Seat No.:	Enrolment No.

GUJARAT TECHNOLOGICAL UNIVERSITY

BE - SEMESTER-VII (NEW) EXAMINATION - WINTER 2021

Subject Code:3170919	Date:29/12/2021	
Subject Name Power System Operation and Control		

Subject Name:Power System Operation and Control

Time:10:30 AM TO 01:00 PM Total Marks: 70

Instructions:

- 1. Attempt all questions.
- 2. Make suitable assumptions wherever necessary.
- 3. Figures to the right indicate full marks.
- 4. Simple and non-programmable scientific calculators are allowed.

			MARKS	
Q.1	(a)	What is deregulation? Enlist the advantages of deregulation.	03	
	(b)	Explain restoration process of black out.	04	
	(c)	Explain turbine speed governing mechanism.	07	
Q.2	(a)	List main components of Automatic voltage control scheme.		
	(b)	Define: (1) Generator Shift Factor and (2) Line Outage Distribution Factor	04	
	(c)	Obtain the expression for reactive power requirement of uncompensated line.	07	
		OR		
	(c)	Develop a relation between voltage and reactive power at a node in power system.	07	
Q.3	(a)	Explain surge impedance loading with it expression.	03	
(b)		Two alternators rated for 120 MW and 220 MW have generator drop characteristic of 5% from no load to full load. They are connected in parallel to share a load of 275 MW. Determine the load shared by each machine assuming free governing action.	04	
	(c)	For a transmission line connected between two buses, derive the expression of voltage regulation and also prove from the phasor diagram that the Q and V have a strong coupling.	07	
03	(a)	OR Give comparison between voltage stability and angle stability	03	
Q.3	(a) (b)	Define voltage collapse. Enlist the main factors that contribute	03	
	(0)	the phenomena of voltage collapse.	V -	
	(c)	Explain function of different entities in deregulated power system.	07	

Q.4 (a		What do you mean by state estimation?	03
	(b)	Explain various applications of state estimations in power systems.	04
	(c)	What is bad data in state estimation? How bad data are detected and suppress in state estimation.	07
		OR	
Q.4	(a)	What do you mean by Network Obeservability and Pseudo Measurement?	03
	(b)	Discuss the role of research and professional bodies in Indian power sector.	04
	(c)	Discuss present scenario of power system structure in India.	07
Q.5	(a)	Explain the meaning of contingency analysis.	03
	(b)	Describe least square approximation state estimation.	04
	(c)	Give flow chart for contingency selection.	07
		OR	
Q.5	(a)	List out different load forecasting methods.	03
•	(b)	Explain the various state of power system.	04
	(c)	Describe Auto-Regressive Model and Auto- regressive Moving	07
		Average Model for load forecasting.	

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GUJARAT TECHNOLOGICAL UNIVERSITY

		BE - SEMESTER-VII (NEW) EXAMINATION – SUMMER 2022	
Su	bject	Code:3170919 Date:10/00	6/2022
Su	bject	Name:Power System Operation and Control	
Tir	ne:02	2:30 PM TO 05:00 PM Total Mar	ks: 70
Inst	truction	ns:	
		Attempt all questions.	
	2. 3.	Make suitable assumptions wherever necessary. Figures to the right indicate full marks.	
	4.	Simple and non-programmable scientific calculators are allowed.	
		•	MARKS
Q.1	(a)	Explain the concept of SIL with necessary calculations.	03
	(b)	Explain about the combined operation of load frequency control & Economic Dispatch control.	04
	(c)	Explain optimal load frequency control for two area control system.	07
Q.2	(a)	Explain the role of Power System Security in Power System Operation.	03
	(b)	Give the classification of Various State of Power system.	04
	(c)	Develop a relation between voltage and reactive power at a node in a power system.	07
		OR	
	(c)	What is decoupling concept? Show that for a lossless transmission two- bus model, Q-V and P-δ quantities are closely coupled.	07
Q.3	(a)	Explain the reactive loss characteristics of a transmission line.	03
	(b)	Explain the concept of state estimation and briefly describe the necessity of state estimation.	04
	(c)	Explain the concept of contingency Analysis and Derive the equations of sensitivity factors in the system.	07
		OR	
Q.3	(a)	Explain Network Observability and Pseudo-Measurements.	03
	(b)	What is load forecasting? Give its objectives.	04
	(c)	Explain function of different entities in Deregulated Power System.	07
Q.4	(a)	Give the Comparison of Static and Dynamic State Estimation.	03
	(b)	Obtain the necessary relation between maximum power and line length.	04
	(c)	Describe Auto Regressive Model and Auto Regressive Moving Average Model for load forecasting.	07
		OR	
Q.4	(a)	What is line load ability? Obtain an expression for load ability.	03
	(b)	Give Flow chart of one scheme of Fast Decoupled State Estimation.	04
	(c)	List the entities involved in Electricity market and its role in restructuring power system.	07
Q.5	(a)	Explain the least square method for state estimation.	03

OR

Explain the factors which motivate for the Restructuring and

(b) List Out Different Load Forecasting Methods.

Deregulation of Power System.

(c)

04

07

Q.5	(a)	Express Computational Considerations of state estimation of power	03
		system.	
	(b)	State and explain the techniques use for data treatment.	04
	(c)	Explain Tracking State Estimation of Power Systems.	07
