

7-15-71

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OIL, GAS AND MINERAL LEASE

NORVEL J. CHITTIM, ET AL

TO

W. L. SCHEIG

3-1^A
6-14-564 37

THE STATE OF TEXAS
COUNTY OF MAVERICK

OIL, GAS AND MINERAL LEASE

THIS AGREEMENT made this 14th day of June, 1954, between Norvel J. Chittim and his wife, Lieschen G. Chittim; Mary Anne Chittim Parker, joined herein pro forma by her husband, Joseph Bright Parker; Dorothea Chittim Oppenheimer, joined herein pro forma by her husband, Fred J. Oppenheimer; Tuleta Chittim Wright, joined herein pro forma by her husband, Gilbert G. Wright, Jr.; Gilbert G. Wright, III; Dela Wright White, joined herein pro forma by her husband, John H. White; Anne Wright Basse, joined herein pro forma by her husband, E. A. Basse, Jr.; Norvel J. Chittim, Independent Executor and Trustee for Estate of Marstella Chittim, Deceased; Mary Louise Roswell, joined herein pro forma by her husband, Charles M. Roswell; and James M. Chittim and his wife Thelma Neal Chittim; as LESSORS, and W. L. Scheig of San Antonio, Texas, as LESSEE,

W I T N E S S E T H:

1. Lessors, in consideration of \$10.00, cash in hand paid, of the royalties herein provided, and of the agreement of Lessee herein contained, hereby grant, lease and let exclusively unto Lessee the tracts of land hereinafter described for the purpose of testing for mineral indications, and in such tests use the Seismograph, Torsion Balance, Core Drill, or any other tools, machinery, equipment or explosive necessary and proper; and also prospecting, drilling and mining for and producing oil, gas and other minerals (except metallic minerals), laying pipe lines, building tanks, power stations, telephone lines and other structures thereon to produce, save, take care of, treat, transport and own said products and housing its employees (Lessee to conduct its geophysical work in such manner as not to damage the buildings, water tanks or wells of Lessors, or the livestock of Lessors or Lessors' tenants,) said lands being situated in Maverick, Zavalla and Dimmit Counties, Texas, to-wit:

Being a tract consisting of 140,769.86 acres, more or less, out of what is known as the "Chittim Ranch" in said counties, as designated and described in Exhibit "A" hereto attached and made a part hereof as if fully written herein. It being understood that the acreage intended to be included in this lease aggregates approximately 140,769.86 acres whether it actually comprises more or less, but for the purpose of calculating the payments hereinafter provided for, it is agreed that the land included within the terms of this lease is One hundred forty thousand seven hundred sixty-nine and eighty-six one hundredths (140,769.86) acres, and that each survey listed above contains the acreage stated above.

It is understood that tract designated "TRACT II" in Exhibit "A" is subject to a one-sixteenth (1/16) royalty reserved to the State of Texas, and the rights of the State of Texas must be respected in the development of the said property.

2. Subject to the other provisions hereof, this lease shall be for a term of ten (10) years from date hereof (called "Primary Term"), and as long thereafter as oil, gas or other minerals (except metallic minerals) are produced from said land hereunder in paying quantities, subject, however, to all of the terms and provisions of this lease. After expiration of the primary term, this lease shall terminate as to all lands included herein, save and except as to those tracts which lessee maintains in force and effect according to the requirements hereof.

3. The royalties to be paid by Lessee are (a) on oil, one-eighth (1/8) of that produced and saved from said land, the same to be delivered at the well or to the credit of Lessors into the pipeline to which the well may be connected; (b) on gas, including casinghead gas or other gaseous or vaporous substance, produced from the leased premises and sold or used by Lessee off the leased premises or in the manufacture of gasoline or other products, the market value, at the mouth of the well, of one-eighth (1/8) of

the gas or casinghead gas so used or sold. On all gas or casinghead gas sold at the well, the royalty shall be one-eighth (1/8) of the amounts realized from such sales. While gas from any well producing gas only is being used or sold by Lessee, Lessor may have enough of said gas for all stoves and inside lights in the principal dwelling house on the leased premises by making Lessors' own connections with the well and by assuming all risk and paying all expenses. And (c) on all other minerals (except metallic minerals) mined and marketed, one tenth (1/10) either in kind or value at the well or mine at Lessee's election.

For the purpose of royalty payments under 3 (b) hereof, all liquid hydrocarbons (including distillate) recovered and saved by Lessee in separators or traps on the leased premises shall be considered as oil. Should such a plant be constructed by another than Lessee to whom Lessee should sell or deliver the gas or casinghead gas produced from the leased premises for processing, then the royalty thereon shall be one-eighth (1/8) of the amounts realized by Lessee from such sales or deliveries.

Or if such plant is owned or constructed or operated by Lessee, then the royalty shall be on the basis of one-eighth (1/8) of the prevailing price in the area for such products.

The provisions of this paragraph shall control as to any conflict with Paragraph 3 (b). Lessors shall also be entitled to said royalty interest in all residue gas obtained, saved and marketed from said premises, or used off the premises, or that may be replaced in the reservoir by any recycling process, settlement therefor to be made to Lessors when such gas is marketed or used off the premises.)

4. If at the expiration of the primary term of this lease Lessee has not found and produced oil or gas in paying quantities in any formation lying fifty (50) feet below the base of what is known as the Rhodessa section at the particular point where the well is drilled, then, subject to the further provisions hereof, this lease shall terminate as to all horizons below fifty (50) feet below the Rhodessa section. And if at the expiration of the

primary term production of oil or gas in paying quantities is not found in the Jurassic, then this lease shall terminate as to the Jurassic and lower formations unless Lessee shall have completed at least two (2) tests in the Jurassic. And after the primary term Lessee shall complete at least one (1) Jurassic test each three years on said property as to which this lease is still in effect, until paying production is obtained in or below the Jurassic, or upon failure so to do Lessee shall release this lease as to all formations below the top of the Jurassic. Upon compliance with the above provisions as to Jurassic tests, and if production is found in the Jurassic, then, subject to the other provisions hereof, this lease shall be effective as to all horizons, including the Jurassic.

5. It is understood and expressly agreed that the consideration first recited in this lease, the down cash payment, receipt of which is hereby acknowledged by Lessors, is full and adequate consideration to maintain this lease in full force and effect for a period of one year from the date hereof, and does not impose any obligation on the part of Lessee to drill and develop this lease during the said term of one year from date of this lease.

6. This lease shall terminate as to both parties unless on or before one year from this date, Lessee shall pay to or tender to Lessors or to the credit of Lessors, in the National Bank of Commerce, at San Antonio, Texas, (which bank and its successors are Lessors' agent, and shall continue as the depository for all rental payable hereunder regardless of changes in ownership of said land or the rental), the sum of One Dollar (\$1.00) per acre as to all acreage then covered by this lease, and not surrendered, or maintained by production of oil, gas or other minerals, or by drilling-reworking operations, all as hereinafter fully set out, which shall maintain this lease in full force and effect for another twelve-month period, without imposing any obligation on the part of Lessee to drill and develop this lease. In like manner, and upon like payment or tender annually, Lessee may maintain this lease in full force and effect for successive twelve-month periods during the primary term, without imposing

any obligation on the part of Lessee to drill or develop the same. Payment or tender of rental may be made by check or draft of Lessee mailed or delivered to Lessors or to said bank on or before such date of payment. If such bank (or any successor bank) shall fail, liquidate or be succeeded by another bank or for any reason fail to or refuse to accept rental, Lessee shall not be held in default for failure to make such a payment or tender of rental until thirty (30) days after Lessors shall deliver to Lessee a proper recordable instrument naming another bank as agent to receive such payments or tenders. Provided however, that payment shall not be considered as made, should said check not be paid when presented to the bank upon which same is drawn. All bonuses, delay rentals and other payments that may be paid by Lessee under this lease may be paid or tendered to Norvel J. Chittim, hereby appointed agent to receive payment for all Lessors, or payment may be made or tendered to his credit as such agent in the depository bank named above, and Lessee shall be under no obligation to look to the distribution thereof among the Lessors.

7. All notices that Lessee is required to give Lessors hereunder shall be mailed or delivered to Norvel J. Chittim, Travis Building, San Antonio, Texas, who is hereby appointed to receive all such notices for Lessors, or notices may be mailed to the depository bank named above, and Lessee shall be under no obligation to distribute such notices among Lessors.

8. Subject to the further provisions hereof, at any time during the primary term of this lease, Lessee shall have the right to surrender all or part of the lands covered by this lease upon giving Lessors notice in writing on or before ten (10) days before the rental paying date next ensuing and within thirty (30) days from the date of such notice Lessee shall deliver to Lessors a recordable release covering the land surrendered and shall then be relieved of all obligations as to the portion surrendered, but if Lessee elects to keep this lease in force and effect as to part of

the lands by the payment of delay rental, Lessee may do so provided Lessee retains, selects and pays rental on a minimum of 50,000 acres to be selected and designated by Lessee by recordable instrument furnished to Lessors; such designation to be made by written description and not by map or plat. Said 50,000 acres shall be in not more than two (2) tracts of approximately 25,000 acres each, each tract to be in a solid body as nearly in the form of a square as practicable, and the average length of which shall be not more than twice its width. And provided further, if any such unit is within two miles of any boundary line of the property covered by the lease, it shall be so cut as to include all acreage up to such boundary line. Lessee shall pay Lessors the sum of \$1.00 per acre as rental for the acreage retained by Lessee hereunder during the primary term, not less than an aggregate of 50,000 acres, less, however, such credits and deductions for a well or wells drilling or producing, that Lessee may become entitled to hereunder, and such payment of rental shall be considered as full rental payment and continue this lease in full force and effect for a period of one (1) year from the rental payment date, both as to acreage selected by Lessee around a well or wells producing and as to all other lands then being held by Lessee hereunder.

9. Provided further, at the next ensuing rental paying date the delay rental shall be reduced to only fifty cents (50¢) per acre if Lessee shall have drilled a well for oil or gas to the depth of fifty (50) feet into what is known as Pearsall Shale, and not within two (2) miles from any producing or drilling well, during the year preceding such rental paying date, but in the event in any such year Lessee does not drill such a well to said depth, then the rental shall be on the basis of One Dollar (\$1.00) per acre.

10. At the time of commencing operations for drilling or reworking any well which is located not less than one mile from any and all other wells drilled hereon, or at any time while operations

on such well are being conducted by Lessee, or within thirty (30) days thereafter, Lessee shall designate and select a unit of Five Thousand (5,000) acres in the form of a square as nearly as practicable, surrounding such well, which shall constitute the unit allotted to such well under the provisions hereof, but in the event any such unit is within two miles of the boundary line of the property covered by this lease, then said tract shall be so designated so that the boundary line of the lease shall be a boundary line of such unit, unless such area is included in a previously designated unit. Provided further, that no well that constitutes the basis for the designation of a 5,000 acre unit shall be within two (2) miles of any well that constitutes the basis for the designation for another 5,000 acre unit. And if operations on any such well result in the production of oil or gas in paying quantities, Lessee shall, if he has not theretofore done so, designate and select on or before the anniversary date of this lease next ensuing a unit of 5,000 acres, in the manner hereinabove set forth, and this lease shall remain in effect on each such 5,000 acre unit so designated for a producing well so long thereafter as oil or gas or other minerals, (except metallic minerals) is produced therefrom, subject to the other provisions of this lease.

11. Should Lessee not pay the minimum annual rental herein provided for on any rental paying date, this lease shall, subject to the other provisions hereof, nevertheless continue in full force and effect upon each 5,000 acre unit designated by Lessee around a well or wells drilling or being reworked on such rental paying date, with the right in Lessee to drill as many additional wells on each such 5,000 acre unit as Lessee desires, provided that Lessee, prior to the discovery of oil, gas or other minerals (except metallic minerals) on any such unit, does not permit more than sixty (60) days to elapse between the completion or abandonment of one well and the beginning of operations for the drilling

of another on such unit., and this lease shall continue in effect upon each such unit so long thereafter as oil, gas, or other minerals (except metallic minerals) is produced therefrom as a result of such operations conducted by Lessee thereon, being subject, however, to the minimum annual royalty payments as hereinbelow provided.

12. If the total royalties on oil, gas and/or other minerals (except metallic minerals) produced from any such unit during any such year be less than Five Thousand and No/100 (\$5,000.00) Dollars, Lessee shall have the right to pay Lessors in cash the difference between the amount accruing from royalties produced from such unit and the sum of Five Thousand and No/100 (\$5,000.00) Dollars, and thereby maintain this agreement in effect as to any such unit or units of 5,000 acres, such payment to be made within thirty (30) days after the anniversary date of the lease in the same manner as provided with reference to delay rentals. Provided, however, no such unit may be maintained under the provisions hereof unless there is actually produced from such unit oil, gas or other minerals (except metallic minerals) in paying quantities.

13. Provided further, where gas from a well producing gas only in paying quantities is not sold or used due to lack of market or pipe line facilities, Lessee may maintain this lease in effect as to any such 5,000 acre unit by paying the sum of Five Thousand (\$5,000.00) Dollars on each anniversary date of this lease in the same manner as provided with reference to the payment of royalties, except that said payment shall not be required in advance, but shall be payable at the next rental paying date ensuing after the shut in of any such well. Provided, this provision shall not be effective after the expiration of five (5) years beyond the primary term of this lease.

14. At the expiration of the primary term this lease shall terminate as to all of the land covered hereby except as to each unit of 5,000 acres designated as herein set forth from which oil

or gas or other mineral is being produced in paying quantities, and the minimum payments are being made thereon, or upon which reworking or additional drilling operations are being conducted as herein provided. But if Lessee be then engaged in such operations upon such a well on a unit, then this lease with all its provisions, including annual rental payments, shall likewise remain in force and effect as to all the land then covered hereby, so long as Lessee does not allow more than sixty (60) days to elapse between the completion or abandonment of one such well and the commencement of operations for the drilling of another such well, with the PROVISO, however, that this lease may not be thus extended as to any such unit beyond a period ending two (2) years from and after the primary term hereof. It is understood that the applicable provisions hereof shall apply to each of such 5,000 acre tracts upon which a well is commenced by Lessee under the terms hereof. "Other minerals", when any such expression is used anywhere herein, shall not include "metallic minerals".

15. It is agreed and understood that if at any time the production on any such 5,000 acre unit being maintained by production as in this lease provided, should cease from any cause, this lease as to such unit shall not terminate provided Lessee commences drilling or reworking operations within sixty (60) days after such cessation in an effort to restore production thereon, and shall permit no more than sixty (60) days to elapse between the completion or abandonment of one well and the beginning of operations for the drilling of another until production of oil, gas, or other minerals (except metallic minerals) is again being had on such unit, and if production is restored, such unit shall become again subject to the minimum annual royalty payments as hereinabove provided, but this provision shall be effective for not more than two (2) years after any such cessation of production.

16. Lessee shall drill such offset wells as may be necessary

or proper to protect said property from drainage.

17. Lessee shall have free use of oil, gas and water produced by Lessee from such land, except water from Lessors' wells and tanks, for all operations hereunder, and the royalty on oil and gas shall be computed after deducting any so used. Lessee shall have the right at any time during or within three (3) months after the expiration of this lease to remove all property and fixtures placed by Lessee on said land, including the right to draw and remove all casing. When required by Lessors, Lessee shall bury all pipe lines below ordinary plow depth and no well shall be drilled within one thousand (1,000) feet of any residence, barn, water well or water tank now on said land, without Lessors' consent.

It is expressly stipulated that Lessee shall have the right to construct cattle guards or gates, or both, on all interior fence lines on said property, but the design, location and method of installation of such gate or gates or cattle guards shall be approved by Lessors, but no additional cattle guards or gate shall be constructed on any public road crossing said premises, or any outside boundary line thereof, without Lessors' consent.

Lessee shall conduct said operations so as to minimize the damages to the surface; and shall consult with Lessors' representatives as to roads to be used or opened for such purpose. And Lessee shall fill and level all excavations when abandoned; and shall pay Lessors all damages to the grass crops and surface occasioned by such operations.

Lessee shall not permit its agents, servants or employees to hunt upon said leased premises, or to commit any depredations thereon.

18. After discovery of oil or gas in paying quantities, such respective units shall be developed by Lessee with reasonable diligence.

19. This lease may be assigned in whole by Lessee, his

successors or assigns, but the partial assignment of said lease by Lessee, his successors and assigns, into either undivided or segregated interests shall be strictly limited as follows:

(1) Original partial assignments of undivided or segregated interests shall be in interests of not less than 5,000 acres, which shall be in a solid body in as nearly the shape of a square as practicable, and with the outside boundary line being the boundary line of such assigned tract, and provided further that not more than five (5) such original assignments may be executed.

(2) Provided further that the assignees in any such five (5) partial assignments shall not execute assignments of said lease into less than twenty-five hundred (2,500) acre tracts, to be selected as above set forth, and shall not execute more than two (2) such partial assignments of undivided or segregated interests.

No other assignments may be made without the written consent of Lessors, and any attempted assignment or agreement to assign in violation hereof shall be void and Lessee, his successors or assigns, shall pay Lessors any expense or damages occasioned thereby.

20. Subject to the restriction hereinafter stipulated in this paragraph, the rights of either party hereunder may be assigned, in whole, or in part, and as to any minerals. All the covenants, obligations, and considerations of this lease shall extend to and be binding upon the parties hereof, their heirs, executors, administrators, successors, assigns and successive assigns, but no change or division whatsoever and howsoever arising or affected in the ownership of said land, royalties, delay rentals or other moneys, shall operate to increase the obligations or diminish the

rights of Lessee hereunder; and notwithstanding any actual or constructive knowledge of or notice to Lessee thereof, no such change or division shall be binding upon Lessee unless and until thirty (30) days after written notice thereof from both Lessors and Lessors' successors and assigns in which all such parties in interest concur, and certified copies of recorded transfer or assignments in which such division is accomplished in such manner shall have been delivered to the record owner of the lease at its principal place of business, and where any such change is the result of death, minority, or disability from any cause or any person, no such change in ownership shall be binding on Lessee until thirty (30) days after Lessee is furnished satisfactory proof.

21. At any time after the expiration of six (6) months from the date of completion or abandonment of any well on such premises, Lessee, upon written request of Lessors, shall furnish to Lessors the following information with reference to such well: Copies of (1) Electric Logs, (2) Core Records, (3) Drill Stem Tests, (4) Drill Stem Test Charts, (5) Driller's Log, (6) Completion Report. And Lessors and their representatives shall have the right of ingress and egress to any drilling or completed well at any and all times, at Lessors' risk. Provided further that the provisions of this paragraph shall not be applicable to stratigraphic tests or core holes, and all such information shall be treated by Lessee as confidential.

22. In the case of cancellation or termination of this lease for any cause whatsoever, where not otherwise held under the provisions hereof, this lease shall nevertheless remain in force and effect as to forty (40) acres in as nearly the form of a square as practicable to be designated by Lessee around each well drilling or being reworked, or producing oil, or other minerals, with the well to be as near the center of said forty (40) acres as possible, or if the well is a gas well, the lease will remain in force and

effect as to One Hundred and Sixty (160) acres in as nearly the form of a square as practicable, to be designated by Lessee around each well producing only gas, condensate, or casinghead gasoline or other hydrocarbon substances present essentially as a gas in the reservoir.

23. Lessors hereby warrant the title to said land and agree that Lessee at its option may discharge any tax, mortgage or other lien upon said land, and in event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply rentals and royalties accruing hereunder toward satisfying same. Without impairment of Lessee's right under the warranty in event of failure of title, it is agreed that if Lessors own an interest in said land less than the entire fee simple estate, then the royalties and rentals to be paid Lessors shall be reduced proportionately.

IN WITNESS WHEREOF, this instrument is executed on the date first above written, in duplicate originals.



Norvel J. Chittim

Lieschen G. Chittim
Lieschen G. Chittim

Mary Anne Chittim Parker
Mary Anne Chittim Parker

Joseph Bright Parker
Joseph Bright Parker

Dorothea Chittim Oppenheimer
Fred J. Oppenheimer

By _____
Norvel J. Chittim, Agent
and Attorney-in-Fact

Tuleta Chittim Wright
Tuleta Chittim Wright

Gilbert G. Wright Jr.
Gilbert G. Wright, Jr.

Gilbert G. Wright III
Gilbert G. Wright, III

Dela Wright White
Dela Wright White

John H. White
John H. White

Anne Wright Basse
Anne Wright Basse

E. A. Basse Jr.
E. A. Basse, Jr.

ESTATE OF MARSTELLA CHITTIM

By Norvel J. Chittim
Norvel J. Chittim, Independent
Executor and Trustee for Estate
of Marstella Chittim.

Mary Louise Roswell
Mary Louise Roswell

Charles M. Roswell
Charles M. Roswell

Theilma Neal Chittim
Theilma Neal Chittim

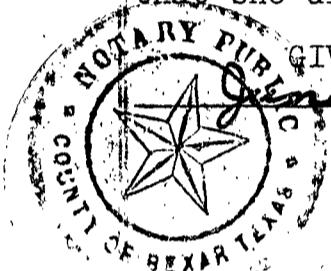
LESSORS

W. L. Scheig
W. L. Scheig
LESSEE

STATE OF TEXAS |

COUNTY OF BEXAR |

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared NORVEL J. CHITTIM and LIESCHEN G. CHITTIM, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Lieschen G. Chittim, wife of the said Norvel J. Chittim, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Lieschen G. Chittim, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.



GIVEN UNDER MY HAND AND SEAL OF OFFICE this 16th day of June, 1954.

Virginia Green
Notary Public, Bexar County, Texas

VIRGINIA GREEN
NOTARY PUBLIC, BEXAR COUNTY, TEXAS

STATE OF TEXAS |

COUNTY OF BEXAR |

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared JOSEPH BRIGHT PARKER and MARY ANNE CHITTIM PARKER, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Mary Anne Chittim Parker, wife of the said Joseph Bright Parker, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Mary Anne Chittim Parker, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.



GIVEN UNDER MY HAND AND SEAL OF OFFICE this 16th day of June, 1954.

Virginia Green
Notary Public, Bexar County, Texas

STATE OF TEXAS

COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared NORVEL J. CHITTIM, Agent and Attorney-in-Fact for DOROTHEA CHITTIM OPPENHEIMER and FRED J. OPPENHEIMER, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 14th day of

Virginia Green
Notary Public, Bexar County, Texas

VIRGINIA GREEN
NOTARY PUBLIC, BEXAR COUNTY, TEXAS

STATE OF TEXAS

COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared GILBERT G. WRIGHT, JR. and TULETA CHITTIM WRIGHT, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Tuleta Chittim Wright, wife of the said Gilbert G. Wright, Jr., having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Tuleta Chittim Wright, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17 day of

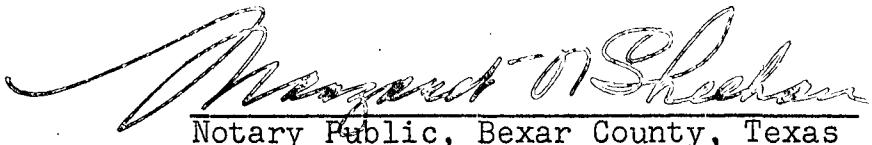
Elma Pogue
Notary Public, Bexar County, Texas

ELMA POQUE
Notary Public, Bexar County, Texas

STATE OF TEXAS
COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared GILBERT G. WRIGHT III, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 16 day of June, 1954.



Margaret N. Sheehan
Notary Public, Bexar County, Texas

MARGARET N. SHEEHAN
Notary Public, Bexar County, Texas

STATE OF TEXAS
COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared JOHN H. WHITE and DELA WRIGHT WHITE, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Dela Wright White, wife of the said John H. White, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Dela Wright White, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

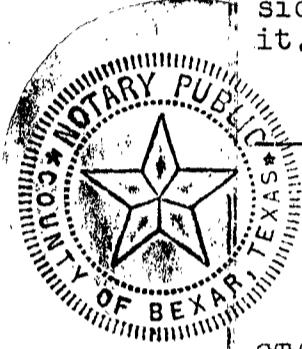
GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17th day of June, 1954.



Jessie L. Pezzell
Notary Public, Bexar County, Texas

STATE OF TEXAS
COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared E. A. BASSE, JR. and ANNE WRIGHT BASSE, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Anne Wright Basse, wife of the said E. A. Basse, Jr., having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Anne Wright Basse, acknowledged such instrument to be her act and deed and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.



GIVEN UNDER MY HAND AND SEAL OF OFFICE this 17 day of June, 1954.

J. B. Manning
Notary Public, Bexar County, Texas

STATE OF TEXAS
COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared NORVEL J. CHITTIM, Independent Executor and Trustee for Estate of Marstella Chittim, Deceased, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed, and in the capacity therein stated.



GIVEN UNDER MY HAND AND SEAL OF OFFICE this 16th day of June, 1954.

Virginia Green
Notary Public, Bexar County, Texas

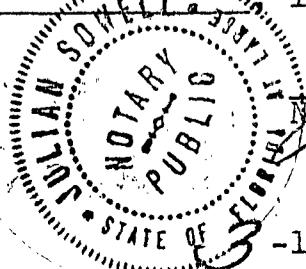
STATE OF FLORIDA
COUNTY OF Palm Beach

VIRGINIA GREEN
NOTARY PUBLIC, BEXAR COUNTY, TEXAS

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared CHARLES M. ROSWELL and MARY LOUISE ROSWELL, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Mary Louise Roswell, wife of the said Charles M. Roswell, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Mary Louise Roswell, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 21 day of June, 1954.

Julian Sowell
Notary Public, Palm Beach County, Florida



STATE OF TEXAS

COUNTY OF Bexar

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared JAMES M. CHITTIM and THELMA NEAL CHITTIM, his wife, both known to me to be the persons whose names are subscribed to the foregoing instrument, and acknowledged to me that they each executed the same for the purposes and consideration therein expressed, and the said Thelma Neal Chittim, wife of the said James M. Chittim, having been examined by me privily and apart from her husband, and having the same fully explained to her, she, the said Thelma Neal Chittim, acknowledged such instrument to be her act and deed, and she declared that she had willingly signed the same for the purposes and consideration therein expressed, and that she did not wish to retract it.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 15th day of June, 1954.



Virginia Green
Notary Public, Bexar County, Texas

VIRGINIA GREEN
NOTARY PUBLIC, BEXAR COUNTY, TEXAS

STATE OF TEXAS

COUNTY OF BEXAR

BEFORE ME, the undersigned authority, a Notary Public in and for said County and State, on this day personally appeared W. L. SCHEIG, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

GIVEN UNDER MY HAND AND SEAL OF OFFICE this 14th day of June, 1954.



Virginia Green
Notary Public, Bexar County, Texas

VIRGINIA GREEN
NOTARY PUBLIC, BEXAR COUNTY, TEXAS

EXHIBIT "A"
TO
OIL, GAS AND MINERAL LEASE

NORVEL J. CHITTIM ET AL
TO
W. L. SCHEIG

DATED 14th DAY OF June, 1954

The property covered by this lease aggregates 140,769.86 acres, more or less, and being a portion of what is known as the J. M. Chittim Ranch, situated in Maverick, Zavalla and Dimmit Counties, Texas, designated and described in three (3) tracts, as follows:

TRACT I

This tract aggregates 98,881.12 acres, more or less, and is all of the same property heretofore included in an oil, gas and mineral lease executed by Norvel J. Chittim et al as Lessor to Rycade Oil Corporation as Lessee (which previous lease has been released), recorded in Volume 9, Page 434, Miscellaneous Records of Maverick County, Texas; and also recorded in Volume 57, Pages 587 to 692, inclusive, Deed Records of Zavalla County, Texas; and also in Volume 93, Pages 575 to 588, Deed Records of Dimmit County, Texas; said Tract I being more fully designated and described by counties as follows:

MAVERICK COUNTY, TEXAS

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
32	563	A.B. & M.	671	640	1	29
42	9100	Geo.W.Bowman	373	640	357	5
92	452	Chas. Henry				
		Dillingham	374	640	360	5
141	101	Anton Hanauer				
		Hrs.	35	334.75	611	43
187)	1748)	I&GN RR Co. (176)			492)	41)
188)	1749)	do South (177)		140.88	493)	41)
213	1774	do	202	663.44	293	41

[Signature]

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MAVERICK COUNTY, TEXAS, cont'd.

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
214	1775	do S/2	203	329.89	294	41
227	1788	do NW/4	216	161.5	311	41
228	1789	do	217	646	312	41
300	1861	do S/2	98	320.71	407	41
301	1862	do S/2	99	320.72	408	41
322	1883	do	120	632.58	459	41
323	1884	do	121	635.37	460	41
324	1885	do	122	642.55	461	41
325	1886	do	123	638.07	462	41
326	1887	do	124	638.25	463	41
327	1888	do	125	636.64	464	41
328	1889	do	126	636.81	465	41
329	1890	do East	127	300	466	41
362	1923	do SW $\frac{1}{4}$ & N $\frac{1}{2}$	225	484.1	512	41
394	2003	do	229	636.49	533	41
395	2004	do	230	640.16	534	41
396	2005	do	231	648.17	535	41
399	2008	do	234	564.61	312	93
400	2009	do	235	642.14	538	41
401	2010	do	236	642.20	539	41
402	2011	do	237	642.20	540	41
403	2012	do	238	642.40	307	54
404	2013	do	239	595.87	292	93
405	2014	do	240	606.5	290	93
406	2015	do	241	642.3	542	41
407	2016	do	242	642.84	543	41
408	2017	do	243	640.90	544	41
409	2018	do	244	638.85	545	41
410	2019	do	245	639.76	546	41
411	2020	do	246	664.3	547	41
412	2021	do	247	645.02	548	41
413	2022	do	248	645.02	549	41
609	2329	do	3	640	646	36
610	2330	do	4	645.43	645	36
611	2331	do	5	646.42	643	36
612	2332	do	6	647.3	644	36
613	2333	do	7	648.81	1	41
614	2334	do	8	647.37	2	41
615	2335	do	9	648.72	3	41
616	2336	do	10	649.61	4	41
617	2337	do	11	660.09	5	41
618	2338	I&GN RR Co.	12	659.63	6	41
619	2339	do	13	659.28	7	41
620	2340	do	14	658.91	8	41
621	2341	do	15	658.55	9	41
622	2342	do	16	657.91	10	41
623	2343	do	17	657.72	11	41
628	2348	do	22	688.92	113	36
629	2349	do	23	689.89	117	36
630	2350	do	24	391.54	114	108
631	2351	do	25	658	114	36
632	2352	do	26	656.16	16	41
633	2353	do	27	655.43	17	41
634	2354	do	28	653.79	18	41
635	2355	do	29	652.14	19	41
636	2356	do	30	650.49	20	41
637	2357	do	31	648.85	21	41

MAVERICK COUNTY, TEXAS, cont'd.

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
638	2358	I&GN RR Co.	32	644.06	22	41
639	2359	do	33	643.57	23	41
640	2360	do	34	642.69	24	41
641	2361	do	35	644.05	25	41
642	2362	do	36	642.51	26	41
643	2363	do	37	642.05	27	41
644	2364	do	38	641.36	28	41
645	2365	do	39	640	29	41
646	2366	do	40	640.87	30	41
647	2367	do	41	641.62	31	41
648	2368	do	42	642.1	32	41
649	2369	do	43	644.4	33	41
650	2370	do	44	643.18	34	41
651	2371	do	45	643.94	35	41
652	2372	do	46	644.49	36	41
653	2373	do	47	646.97	37	41
654	2374	do	48	648.63	38	41
655	2375	do	49	650.29	39	41
656	2376	do	50	651.95	40	41
657	2377	do	51	653.61	41	41
658	2378	do	52	655.68	42	41
659	2379	do	53	657.66	119	36
660	2380	do	54	261.21	111	108
661	2381	do	55	657.87	43	41
662	2382	do	56	654.49	44	41
663	2383	do	57	651.37	45	41
664	2384	do	58	648.84	46	41
665	2385	do	59	646.31	47	41
666	2386	do	60	643.76	48	41
667	2387	do	61	641.25	49	41
668	2388	do	62	639.74	50	41
669	2389	do	63	639.99	51	41
670	2390	do	64	640.06	52	41
671	2391	do	65	641.27	53	41
672	2392	do	66	639.70	54	41
673	2393	do	67	640.02	55	41
674	2394	do	68	639.96	56	41
675	2395	do	69	640.09	58	41
676	2396	do	70	640.08	70	41
677	2397	do	71	642.40	71	41
678	2398	do	72	641.98	72	41
679	2399	do	73	642.05	73	41
680	2400	do	74	642.26	74	41
681	2401	do	75	641.1	75	41
682	2402	do	76	640.43	76	41
683	2403	do	77	639.76	77	41
684	2404	I&GN RR Co.	78	639.09	78	41
685	2405	do	79	638.42	67	41
686	2406	do	80	638.57	68	41
687	2407	do	81	637.03	79	41
688	2408	do	82	597.64	184	93
689	2409	do	83	642.94	80	41
690	2410	do	84	642.94	59	41
691	2411	do	85	642.94	60	41
692	2412	do	86	642.94	61	41
693	2413	do	87	645.05	62	41
694	2414	do	88	644.21	63	41

MAVERICK COUNTY, TEXAS, cont'd.

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
695	2415	I&GN RR Co.	89	643.51	64	41
701	2421	do	95	643.5	83	41
702	2422	do	96	643.5	84	41
703	2423	do	97	643.5	85	41
704	2424	do	98	643.50	86	41
705	2425	do	99	586.90	187	93
706	2426	do	100	574.60	186	93
871	7	Arnold & Barrett	97	91	99	36
905	4030	I. & G.N. R.R.C.	28 $\frac{1}{2}$	143	310	93
940	Pre.	Zeno Fielder	69	80	284	11
941	Pre.	Cortez Fielder	70	160	285	11
1011	4/1175	GC&SF Ry. Co.	19	320	475	88
1012	4/1174	do	17	615	474	88
1031	344	Louisa Breeding	72	211.47	466	4
1034	563	A. B. & M.	X672	640	10	15
1042	745	C. M. Dunn	100	640	445	4
1046	360	Serena Goodrich	71	687.03	480	4
1089	320	Henry Smith	99	223.3	270	6
1137	Pre.	John M. Shafter	62	160	321	14
1146	4/1174	GC&SF Ry. Co.	18	640	11	15
1147	4/1175	do	20	320	12	15
1193	4840	do	103	387.5	477	88
1194	4/1158	do	5	686.18	479	88
1208	Pre.	T. L. Whaley	105	143.5	481	21
1218	Pre.	J. E. Everett	5 $\frac{1}{4}$	160	158	21
1223	Pre.	D. L. Musgrave	5-1/3	160	239	21
1244	Pre.	Frank Payne	52 $\frac{1}{2}$	45.1	233	21
1350	9249	E. A. Giraud	608-3/4	140	22	48

MAVERICK AND ZAVALLA COUNTIES, TEXAS

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
Mav. - Zav.						
608	1144	2328	I. & G.N.Rr.Co.	2	589.15	289
750	1024	914	Adolph J.G.H.			93
			Meyer	598	320	378
761	1027	19/190	S. L. Nobles	574	340.5	179
769	1028	31/93	S&S Pilkerton	608	983.5	334
796	1032	4248	David Royster	376	640	359
865	1036	450	Ebenezer J.Wooley	375	640	363
1060	1152	1/323	F. H. Hartz	648	585.5	383
1222	723	10	F. E. Leason	596	341	25
1296	864	1/310	G.W.T.&P.Ry.Co.	650	640	15
1331	1283	4840	Augustine Flores	104	387.5	320
						41

ZAVALLA COUNTY, TEXAS

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
137	31/102	German Immigration Co.	572	320	115	44
158	1/307	G.W.T.&P.Ry.C.	641	640		
160	1/309	d•	645	640		
161	1/310	d•	649	640	432	38
528	220	W.H. Marshall	554	320	116	44
555	19/40	George Pearman	555	220	603	15
563	685	L. Rothmer	552	320	114	44
583	213	Anton Schott	553	320	108	44
621	1722	James W. Yates	551	240	90	16
686	1/307	G.W.T.&P.Ry.C.	642	640	13	15
716	228	H. F. Howard	642½	460	223	6
734	819	Amanda Williams	900	1175.2		
735	Pre.	G.W. Whaley	579	160	383	3
842	1/275	G.W.T.&P.Ry.C.	628	640	415	12
879	499	Simona Fisk	640½	318.4	289	6
885	2327	I.& G.N.Rr.C.	1	448.46	286	93
1019	1265	M. Lumpkins	644½	190		
1040	280	Moses Allison	382	640	278	1
1112	18/101	H. Habernicht	573	320	133	44
1113	90	H. Lane	568	320	132	44
1115	351	Stephen Murphree	570	438	129	44
1117	321	Charles Schultz	571	320	126	44
1131	1/306	G.W.T.&P.Ry.C.	639	640		
1132	1/323	d•	647	585.5		
1182	1/308	do	644	240	520	2A

ZAVALLA AND DIMMIT COUNTIES, TEXAS

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
Zav.-Dim.						
1086	1069	G.W.T.&P.Ry.C.	640	487	344	12
1127	31	B.B.B.&C.C.Rr.	575	149	314	15
1150	786	Pre..	Constant Terry	173.28	711	1

DIMMIT COUNTY, TEXAS

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
1185	17/371	S.P. Rr. Co.	600	90.75	355	20

It is understood that there is included in the above designation of Tract I an aggregate of 102,501.22 acres, but there is excepted and excluded from said tract that certain 3,620.1 acres, more or less, described in two (2) deeds from Norvel J. Chittim et al to Fred F. Weyrich, said deeds being dated May 15, 1942 and June 14, 1945, and recorded in Volume 33, Page 386 and Volume _____, Page _____, respectively,

of the Miscellaneous Records of Maverick County, Texas, leaving a total of 98,881.12 acres in the above designated Tract I which is covered by this lease after deduction of the said Weyrich tract as above set forth.

There is included in this lease all of the land owned or claimed by Lessors in the above designated surveys, save and except such portion of such designated surveys as may be included in the following, which is hereby excluded:

(1) The land described as Blocks "A", "B" and "C" in Designation and Selection Agreement dated November 21, 1930, recorded in Volume 7, Page 193, et seq., of the Miscellaneous Records of Maverick County, Texas, executed by the Estate of J. M. Chittim, Lessor, with Rycade Oil Corporation et al as Lessee.

(2) Except also the West part of Survey 127, Abstract 329, there being included in this lease only the East 300 acres of said Survey 127.

(3) And except said 3,620.1 acres to which reference is above made.

TRACT II

This tract consists of 10.44 acres, more or less, situated in Maverick County, Texas, designated and described as follows, to-wit:

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PATENT NUMBER</u>	<u>VOLUME NUMBER</u>
1382		SF15429	10.44		Vol.2, Page 216

(Being the same land described in the patent from the State of Texas to Norvel J. Chittim et al, dated October 20, 1952, in which a 1/16 royalty interest is reserved to the State of Texas.)

TRACT III

This tract consists of 41,878.3 acres, more or less, designated and described by Counties as follows, to-wit:

MAVERICK COUNTY, TEXAS

ABSTRACT NUMBER	CERTIFICATE NUMBER	ORIGINAL GRANTEE	SURVEY NUMBER	NUMBER ACRES	PAT. NO.	VOL. NO.
10	587	A. B. & M.	613	146.4	36	26
11	595	do	617	640	324	24
16	1201	do	607	640	249	24
25	553	do	609	640	43	26
28	603	do	601	640	45	26
82	451	William C.Cochran	372	640	353	5
102	1042/1141	John Foster	566 X	2659	150	22
124	1/272	G.W.T.&P.Ry.Co.	605	506	464	38
125	1/274	do	X625	578	458	38
127	1/276	do	X623	476	457	38
133	1/324	do	665	417	459	38
135	212	Archie Hodge	X 591	177	329	25
145	448	Benjamin M. Hawkins	371	640	355	5
166	1727	I&GN RR Co.	155	630.81	473	41
189	1750	do	178	627.25	494	41
190	1751	do	179	627.18	495	41
191	1752	do	180	639.6	496	41
192	1753	do	181	639.54	497	41
193	1754	do	182	640	498	41
194	1755	do	183	640	426	41
196	1757	do	X185	623.5	427	41
197	1758	do	X186	623.58	428	41
198	1759	do	X187	654.37	429	41
199	1760	do	X188	663.19	430	41
219	1780	do	X208	675.12	298	41
220	1781	do	X209	672.13	300	41
221	1782	do	X210	649.89	301	41
222	1783	do	X211	652.80	302	41
346	1907	do	East ½ 144	323.93	451	41
347	1908	do	145	633.47	414	41
348	1909	do	146	633.23	415	41
349	1910	do	147	638.34	416	41
350	1911	do	148	638.12	417	41
351	1912	do	149	640	418	41
352	1913	do	150	640	419	41
353	1914	do	151	640	420	41
354	1915	do	152	639.54	421	41
355	1916	do	153	639.6	422	41
368	1977	do	154	630.75	517	41
397	2006	do	X232	646.51	536	41
398	2007	do	233	365.1	291	93
736	117	C. Lutterbrodt	587	640	167	43
770	31/93	S. & S. Pilkerton	X607	3425	333	21
805	114	Rusk Transporta- tion Co.	615	640	329	24
1006	4/945	G.C.&S.F.Ry.Co.	X401	223	616	48
1035	412	John J. Burke	614	557	412	4
1036	114	do	616	150	424	4
1044	613	A. B. & M.	604	640	430	15
1131	4/945	G.C.&S.F.Ry.Co.	X402	200.7	1	15
1149	595	A. B. & M.	618	98.9	430	4
1183	1/272	G.W.T.&P.Ry.Co.	X606	558	4	15
1184	1/276	do	X624	498.5	2	15

MAVERICK COUNTY, TEXAS, cont'd.

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
1185	1/274	G.W.T.&P.Ry.Co.	626	578	3	15
1186	1/324	do	666	417	14	15
1245	Pre.	Antonio Ramirez	608 $\frac{1}{2}$	160	532	22
1247	223	D. R. Beal	X 609	1010	254	37
1259	Scrip.	Walter Negley	566 $\frac{1}{2}$	66.5	498	11
1314	603	A. B. & M.	602	640	167	31
1315	1201	do	608	640	505	42
1336	553	do	610	640	576	34

MAVERICK AND ZAVALLA COUNTIES, TEXAS

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
Mav.-Zav.						
126 157	1/275	G.W.T.&P.Ry.Co.	627	640	424	38
1189 741	558	John J. Burke	612	676	306	5
1209 58	1218	A. B. & M.	599	640	44	26
1210 46	613	do	603	640	34	26
1211 25	558	do	611	640	69	26
1349 1328	SF9248	E. A. Giraud	599 $\frac{1}{2}$	52.75	65	40

ZAVALLA COUNTY, TEXAS

<u>ABSTRACT NUMBER</u>	<u>CERTIFICATE NUMBER</u>	<u>ORIGINAL GRANTEE</u>	<u>SURVEY NUMBER</u>	<u>NUMBER ACRES</u>	<u>PAT. NO.</u>	<u>VOL. NO.</u>
1126	381	John Wilkerson	378	640	185	1

There is included in this lease all of the land owned or claimed by Lessors in the above designated surveys save and except such portion of such designated surveys as may be included in the following, which is hereby excluded:

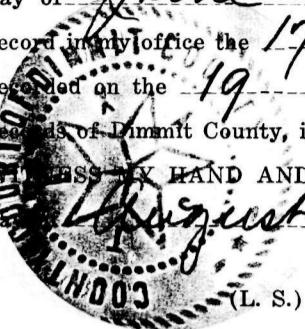
- (1) The land described as Blocks "A", "B" and "C" in Designation and Selection Agreement dated November 21, 1930, recorded in Volume 7, Page 193, et seq., of the Miscellaneous Records of Maverick County, Texas, executed by the Estate of J. M. Chittim, Lessor, with Rycade Oil Corporation, et al, as Lessee.
- (2) Except also the West part of Survey 144, Abstract 346, there being included in this lease only the East 323.93 acres of said Survey 144.

THE STATE OF TEXAS

County of Dimmit

I, Mrs. Gay Hines, Clerk of the County Court in and for said county, do hereby certify that the foregoing Oil Gas & Mineral Record dated the 14 day of June A. D., 1954, together with its certificates of authentication was filed for record in my office the 17 day of Aug. A. D., 1954, at 10 o'clock A. M., and duly recorded on the 19 day of Aug. A. D., 1954, in O. G. h. records of Dimmit County, in Volume 6 on page 636 - 653.

WITNESS MY HAND AND OFFICIAL SEAL, at my office in Carrizo Springs, Texas, this 19th day of Aug. A. D., 1954.



(L. S.)

MRS. GAY HINES,

Clerk County Court, Dimmit County, Texas.

By Mina Williams Deputy.

STATE OF TEXAS
County of Zavala

I, DON V. MOORE, Clerk of the County Court of said County, do hereby certify that the foregoing instrument of writing, with its certificate of authentication, was duly received this the 12 day of August A. D., 1954, at 2 o'clock P. M., in the Records of said County in Volume 71 and pages 355 to 367 inc.

Witness my hand and the seal of the County Court of said County, at office in and year last above written.

By Sherene A. Miller Deputy

Don V. Moore
Clerk County Court, Zavala County, Texas.

3-28

FILED FOR RECORD

ON 7 day of Aug A. D. 1954
at 8:15 o'clock P. M.
Don V. Moore
County Clerk, Zavala County, Texas

PROOF READ
[Signature]

INDEXED
[Signature]

OIL, GAS AND MINERAL LEASE

NORVEL J. CHITTIM, ET AL

TO

W. L. SCHEIG

6/14/54

b4-e

Filed for Record the 12 day of July
1954 at 8:30 o'clock A.M.

[Signature]
Clerk County Court, Maverick County, Texas

By _____
Deputy

24.50

1047

FILED FOR RECORD

AT 10 O'CLOCK A.M.

AUG 17 1954

MRS. GAY HINES
COUNTY CLERK, BEXAR COUNTY, TEXAS

By *[Signature]*

6/636-653 2100

THE STATE OF TEXAS } I, A. BOUREL, Clerk County Court,
County of Maverick } do hereby certify that the foregoing
Maverick County, Texas, do hereby certify that the foregoing
instrument of writing, dated on the 14 day of July, A.D.
1954, with its Certificate of Authentication, was filed for record in
my office this 15 day of July
A.M., at 8:30 o'clock P.M., in the
office in the City of Eagle Pass the day and the year last above written.
Witness my hand and seal of the County Court of said County, at
A. D. 1954, at 8:30 o'clock P.M., in the
office in the City of Eagle Pass the day and the year last above written.
[Signature]
Clerk County Court, Maverick County, Texas