

AGBAMI MONTHLY PRODUCTION AND EXPORT FIGURES
September-25

Production Day	OPENING STOCK		PRODUCTION		CLOSING STOCK		EXPORT	
	G/BBLS	N/BBLS	G/BBLS	N/BBLS	G/BBLS	N/BBLS	G/BBLS	N/BBLS
1-Sep-25	778,501	778,111	81,728	81,688	860,229	859,799		
2-Sep-25	860,229	859,799	81,734	81,692	941,963	941,491		
3-Sep-25	941,963	941,491	80,481	80,442	1,022,444	1,021,933		
4-Sep-25								
5-Sep-25								
6-Sep-25								
7-Sep-25								
8-Sep-25								
9-Sep-25								
10-Sep-25								
11-Sep-25								
12-Sep-25								
13-Sep-25								
14-Sep-25								
15-Sep-25								
16-Sep-25								
17-Sep-25								
18-Sep-25								
19-Sep-25								
20-Sep-25								
21-Sep-25								
22-Sep-25								
23-Sep-25								
24-Sep-25								
25-Sep-25								
26-Sep-25								
27-Sep-25								
28-Sep-25								
29-Sep-25								
30-Sep-25								
Total Production			243,943	243,822	Total Exports		0	0

Facility				Draft Fwd (m)		Draft Aft (m)		After/Before Load/Discharge/ Interim		RVP Reading	COT Hdr (Bar)	COT Hdr (psi)				
AGBAMI FPSO				15.08		17.48		Interim at 0800		10.2	0.065	0.9552335				
Berth/Place & Transhipment Vessel Name				API @ 60 F	API @ 76 F	Sample BS&W %		DENSITY at 15°C in air		Sea State/Vessel Motion						
				49.21	50.80	0.050		782.25		Low swell, Vessel rolling						
Ullage by		Hand		DPR WITNESS		Trim (m) At Time of Survey		Date								
				YES		2.4		04-Sept-25								
TANK	GRADE	ULLAGE (M)		CORR TOTAL VOLUME IN M3 AT OBS TEMP (TOV)		FREEWATER		GOV M3	TEMP	VCF TABLE	Density @ 15C	GSV M3 @ 15C in air	BS&W	NSV M3 @ 15C in air	Methanol ppm	Methanol Quantity (M3)
		OBS	CORRECTED			OBS DIP	M3			API MPMS Chp 11.1-2004						
1P	Agbami condensate	21.90	21.99	5,535.3		0.0	5,535.3	28.1	0.98737	782.25	5,465.4	0.050	5,462.7	0	0.000	
1C	Agbami condensate	22.48	22.54	8,134.3	33.43	6.7	8,127.6	28.4	0.98709	782.25	8,022.7	0.050	8,018.7	0	0.000	
1S	Agbami condensate	21.92	22.01	5,620.8	33.09	67.0	5,553.8	27.4	0.98810	782.25	5,487.7	0.050	5,485.0	0	0.000	
2P	Agbami condensate	30.16	30.24	1,446.6	33.16	0.2	1,446.4	26.4	0.98911	782.25	1,430.6	0.050	1,429.9	0	0.000	
2C	Agbami condensate	30.71	30.77	2,097.7		0.0	2,097.7	26.6	0.98888	782.25	2,074.4	0.050	2,073.4	0	0.000	
2S	Agbami condensate	30.50	30.56	1,386.1		0.0	1,386.1	26.3	0.98922	782.25	1,371.2	0.050	1,370.5	0	0.000	
3P	Agbami condensate	3.01	3.04	14,993.5		0.0	14,993.5	29.5	0.98596	782.25	14,783.0	0.050	14,775.6	0	0.000	
3C	Agbami condensate	2.92	2.95	22,791.2	33.26	238.7	22,552.5	29.2	0.98624	782.25	22,242.2	0.050	22,231.1	0	0.000	
3S	Agbami condensate	3.28	3.31	14,963.0	33.26	40.1	14,922.9	29.5	0.98596	782.25	14,713.4	0.050	14,706.0	0	0.000	
4C	Agbami condensate	11.63	11.71	16,258.2	32.87	524.1	15,734.1	28.7	0.98675	782.25	15,525.6	0.050	15,517.8	0	0.000	
5P	Agbami condensate	2.92	2.98	15,112.9		0.0	15,112.9	29.1	0.98635	782.25	14,906.6	0.050	14,899.1	0	0.000	
5C	Agbami condensate	28.55	28.56	3,674.4	33.26	197.2	3,477.2	26.8	0.98871	782.25	3,437.9	0.050	3,436.2	0	0.000	
5S	Agbami condensate	3.15	3.20	15,014.8		0.0	15,014.8	28.8	0.98669	782.25	14,815.0	0.050	14,807.6	0	0.000	
6P	Agbami condensate	29.56	29.59	1,857.7		0.0	1,857.7	27.4	0.98810	782.25	1,835.6	0.050	1,834.7	0	0.000	
6C	Agbami condensate	1.40	1.46	23,920.3	33.44	112.6	23,807.7	30.5	0.98495	782.25	23,449.4	0.050	23,437.7	0	0.000	
6S	Agbami condensate	29.38	29.41	1,944.0	33.36	0.2	1,943.8	26.9	0.98860	782.25	1,921.6	0.050	1,920.6	0	0.000	
7P	Agbami condensate	24.55	24.56	2,497.3	33.35	15.7	2,481.6	33.7	0.98169	782.25	2,436.2	0.050	2,435.0	0	0.000	
7C	Agbami condensate	24.02	24.03	6,279.7	33.61	0.2	6,279.5	31.5	0.98394	782.25	6,178.7	0.050	6,175.6	0	0.000	
7S	Agbami condensate	24.70	24.71	2,452.9		0.0	2,452.9	29.5	0.98596	782.25	2,418.5	0.050	2,417.3	0	0.000	
SLP P	Agbami condensate	14.79	14.80	2,612.1	15.08	2,570.9	41.2	46.3	0.96892	782.25	39.9	0.050	39.9	0	0.000	
SLP S	Water	14.74	14.75	2,619.5	14.74	2,619.5	0.0	40.6	0.97469	782.25	0.0	0.050	0.0	0	0.000	
PCS P	Water	14.61		1,336.3	27.20	438.7	897.6	43.8	0.97147	782.25	872.0	0.050	871.6	0	0.000	
PCS S	Water	6.38		1,922.6	7.64	1,832.8	89.8	36.5	0.97887	782.25	87.9	0.050	87.9	0	0.000	
TOTALS (OR VOL AVERAGE*)				168,592.8		3,773.6	164,819.2				162,555.6		162,474.4		0.00	

Grade of Cargo	AGBAMI CONDENSATE	VOLUME (Gross)		WEIGHT (LONG TONNES)	
M3		166,410.4	162,474.4	TABLE 57 FACTOR	0.7863
US Barrels		1,046,179	1,021,933		
Long Tons		131,704.8	127,753.6		
Metric Tonnes		133,818.7	129,804.1	Weight (Metric TONNES)	
Free water		3773.6		Table 1	1.01605
Suspended Water		81.2		FACTOR	

Methanol Content (ppm)	
Nett Volume Oil (M3)	162474.4
Total Volume of Methanol	0.00
Average Methanol Content (ppm)	0.0

Average water cut	2.3%
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24hrs Total Prod & Recovered Oil from Process Tanks		
	M³	BBLs
Volume Recovered	0.0	
24hrs Total Prod	12,795.5	80,481

PRESENT TANK STOCK VOLUME		
	M3	BBLs
GSV	162,555.6	1,022,444
NSV	162,474.4	1,021,933
WATER	3,854.8	24,246
Previous Tank Stock Volume		
	M3	BBLs
GSV	149,760.1	941,963
NSV	149,685.2	941,491
WATER	4,149.9	26,102
Volume Exported		
	M3	BBLs
GSV	0.0	
NSV	0.0	
WATER	0.0	0
Daily Production		
	M3	BBLs
GSV	12,795.5	80,481
NSV	12,789.3	80,442
WATER	-295.1	-1,856



Agbami Daily Partner Report

Report Date: 03-Sep-2025 8 a.m to 04-Sep-2025 8 a.m

Report Printed On:04-Sep-2025

Note: Daily allocation of produced volumes is preliminary, reconciled volumes will be issued at month end.

Production					
		Cumulative		Average	
	Daily Volume	MTD	YTD	MTD	YTD
Oil (stb)	80,442	243,822	19,678,600	81,274	79,994
Gas (mscf)	451,821	1,368,131	100,189,401	456,044	407,274
Water (bbls)	53,511	161,008	11,392,550	53,669	46,311

Water Injection					
		Cumulative		Average	
	Daily Volume	MTD	YTD	MTD	YTD
Total Water Injected (bbls)	112,814	339,684	18,609,683	113,228	75,649

Gas Volume					
		Cumulative		Average	
	Daily Volume	MTD	YTD	MTD	YTD
Gas Injection (mscf)	425,804	1,289,791	93,516,920	429,930	380,150
Fuel Gas (mscf)	23,624	71,102	5,088,895	23,701	20,687
Flare (mscf)	2,393	7,238	1,583,586	2,413	6,437

Export							
Last Liftings							
Vessel Name	Account	Offload Number	BOL Date	Grs Vol Shipped (stb)	API	BS&W (%)	Methanol (ppm)
DALIAN	Star Deep	AGB-1203	06-Aug-2025	1,000,353	49.11	0.08	
MT HOUSTON	FAMFA	AGB-1204	20-Aug-2025	1,000,366	49.21	0.00	
FRONT TYNE	NNPCT2	AGB-1205	31-Aug-2025	1,000,096	49.21	0.05	

Next Scheduled Liftings				
Vessel Name	Account	ETA	Loading Range	Est Vol to Ship (stb)
GUSTAVIA S	Star Deep	8-Sep-2025	08- 09-Sep-2025	7,350,000

Exports		
Daily (stb)	MTD (stb)	YTD (stb)
0	0	19,323,233

WELL DATA																					
Production Wells																					
Last Approved Well Test for Oil Producers													Last 24 Hours (Readings Taken at 8am)								
															Allocated						
Well Name	Last Test Date	Hours on Test	Oil Rate (stb/d)	Well Head Press (psia)	Well Head Temp (deg*f)	Choke Open (%)	Test Sep (psia)	Water Rate (bbls/d)	BS&W (%)	Gas Rate (mscf/d)	GOR	GLR	Hrs on	Production Day	Oil (stb/d)	Water (bbls/d)	Gas (mscf/d)	Choke Open (%)	Well Head Press (psia)	Well Head Temp (deg*f)	Annulus Press (psia)
AGB-02	03/03/25	6	2,363	3439	174	1.90	319	2,431	50.71	8,657	3,664	1,806	24	09/03/25	2,167	2,593	10,762	3.5	3592	174	6
AGB-03st2	04/19/25	4	4,421	1698	184	5.30	322	1,314	22.91	4,877	1,103	850	24	09/03/25	4,054	1,401	6,063	7.6	1501	183	1944
AGB-06	05/08/25	6	485	1124	133	100.00	319	313	39.22	812	1,675	1,018	24	09/03/25	445	334	1,010	8.4	1062	130	1256
AGB-07	04/17/25	4	989	1266	191	99.40	321	3,740	79.08	3,193	3,228	675	24	09/03/25	907	3,989	3,969	100.0	1181	191	1878
AGB-10st1	03/07/25	4	5,421	2648	196	21.60	313	14,293	72.50	29,639	5,467	1,503	24	09/03/25	4,971	15,243	36,844	24.6	2351	196	2460
AGB-11	04/03/25	4	2,548	1168	200	24.00	319	4,880	65.70	5,539	2,174	746	24	09/03/25	2,336	5,204	6,885	100.0	1233	197	38
AGB-12	08/02/25	3	2,842	3552	191	4.90	322	2,060	42.02	18,777	6,606	3,830	24	09/03/25	2,606	2,197	23,342	3.0	3702	178	3865
AGB-14st1	05/08/25	6	1,698	1194	160	16.90	321	2,710	61.47	4,249	2,502	964	24	09/03/25	1,557	2,890	5,282	100.0	1147	188	188
AGB-16	06/05/18	2	392	2024	180	1.60	260	2,780	87.65	2,134	5,451	673	0	09/03/25	0	0	0	0.0	2676	39	1684
AGB-17A	12/28/21	4	476	2793	190	8.00	274	4,804	90.98	9,178	9,291	1,739	0	09/03/25	0	0	0	0.0	3044	40	3483
AGB-19	01/12/22	6	396	3310	146	1.10	287	270	40.54	8,238	20,813	12,376	0	09/03/25	0	0	0	0.0	3459	40	3710
AGB-20A	09/16/18	2	2,243	1387	178	6.40	265	915	28.98	2,138	954	677	0	09/03/25	0	0	0	0.0	2142	39	1972
AGB-24	11/12/18	6	2,481	2289	184	9.90	277	2,934	54.18	26,761	0,792	4,944	0	09/03/25	0	0	0	0.0	3102	40	3349
AGB-26A	04/25/23	4	566	911	192	23.40	315	4,522	88.88	3,399	6,008	668	0	09/03/25	0	0	0	0.0	2539	39	1536
AGB-27	04/06/25	6	2,482	2170	175	6.80	329	1,019	29.10	7,619	3,070	2,177	24	09/03/25	2,276	1,087	9,472	8.4	1894	181	140
AGB-28	04/18/25	4	1,055	1366	161	7.20	321	724	40.69	2,245	2,128	1,262	24	09/03/25	968	772	2,791	7.6	1380	159	524
AGB-29	02/18/25	4	4,738	2010	180	8.70	334	1	0.02	10,281	2,170	2,169	24	09/03/25	4,345	1	12,780	5.3	2233	180	2578
AGB-31	05/08/25	6	4,457	3340	187	9.10	321	3,391	43.21	35,819	8,036	4,564	24	09/03/25	4,087	3,617	44,526	6.8	3576	187	614
AGB-33	01/28/20	4	5,672	2195	173	20.50	271	2,903	33.86	29,394	5,185	3,429	0	09/03/25	0	0	0	0.0	4026	39	3237
AGB-35	05/19/19	2	2,088	1944	181	4.20	268	2,462	54.11	3,222	1,544	708	0	09/03/25	0	0	0	0.0	2457	39	23
AGB-37	02/18/25	4	14,033	2184	156	38.90	334	22	0.16	73,104	5,209	5,201	24	09/03/25	12,867	24	90,876	30.2	2316	156	2697
AGB-38st2	04/18/25	4	2,202	3421	179	3.50	319	256	10.41	11,498	5,221	4,678	24	09/03/25	2,019	273	14,293	3.5	3495	178	2111
AGB-40	07/25/25	6	6,737	1369	152	28.10	326	5,629	45.52	19,004	2,821	1,537	24	09/03/25	6,177	6,003	23,625	100.0	1367	189	771
AGB-41	04/19/25	4	2,931	3620	180	4.90	322	90	2.99	18,491	6,308	6,120	24	09/03/25	2,687	96	22,986	4.6	3846	179	2359
AGB-42	12/23/21	6	613	2319	191	8.40	287	8,081	92.95	15,310	24,989	1,762	0	09/03/25	0	0	0	0.0	3196	39	442
AGB-43	04/17/25	4	910	1197	111	2.50	319	28	3.00	141	155	151	24	09/03/25	834	30	176	2.2	1227	112	886
AGB-44st1	07/26/25	4	8,284	2028	152	25.30	322	1,893	18.60	53,344	6,439	5,241	24	09/03/25	7,596	2,019	66,312	25.3	2141	155	0
AGB-45st1	08/02/25	3	3,998	2426	175	11.70	322	873	17.93	30,424	7,609	6,245	24	09/03/25	3,666	931	37,820	9.3	2715	177	1631
AGB-46	04/05/25	6	738	1133	168	14.90	319	3,774	83.64	794	1,075	176	24	09/03/25	677	4,025	987	21.6	1128	178	577
AGB-47	03/07/25	4	14,399	1851	184	20.50	313	734	4.85	24,955	1,733	1,649	24	09/03/25	13,202	782	31,021	38.1	1810	185	542

Water Injection Wells											
Well Name	Production Day	Hours on	Choke Open (%)	Well Head Pressure (psia)	F/L (psia)	Well Head Temp (deg*f)	Metered Volume (bbls)	Allocated Volume (bbls)	Month Cumulative (bbls)	Year Cumulative (bbls)	Comments
AGB-04st1	09/03/25	0	0.0	1,789	8,018	41	0	0	0	3,034,267	
AGB-05	09/03/25	24	16.1	5,525	7,307	111	49,029	49,029	147,370	7,066,367	
AGB-08	09/03/25	0	0.0	8,053	8,056	39	0	0	0	0	
AGB-09	09/03/25	0	0.0	3,113	8,217	39	0	0	0	0	
AGB-21	09/03/25	0	0.0	1,831	8,146	39	0	0	0	2,387	
AGB-22	09/03/25	0	0.0	2,126	7,998	40	0	0	0	0	
AGB-30	09/03/25	24	8.8	3,883	7,329	114	24,754	24,754	74,228	3,778,023	
AGB-32	09/03/25	0	0.0	8,060	8,062	39	0	0	0	0	
AGB-34	09/03/25	0	0.0	1,848	2,200	39	0	0	0	0	
AGB-39	09/03/25	24	49.2	7,109	7,318	105	39,031	39,031	118,087	4,728,639	

Gas Injection Wells											
Well Name	Production Day	Hours on	Choke Open (%)	Well Head Pressure (psia)	F/L (psia)	Well Head Temp (deg*f)	Metered Volume (mscf)	Allocated Volume (mscf)	Month Cumulative (mscf)	Year Cumulative (mscf)	Comments
AGB-13	09/03/25	24	100.0	4,553	4,580	106	95,110	95,110	279,644	18,560,331	
AGB-15	09/03/25	0	0.0	4,508	4,523	39	0	0	0	271,415	
AGB-18	09/03/25	24	100.0	4,896	4,931	111	131,552	131,552	421,229	32,056,524	
AGB-23B	09/03/25	24	100.0	4,856	4,907	111	122,636	122,636	364,477	26,632,290	
AGB-36	09/03/25	24	100.0	4,472	4,491	100	76,505	76,505	224,442	15,996,360	

Comments											
Oil Production: Production curtailment for flare management.											
Flared Gas: Flare volume estimated due to suspected fault on HP Flare Meter FIT-501010.											
Water Injection: Agb-21 offline due to suspected restriction on WMC riser XV-410067.Repair awaiting delivery of seal ring.											