

Partition of unity methods for approximation of point water sources in porous media

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Abstract

In this work we demonstrate usage of Partition of Unity (PU) methods to improve approximation of singularities in the solution of the Poisson equation. Our model describes a steady flow of water in a system of aquifers which consist of porous media. The aquifers are perforated by wells and boreholes which are often represented as point sources considering their small diameter in comparison with the vast size of the aquifer. This brings singularities into the solution. The extended and stable generalized finite element method (XFEM and SGFEM) were implemented to solve the problem and a proper adaptive integration strategy was developed to gain optimal convergence rates.

Keywords: PUM, XFEM, SGFEM, adaptive integration, point sources

1. Introduction

People often consider in their models of flow in porous media very large areas which can contain various phenomena of very small scale compared with the size of the areas. These can be some disruptions of the porous media, e.g. cracks and wells, or material inhomogeneities that cause large gradients in pressure head and velocity or even their discontinuities.

Using the standard finite element method (FEM) we are unable to properly approximate the quantities in the vicinity of these disturbances, unless

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URL: https://github.com/Paulie14/xfem_project (Pavel Exner)

we introduce elements of the same scale in the mesh. This leads to higher requirements on mesh processing (refinement) and increase of computational costs due to growing number of degrees of freedom.

In this work we use PU (Partition of Unity) methods to overcome these problems and demonstrate it on a steady two-dimensional aquifer model containing hydro-geological wells which cause singularities in solution. We follow the work [? ?] of Gracie and Craig who have already used the XFEM (eXtended FEM) on a similar model. However, we focus mainly on the study of the PU methods. In particular, we use the XFEM and its corrected version (including ramp function and shift), e.g. by Fries in [?], and the SGFEM introduced by Babuška and Banerjee in [? ?]. We measure the convergence of pressure head in L^2 norm over the aquifer domain and we compare the used methods. We also investigate the error of the adaptive integration on the enriched elements and introduce improvement. In addition, we suggest better choice of enrichment area based on a tolerance criterion.

The implementation was done in C++ language using the Deal II library [?], the finite element library. which does not support any enrichment techniques at the moment.

We describe the model in the beginning of the article, set the problem and go through the PU methods in more details. Then we show some numerical aspects of the problem which we must deal with, especially the adaptive integration in section 4. Results, convergence of methods and conditioning of the algebraic system are discussed right after and further research goals are pointed out at the end.

2. Model

We consider a steady flow in a system of aquifers (2D layers of given thickness) which are separated by impermeable layers (aquitards). The aquifers are connected by wells which act as sources or sinks in the domain of each aquifer. The pressure in the aquifers is further governed by the boundary condition of the aquifers which can be of Dirichlet type or be homogeneous of Neumann type.

We describe the wells as interior boundary condition therefore we need to define the computational domain as the aquifer domain with wells cross-sections cut off. Let the Θ^m be the domain on m -th aquifer, $m = 1, \dots, M$, B_w^m be its cross-section with w -th well, $w \in \mathcal{W} = \{1, \dots, W\}$, and denote the union $B^m = \bigcup_w B_w^m$. We then define domain $\Omega^m = \Theta^m \setminus B^m$ with an

exterior boundary consisting of exclusive parts $\partial\Theta^m = \Gamma_D^m \cup \Gamma_N^m$ and an interior boundary $\partial B^m = \bigcup_w \partial B_w^m$, such that $\partial\Omega^m = \partial\Theta^m \cup \partial B^m$.

JB: *define aquifers with their z -coordinate, z_m define the well B_W at position \mathbf{x}_W with radius r_W as cylinder $\{|\mathbf{x} - \mathbf{x}_W| \leq r_W\}$. An finally $B_W^m = B_W \cap \Theta^m$.*

The distribution of the pressure head in m -th aquifer is described by Poisson equation and boundary conditions

$$\nabla \cdot (-\mathbf{T}^m \nabla h^m) = f^m \quad \text{on } \Omega^m \subset \mathbf{R}^2, \quad \forall m = 1, \dots, M, \quad (1)$$

$$h^m|_{\Gamma_D^m} = h_D^m, \quad (2)$$

$$(-\mathbf{T}^m \nabla h^m \cdot \mathbf{n})|_{\Gamma_N^m} = 0, \quad (3)$$

$$(-\mathbf{T}^m \nabla h^m \cdot \mathbf{n})|_{\partial B_w^m} = q_w^m \quad \forall w \in \mathcal{W}, \quad (4)$$

where \mathbf{T}^m [m^2s^{-1}] denotes the transmissivity tensor, h^m [m] the pressure head, f^m [ms^{-1}] source density, \mathbf{n} unit normal vector on the boundary and $q_w^m = Q_w^m/|\partial B_w^m|$ is the density of the flow from the well to the aquifer over the well boundary ∂B_w^m . Equation (1) is derived from the Darcy law and the continuity equation for incompressible fluid.

Presuming the aquitards to be fully impermeable, the communication between aquifers is possible only through wells. We can prescribe the flow balance equation

$$\begin{aligned} Q_w^m &= Q_{w,in}^m - Q_{w,out}^m, \quad \text{where} \\ Q_w^m &\dots \text{ flow into aquifer across the well boundary,} \\ Q_{w,in}^m &\dots \text{ flow from upper aquifer,} \\ Q_{w,out}^m &\dots \text{ flow into lower aquifer.} \end{aligned} \quad (5)$$

PE: *TODO: add arrow (flow) to the top*

Fig.1 presents the equation (5) and denotes the flows $Q_{w,\cdot}^m$ by red arrows. We can look at the flows in the balance equation as 1D problems which are governed by a difference of pressure heads and a transition coefficient. Using this idea, we can substitute the flows in the equation (5) and get

$$\begin{aligned} \int_{\partial B_w^m} \sigma_w^m (h^m - H_w^m) \, ds &= c_w^{m+1} (H_w^m - H_w^{m+1}) - c_w^m (H_w^{m-1} - H_w^m), \\ &\forall m = 1, \dots, M \text{ and } \forall w \in \mathcal{W}, \end{aligned} \quad (6)$$

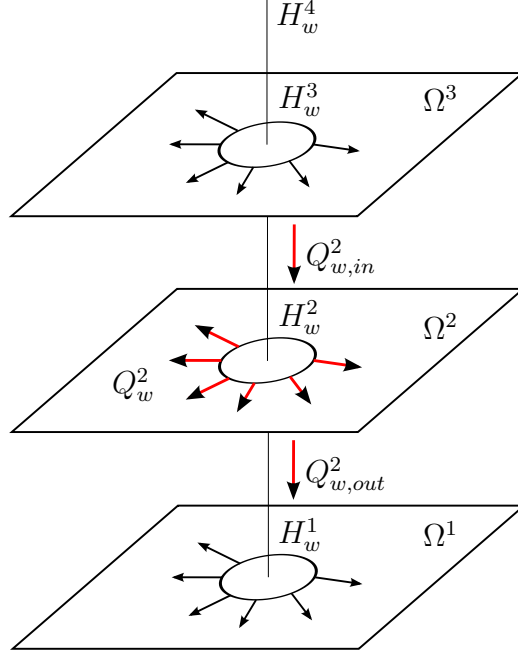


Figure 1: Flow balance in the well.

where $\sigma_w^m [\text{ms}^{-1}]$ denotes the permeability coefficient between w -th well and m -th aquifer, H_w^m the pressure head in the well w at the level of m -th aquifer and finally $c_w^m [\text{m}^2\text{s}^{-1}]$ is the permeability of the well w through aquitard m .

The problem is now to find set of functions $h^m \in C^2(\Omega^m) \cap C^1(\bar{\Omega}^m)$ and set of pressure values in the wells $H_w^m \in \mathbf{R}$, for all $m \in \{1, \dots, M\}$ and $w \in \mathcal{W}$ that satisfy the equations (1) and (6).

Note that if the lower end of well is considered isolated from below, the coefficient must be set $c_w^1 = 0$. With $c_w^m = 0$ we can also simulate the end of the well w at the level of aquifer m .

We mention yet the equation (6) for $m = M + 1$ which is one level above the upmost aquifer and is adjusted to the form

$$c_w^M (H_w^M - H_w^{M+1}) = 0. \quad (7)$$

The pressure at the top of the well H_w^{M+1} can be set as an input value or, if not set, is gained as part of the solution from the equation (7), see H^4 in Fig.1.

The boundary term in (6) with large σ_w^m would force the pressure head along the well edge to be constant (equal H_w^m), which cannot be in general satisfied. Therefore it is weakened and later replaced by the average

$$\langle h^m \rangle = \frac{1}{|\partial B_w^m|} \int_{\partial B_w^m} h^m \, ds, \quad (8)$$

which corresponds to [?].

2.1. Weak formulation

We define the trial and the test spaces

$$V = \prod_{m=1}^M (H^1(\Omega^m) \times \mathbf{R}^W), \quad (9)$$

$$V_0 = \prod_{m=1}^M (H_0^1(\Omega^m) \times \mathbf{R}^W), \quad (10)$$

where H^1 and H_0^1 are standard Sobolev spaces and

$$H_0^1(\Omega^m) = \{\varphi \in H^1(\Omega^m); \varphi|_{\Gamma_D^m} = 0\}.$$

We can now introduce the weak solution u and test functions v

$$u = (h^1, \dots, h^M, H_1^1, \dots, H_W^{M+1}) \in V, \quad (11)$$

$$v = (\varphi^1, \dots, \varphi^M, \Phi_1^1, \dots, \Phi_W^{M+1}) \in V_0. \quad (12)$$

To obtain the weak form we apply the standard Galerkin method. We multiply the equations (1) by test functions φ^m and integrate by parts over Ω^m , for all $m = 1, \dots, M$, to get

$$\int_{\Omega^m} T^m \nabla h^m \cdot \nabla \varphi^m \, d\mathbf{x} + \sum_{w \in \mathcal{W}_{B_w^m}} \int \sigma_w^m (h^m - H_w^m) \varphi^m \, d\mathbf{x} = \int_{\Omega^m} f^m \varphi^m \, d\mathbf{x} \quad (13)$$

We then multiply (6) by Φ_w^m , subtract it from (13) and use (8) which results

in

$$\begin{aligned}
& \int_{\Omega^m} T^m \nabla h^m \cdot \nabla \varphi^m \, d\mathbf{x} + \sum_{w \in \mathcal{W}} \sigma_w^m (\langle h^m \rangle - H_w^m) (\langle \varphi^m \rangle - \Phi_w^m) + \\
& + \sum_{w \in \mathcal{W}} \left[c_w^{m+1} (H_w^m - H_w^{m+1}) \Phi_w^m - c_w^m (H_w^{m-1} - H_w^m) \Phi_w^m \right] = \\
& = \int_{\Omega^m} f^m \varphi^m \, d\mathbf{x} \quad \forall m = 1, \dots, M. \quad (14)
\end{aligned}$$

JB: Consider sum over aquifers to get square term from communication on wells. Boundary conditions on wells?

3. Discretization

We can now proceed to the choice of the enrichment and discretize the system of equations (14). Let's imagine that we have only one aquifer so we can omit the upper index m in this section. In fact, it is appropriate to do so in some notations of shape functions because we do consider the same triangulation for every aquifer in our implementation.

3.1. Enrichment function

The enrichment function in general can be obtained from the knowledge of the solution character or from the solution of a simple local problem which will provide us the function. In our case the simple problem is finding pressure distribution in a circular domain Ω with one well placed at the center. It can be easily proved that the function

$$h = a \log(r_w) + b \quad (15)$$

is the solution of a Laplace equation $-T\Delta h = 0$, just by putting the function into the equation. For sake of simplicity we introduce a distance function

$$r_w(\mathbf{x}) = \|\mathbf{x} - \xi_w\| = \sqrt{(x - x_w)^2 + (y - y_w)^2}.$$

of the well W . **JB:** Rather move close to the definition of enrichment function. We see in (15) the logarithmic dependence of the pressure head on the distance from the well. If we represented the well only by a point, the pressure head would go to infinity while closing to the point (singularity

$\lim_{r \rightarrow 0} \log r = -\infty$). Instead, we keep in mind the radius of the well R_w and introduce (global) enrichment function **JB**: *Change notation R for enrichment radius, ρ_w for radius of the well.*

$$s_w(\mathbf{x}) = \begin{cases} \log(r_w(\mathbf{x})), & r_w > R_w \\ \log(R_w), & r_w \leq R_w \end{cases}. \quad (16)$$

See Fig.2. It is natural to use the same set of s_w on each aquifer since they depends only on r_w and the wells are placed at the same positions throughout the aquifers (we consider only vertical wells, perpendicular to aquifers).

PE: *TODO: do not forget to replace the notation of the enrichment function*

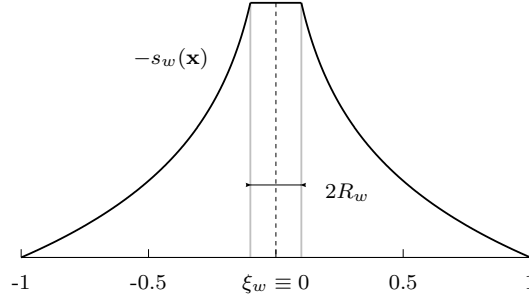


Figure 2: The enrichment function.

PE: *TODO: define enrichment zone*

3.2. Partition of unity methods

Let $N_\alpha(\mathbf{x})$, $\alpha \in \mathcal{I} = \{1, \dots, N\}$ be the standard linear finite element shape functions associated with the node \mathbf{x}_α of the triangulation. In **standard XFEM**, we write the solution in the form

$$h(\mathbf{x}) = \sum_{\alpha \in \mathcal{I}} a_\alpha N_\alpha(\mathbf{x}) + \sum_{w \in \mathcal{W}} \sum_{\alpha \in \mathcal{I}_w^e} b_{\alpha w} \phi_{\alpha w}(\mathbf{x}), \quad (17)$$

where a_α are the standard FE degrees of freedom and $b_{\alpha w}$ are degrees of freedom coming from enrichment of the well w . The index set \mathcal{I}_w^e includes all nodes enriched by the well w , which means that we have several enrichment

functions and each can enrich different nodes. The local enrichment functions $\phi_{\alpha w}$ in (17) are defined in the following way

$$\phi_{\alpha w} = N_{\alpha}(\mathbf{x})L_{\alpha w}(\mathbf{x}), \quad \alpha \in \mathcal{I}_w^e, w \in \mathcal{W}, \quad (18)$$

where simply the enrichment function $L_{\alpha w}(\mathbf{x}) = s_w(\mathbf{x})$. **PE:** *TODO: define test functions, refer to the weak form*

3.2.1. Corrected XFEM

The corrected XFEM [?] deals with the convergence problem on blending elements and introduces the **ramp function**

$$\begin{aligned} G_w(\mathbf{x}) &= \sum_{\alpha \in \mathcal{I}_w^e} N_{\alpha}(\mathbf{x}) \\ &= \begin{cases} 0 & \text{on unenriched elements} \\ 1 & \text{on elements where all nodes are enriched} \\ ramp & \text{on elements where some of the nodes are enriched} \end{cases} \end{aligned} \quad (19)$$

It also extends the set of enriched nodes, denoted by \mathcal{J}^e , by enriching (unenriched) nodes on elements, where only some of the nodes are in \mathcal{I}^e . Thus $\mathcal{I}^e \subset \mathcal{J}^e$ and there are more enriched nodes. The enrichment function changes into the form

$$L_{\alpha w} = G_w(\mathbf{x})s_w(\mathbf{x}), \quad \alpha \in \mathcal{J}^e, w \in \mathcal{W}. \quad (20)$$

They **JB:** *Who are they? introduce shifed XFEM method and giv the same reference.* further suggests the **shifted** enrichment functions in order to preserve the property of standard FE approximation at nodes $h(\mathbf{x}_{\alpha}) = a_{\alpha}$; the value at the node is equal the corresponding degree of freedom. The enrichment functions must be then zero at the nodes which is satisfied in the form

$$L_{\alpha w} = G_w(\mathbf{x})[s_w(\mathbf{x}) - s_w(\mathbf{x}_{\alpha})], \quad \alpha \in \mathcal{J}^e, w \in \mathcal{W}. \quad (21)$$

The property of the shifted formulation enables us to prescribe Dirichlet boundary condition such that $a_{\alpha} = h_D(\mathbf{x}_{\alpha})$.

For the purpose of this article, let's call the XFEM with ramp function **XFEM-r** and the shifted version **XFEM-s**, as we shall reference to them later. **JB:** *I prefer to be more explicit and use "ramp function XFEM" and "shifted XFEM", this is more clear for a reader familiar with the topic.*

3.2.2. SGFEM

Finally we present the **SGFEM**, according to [? ?]. The enrichment function is defined as the subtraction of the global enrichment function and its interpolation

$$L_{\alpha w} = [s_w(\mathbf{x}) - \pi_\tau(s_w)(\mathbf{x})], \quad \text{on } \tau, \alpha \in \mathcal{I}^e, w \in \mathcal{W}. \quad (22)$$

where the interpolation π_τ is built using the finite element shape functions associated with nodes $\mathcal{I}(\tau)$ of the element τ

$$\pi_\tau(s_w)(\mathbf{x}) = \sum_{\beta \in \mathcal{I}(\tau)} s_w(\mathbf{x}_\beta) N_\beta(\mathbf{x}). \quad (23)$$

Of course $\alpha \in \mathcal{I}(\tau)$ in (22). Notice that there are no additional enriched nodes on blending elements, like in \mathcal{J}^e in (20) and (21), and no ramp function is involved.

JB: *I miss explicit specification of discrete spaces.*

4. Integration on enriched elements

In order to compute the entries of the system matrix, we need to integrate the expressions containing the enrichment functions. These of course can be non-polynomial, like they are in our case. The standard quadrature rules are not appropriate any more, as they are constructed to integrate precisely polynomials up to a given degree. The higher requirements on integration precision are the price for using enrichment functions and a coarse mesh.

There are two aspects which the integration must handle properly:

- the steep gradient of the pressure head in the vicinity of a well (the singularity), **JB:** *in fact it is the steep gradient of enrichment base functions.*
- the well edge (since the elements of the triangulation do not take the well into account) **JB:** *Should mention that due to the singularity the integrated function is very large and small changes in the domain shape can lead to big errors.*

PE: *TODO: better quadrature for log is not proper in our case as the function may be different according to hydrogeologist* One of the approaches

to improve integration is local element refinement. We remind that the refinement only enables placing more quadrature points in the element and does not bring any more degrees of freedom in the system. We will discuss the criteria for adaptive refinement, suggest improvement and compare our solution with the original one in this subsection. We will refer also some of the convergence results which will be shown later in 8. **JB:** *Rather use term "adaptive quadrature" then local element refinement. Finite elemnts remain untouched.*

4.1. Adaptive refinement of an element

Gracie and Craig used in [?] a criterion for adaptive refinement according to which only the subelements that have nonzero cross-section with the well are refined. This catches nicely the well edge but it can work well only in some special cases when the well is at the node of an element or near the center of an element. The problem comes when the well is placed near the edge or node of an element. In that case there can be large difference in the size of neighboring subelements as you can see in Fig.3a. Although the integrand is computed precisely enough on the element with the well inside, the quadrature points on the neighboring elements (where the pressure head gradient can be still large) are placed very sparsely and the integration error is large.

We suggested additional criterion for subelements refinement which takes into account a subelement diameter and its distance from the well

$$d_T > C_R |d_{min} - r_w|, \quad (24)$$

where d_T is the diameter of the subelement and d_{min} is minimal distance between a vertex of the subelement and the well edge. C_R is a scaling constant, equal 1.0 by default, through which we can control the significance of the criterion.

In this way, the elements in which the well does not lie are also refined as you can see in Fig.3b. The quadrature points are then distributed more 'smoothly' around the well and the integrals with gradients can be computed more accurately.

In Fig.4 you can see the L_2 norms of the error on the enriched elements which were computed also using the corresponding adaptive integration. Notice the scale of the improved version – the error on elements is in small range and is not significantly concentrated anywhere. On the other hand,

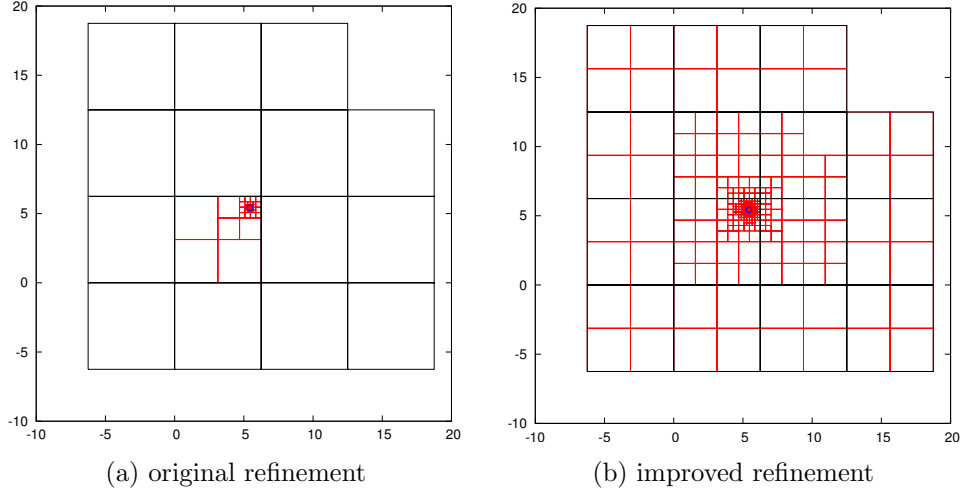


Figure 3: Comparison of the original and improved refinement techniques. Black lines denote enriched element edges, red lines denote adaptive refinement (subelement edges) and the well edge is blue.

the original version shows out large error that is concentrated on the closest non-refined element to the well.

PE: *TODO: add axis, remove legend label, try to sharpen*

4.2. Circle integration experiment

The approximation of the integration domain is also the source of the error. We decided to run an experiment on integrating the characteristic function of the well with our adaptive integration. The domain Ω is a square 4×4 out of which a circle of radius 1.0 is cut off. The characteristic function is considered

$$\chi(\mathbf{x}) = \begin{cases} 0 & \text{if } \mathbf{x} \text{ is inside the circle} \\ 1 & \text{otherwise} \end{cases} \quad (25)$$

and the integral

$$\int_{\Omega} \chi(\mathbf{x}) \, d\mathbf{x} = 4^2 - \pi \quad (26)$$

is equal the area of the square minus the area of the circle.

In this experiment we investigate the influence of the order of the quadrature rule and the level of the refinement on how precisely the well geometry is captured.

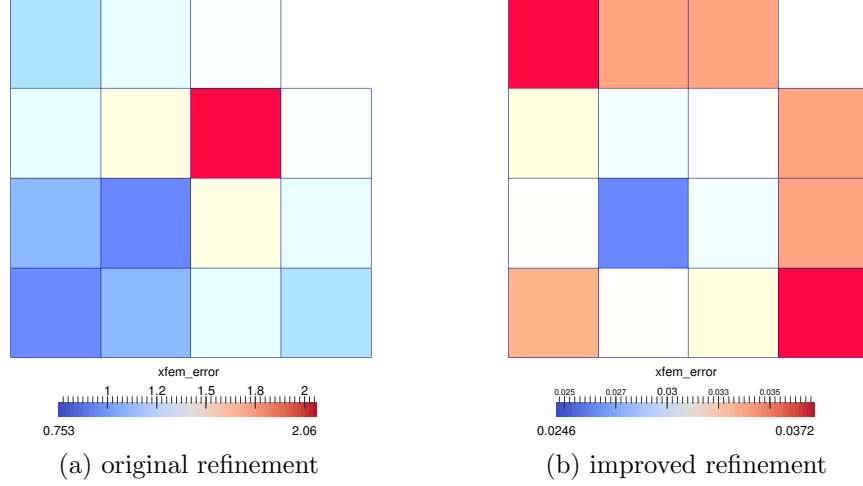


Figure 4: Comparison of element-wise error in L_2 norm using different refinement techniques.

In the graph in Fig.5 we can see that for all the quadratures the convergence rate is similar, around 1.5. The gain from using higher order quadratures is not worth, especially in case of the order 4 the error is not much smaller than the error of the quadrature of the order 3.

Finally the highest level of refinement is chosen to be 10 and the quadrature order to be 3. The number of the quadrature points generated by the process described above in 4.1 is then similar both in the original (14793) and improved version (14819).

PE: *TODO: add refinement level to legend*

PE: ** non-optimal convergence rate with the approach of [gracie] and their integration scheme 3-4*

** the above can be improved by using higher order quadrature rules (6-6)*

** problem is that we do not represent the well edge and mainly its surrounding well enough*

5. A priori adaptive quadrature

Let us assume just one well of radius R situated at the origin. The worst term to integrate is

$$f(r) = (\nabla \log r)^2 \approx r^{-2} \quad (27)$$

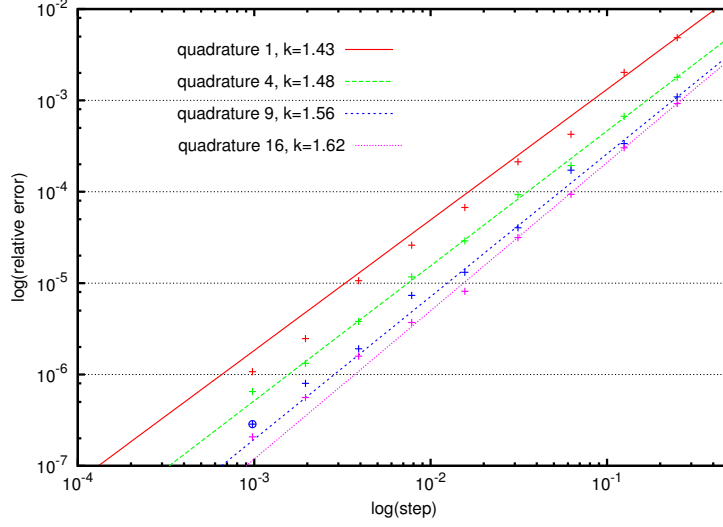


Figure 5: Convergence of adaptive refinement of a circle cutoff.

independently of the particular variant of the PUM method. Consider a square S with a side h and let us denote r_{min} and r_{max} the minimum and maximum distance to the origin respectively. We shall estimate the error of the 2D tensor product Gauss quadrature rule of the order n on the square S by the error of 1D quadrature of the same order on $(r_{min}, r_{min} + h)$:

$$E^n(S) \leq hE^n((r_{min}, r_{min} + h)).$$

This is a conservative estimate, which is natural for elements near the main x and y axis, where the error is maximal.

To guarantee prescribed tolerance ϵ , we want to control the error density

$$E^n(S)h^{-2} \leq h^{-1}E^n((r_{min}, r_{min} + h)) \leq \epsilon. \quad (28)$$

Formula for the error of 1D Gauss quadrature of order n (n quadrature points). Quadrature error for $\int_r^{r+h} f$ is

$$E_n = \frac{h^{2n+1}(n!)^4}{(2n+1)((2n)!)^3} f^{(2n)}(\xi_n)$$

for some $\xi_n \in (r, r + h)$. For the term of interest, i.e. (27), we have

$$|f^{(2n)}(r)| = (2n+2)!r^{-(2n+2)},$$

then the convergence criterion following from (28) reads:

$$h^{-1}E_n = \alpha_n \left(\frac{h}{r_{min}} \right)^{2n} \frac{1}{r_{min}^2} \leq \epsilon, \quad \alpha_n = (2n+2) \left(\frac{(n!)^2}{(2n)!} \right)^2$$

Derived criterion holds only on squares, where the integrated function is smooth. This is not the case for squares intersecting the boundary of the well, $r_{min} \leq R \leq r_{max}$, where we integrate discontinuous function $\chi_{S \setminus W} f$. Using substitution, we can map W to unit circle B

$$\int_S \chi_{S \setminus W} \frac{1}{r^2} d\mathbf{r} = \int_{S'} \chi_{S' \setminus B} \frac{1}{r'^2} d\mathbf{r}',$$

where S' is square with side $H = h/R$ and $\mathbf{r}' = \mathbf{r}/R$. Empirically determined error of the midpoint rule for later integral is

$$E(H) = c_e H^{p_e}, \quad \text{with } c_e = 0.08, \quad p_e = 2.5.$$

This error has to be smaller then ϵh^2 , thus for h we get formula:

$$h \leq h_b(\epsilon) = \left(\frac{\epsilon R^{p_e}}{c_e} \right)^{\frac{1}{p_e-2}}.$$

JB: *TODO: modify test of integration on unit disk for the function $1/r^2$.*

Based on the presented analysis above, we propose following rules for adaptive quadrature:

1. If $r_{max} < R$ the square quadrature is zero.
2. If $r_{min} < R < r_{max}$. For $h \geq h_b(\epsilon)$ subdivide the square, else use lowest order quadrature for original function (i.e. $f(r) = 0$ for $r \leq R$).
3. If $r_{min} > R$. For $\frac{h}{r_{min}} > \frac{1}{2}$ subdivide the square, else select order n so that

$$\frac{\alpha_n h^{2n}}{r_{min}^{2n+2}} \leq \epsilon,$$

use at least the same order as necessary for FEM.

JB: *TODO: We should estimate true error numerically using one more subdivision and compare it to prescribed tolerance, we should be safely below, without increasing the number of evaluation compared to current implementation.*

6. Estimate the enrichment radius

The enrichment is done in order to diminish approximation error of the precise solution of the problem, i.e. $\tilde{e}_h = \inf_{u_h \in V_h} \|u - u_h\|_V$. Let us consider a single well at the origin. The solution can be splitted $u = u_s + u_r$ to the singular part $u_s(\mathbf{x}) = \log |\mathbf{x}|$ and the regular part $u_r = u - u_s$. Using standard error estimate for elliptic PDE (see e.g. [?]) we get

$$\|u - u_h\|_{H^1(\Omega)} \leq c_a \inf_{u_h \in V_h^P} \|u - u_h\|_{H^1(\Omega)} \leq c_a \left(\inf_{u_h \in V_h} \|u_s - u_h\|_{H^1(\Omega)} + \inf_{u_h \in V_h^P} \|\log |\mathbf{x}| - u_h\|_{H^1(\Omega)} \right)$$

]

state with a radius R of the enrichment should be chosen so that

$$\min_{u_h \in V_h^P} \|\log \mathbf{x} - u_h\|_{V(\Omega^P)} \leq \epsilon$$

where V_h^P is polynomial finite element approximation space on unenriched part Ω^P of the domain Ω , $V = H^1(\Omega)$, and ϵ is prescribed tolerance.

For linear elements and 1D case, we get

$$\begin{aligned} \|\log x - u_h\|_{L^2(r, r+h)}^2 &= h \int_0^1 |\log(r + ht) - [(1-t)\log r + t\log(r+h)]|^2 dt \\ &= \frac{h^5}{4r^4} \int_0^1 t^2(1-t)^2 + O(h^6) \approx \frac{h^5}{120r^4} \end{aligned}$$

$$\begin{aligned} \|\nabla(\log x - u_h)\|_{L^2(r, r+h)}^2 &= h \int_0^1 \left| \frac{1}{r+ht} - \frac{\log(r+h) - \log r}{h} \right|^2 dt \\ &= \frac{h^3}{r^4} \int_0^1 \left(\frac{1}{2} - t \right)^2 + O(h^4) \approx \frac{h^3}{12r^4} \end{aligned}$$

And thus,

$$\|\log x - u_h\|_{H^1(r, r+h)} \approx h^{3/2} r^{-2} 12^{-1/2}. \quad (29)$$

We confirm the validity of the estimate (29) in 2D case by a numerical test. The ratio

$$\frac{h^{3/2} r^{-2} 12^{-1/2}}{\|\log \mathbf{x} - u_h\|_{H^1(T)}^2} \quad (30)$$

is computed on every element T of the mesh using a 5×5 Gaussian quadrature, with h being the element diameter and r being the distance between

h	min	max
$14/8$	0.7	5.3
$14/16$	1.0	17.4
$14/32$	1.5	51.8
$14/64$	2.1	150
$14/128$	3.0	427

Table 1: Numerical validation of the estimate (29) in 2D case. The minimal and maximal values of (30) are collected in the table for different refinements.

the element center and the origin. The results on five refined meshes are gathered in the table 1. We can see from the 'min' column of the table 1 that the ratio is close to 1.0 which means we have a good upper estimate. In the first row, the element size ($h > 1.0$) breaks the assumptions under which the estimate was derived. Further we can see in the Fig.6a the error over the elements. We can compare it with the Fig.6b and see that the ratio is smallest where the error is largest (in x and y directions) and otherwise in diagonal directions. We can also notice that the logarithm is better approximated by the linear functions in the diagonal directions than in the axes directions.

Let us consider a 2D domain. The H^1 error on elements in distance r is same as in the 1D case up to a constant close to 1 (potrebuje numericke overeni). Thus error on the band at distance r is proportional to

$$\|\log \mathbf{x} - u_h\|_{H^1(\Omega^P)}^2 \approx \int_R^{diam\Omega} 2\pi r \frac{h^3}{12r^4} dr \leq \frac{2\pi h^3}{12} \frac{1}{2R^2} \approx \frac{h^3}{4R^2}.$$

Then, the optimal choice of R for given H^1 tolerance ϵ should be

$$R = \frac{h^{3/2}}{4\epsilon}$$

7. Condition number

Condition number for matrices resulting from conforming FEM applied to Laplace equation is $O(h^{-2})$, so the iteration count for CG without preconditioning is $O(h^{-1}) = O(\sqrt{n})$, where $n = 1/h^2$ is number of DOFs. With local preconditioning (Jacobi, SOR, ILU) one can usually achieve number of iteration $O(h^{-0.5})$, c.f. [?].

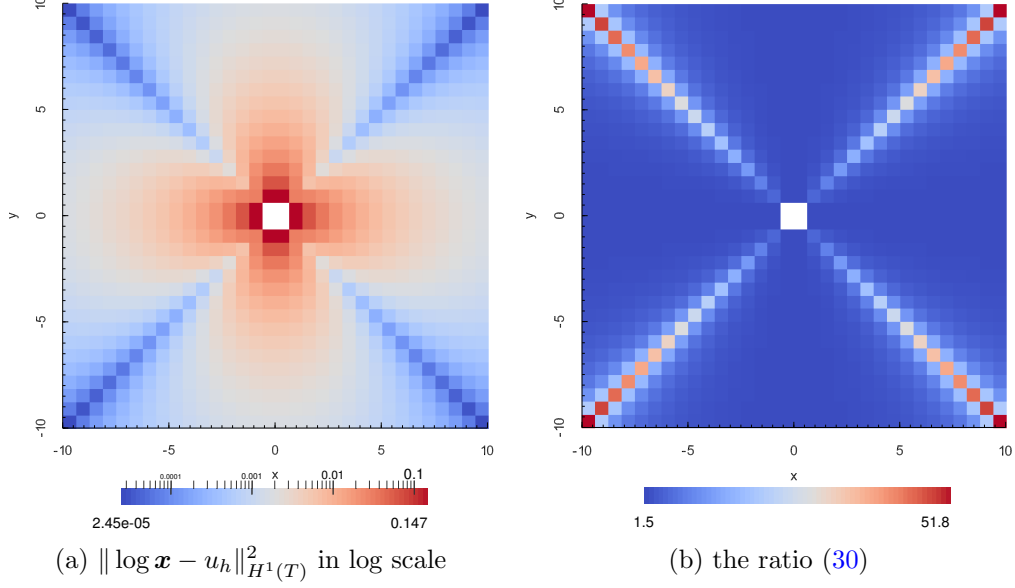


Figure 6: Results of the numerical validation of the estimate (29). The elements are left out in the center where the log singularity is situated and where the function is cut off.

8. Results

8.1. Analytical solution

To measure convergence an analytic solution is needed. **PE: TODO: why only single aquifer problems** Let's start with a Laplace problem on a circular disk with a single well in the center

$$\begin{aligned} -T\Delta h &= 0 \\ h|_{\partial\Omega} &= P_D \\ h|_{B_w} &= P_w \end{aligned} \tag{31}$$

where the pressure P_w at the well edge B_w and the pressure P_D at the boundary are given. Remind the function (15) $h = \log(r_w) + b$ (which we used to define the enrichment function) and find the constants a, b using the boundary conditions such that (15) is the solution of (31). We obtain a, b by solving

$$\begin{aligned} a \log(R_w) + b &= P_w, \\ a \log(R) + b &= P_D, \end{aligned}$$

where R is radius of the domain and R_w is the well radius. The solution of (31), which we shall use as the reference, is then

$$h = a \log(r_w) + b \quad \text{with } a = \frac{P_w}{\log\left(\frac{R_w}{R}\right)}, \quad b = -a \log R \quad (32)$$

Second problem we solve is a Poisson problem

$$\begin{aligned} -T\Delta h &= TU\omega^2 \sin(\omega x) \\ h|_{\partial\Omega} &= P_D + U \sin(\omega x) \\ h|_{B_w} &= P_w. \end{aligned} \quad (33)$$

where U and ω are given and the solution

$$h = a \log(r_w) + b + U \sin(\omega x), \quad (34)$$

with a, b being the same as in (32), is obtained the same way as above.

8.2. Convergence on Laplace problem

8.3. Convergence on Poisson problem with sinusoidal source

9. Summary

10. Acknowledgement

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