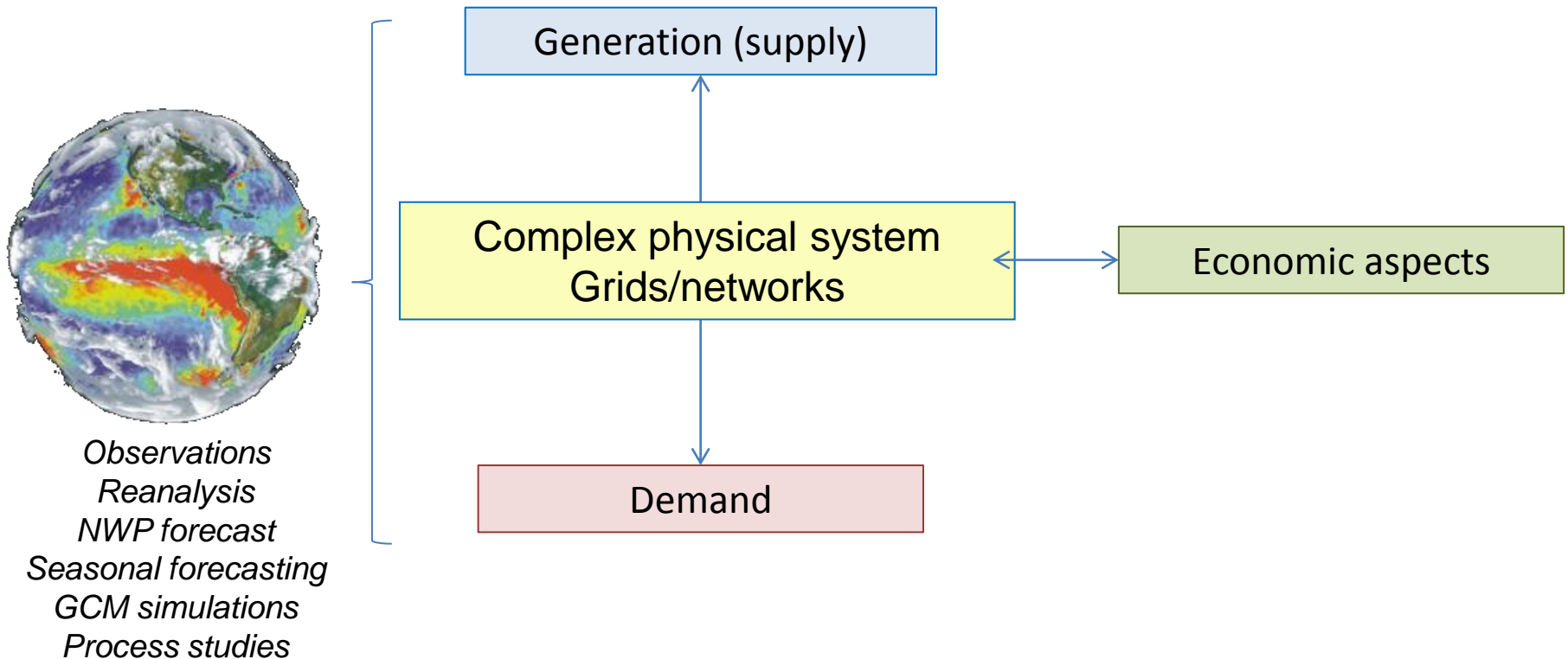


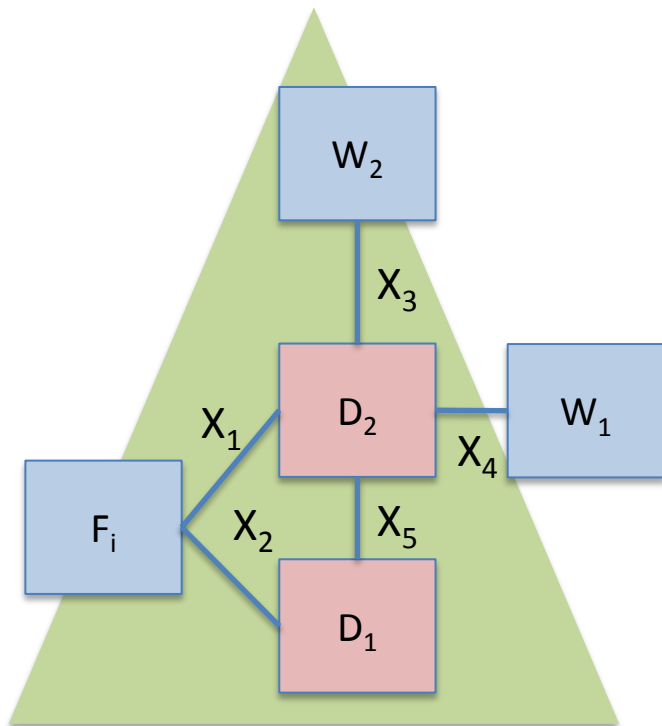
# Climate impacts in complex impacted systems

- Climate impacts should not be viewed as a mapping: climate => weather => impact
- Better incorporate climate science (models, knowledge, data) into *simulations* of system behaviour (power, economy, finance, insurance, water resources, ...)
- Power/energy sector as an example



# The power system as an example

Great Britain power system



## Generation:

- $F_{1,2, \dots, N}$ : Controllable power stations
  - “inflexible” nuclear plant
  - “cheap slow” coal plant
  - “expensive fast” gas plant
- $W_1, W_2$ : Wind power,  $W(u, \rho)$

## Demand:

- $D_1, D_2$ : Demand,  $D(T, u)$

## Transmission:

- $X_1, \dots, X_N$ : Limited maximum power transmission,  $L_i$

## “Impact” questions:

- What is wholesale price,  $P$ , of electricity at time  $t$ ?
- How much of each type of  $F$  do I need to ensure supply can always meet demand?
- If more wind power capacity is installed, to what extent does my transmission capacity  $L_i$  need to be uprated?

# Power system modelling

## Generation:

- $F_{1,2, \dots, N}$ : Controllable power stations

## Challenge:

- $W_1, W_2, D_1, D_2$  all depend non-linearly on weather
- For every time,  $t$ , require:
  - Balance constraint:  $\sum F(t) = D_1(t) + D_2(t) - W_1(t) - W_2(t)$
  - Ramping constraint: For each  $F_i$  require  $|F_i(t+1) - F_i(t)| < R_i$
  - Transmission constraint: For each  $X_i$ , require  $X_i < L_i$
- Such that the cheapest  $F_i$  are used

## Answers:

- $P$  set by the most expensive  $F_i$  in use at time  $t$
- $\text{Max}(\sum_i F_i)$  set by spatio-temporal covariability of  $D$  and  $W$  given constraints  $R$  and  $L$
- Required  $L$  depends on required power flows between nodes

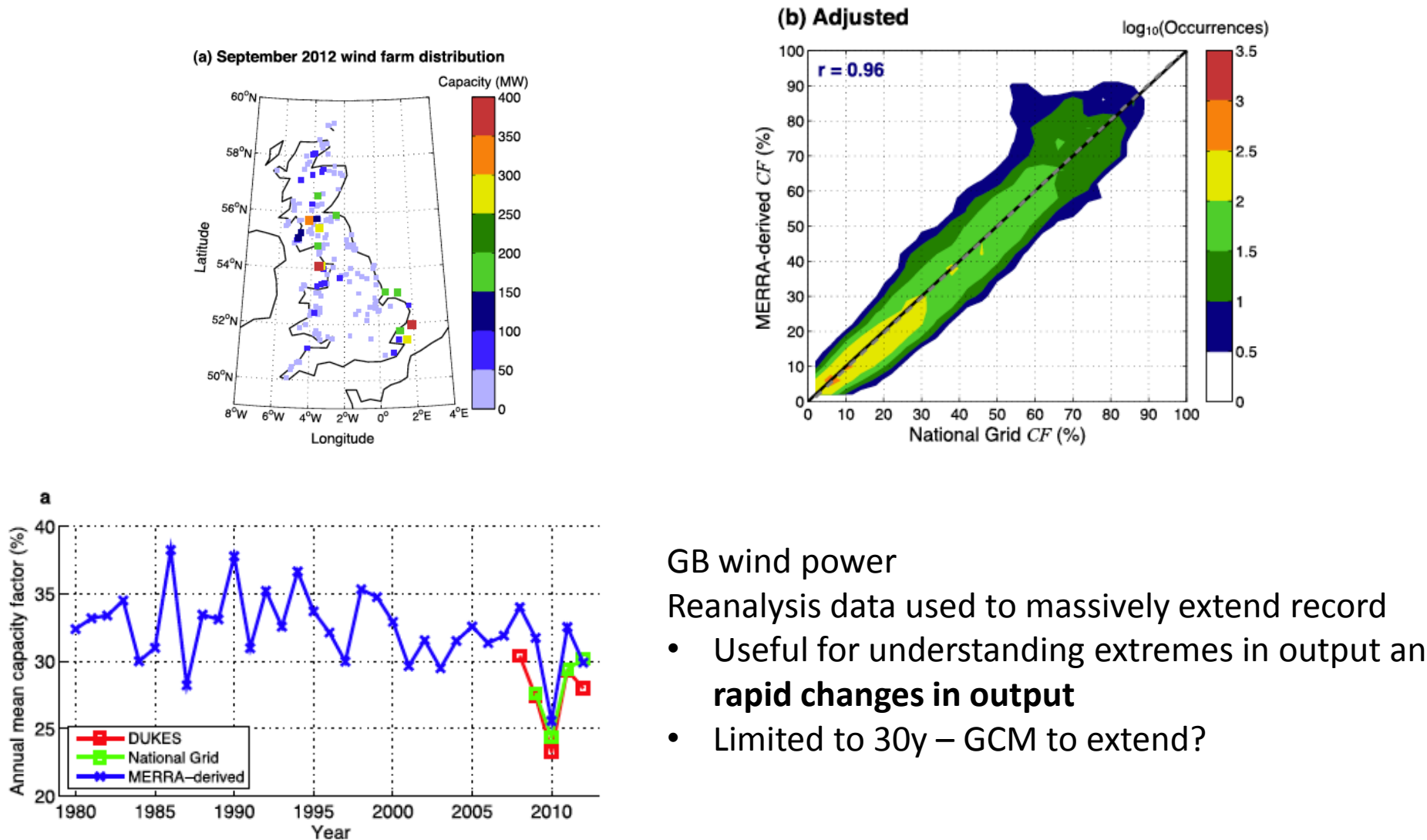
## Corollaries:

- Impacted systems can be very complex (“impact functions” helpful but limited)
- To estimate the climate *impact* you need to be able to *simulate* climate response in the target system

can

does

# Example questions for PRIMAVERA



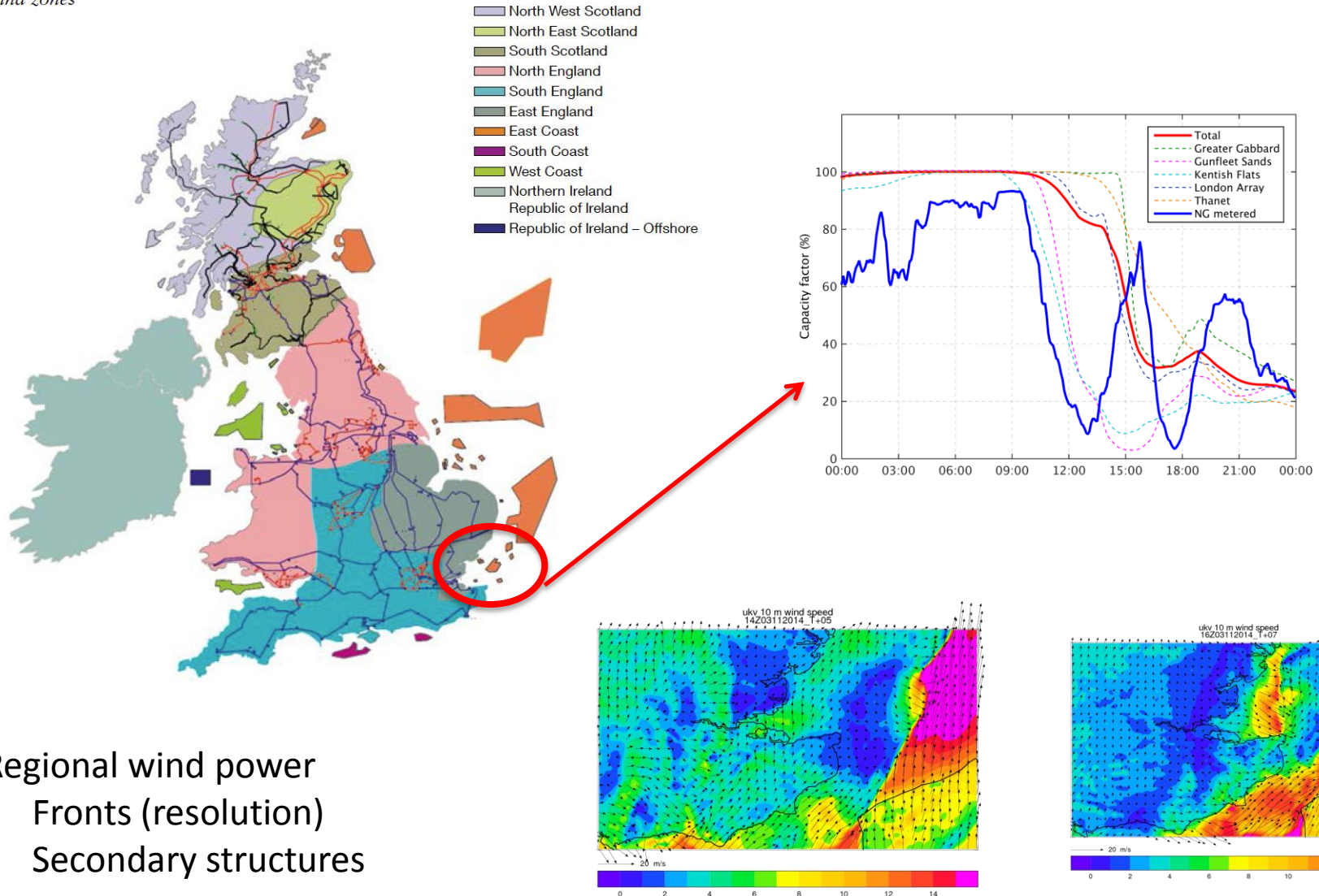
GB wind power

Reanalysis data used to massively extend record

- Useful for understanding extremes in output and **rapid changes in output**
- Limited to 30y – GCM to extend?

# Example questions for PRIMAVERA

Figure 2.19  
ELSI wind zones



Figs: LHS – National Grid 10 year statement 2014. RHS – courtesy Dan Drew.

# Example questions for PRIMAVERA

Figure 2.19  
ELSI wind zones

North West Scotland  
North East Scotland  
South Scotland  
North England

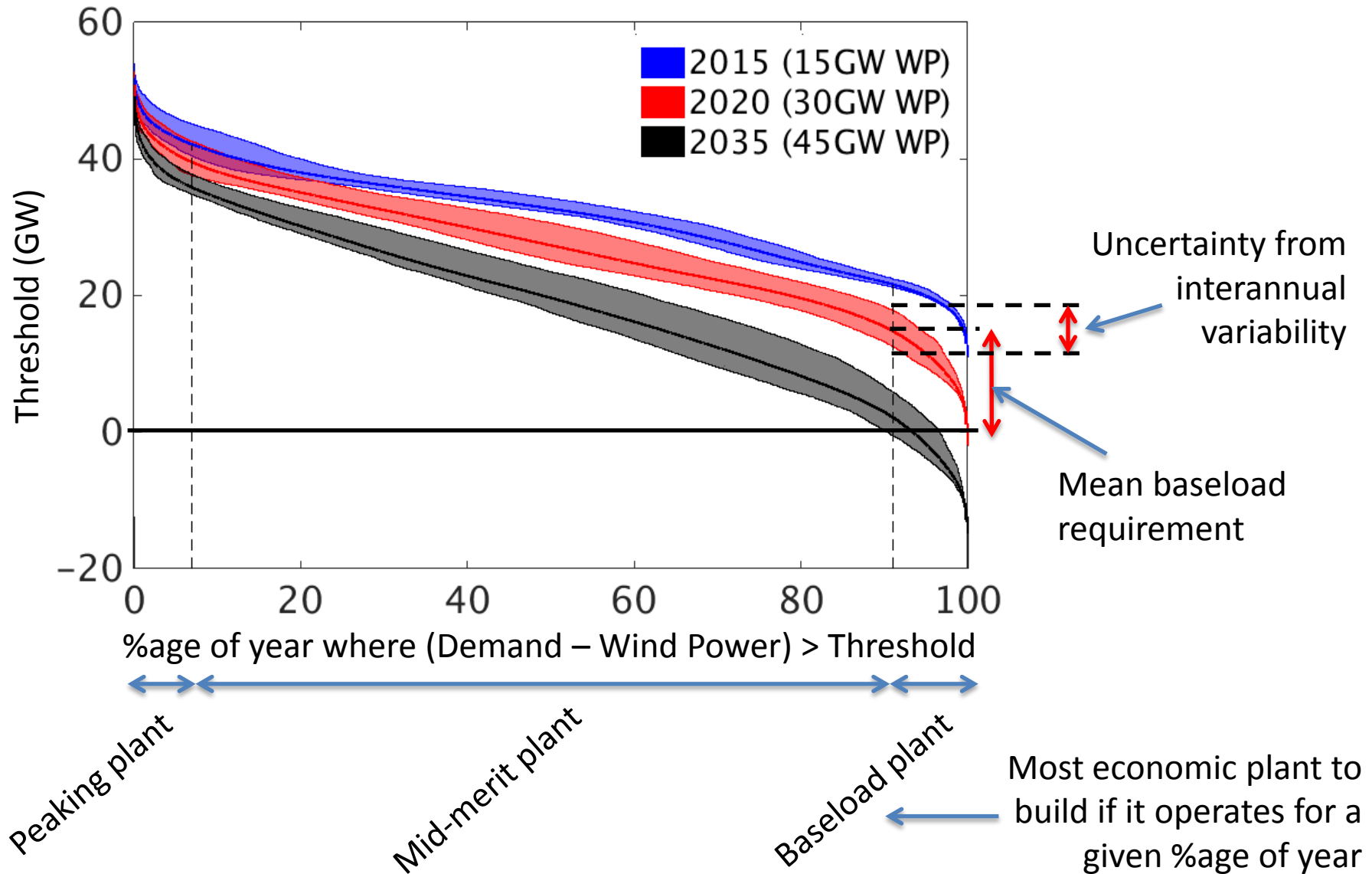
- To what extent can high-res GCMs represent the physical processes responsible for small-scale, high-frequency meteorological properties and their spatio-temporal structure?
- To what extent can these behaviours be captured efficiently in diagnostics (volume of data)?
- To what extent can deficiencies be corrected through post-processing?
- To what extent should/can this understanding feedback on model development and model evaluation?
- (Practically) What GCM information do we need to study impacts?



Figs: LHS – National Grid 10 year statement 2014. RHS – courtesy Dan Drew.

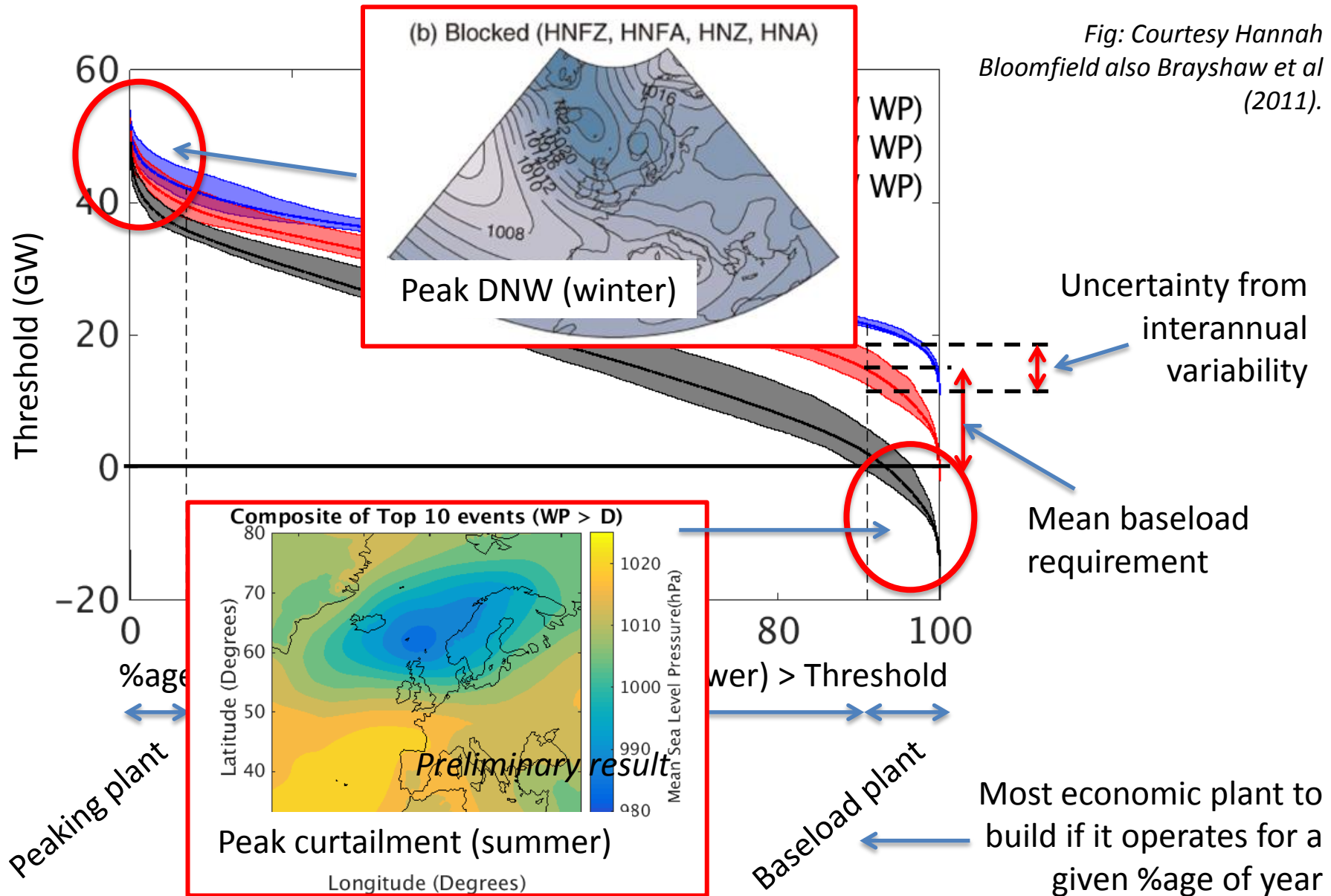
# Example questions for PRIMAVERA

Fig: Courtesy Hannah Bloomfield.





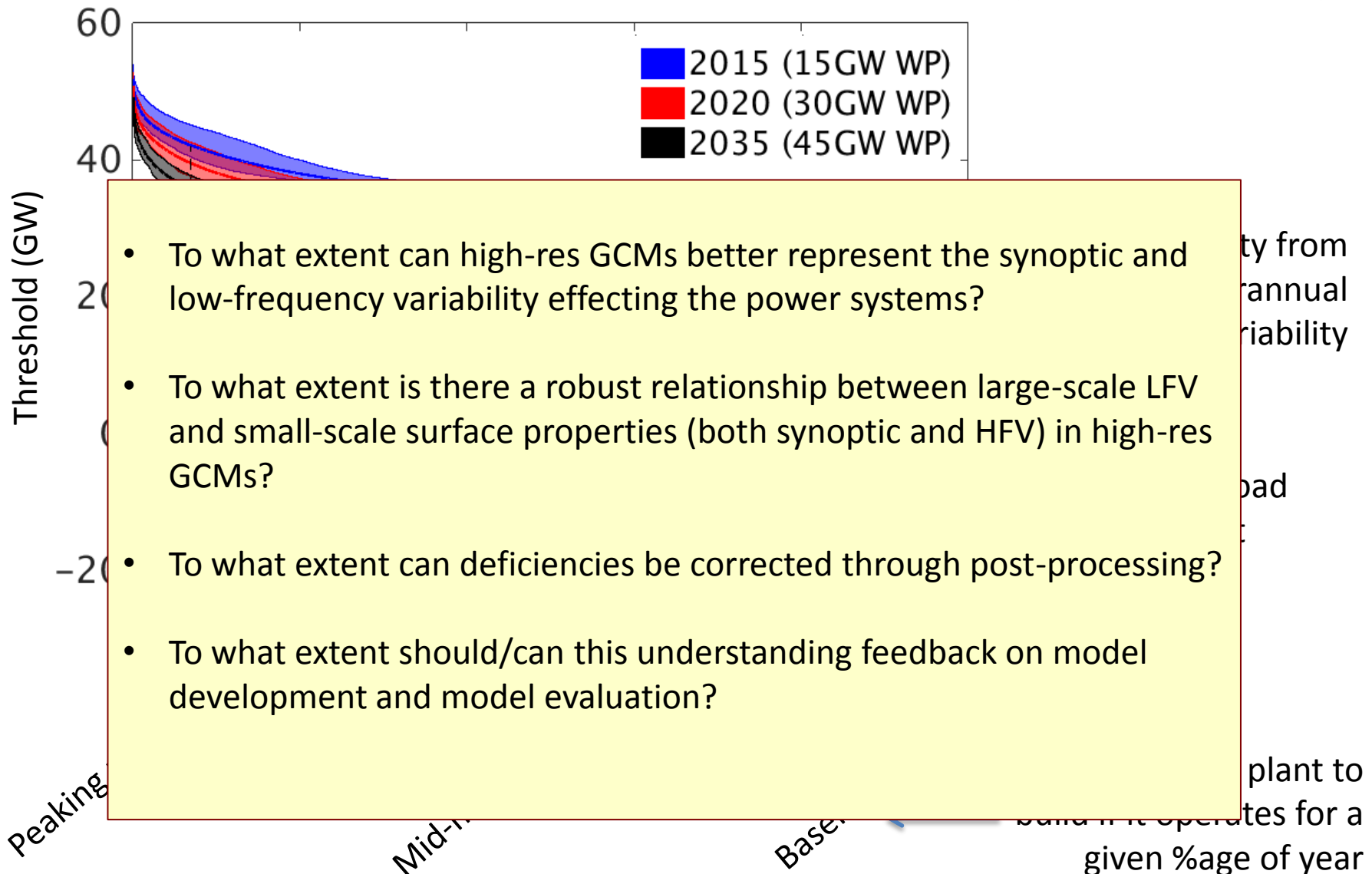
# Example questions for PRIMavera





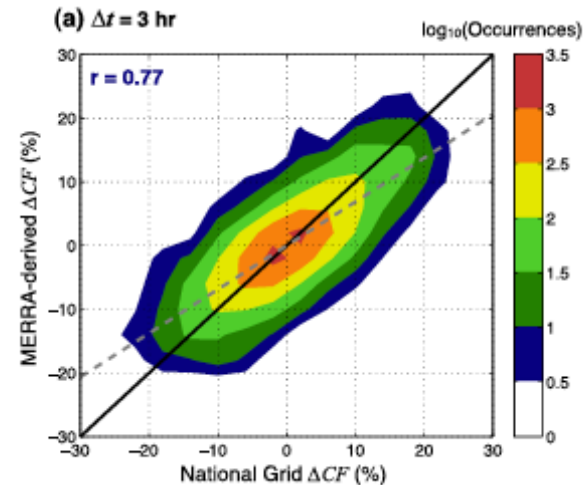
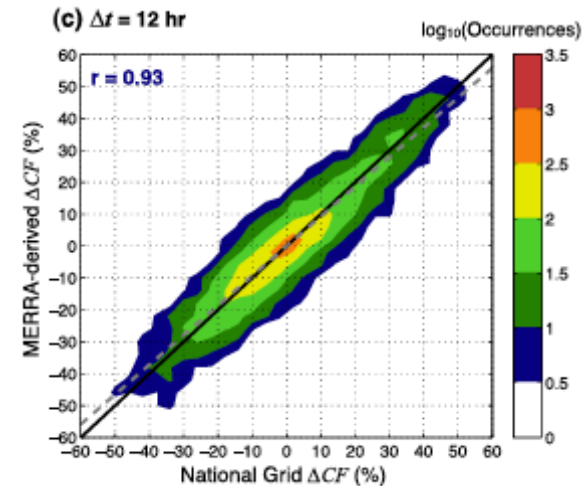
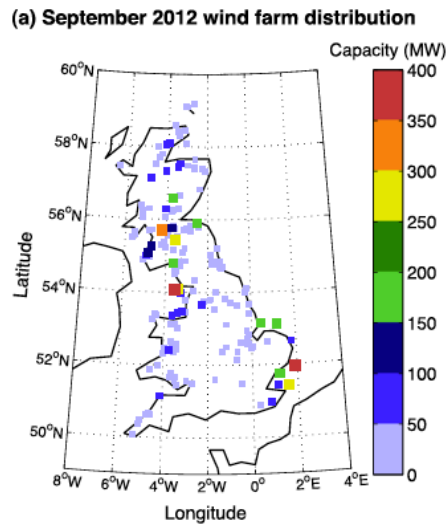
# Example questions for PRIMavera

Fig: Courtesy Hannah Bloomfield.





# Example questions for PRIMAVERA

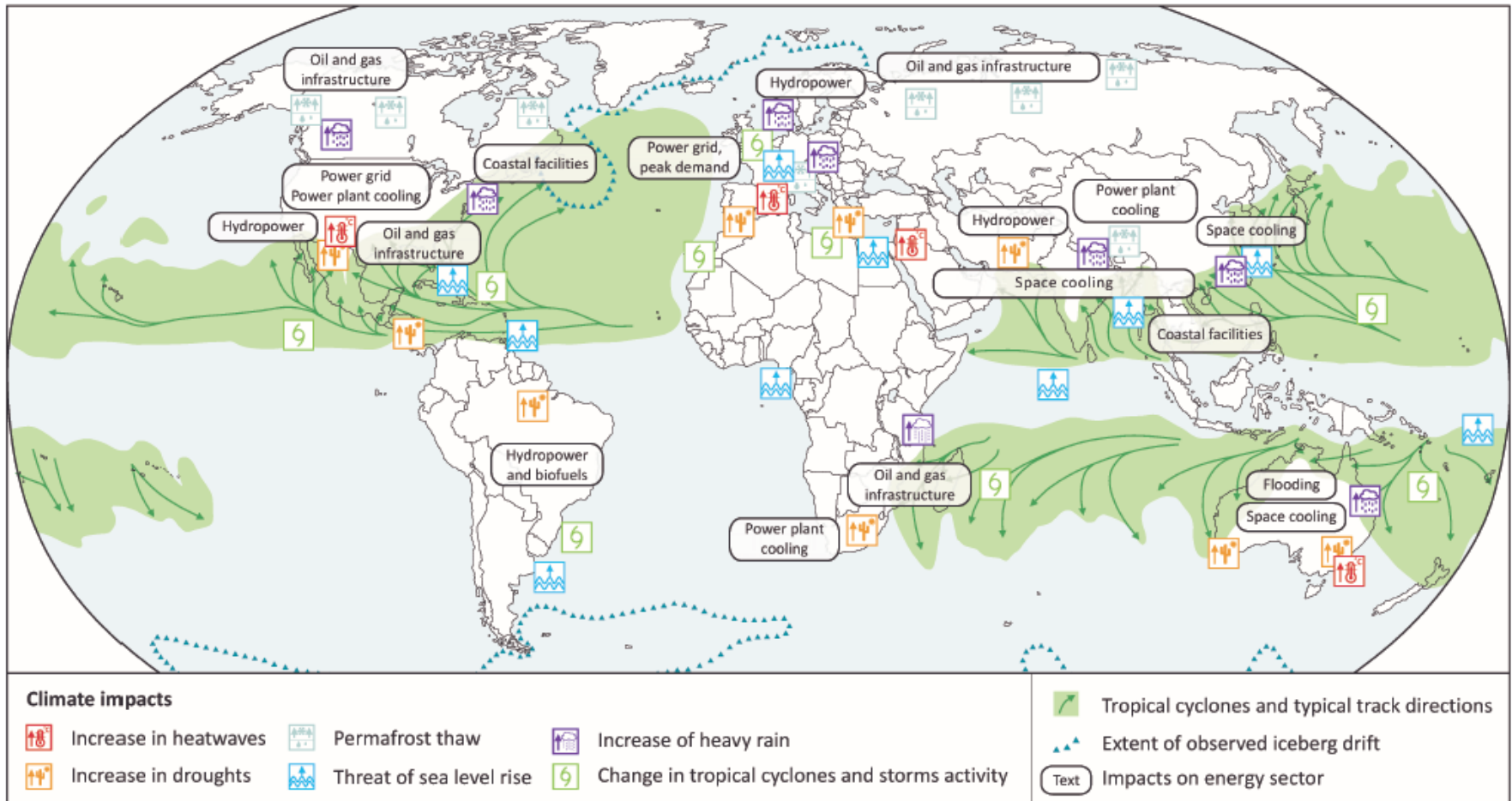


GB wind power

Reanalysis data used to massively extend record

- High frequency variability (<6h) underestimated
- To what extent will FCM experiments improve this?

# Globally interconnected



This map is without prejudice to the status of or sovereignty over any territory, to the delimitation of international frontiers and boundaries, and to the name of any territory, city or area.

Sources: Based on ©Munich RE (2011), with information from Acclimatise (2009), Foster and Brayshaw (2013), Schaeffer, *et al.* (2012) and IEA analysis.

Fig: IEA 2013 Redrawing the Energy Climate map