Load shifting versus manual frequency reserve: Which one is more appealing to flexible loads?

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Abstract

1 Introduction

2 Conclusion

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