

**Aarhus University**

Zhe Zhang

Jens Chr. Skous Vej 2, 8000 Århus

**Customer No.:** Aarhus University**Project Name:** Jens Chr. Skous Vej 2, 8000**Offer no.:** Universitetets Energifælleskab

25-06-2024

## Your PV system

**Address of Installation**

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Jens Chr. Skous Vej 2,  
8000

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# Project Overview

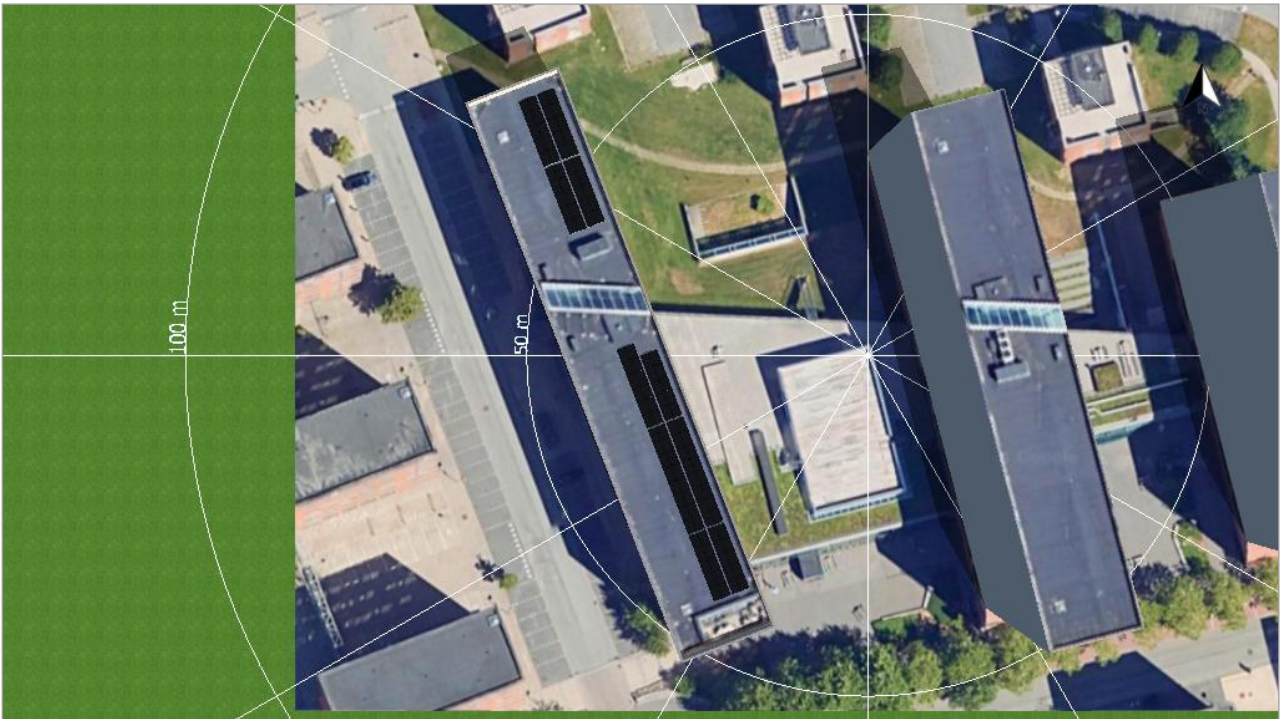


Figure: Overview Image, 3D Design

## PV System

### 3D, Grid-connected PV System

Climate Data	Aarhus, DNK (1996 - 2015)
Values source	Meteonorm 8.1(i)
PV Generator Output	49,02 kWp
PV Generator Surface	222,6 m²
Number of PV Modules	114
Number of Inverters	1

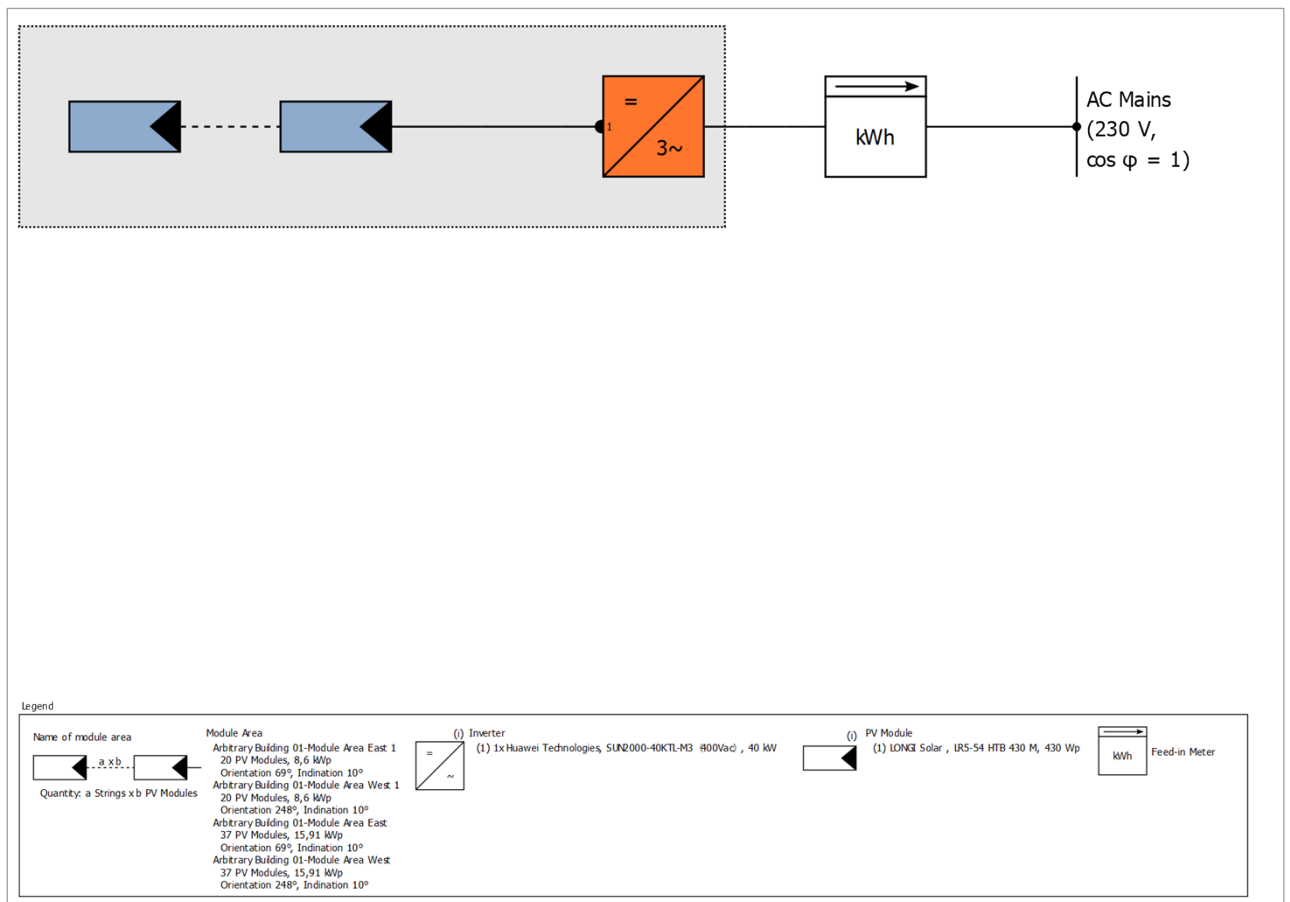


Figure: Schematic diagram

## Production Forecast

### Production Forecast

PV Generator Output	49,02 kWp
Spec. Annual Yield	899,59 kWh/kWp
Performance Ratio (PR)	90,60 %
Yield Reduction due to Shading	7,3 %
Grid Export	44.122 kWh/Year
Grid Export in the first year (incl. module degradation)	44.053 kWh/Year
Standby Consumption (Inverter)	24 kWh/Year
CO <sub>2</sub> Emissions avoided	6.085 kg / year

## Financial Analysis

### Your Gain

Total investment costs	73.530,00 kr.
Internal Rate of Return (IRR)	0,00 %
Amortization Period	More than 20 Years
Electricity Production Costs	0,0924 kr./kWh
Energy Balance/Feed-in Concept	Full Feed-in

The results have been calculated with a mathematical model calculation from Valentin Software GmbH (PV\*SOL algorithms). The actual yields from the solar power system may differ as a result of weather variations, the efficiency of the modules and inverter, and other factors.

# Set-up of the System

## Overview

System Data	
Type of System	3D, Grid-connected PV System
Climate Data	
Location	Aarhus, DNK (1996 - 2015)
Values source	Meteonorm 8.1(i)
Resolution of the data	1 h
Simulation models used:	
- Diffuse Irradiation onto Horizontal Plane	Hofmann
- Irradiance onto tilted surface	Hay & Davies

## Module Areas

### 1. Module Area - Arbitrary Building 01-Module Area East 1

PV Generator, 1. Module Area - Arbitrary Building 01-Module Area East 1	
Name	Arbitrary Building 01-Module Area East 1
PV Modules	20 x LR5-54 HTB 430 M (v3)
Manufacturer	LONGI Solar
Inclination	10 °
Orientation	East 69 °
Installation Type	Mounted - Roof
PV Generator Surface	39,1 m²

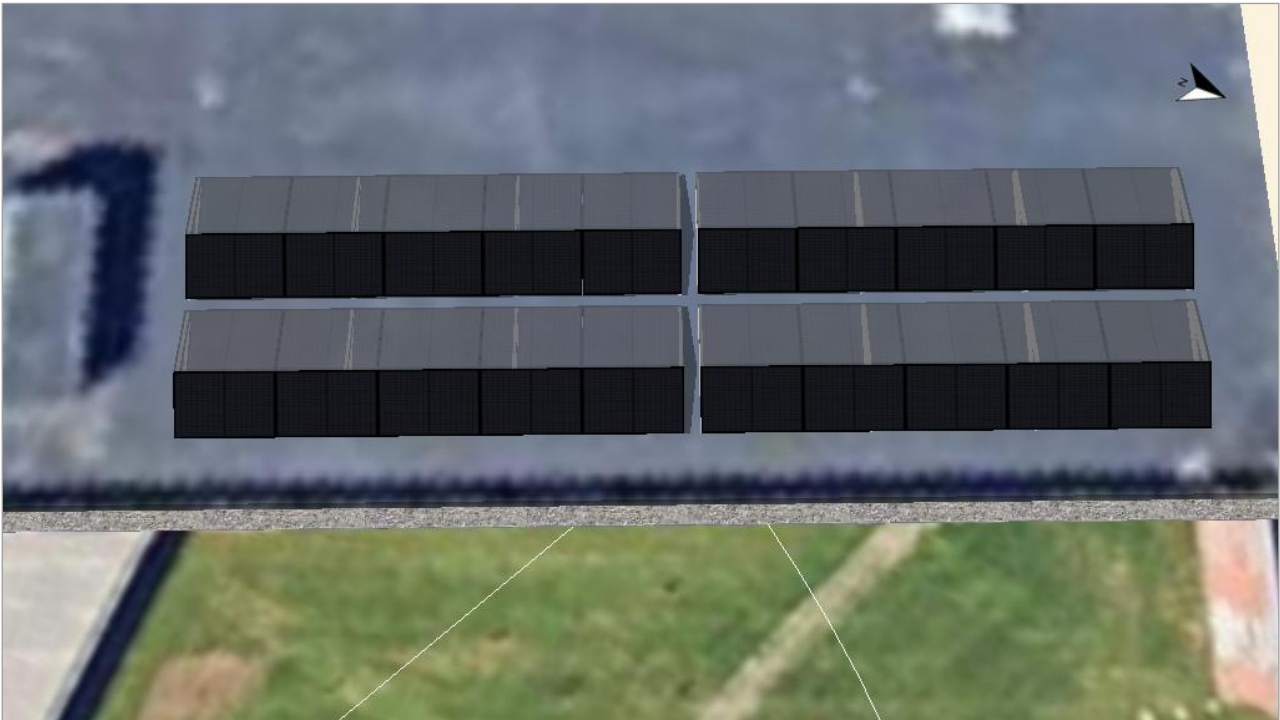


Figure: 1. Module Area - Arbitrary Building 01-Module Area East 1

## Degradation of Module, 1. Module Area - Arbitrary Building 01-Module Area East 1

Characteristic curve	Exponential
Remaining power (power output) after 1 year	98,5 %
Remaining power (power output) after 25 years	89 %

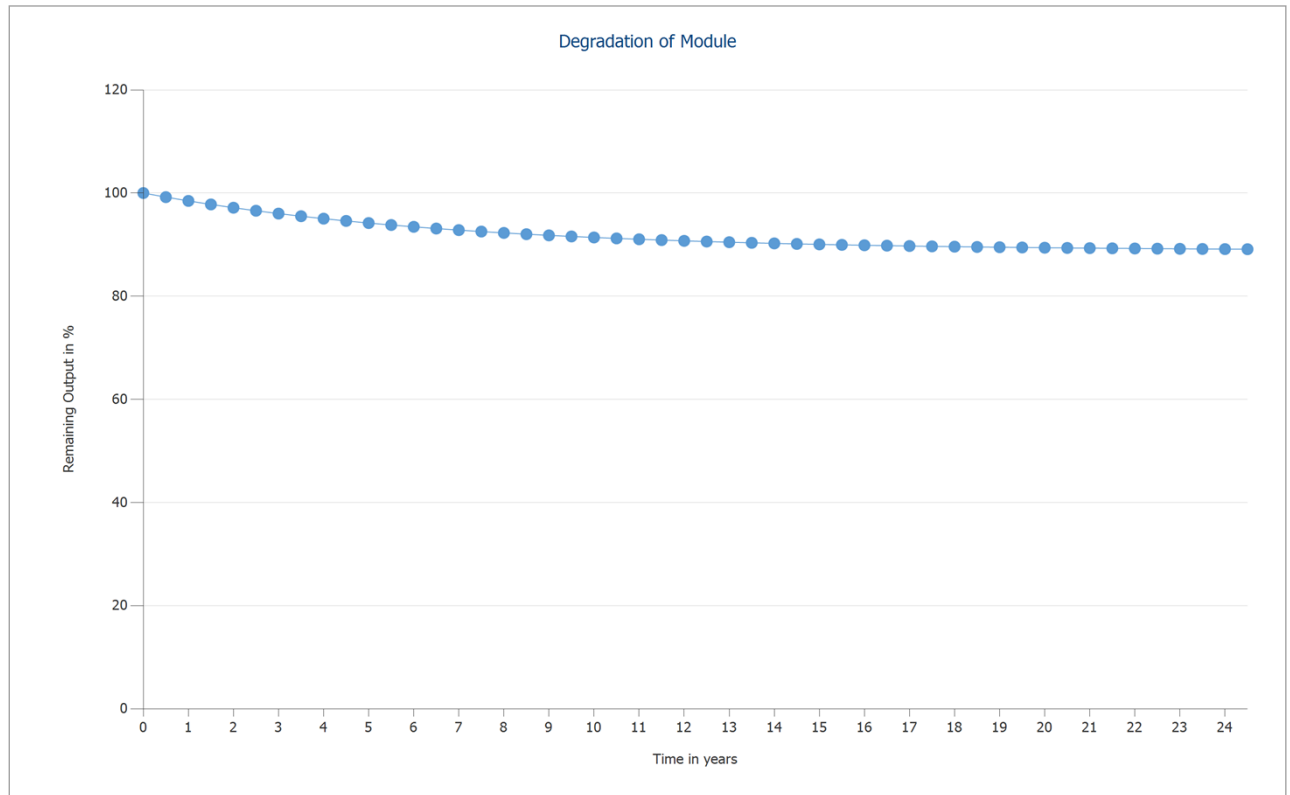


Figure: Degradation of Module, 1. Module Area - Arbitrary Building 01-Module Area East 1

2. Module Area - Arbitrary Building 01-Module Area West 1

PV Generator, 2. Module Area - Arbitrary Building 01-Module Area West 1

Name	Arbitrary Building 01-Module Area West 1
PV Modules	20 x LR5-54 HTB 430 M (v3)
Manufacturer	LONGI Solar
Inclination	10 °
Orientation	West 248 °
Installation Type	Mounted - Roof
PV Generator Surface	39,1 m²

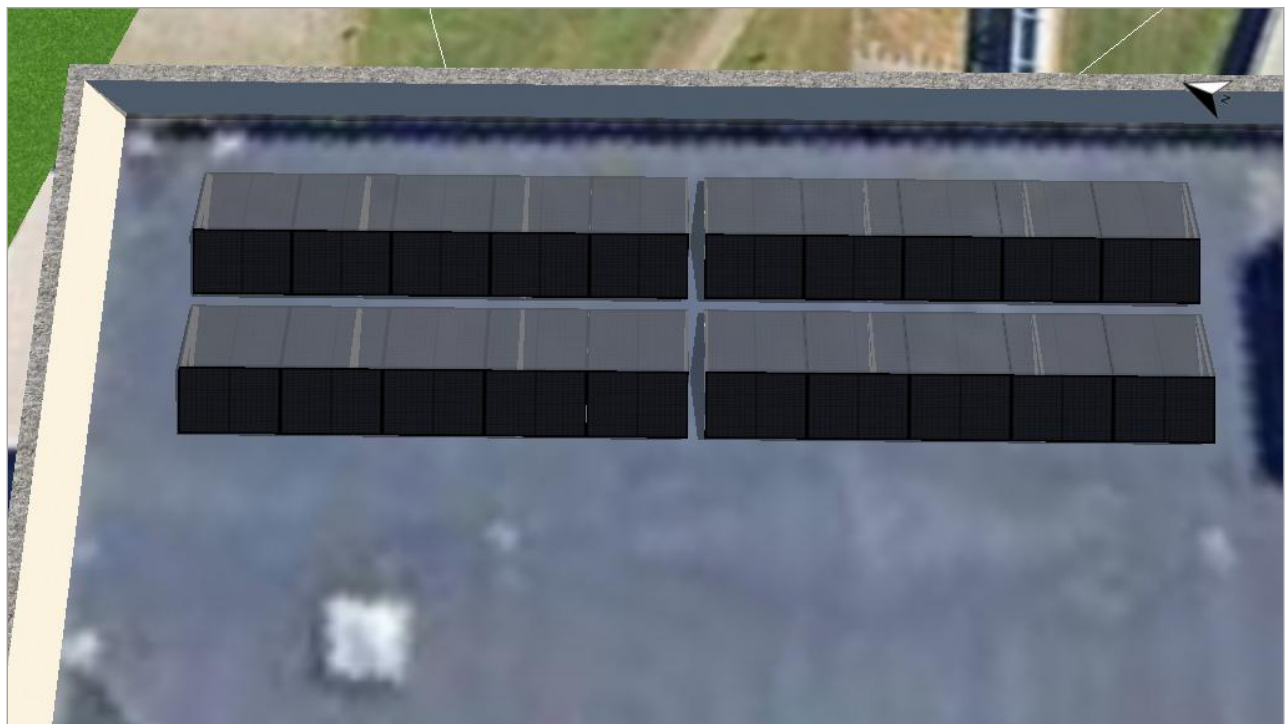


Figure: 2. Module Area - Arbitrary Building 01-Module Area West 1

Degradation of Module, 2. Module Area - Arbitrary Building 01-Module Area West 1

Characteristic curve

Linear (straight line)

Remaining power (power output) after 25 years

89 %

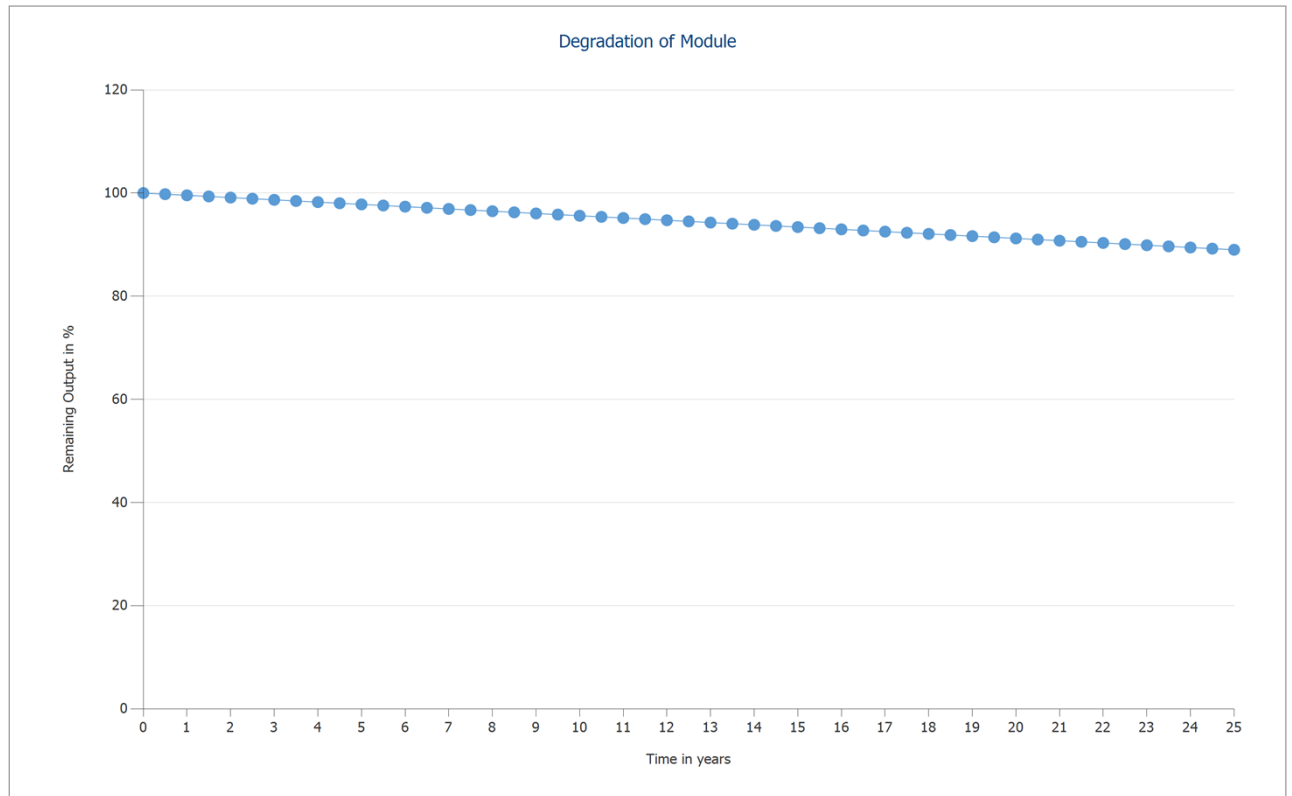


Figure: Degradation of Module, 2. Module Area - Arbitrary Building 01-Module Area West 1



3. Module Area - Arbitrary Building 01-Module Area East

PV Generator, 3. Module Area - Arbitrary Building 01-Module Area East

Name	Arbitrary Building 01-Module Area East
PV Modules	37 x LR5-54 HTB 430 M (v3)
Manufacturer	LONGI Solar
Inclination	10 °
Orientation	East 69 °
Installation Type	Mounted - Roof
PV Generator Surface	72,3 m²

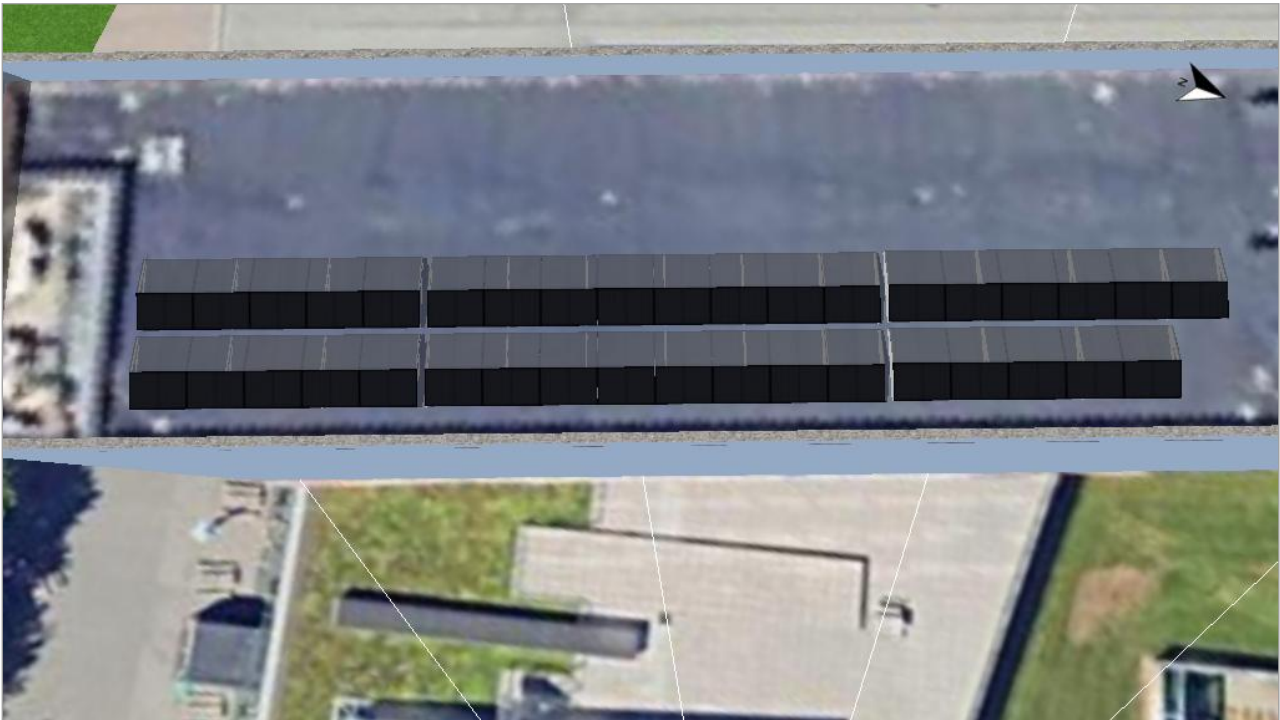


Figure: 3. Module Area - Arbitrary Building 01-Module Area East



Degradation of Module, 3. Module Area - Arbitrary Building 01-Module Area East

Characteristic curve

Linear (straight line)

Remaining power (power output) after 20 years

100 %

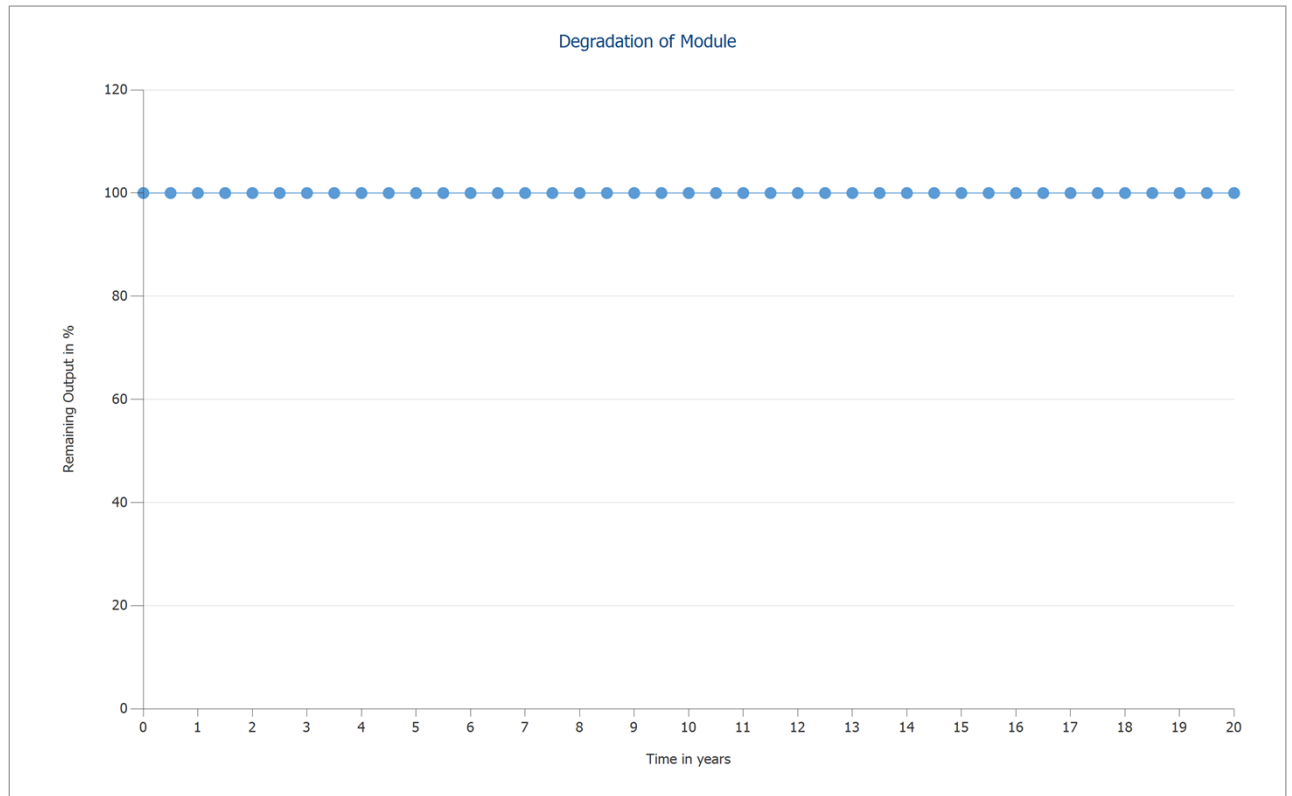


Figure: Degradation of Module, 3. Module Area - Arbitrary Building 01-Module Area East

#### 4. Module Area - Arbitrary Building 01-Module Area West

##### PV Generator, 4. Module Area - Arbitrary Building 01-Module Area West

Name	Arbitrary Building 01-Module Area West
PV Modules	37 x LR5-54 HTB 430 M (v3)
Manufacturer	LONGI Solar
Inclination	10 °
Orientation	West 248 °
Installation Type	Mounted - Roof
PV Generator Surface	72,3 m <sup>2</sup>

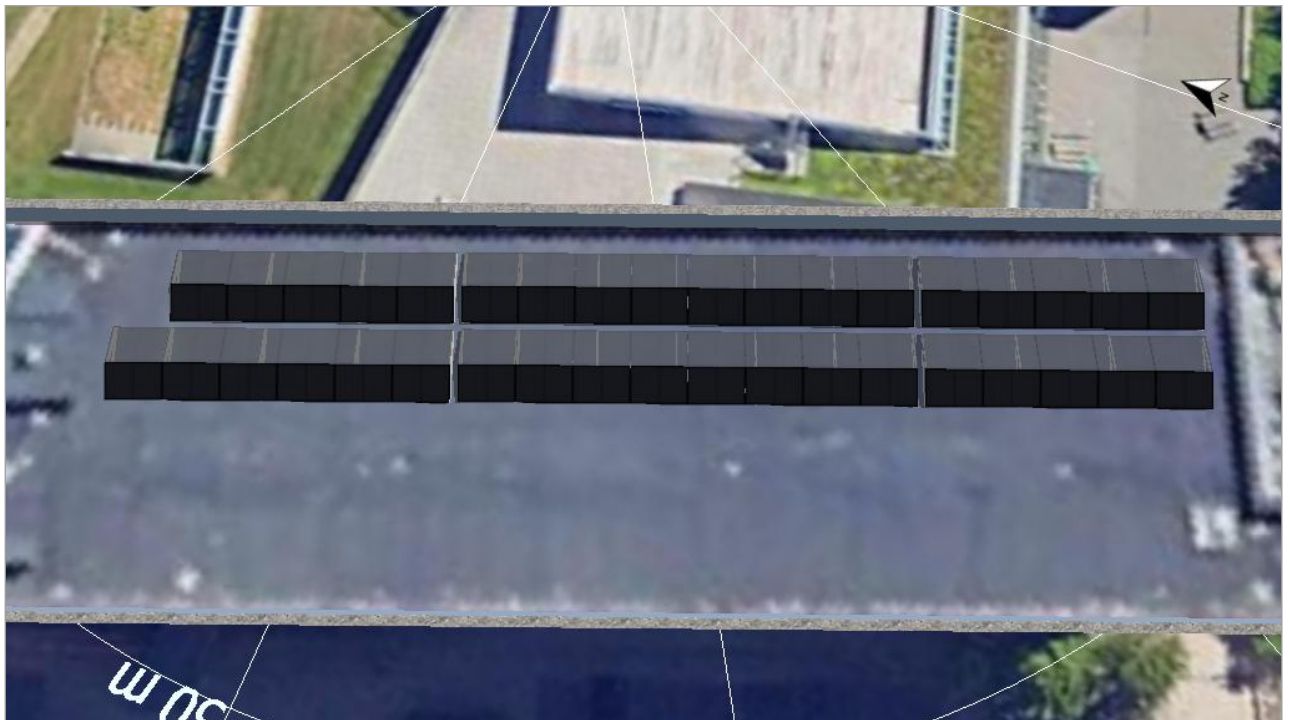


Figure: 4. Module Area - Arbitrary Building 01-Module Area West

Degradation of Module, 4. Module Area - Arbitrary Building 01-Module Area West

Characteristic curve	Linear (straight line)
Remaining power (power output) after 20 years	100 %

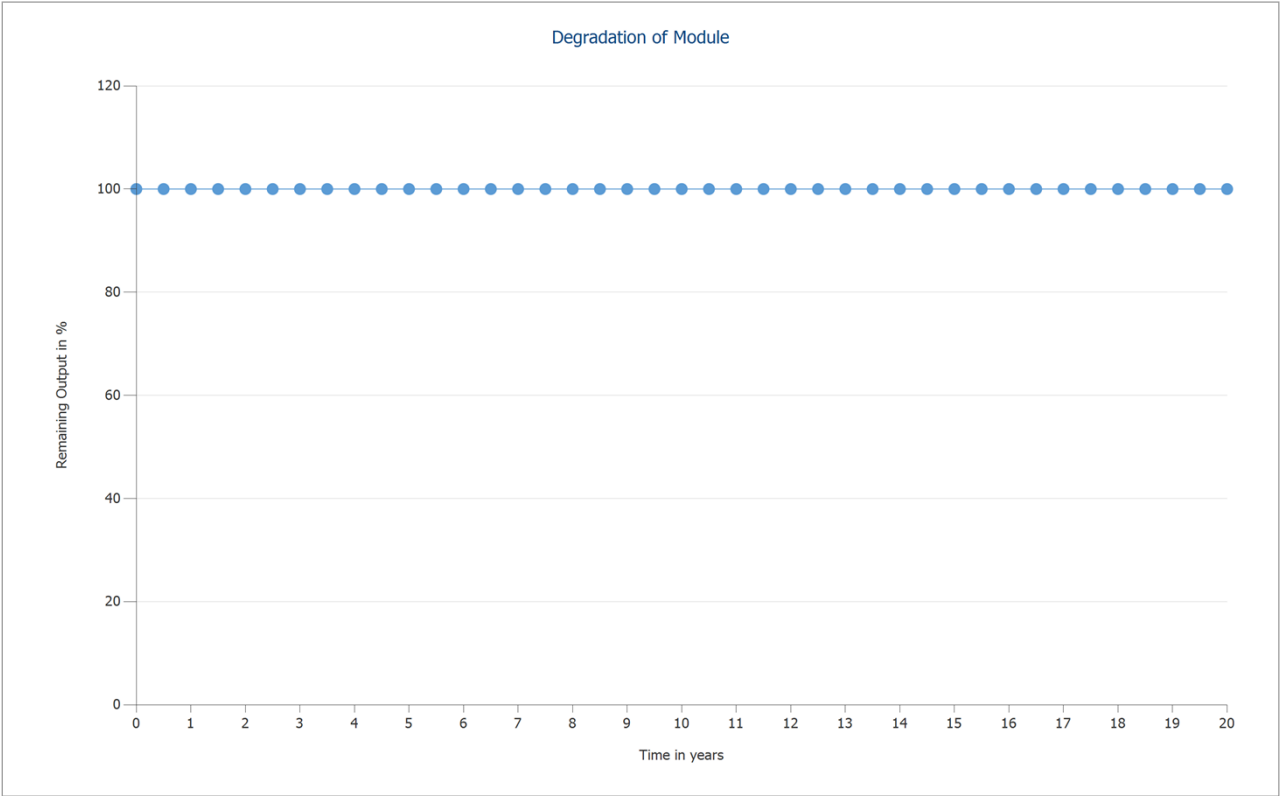


Figure: Degradation of Module, 4. Module Area - Arbitrary Building 01-Module Area West

Horizon Line, 3D Design

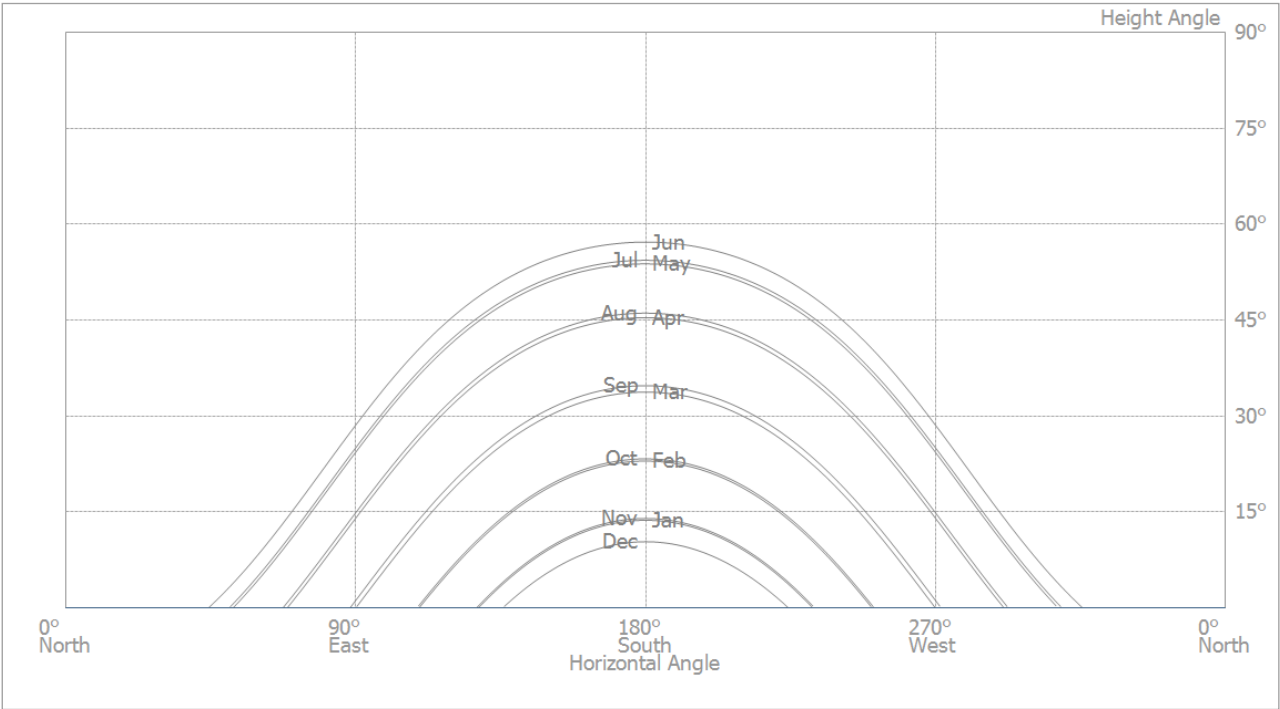


Figure: Horizon (3D Design)

## Inverter configuration

### Configuration 1

Module Areas	Arbitrary Building 01-Module Area East 1 + Arbitrary Building 01-Module Area West 1 + Arbitrary Building 01-Module Area East + Arbitrary Building 01-Module Area West		
Inverter 1			
Model	SUN2000-40KTL-M3 (400Vac) (v3)		
Manufacturer	Huawei Technologies		
Quantity	1		
Sizing Factor	122,5 %		
Configuration	MPP 1:		
	1 x 20		
	MPP 2:		
	1 x 20		
	MPP 3:		
	1 x 18    1 x 19		
	MPP 4:		
	1 x 18    1 x 19		

## AC Mains

### AC Mains

Number of Phases	3
Mains voltage between phase and neutral	230 V
Displacement Power Factor (cos phi)	+/- 1

# Simulation Results

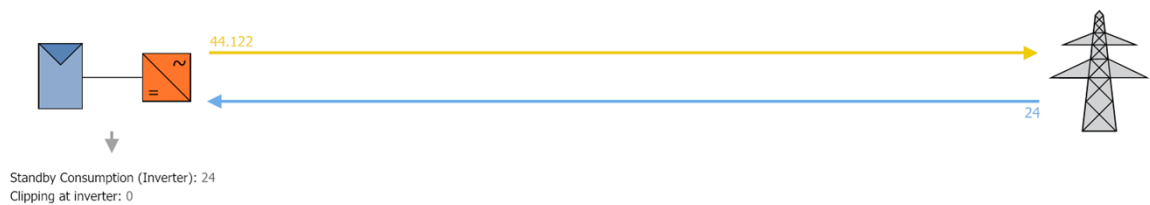
## Results Total System

### PV System

PV Generator Output	49,02 kWp
Spec. Annual Yield	899,59 kWh/kWp
Performance Ratio (PR)	90,60 %
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Grid Export	44.122 kWh/Year
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CO <sub>2</sub> Emissions avoided	6.085 kg / year

### Energy Flow Graph

Project: Jens Chr. Skous Vej 2, 8000



All values in kWh  
Small deviations in the totals can occur due to rounding  
created with PV\*SOL

Figure: Energy flow

## Jens Chr. Skous Vej 2, 8000

Offer Number: Universitetets Energifælleskab

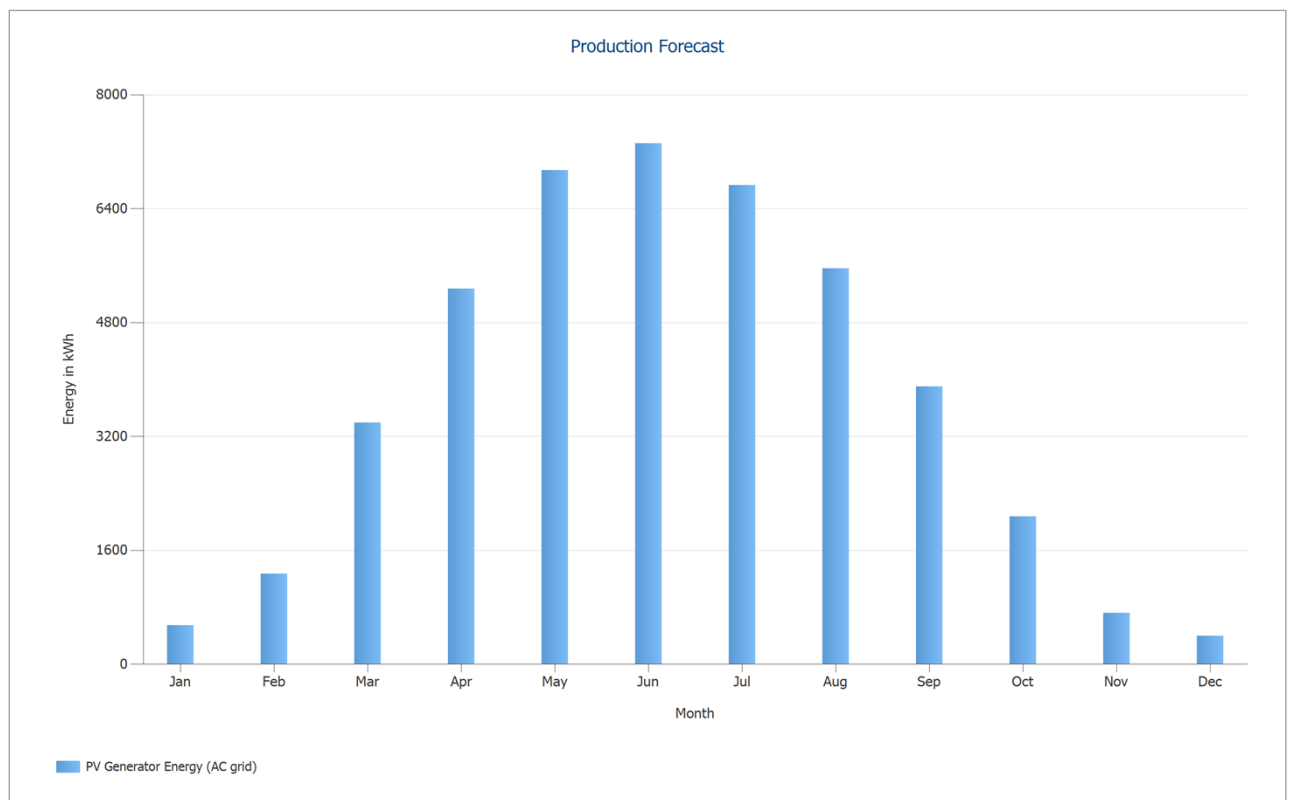


Figure: Production Forecast

# Data Sheets

## PV Module Data Sheet

PV Module: LR5-54 HTB 430 M (v3)

Manufacturer	LONGI Solar
Available	Yes

### Electrical Data

Cell Type	Si monocrystalline
Half-cell module	Yes
Cell Count	108
Number of Bypass Diodes	3
Loss voltage per bypass diode	1 V
Integrated power optimizer	No
Only Transformer Inverters suitable	No

### I/V Characteristics at STC

MPP Voltage	33,16 V
MPP Current	12,97 A
Open Circuit Voltage	39,43 V
Short-Circuit Current	14 A
Increase open circuit voltage before stabilisation	0 %
Nominal output	430 W
Fill Factor	77,91 %
Efficiency	22,02 %

### I/V Part Load Characteristics

Values source	Manufacturer/user-created
Irradiance	200 W/m <sup>2</sup>
Voltage in MPP at Part Load	32,494 V
Current in MPP at Part Load	2,688 A
Open Circuit Voltage (Part Load)	37,258 V
Short Circuit Current at Part Load	2,8 A

### Additional Parameters

Temperature Coefficient of Voc	-90,7 mV/K
Temperature Coefficient of Isc	7 mA/K
Temperature Coefficient of Pmpp	-0,29 %/K
Incident Angle Modifier (IAM)	100 %
Maximum System Voltage	1500 V

### Mechanical Data

Width	1134 mm
Height	1722 mm
Depth	30 mm
Frame Width	11 mm
Weight	20,8 kg



## Inverter Data Sheet

Inverter: SUN2000-40KTL-M3 (400Vac) (v3)

Manufacturer	Huawei Technologies
Available	Yes

### Electrical data - DC

DC nominal output	44,72 kW
Max. DC Power	73,2 kW
Nom. DC Voltage	600 V
Max. Input Voltage	1100 V
Max. Input Current	104 A
Max. short circuit current	104 A
Number of DC Inlets	8

### Electrical data - AC

AC Power Rating	40 kW
Max. AC Power	44 kVA
Nom. AC Voltage	230 V
Number of Phases	3
With Transformer	No

### Electrical data - other

Change in Efficiency when Input Voltage deviates from Rated Voltage	0,28 %/100V
Min. Feed-in Power	0 W
Standby Consumption	5,5 W
Night Consumption	5,5 W

### MPP Tracker

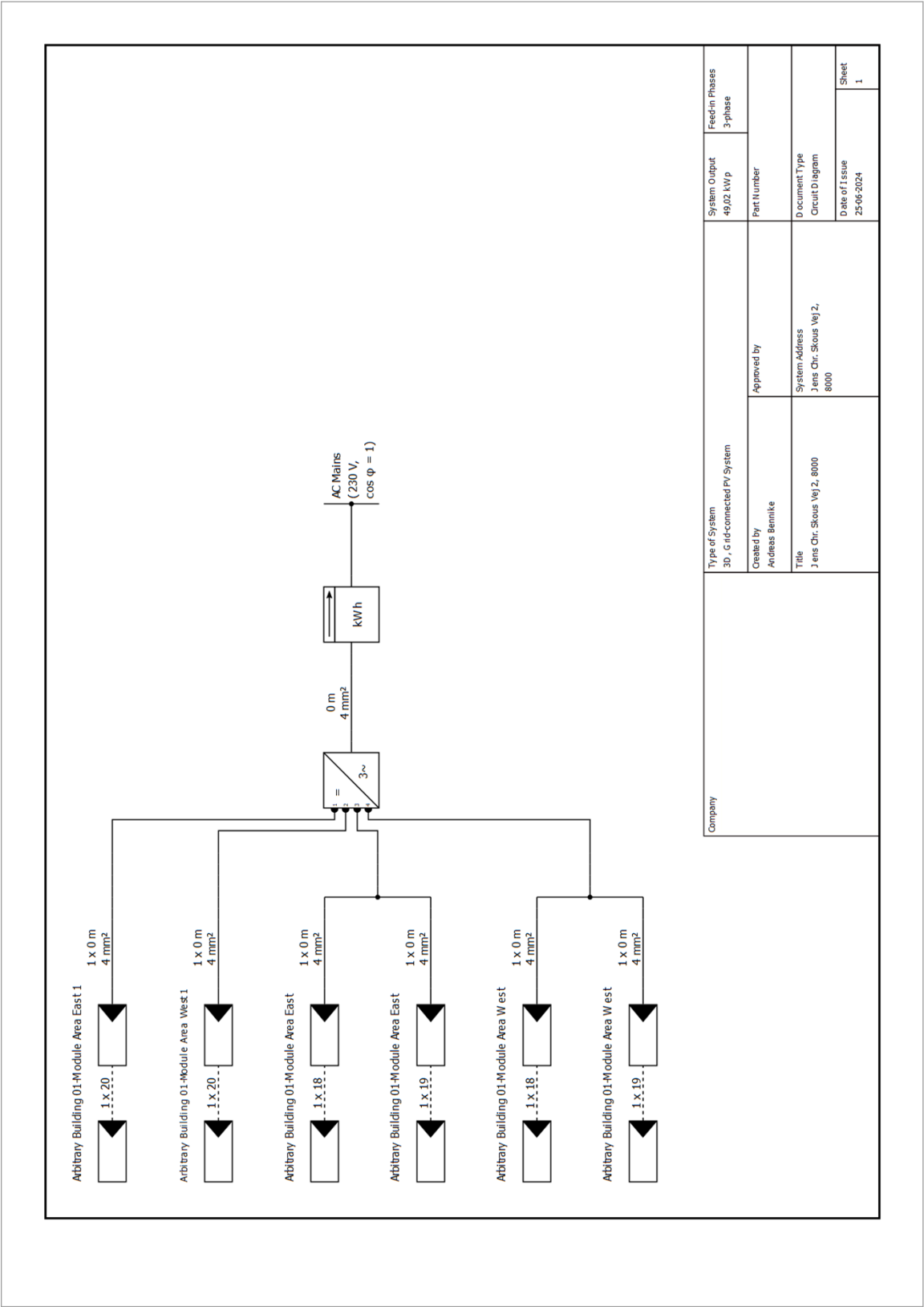
Output Range < 20% of Power Rating	99,97 %
Output Range > 20% of Power Rating	99,99 %
Count of MPP Trackers	4

### MPP Tracker 1-4

Max. Input Current	26 A
Max. short circuit current	26 A
Max. Input Power	18,3 kW
Min. MPP Voltage	200 V
Max. MPP Voltage	1000 V

Plans and parts list

Circuit Diagram



Company	Type of System 3D, Grid-connected PV System		System Output 49.02 kWp	Feed-in Phases 3-phase
	Created by Andreas Bennike	Approved by	Part Number	
	Title Jens Chr. Skous Vej 2, 8000		System Address Jens Chr. Skous Vej 2, 8000	
			Document Type Circuit Diagram	
			Date of Issue 25-06-2024	Sheet 1

## Overview plan

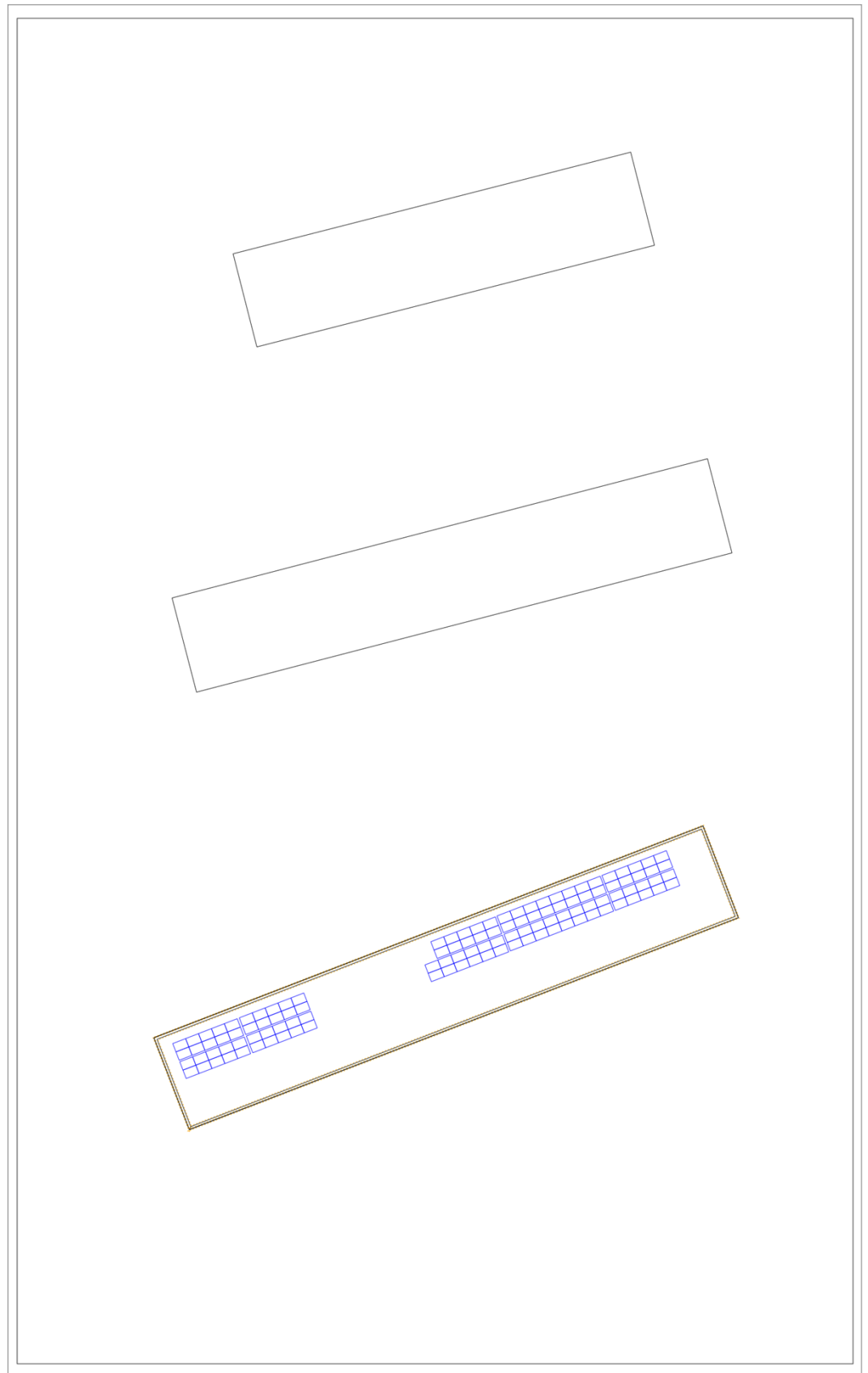


Figure: Overview plan

## Dimensioning Plan

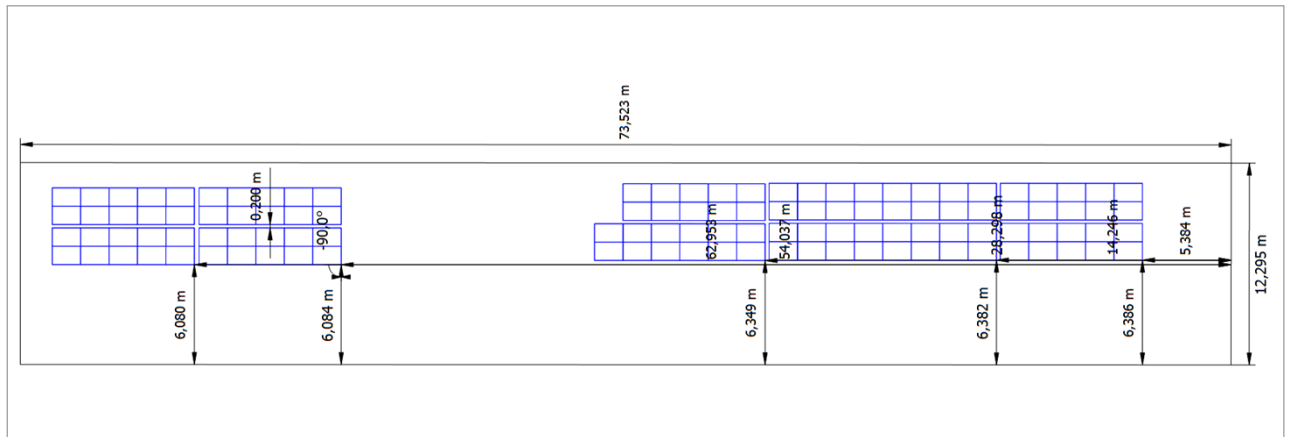


Figure: Arbitrary Building 01 - Mounting Surface South

## String Plan

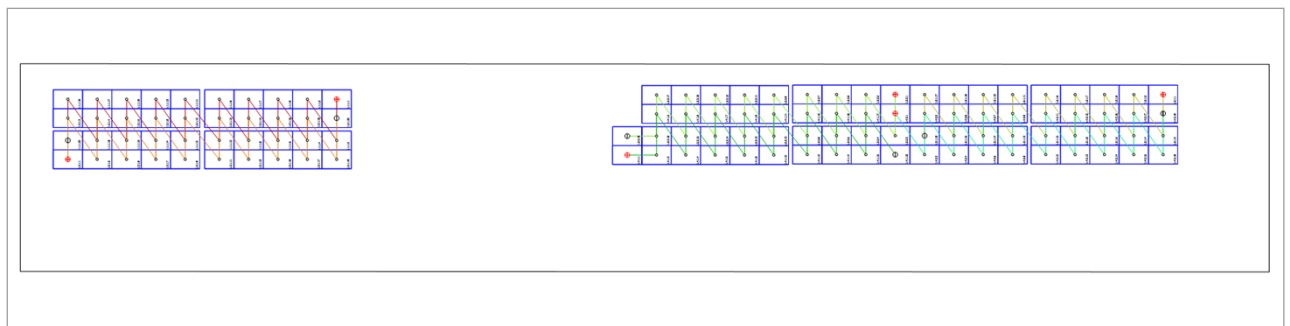


Figure: Arbitrary Building 01 - Mounting Surface South

## Parts list

### Parts list

#	Type	Item number	Manufacturer	Name	Quantity	Unit
1	PV Module		LONGI Solar	LR5-54 HTB 430 M	114	Piece
2	Inverter		Huawei Technologies	SUN2000-40KTL-M3 (400Vac)	1	Piece
3	Components			Feed-in Meter	1	Piece

## Screenshots, 3D Design Shading



Figure: Screenshot01