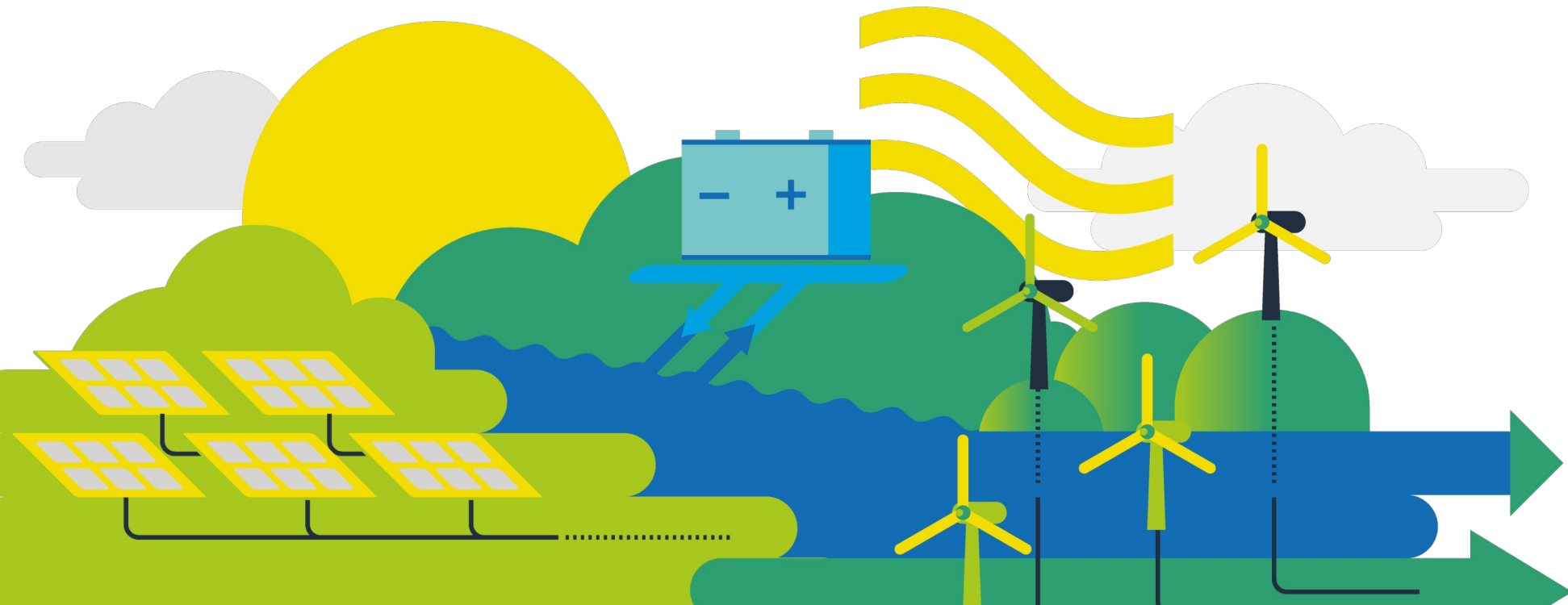
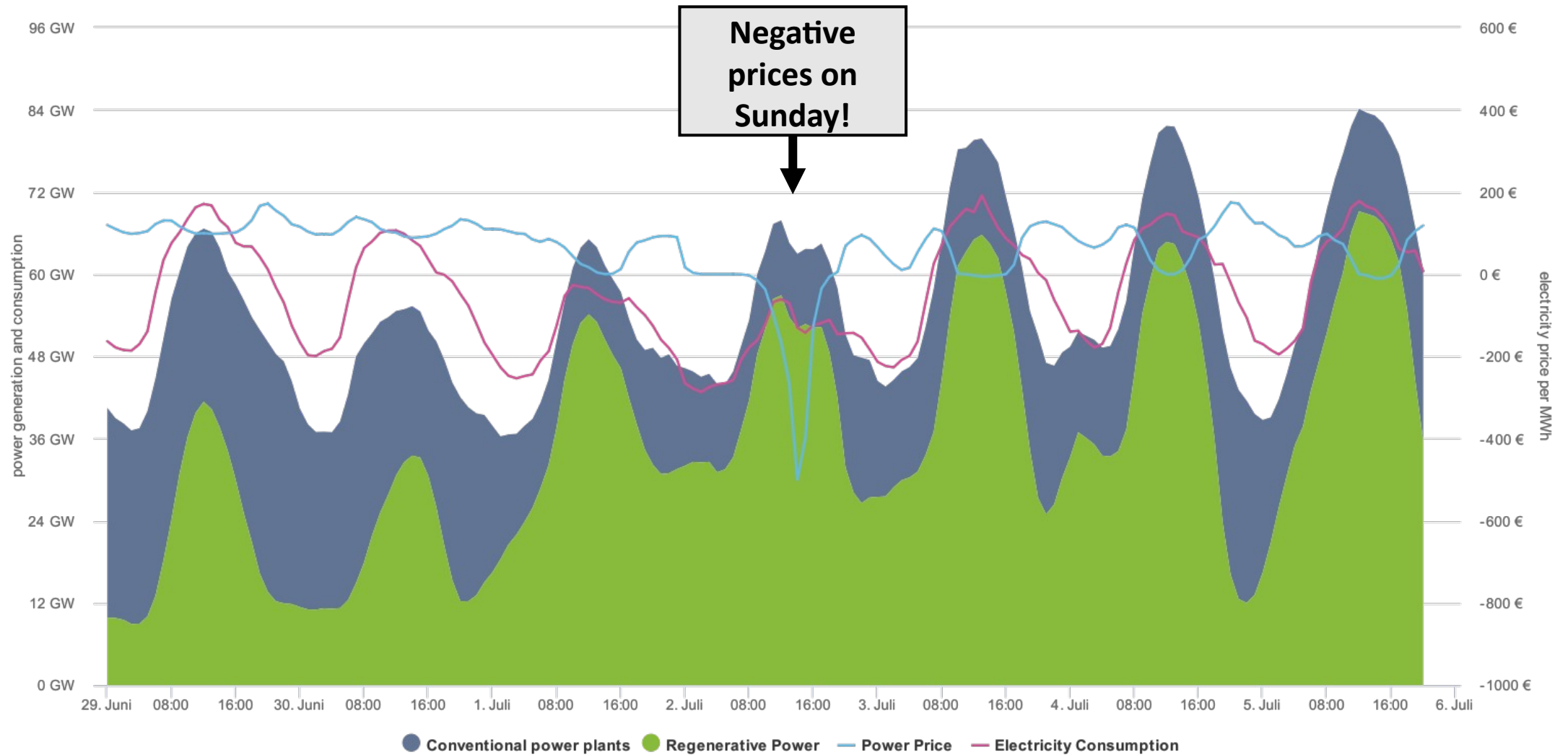


Predicting Fluctuations in Renewable Energy Generation

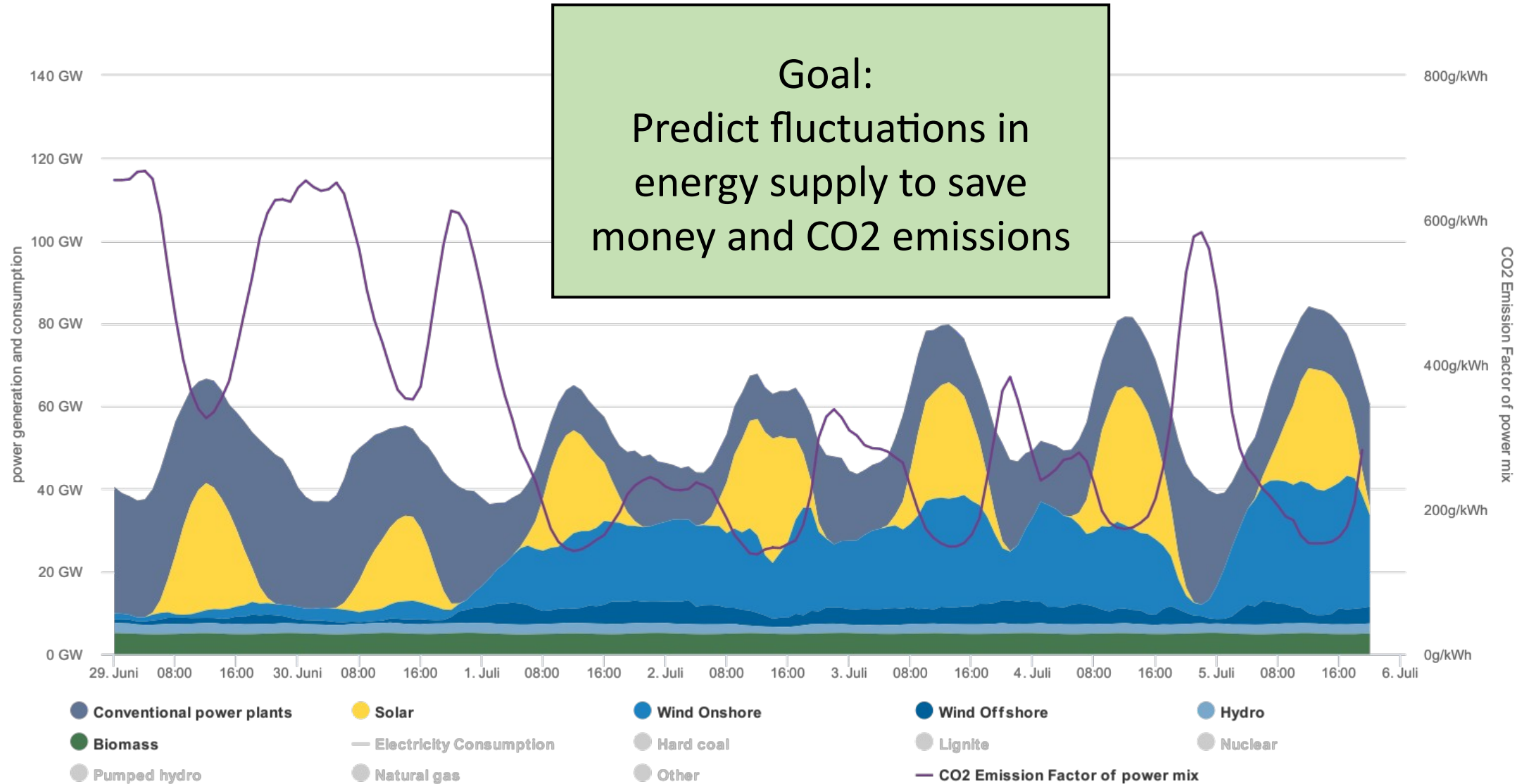


Energy prices fluctuate with RE supply



Agora Energiewende; Current to: 05.07.2023, 22:02

CO2 Emissions fluctuate with RE supply

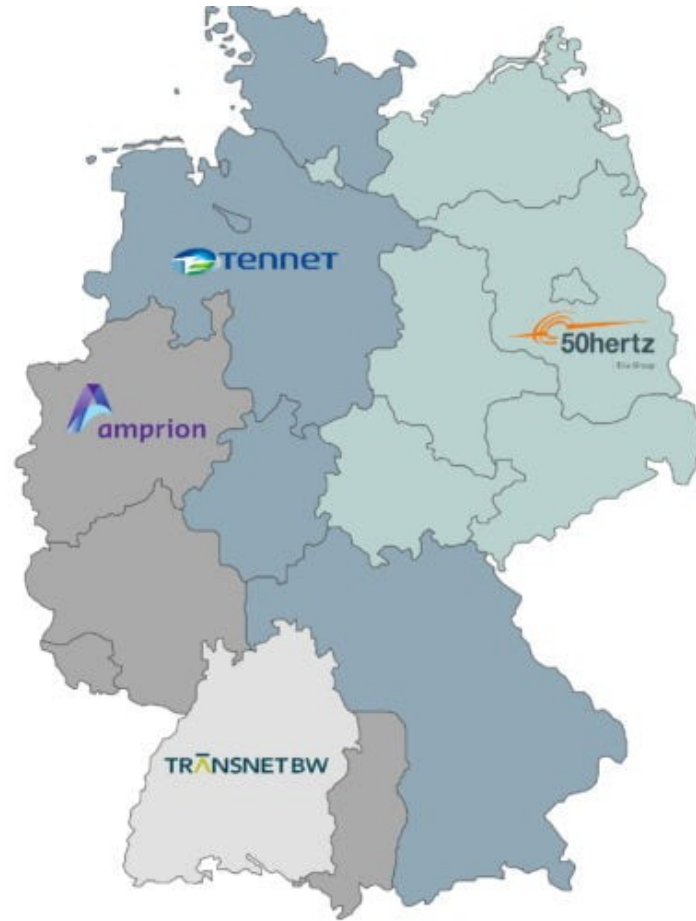


Data Engineering

Facilities

Location
Capacity

Marktstamm-
datenregister

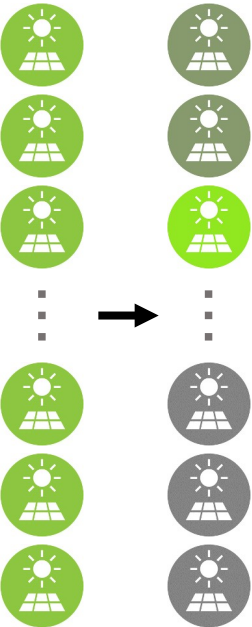


Data Engineering

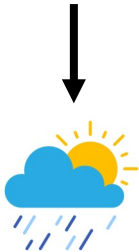
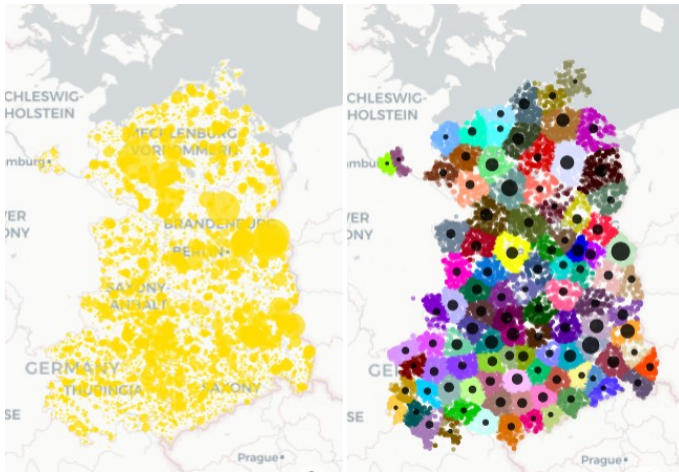
Facilities

Location
Capacity

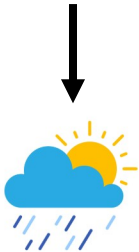
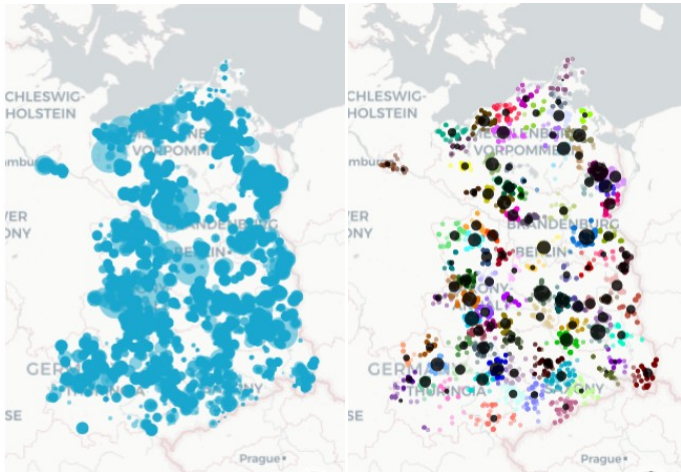
Marktstamm-
datenregister



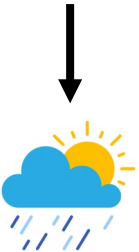
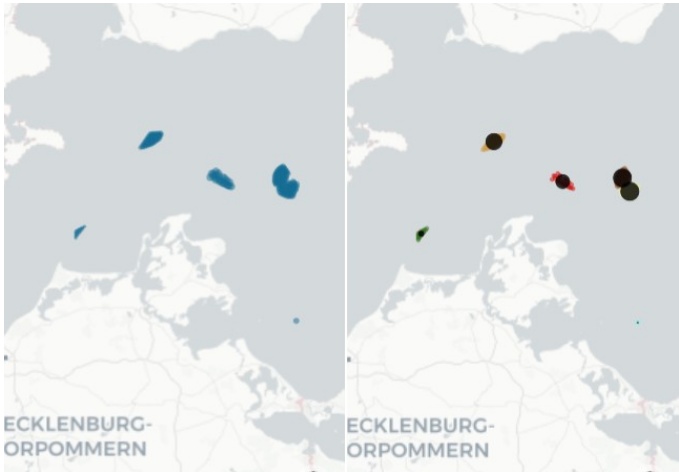
Solar
>350k units



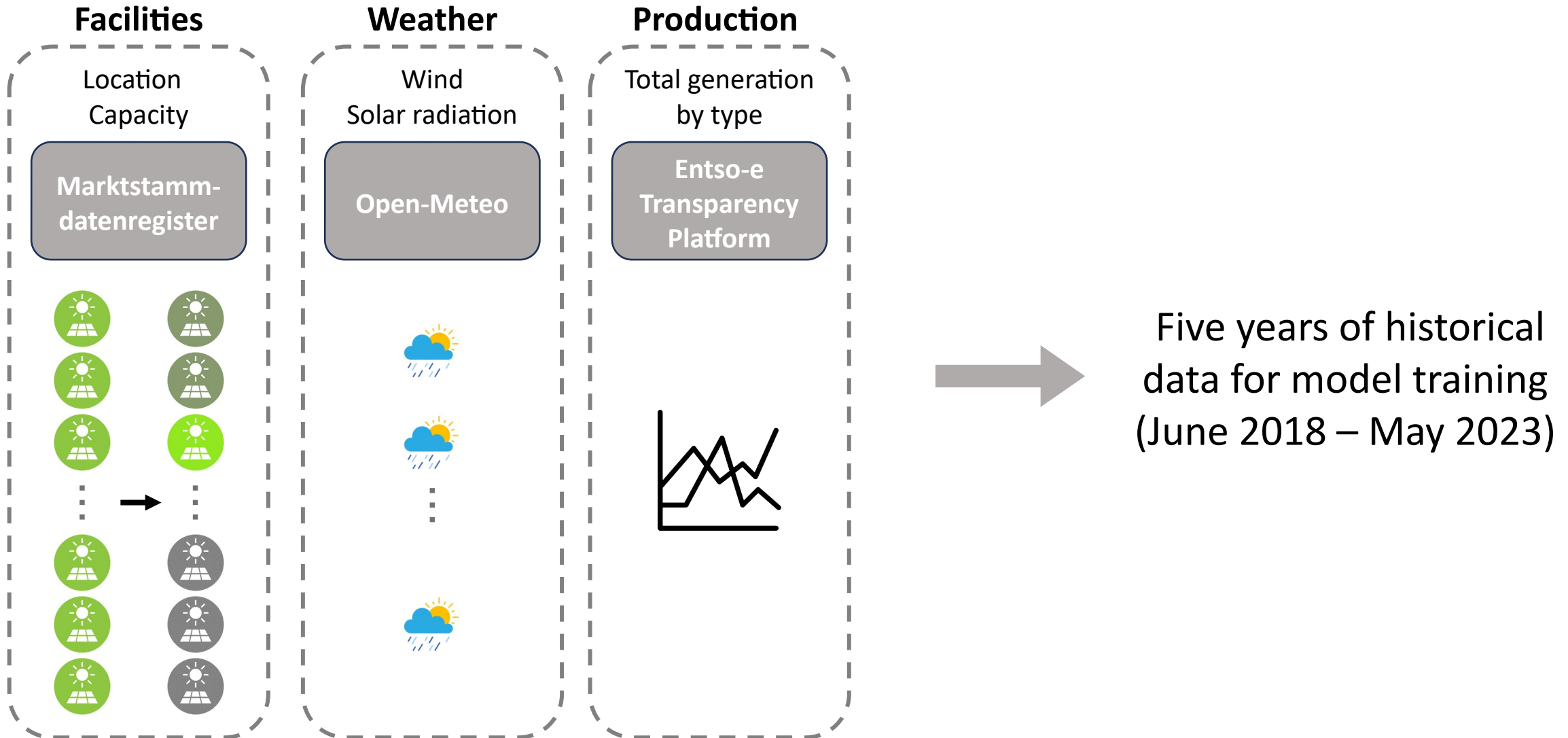
Wind onshore
>10k units



Wind offshore
255 units



Data Engineering

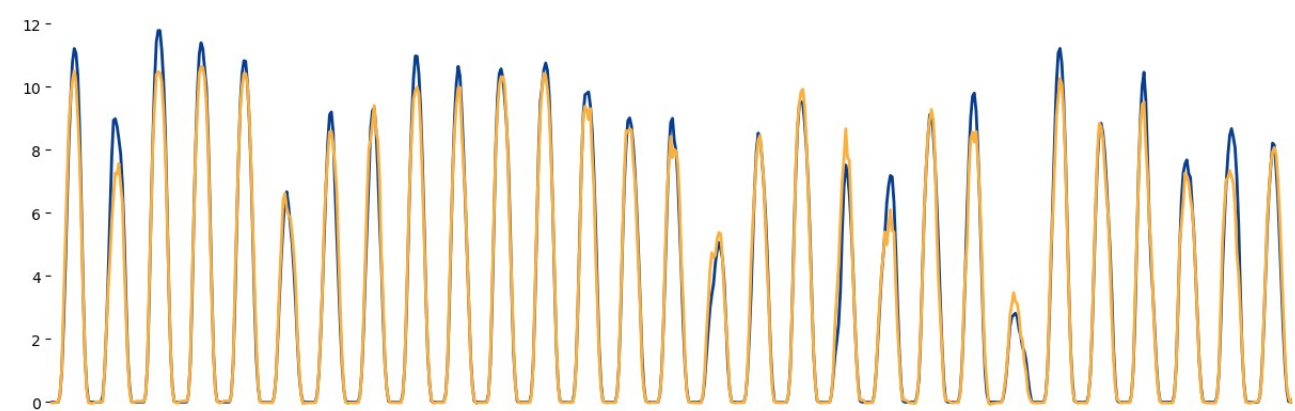


New dataset for model evaluation: June 2023

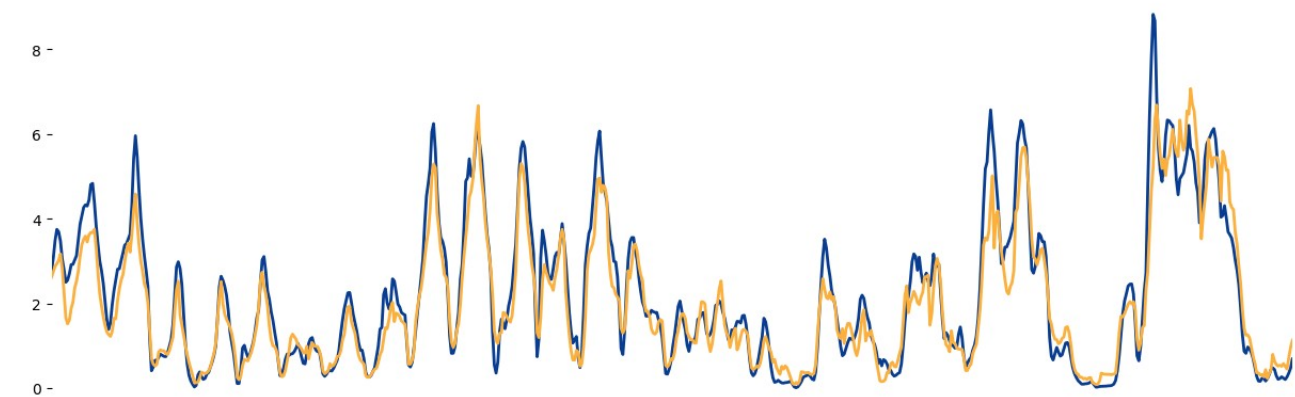
Predictions based on:



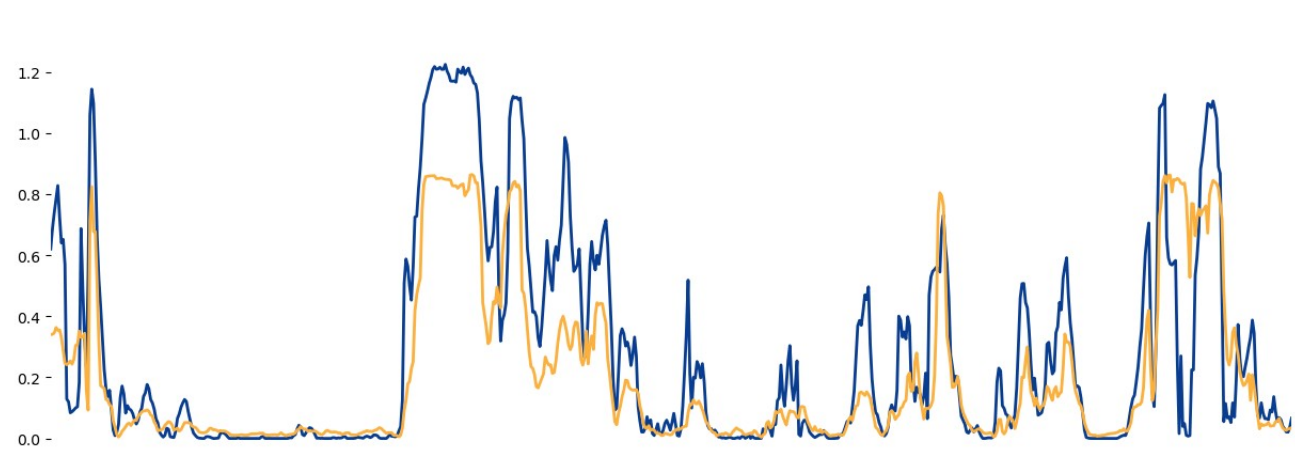
- Actual generation
- Prediction



Solar

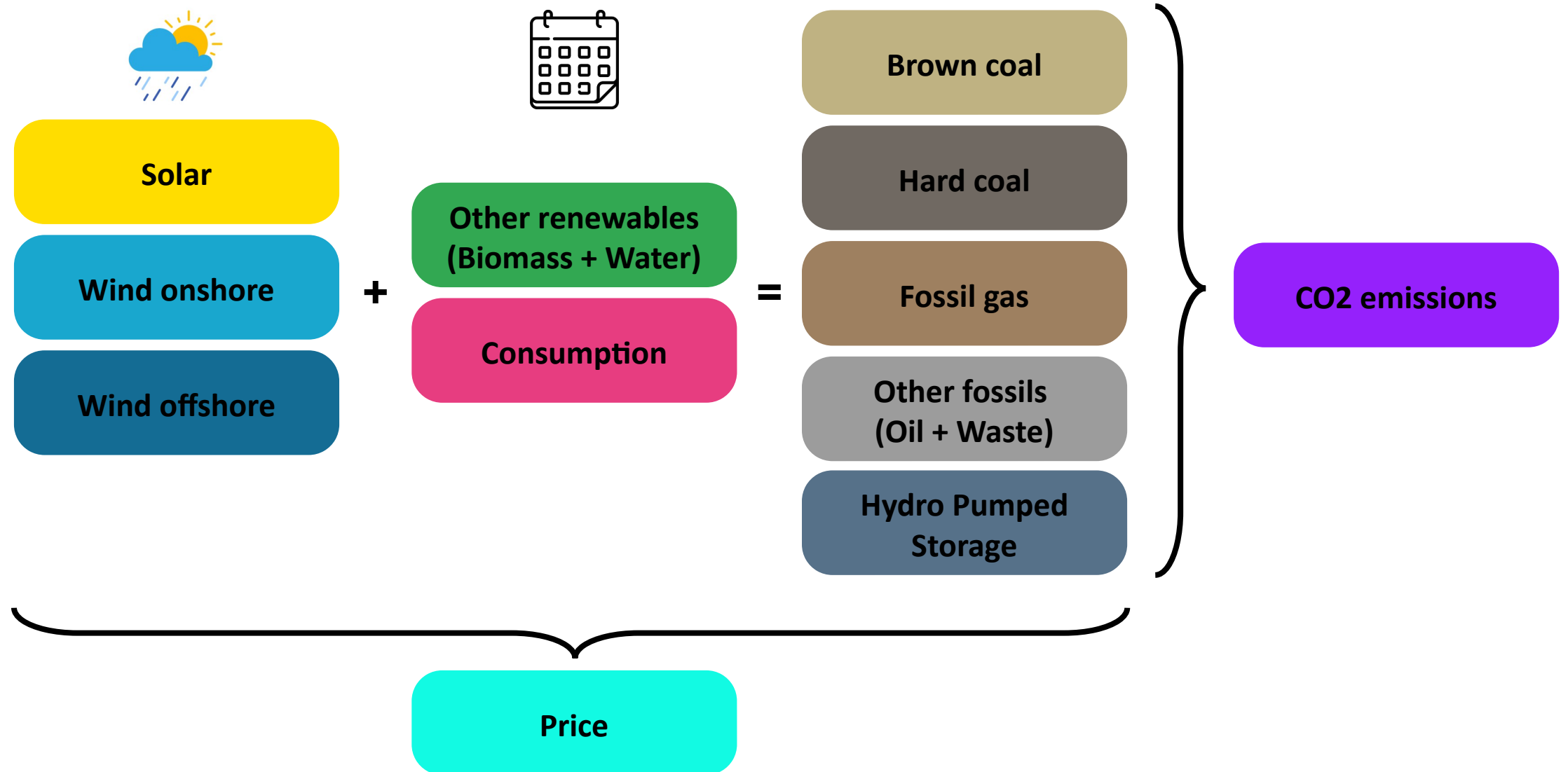


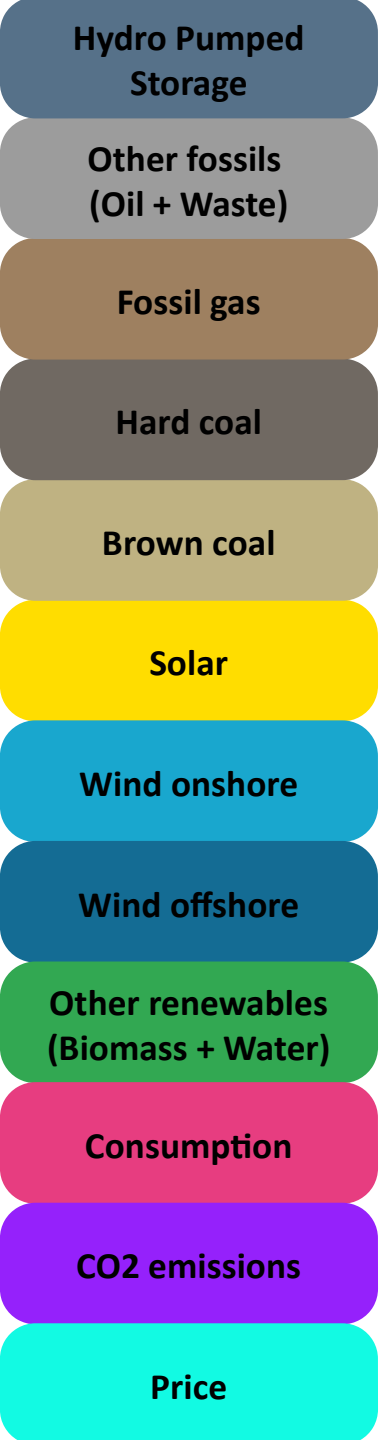
Wind onshore



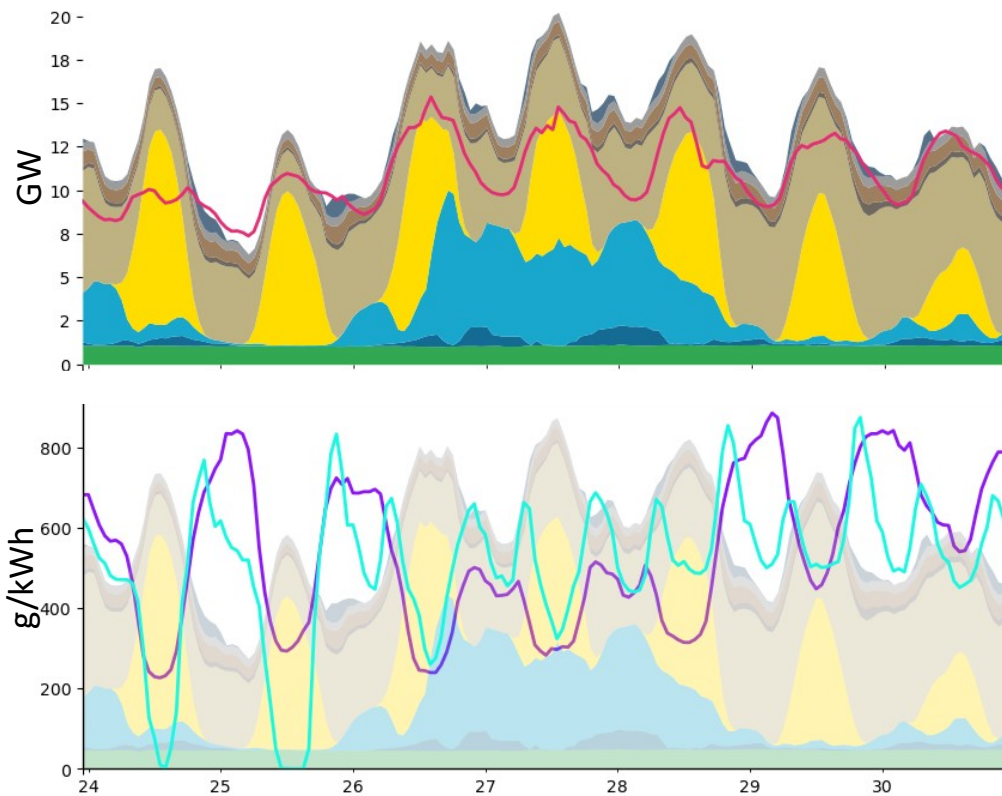
Wind offshore

Sequential predictions

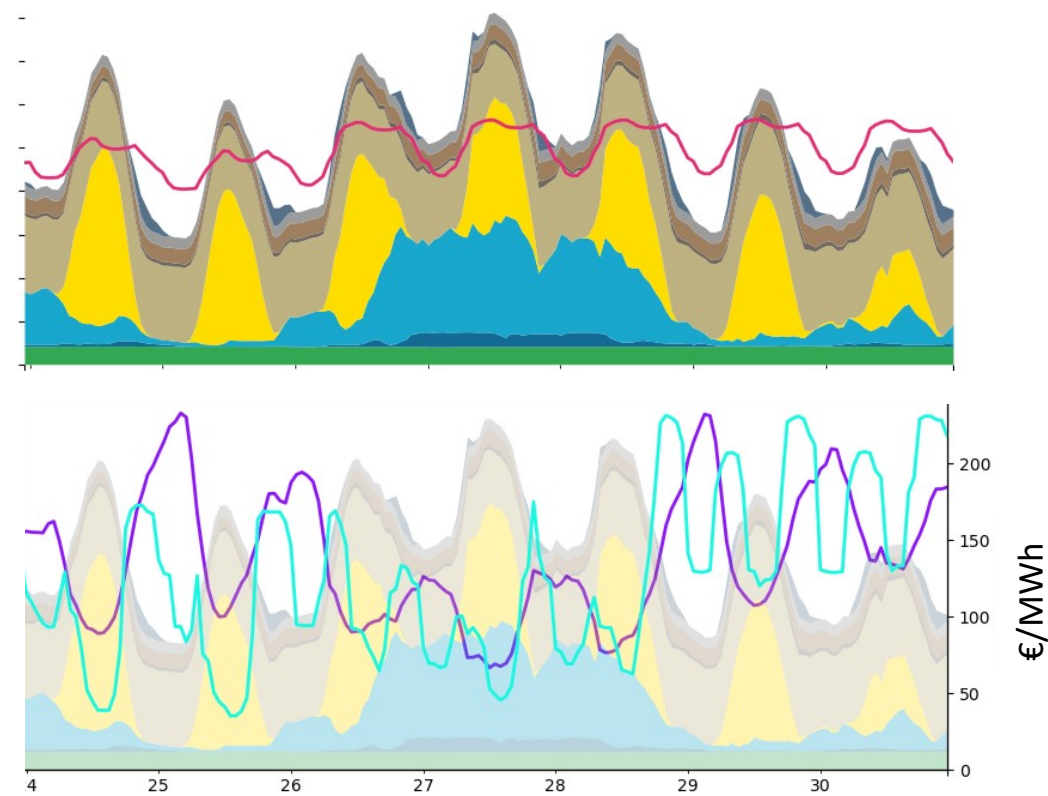




Actual generation



Prediction



A week in June 2023

Conclusions

- Basic patterns of fluctuating electricity production can be predicted based on seasonal and weather data
- More accurate predictions are hindered by the lack of regional (per-facility) production data
- Price developments and fossil energy generation are harder to predict (likely various influences not captured in the data + the last years were unusual)

