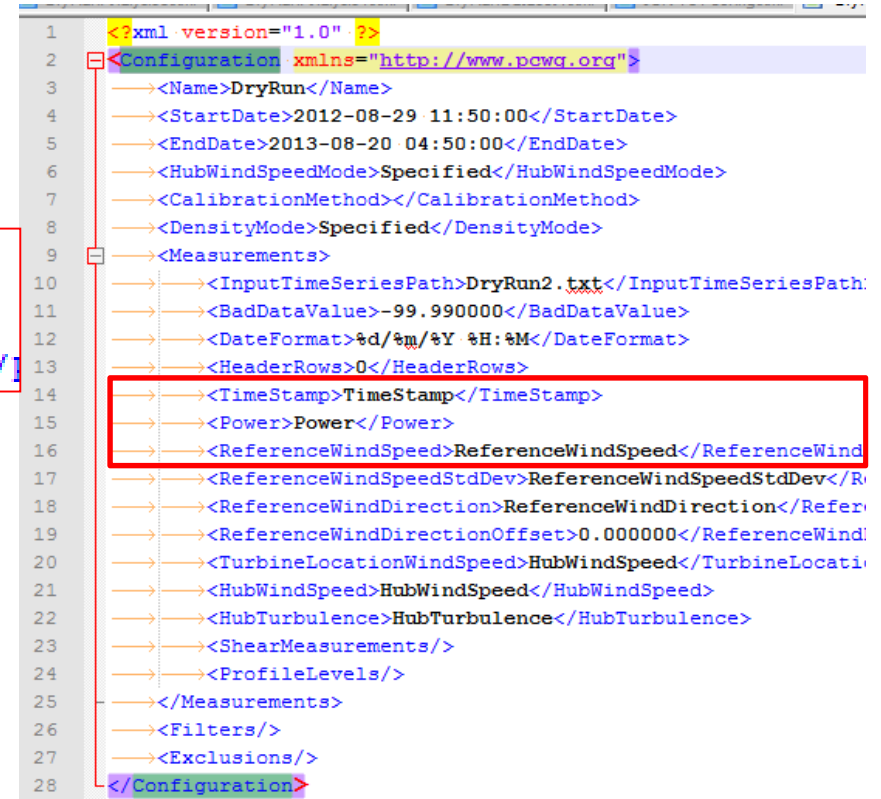
Data column definitions:

Relate dataset fields to the names of columns in the data file

```
<TimeStamp>TimeStamp</TimeStamp>
<Power>Power</Power>
<ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
```

Fields supported in the GUI:

- Time Stamp
- Power
- Hub Wind Speed and Turbulence
- Reference Wind Speed and StDev
- Reference Wind Direction
- Reference Wind Direction Offset
 - Constant offset for the tool to apply, e.g. to correct from Magnetic N to Grid N
- Turbine Location Wind Speed (can be used to calculate site calibration)



```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10     <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11     <BadDataValue>-99.990000</BadDataValue>
12     <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13     <HeaderRows>0</HeaderRows>
14     <TimeStamp>TimeStamp</TimeStamp>
15     <Power>Power</Power>
16     <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17     <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18     <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19     <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20     <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21     <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22     <HubTurbulence>HubTurbulence</HubTurbulence>
23     <ShearMeasurements></ShearMeasurements>
24     <ProfileLevels></ProfileLevels>
25   </Measurements>
26   <Filters></Filters>
27   <Exclusions></Exclusions>
28 </Configuration>
```

Fields supported in the GUI (continued):

- Shear Measurements
- Arbitrarily many REWS Profile levels. Example from Dataset 1:

```
→<UpperWindSpeed>Mast - 89.1m Wind Speed Mean</UpperWindSpeed>
→<UpperWindSpeedHeight>89.100000</UpperWindSpeedHeight>
→<ProfileLevels>
→  →<ProfileLevel>
→    →<Height>52.500000</Height>
→    →<ProfileWindSpeed>LiDAR - 52.5m Wind Speed Mean</ProfileWindSpeed>
→    →<ProfileWindDirection>LiDAR - 52.5m Wind Direction Mean</ProfileWindDirection>
→  →</ProfileLevel>
→  →<ProfileLevel>
→    →<Height>67.500000</Height>
→    →<ProfileWindSpeed>LiDAR - 67.5m Wind Speed Mean</ProfileWindSpeed>
→    →<ProfileWindDirection>LiDAR - 67.5m Wind Direction Mean</ProfileWindDirection>
→  →</ProfileLevel>
→  →<ProfileLevel>
→    →<Height>77.500000</Height>
→    →<ProfileWindSpeed>LiDAR - 77.5m Wind Speed Mean</ProfileWindSpeed>
→    →<ProfileWindDirection>LiDAR - 77.5m Wind Direction Mean</ProfileWindDirection>
→  →</ProfileLevel>
→  →<ProfileLevel>
→    →<Height>137.500000</Height>
```

REWS node:

Defines how to calculate REWS and hub height wind speed from Profile Levels

```
8  <RotorEquivalentWindSpeed>  
9  <NumberOfRotorLevels>9</NumberOfRotorLevels>  
10 <RotorMode>ProfileLevels</RotorMode>  
11 <HubMode>PiecewiseExponent</HubMode>  
12 </RotorEquivalentWindSpeed>
```

- **NumberOfRotorLevels:** number of levels to use in calculation, generally equal to number of Profile Levels
- **RotorMode:** how to assign profile measurements to rotor areas (levels)
 - **ProfileLevels:** Levels are defined according to measurement heights. This can result in unevenly spaced levels if measurement heights are irregular.
 - **EvenlySpacedLevels:** Levels are interpolated to be evenly spaced. Requires odd number of profile measurements so that the central level represents the hub.
- **Hub Mode:** method to calculate wind speed at hub height from profile
 - **Interpolated:** Linear interpolation
 - **Piecewise Exponent:** Interpolation assuming power law profile

- Exclusions can be defined to filter out specific time periods of a dataset:

```
76  →<ns1:Exclusions>
77  →<!-- site cal is from 09/11/12 13:20 12/01/13 04:10-->
78  →<!-- PP test is from 18 October 2013 00:00 to 20 December 2013 08:00-->
79  →<!-- start of site cal period--> → → →
80  →<ns1:Exclusion>
81  →<ns1:ExclusionStartDate>2000</ns1:ExclusionStartDate>
82  →<ns1:ExclusionEndDate>2012-11-09 13:20</ns1:ExclusionEndDate>
83  →<ns1:ExclusionActive>1</ns1:ExclusionActive>
84  →</ns1:Exclusion> → →
85  →<!-- end of site cal period to start of PP test--> → → →
86  →<ns1:Exclusion>
87  →<ns1:ExclusionStartDate>2013-01-12 04:10</ns1:ExclusionStartDate>
88  →<ns1:ExclusionEndDate>2013-10-18 00:00</ns1:ExclusionEndDate>
89  →<ns1:ExclusionActive>1</ns1:ExclusionActive>
90  →</ns1:Exclusion>
91  →<!-- end of PP test--> → → →
92  →<ns1:Exclusion>
93  →<ns1:ExclusionStartDate>2013-12-18 12:00</ns1:ExclusionStartDate>
94  →<ns1:ExclusionEndDate>2020-12-20 08:00</ns1:ExclusionEndDate>
95  →<ns1:ExclusionActive>1</ns1:ExclusionActive>
96  →</ns1:Exclusion>
97  →</ns1:Exclusions>
```

- Dataset filters can be defined in the Filters node (currently not supported in the GUI)
- Each Filter must have:
 - Data Column
 - Filter Type (Above, Below or Between)
 - Inclusive (if 1, remove data equal to the Filter Value)
 - Filter Value
 - Active (1 for active, 0 to disable)

```

98
99
100 → <ns1:Filters>
101 →   <ns1:Filter>
102 →     <ns1:DataColumn>Density Corrected Hub Wind Speed
103 →     <ns1:FilterType>Below</ns1:FilterType>
104 →     <ns1:Inclusive>0</ns1:Inclusive>
105 →     <ns1:FilterValue>3</ns1:FilterValue>
106 →     <ns1:Active>1</ns1:Active>
107 →   </ns1:Filter>
108 →   <ns1:Filter>
109 →     <ns1:DataColumn>Density Corrected Hub Wind Speed
110 →     <ns1:FilterType>Above</ns1:FilterType>
111 →     <ns1:Inclusive>0</ns1:Inclusive>
112 →     <ns1:FilterValue>30</ns1:FilterValue>
113 →     <ns1:Active>1</ns1:Active>
114 →   </ns1:Filter>
115 →   <ns1:Filter>
116 →     <ns1:DataColumn>m649LOZybr039WindvaneMean_(54083
117 →     <ns1:FilterType>Below</ns1:FilterType>
118 →     <ns1:Inclusive>0</ns1:Inclusive>
119 →     <ns1:FilterValue>190</ns1:FilterValue>
120 →     <ns1:Active>1</ns1:Active>
121 →   </ns1:Filter>
122 →   <ns1:Filter>
123 →     <ns1:DataColumn>m649LOZybr039WindvaneMean_(54083
124 →     <ns1:FilterType>Above</ns1:FilterType>
125 →     <ns1:Inclusive>1</ns1:Inclusive>
126 →     <ns1:FilterValue>240</ns1:FilterValue>
127 →     <ns1:Active>1</ns1:Active>
128 →   </ns1:Filter>

```

- If using Between, two FilterValues are required. This is specified as a comma separated list

```
→<!-- 4 [Inflow Angle] >= -2 and [Inflow Angle] < 2 → → → → → - Reference  
→<ns1:DataColumn>m658LOZybr085WindvaneMean_(0104092980_inflow,76.9m,225deg)</  
→<ns1:FilterType>Between</ns1:FilterType>  
→<ns1:Inclusive>0</ns1:Inclusive>  
→<ns1:FilterValue>2.0,358.0</ns1:FilterValue>  
→<ns1:Active>0</ns1:Active>  
→</ns1:CalibrationFilter>
```

- A filter can contain a Relationship node which allows multiple filters (defined in Clause nodes) to be combined using the AND or OR operation (Conjunction)

```

-><ns1:Filter>
->  <ns1:Active>1</ns1:Active>
->  <ns1:Relationship>
->    <ns1:Conjunction>OR</ns1:Conjunction>
->    <ns1:Clause>
->      <ns1:DataColumn>m758LOZybr029ScadaAvailabilityMax_(Tbn_Connected_To_Grid,1m)</ns1:DataColumn>
->      <ns1:FilterType>Below</ns1:FilterType>
->      <ns1:Inclusive>0</ns1:Inclusive>
->      <ns1:FilterValue>600</ns1:FilterValue>.....
->    </ns1:Clause>
->    <ns1:Clause>
->      <ns1:DataColumn>m758LOZybr029ScadaAvailabilityMax_(Tbn_Connected_To_Grid,1m)</ns1:DataColumn>
->      <ns1:FilterType>Above</ns1:FilterType>
->      <ns1:Inclusive>1</ns1:Inclusive>
->      <ns1:FilterValue>601</ns1:FilterValue>.....
->    </ns1:Clause>...
->  </ns1:Relationship>
-></ns1:Filter>

```


CalibrationMethod: Method of site wind speed calibration

7 `<CalibrationMethod></CalibrationMethod>`

Options in GUI:

- **Specified:** read calibration from Dataset config file
- **LeastSquares:** Perform least squares fit of turbine wind speed to reference wind speed
- **None:** No calibration

Also supported:

- RatioOfMeans
- York

```
1 <?xml version="1.0" ?>
2 <Configuration xmlns="http://www.pcwq.org">
3   <Name>DryRun</Name>
4   <StartDate>2012-08-29 11:50:00</StartDate>
5   <EndDate>2013-08-20 04:50:00</EndDate>
6   <HubWindSpeedMode>Specified</HubWindSpeedMode>
7   <CalibrationMethod></CalibrationMethod>
8   <DensityMode>Specified</DensityMode>
9   <Measurements>
10    <InputTimeSeriesPath>DryRun2.txt</InputTimeSeriesPath>
11    <BadDataValue>-99.990000</BadDataValue>
12    <DateFormat>%d/%m/%Y %H:%M</DateFormat>
13    <HeaderRows>0</HeaderRows>
14    <TimeStamp>TimeStamp</TimeStamp>
15    <Power>Power</Power>
16    <ReferenceWindSpeed>ReferenceWindSpeed</ReferenceWindSpeed>
17    <ReferenceWindSpeedStdDev>ReferenceWindSpeedStdDev</ReferenceWindSpeedStdDev>
18    <ReferenceWindDirection>ReferenceWindDirection</ReferenceWindDirection>
19    <ReferenceWindDirectionOffset>0.000000</ReferenceWindDirectionOffset>
20    <TurbineLocationWindSpeed>HubWindSpeed</TurbineLocationWindSpeed>
21    <HubWindSpeed>HubWindSpeed</HubWindSpeed>
22    <HubTurbulence>HubTurbulence</HubTurbulence>
23    <ShearMeasurements/>
24    <ProfileLevels/>
25  </Measurements>
26  <Filters/>
27  <Exclusions/>
28 </Configuration>
```

- A site calibration can be calculated if Reference Wind Speed and Turbine Location Wind Speed are available in the file. The Calibration node contains:
 - Number of Sectors: typically 36
 - Center of First Sector: generally 5 or 0
 - Calibration Start and End Date (special case Exclusion)
 - Calibration Filters: collection of filters which have the same format as the Filters node

```
191
192  ┌─><ns1:Calibration>
193  │   ┌─><ns1:NumberOfSectors>36</ns1:NumberOfSectors>
194  │   ┌─><ns1:CenterOfFirstSector>5</ns1:CenterOfFirstSector>
195  │   ┌─><ns1:CalibrationStartDate>2014-02-27T10:10:00</ns1:CalibrationStartDate>
196  │   ┌─><ns1:CalibrationEndDate>2014-06-06T02:50:00</ns1:CalibrationEndDate>
197  │   ┌─><ns1:CalibrationFilters>
    │   │
    │   └─┘
    └─┘
```

- Alternatively the calibration results can be specified directly in a CalibrationDirections node, in this case Calibration Method must be set to Specified

```
270
271 →<ns1:Calibration>
272 →<ns1:NumberOfSectors>36</ns1:NumberOfSectors>
273 →<ns1:CalibrationDirections>
274 →<ns1:CalibrationDirection>
275 →<ns1:Direction>0</ns1:Direction>
276 →<ns1:Slope>1.022</ns1:Slope>
277 →<ns1:Offset>0.079</ns1:Offset>
278 →<ns1:Active>1</ns1:Active>
279 →</ns1:CalibrationDirection>
280 →<ns1:CalibrationDirection>
281 →<ns1:Direction>10</ns1:Direction>
282 →<ns1:Slope>1.021</ns1:Slope>
283 →<ns1:Offset>0.088</ns1:Offset>
284 →<ns1:Active>1</ns1:Active>
285 →</ns1:CalibrationDirection>
```

- Analysis file structure defines:
 - What dataset(s) will be analysed
 - What baseline the data will be compared to
 - Inner range
 - Turbine details
 - Power curve analysis method e.g. binning, corrections (Density, TI, REWS)
- Dataset file structure defines:
 - Measurements (description of input file)
 - Exclusions
 - Filters
 - Site Calibration

Any Questions?

