

Power Grid Optimization

Bhoomika Dhaka

Department of Chemical Engineering

Indian Institute of Technology

Guwahati, India

bhoomika@iitg.ac.in

Prathmesh Sidana

Department of Chemical Engineering

Indian Institute of Technology

Guwahati, India

s.sidana@iitg.ac.in

Abstract—The provision of electricity to all villages in Assam is a critical task that requires careful planning and optimization. In collaboration with the Indian Institute of Technology Guwahati (IITG), the Assam Electricity Board has undertaken the responsibility of providing electricity to all villages in the region. The aim of this project is to determine the most cost-effective and efficient method of connecting all the villages to the electricity grid.

The results of the optimization show that connecting villages through a chain of connections with other electrified villages is the most cost-effective method of electrifying all villages in Assam. The study also identifies the optimal locations for power plants and the minimum number of power plants required to electrify all villages. The findings of this project can be used as a roadmap for the Assam Electricity Board and other organizations tasked with providing electricity to rural communities in other parts of the country.

I. INTRODUCTION

Electricity is essential for rural areas for various reasons: (1) Economic Development: Electricity is vital for economic development in rural areas. It enables the use of modern technology, machinery and equipment and promotes the establishment of new businesses. Access to electricity increases productivity, creates job opportunities, and boosts economic growth. (2) Education: Access to electricity is crucial for education in rural areas. It enables students to use modern technology, computers, and other learning resources. It also improves the quality of education and enhances the learning environment, leading to better educational outcomes. (3) Healthcare: Electricity is critical for healthcare facilities in rural areas. It enables the operation of medical equipment, devices, and machinery, including refrigeration for vaccines, blood banks, and other medical supplies. Access to electricity

is necessary for providing quality healthcare services in rural areas. (4) Agricultural Development: Agriculture is the backbone of the rural economy, and electricity is essential for its development. It enables the use of irrigation systems, mechanization of farming practices, and preservation of agricultural produce. Access to electricity is necessary for the growth and development of the agricultural sector in rural areas. (5) Quality of Life: Access to electricity improves the quality of life in rural areas. It provides lighting for homes, increases safety and security, and improves access to communication devices such as phones and radios. It also enables the use of appliances such as refrigerators, washing machines, and other modern conveniences, making life more comfortable and convenient. With this optimizing the cost-effective distribution of electricity is also essential. (1) Efficient use of resources: Optimization of electricity distribution helps to ensure that resources such as power generation capacity, transmission and distribution infrastructure, and human resources are used efficiently. This can lead to a reduction in waste and unnecessary costs, making the electricity system more sustainable. (2) Cost savings: Optimizing the distribution of electricity can help to reduce costs associated with electricity production and delivery. This can lead to lower prices for consumers and make electricity more accessible to people who might not otherwise be able to afford it. (3) Improved reliability: Optimization of electricity distribution can help to improve the reliability of the electricity supply. This can reduce the frequency and duration of power outages, which can have significant economic and social impacts, particularly in areas where electricity is critical for healthcare, education, and other essential services. (4) Better customer service: Optimization of electricity distribution can lead to better customer service. It can help

utilities to respond more quickly and effectively to customer inquiries and complaints, improving customer satisfaction and loyalty. (5) Environmental benefits: Optimization of electricity distribution can also have environmental benefits. By reducing waste and increasing efficiency, it can help to reduce greenhouse gas emissions associated with electricity generation. In conclusion, optimizing the cost-effective distribution of electricity is crucial for achieving efficient use of resources, cost savings, improved reliability, better customer service, and environmental benefits. It can help to create a more sustainable and equitable electricity system that benefits all stakeholders.

The study is expected to contribute to the ongoing efforts to provide electricity to remote villages in India. The findings of the study will provide insights into the most cost-effective and efficient method of electrifying remote villages, which can be replicated in other regions facing similar challenges. Furthermore, the study will contribute to the ongoing research in the field of energy planning and policy-making, with a focus on improving access to electricity for all.

II. PROBLEM DESCRIPTION

The Power grid optimization problem can be defined as follows. Given :

- 1) Location of villages
- 2) The number of houses in each village
- 3) average energy requirement of each house
- 4) plant installation cost for each village
- 5) the cost factor for transportation of electricity for each village
- 6) the maximum number of plants that can be installed
- 7) raw material required per unit electricity produced
- 8) Cost for transportation of raw material required by each village.

The objective is to provide electricity to each village either by building a power plant in that village, or by making a connection between that village and another one that already has a plant. So the village has electricity if it has a power plant in it or it is connected to a village which has electricity by a direct connection. In addition, there are several requirements that must be met as follows:

- 1) All villages must be electrified
- 2) A village must be directly connected to the power plant (source of electricity).

- 3) Each village must fulfill its electricity demand from one power plant.
- 4) Source of electricity of the village in which the power plant is to be built should be itself.
- 5) Each power plant has a capacity i.e. maximum amount of electricity it can produce.
- 6) A village must be supplied with electricity according to demand

III. MATHEMATICAL MODEL

The proposed formulation requires the following indices, sets, parameter and variables:

A. Indices:

$j \in \text{index of villages}$
 $k \in \text{index of villages}$

B. Sets:

$x(j) \in \text{x co-ordinate of village}$
 $y(j) \in \text{y co-ordinate of village}$

C. Parameters:

N Number of Villages
 $HC(k)$ total number of houses in each village k
 $IC(j)$ Cost of installing plant in village j
 $RMTCost(j)$ Cost of transporting raw material to village j per unit raw material
 $CF(j)$ Cost of transporting electricity per km for village j
 $MaxPlants$ maximum number of plants that can be installed
 $MinPlants$ the minimum number of plants to be installed
 $TC(j, k)$ Cost of transporting electricity from village j to village k
 $MaxProd$ Maximum energy produced by each plant
 $Rawmat$ Raw material required to produce 1 unit of electricity
 $HConsume$ Average energy consumed by each house

D. Variables:

OBJ continuous, Total cost of electrification;
 $X(j)$ binary, whether or not the plant is to be installed in village j ;
 $Y(j, k)$ binary, whether or not electricity is transported from village j to k ;

$Z(j, k)$ continuous, amount of electricity transported from village j to k ;

$E(j)$ continuous, amount of electricity produced in plant at village j ;

$R(j)$ continuous, amount of raw material required by the plant at village j ;

E. Equations & Constraints

On the basis of this notation, the mathematical model for the grid optimization problem involves the following constraints and equations:

Minimum Plants Constraint

This constraint expresses the requirement of minimum number of plants that needs to be installed for electrifying the villages, where X_j indicates whether the plant is being installed in village j or not.

$$\sum_j X_j \geq \text{MinPlants} \quad \forall j \in N \quad (1)$$

Maximum Plants Constraint

This constraint expresses the upper limit of plants that we are allowed to install for electrifying all the villages, where X_j indicates whether the plant is being installed in village j or not.

$$\sum_j X_j \leq \text{MaxPlants} \quad \forall j \in N \quad (2)$$

One village-One source-One plant Constraint

This constraint ensures that every village is getting electrified directly by the source village i.e. source village has a power plant built in it, and not from other village which is getting electrified from some source. Also, it ensures that village with power plant is the source of itself and hence minimizing transport cost of electricity. This constraint also ensures that energy requirement of each village is getting fulfilled by only one power source and each village is electrified.

$$\sum_j X_j Y_{j,k} = 1 \quad \forall k \in N \quad (3)$$

Electricity Transported Constraint

This constraint ensures that electricity transported from village j to village k should be equal to the demand of the village k i.e. number of houses multiplied by the average energy required by each house also ensuring that village receives electricity only from the source to which it is connected.

$$Z_{j,k} = Y_{j,k} H C_k H \text{Consump} \quad \forall k \in N \quad (4)$$

Total Electricity Received Constraint

This constraint ensures that the total electricity received by each village should be equal to the demand of village i.e. number of houses multiplied by the average energy required by each house.

$$\sum_j Z_{j,k} = H C_k H \text{Consump} \quad \forall k \in N \quad (5)$$

Maximum Production Constraint

This constraint ensures that the total electricity produced and transported by each plant at village j should be less than the capacity of plant.

$$\sum_k Y_{j,k} H \text{Consump} H C_k \leq \text{MaxProd} \quad \forall j \in N \quad (6)$$

Total Electricity Produced

This equation is used to calculate the total electricity produced by each village j .

$$E_j = \sum_k Z_{j,k} \quad \forall j \in N \quad (7)$$

Total Raw Material Required

This equation is used to calculate the total raw material required by each village j to produce electricity as product of amount of electricity produced and raw material required to produce 1 unit of electricity.

$$R_j = \text{Rawmat} E_j \quad \forall j \in N \quad (8)$$

Transportation Cost Calculation

This equation is used to calculate transportation cost of electricity from village j to village k . Village locations are considered as x and y co-ordinates on rectangular grid and motion is restricted in east, west, north and south directions only. Hence transportation cost can be calculated as product of distance of wiring between to villages and sum of their individual cost factors.

$$TC_{j,k} = (C F_j + C F_k)(\text{abs}(x_j - x_k)) + \text{abs}(y_j - y_k) \quad \forall j, k \in N \quad (9)$$

Objective Function Calculation

This equation is used to calculate total cost of electrification of all villages, which is objective function of and is to be minimised. This can be calculated as sum of costs of installing all plants (Eqn.10), cost of transporting of electricity from source j to village k if they are connected for all villages (Eqn.11) and cost of providing raw material to each source village based on plant's raw material demand (Eqn.12).

$$OBJ = \sum_j X_j IC_j + \sum_j \sum_k TC_{j,k} Y_{j,k} \quad (10)$$

$$+ \sum_j R_j RMTCost_j \quad \forall j, k \in N \quad (11)$$

IV. COMPUTATIONAL EXAMPLE:

In this section, a power grid optimization problem is solved to demonstrate the effectiveness of the proposed approach. This example is implemented with GAMS 43.1.0 using GAMS studio 42 on a Windows 11 workstation and is solved with the non-linear solver DICOPT.

Example

In this example, a power grid optimization problem is solved which involves 60 villages that must be electrified. Each village has installation cost based on availability of land and other resources, cost factor, raw material transport cost based on its location. Each village has house count i.e. number of houses in village. Thus we have following data:

$$N = 60;$$

$$MaxPlants = 5;$$

$$MinPlants = 1; \text{ ensuring atleast 1 plant is built so that villages get electrified}$$

$$MaxProd = 1200;$$

$$Rawmat = 0.5;$$

$$HConsume = 0.3;$$

Other data are given in Table I. The transportation cost of electricity between two villages can be calculated in MATLAB using Equation 9.

TABLE I
SURVEY DATA ABOUT VILLAGES

| Village | x | y | IC | HC | RMTCost | CF |
|---------|-----|-----|-------|-----|---------|----|
| 1 | 84 | 21 | 43152 | 334 | 326 | 47 |
| 2 | 145 | 83 | 48929 | 283 | 242 | 48 |
| 3 | 1 | 139 | 45779 | 312 | 351 | 44 |
| 4 | 61 | 83 | 41840 | 228 | 213 | 41 |
| 5 | 30 | 10 | 47880 | 239 | 252 | 33 |
| 6 | 19 | 108 | 46120 | 360 | 361 | 39 |
| 7 | 38 | 133 | 40539 | 394 | 238 | 37 |
| 8 | 70 | 103 | 44202 | 262 | 328 | 34 |
| 9 | 80 | 189 | 46791 | 339 | 305 | 42 |
| 10 | 108 | 118 | 49186 | 376 | 385 | 36 |
| 11 | 84 | 181 | 40004 | 379 | 252 | 49 |
| 12 | 138 | 28 | 49768 | 217 | 213 | 49 |
| 13 | 41 | 28 | 43766 | 207 | 347 | 35 |
| 14 | 176 | 162 | 49738 | 234 | 355 | 32 |
| 15 | 6 | 80 | 46047 | 376 | 382 | 34 |
| 16 | 135 | 34 | 48289 | 219 | 387 | 40 |
| 17 | 84 | 186 | 45747 | 284 | 202 | 45 |
| 18 | 112 | 70 | 46281 | 392 | 247 | 34 |
| 19 | 29 | 151 | 42856 | 307 | 323 | 35 |
| 20 | 40 | 146 | 45868 | 339 | 390 | 47 |
| 21 | 161 | 177 | 47500 | 263 | 390 | 38 |
| 22 | 194 | 125 | 48583 | 337 | 311 | 42 |
| 23 | 63 | 151 | 47551 | 367 | 384 | 34 |
| 24 | 139 | 70 | 46981 | 203 | 328 | 32 |
| 25 | 176 | 54 | 48645 | 350 | 278 | 40 |
| 26 | 179 | 180 | 43227 | 398 | 297 | 40 |
| 27 | 18 | 86 | 46708 | 350 | 321 | 33 |
| 28 | 8 | 193 | 44509 | 256 | 310 | 43 |
| 29 | 34 | 133 | 43821 | 358 | 386 | 41 |
| 30 | 176 | 125 | 44108 | 220 | 384 | 43 |
| 31 | 20 | 23 | 44015 | 290 | 279 | 33 |
| 32 | 85 | 190 | 43174 | 382 | 393 | 45 |
| 33 | 192 | 90 | 46219 | 259 | 234 | 34 |
| 34 | 107 | 116 | 44302 | 257 | 225 | 40 |
| 35 | 139 | 82 | 49738 | 226 | 227 | 46 |
| 36 | 64 | 48 | 46778 | 203 | 301 | 30 |
| 37 | 138 | 181 | 41985 | 336 | 204 | 36 |
| 38 | 167 | 115 | 44267 | 242 | 390 | 48 |
| 39 | 4 | 1 | 43433 | 253 | 366 | 47 |
| 40 | 151 | 124 | 47977 | 298 | 203 | 41 |
| 41 | 198 | 66 | 48800 | 210 | 235 | 48 |
| 42 | 150 | 106 | 49039 | 315 | 266 | 49 |
| 43 | 57 | 178 | 46627 | 229 | 226 | 47 |
| 44 | 158 | 72 | 42702 | 318 | 362 | 47 |
| 45 | 21 | 182 | 42523 | 340 | 269 | 32 |
| 46 | 90 | 125 | 48549 | 220 | 388 | 43 |
| 47 | 182 | 4 | 45277 | 283 | 316 | 44 |
| 48 | 59 | 186 | 48022 | 339 | 376 | 42 |
| 49 | 58 | 139 | 45725 | 283 | 369 | 46 |
| 50 | 27 | 200 | 47332 | 210 | 381 | 30 |
| 51 | 4 | 35 | 45190 | 307 | 292 | 46 |
| 52 | 136 | 28 | 47709 | 333 | 309 | 45 |
| 53 | 43 | 187 | 45689 | 303 | 360 | 35 |
| 54 | 54 | 140 | 44657 | 389 | 257 | 35 |
| 55 | 99 | 14 | 43427 | 317 | 298 | 43 |
| 56 | 11 | 152 | 40682 | 381 | 320 | 37 |
| 57 | 115 | 151 | 43779 | 227 | 203 | 46 |
| 58 | 30 | 185 | 40796 | 227 | 319 | 39 |
| 59 | 118 | 143 | 49829 | 362 | 287 | 46 |
| 60 | 140 | 25 | 41816 | 279 | 362 | 50 |

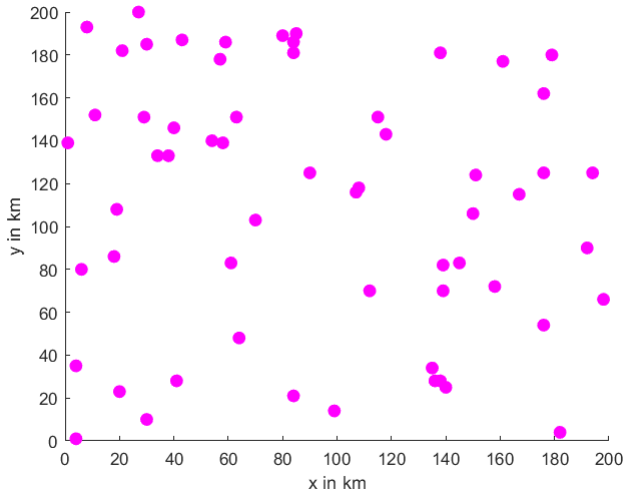


Fig. 1. Locations of Villages on grid

Solution

The GAMS (General Algebraic Modelling System) code for the example can be done as follows:

Fig.2 describes creation of sets j and k for village indices,

```

Sets
j Villages /1*60/,k Villages/1*60/;
;

Parameters
HouseCount(k) number of houses in each village /1 203,2 205,3 20
IC(j) Cost of installing plant in Villages /1 46297,2 42101,3 47528,4
RMTCost(j) /1 334,2 283,3 312,4 228,5 239,6 360,7 394,8 262,9 339,10 3
;

Table TC(j,k) distance between villages
1 1 2 3 4 5 6 7 8 9
1 0 10332 15678 5865 5330 11856 10586 7104 13760
2 10332 0 18000 6804 17672 13590 12403 8170 15732
3 15678 18000 0 8700 13904 4116 3139 8400 11094
4 5865 6804 8700 0 8216 5025 4672 2059 9625
5 5330 17672 13904 8216 0 9592 10087 11172 20610
6 11856 13590 4116 5025 9592 0 3212 4480 12212
7 10586 12403 3139 4672 10087 3212 0 4278 7350
8 7104 8170 8400 2059 11172 4480 4278 0 7872
9 13760 15732 11094 9625 20610 12212 7350 7872 0
10 10285 6984 11648 6724 17670 9009 6800 4611 9207
11 10560 12402 9000 7623 17100 9936 5734 6256 888
12 5246 6076 22816 10956 12096 18308 16605 12584 20586
13 3650 13515 11929 5250 2407 8058 7344 7800 16200
14 20038 10780 18216 16102 28608 19412 13527 14520 11562
15 10686 12780 5376 4350 8272 3444 6205 6960 15738
16 5312 5605 21271 9840 11997 16910 15288 11390 19110
17 12870 14760 10920 9450 20240 12012 7227 7760 602
18 6083 4186 13300 4864 12638 11135 10139 6075 13137
19 13135 15272 3080 6800 11502 4081 1782 6497 7031
20 13182 15120 3864 6300 12848 4956 1095 5840 7138
21 18873 10230 17226 15132 27118 18357 12692 13695 8277
22 17976 8736 18630 14175 26226 17280 12956 12556 16376
23 12231 13950 6438 5460 15834 7569 3268 4565 4895
24 8320 1748 17802 7007 15210 13588 12300 8364 15664
25 10500 5760 23400 11664 17860 18990 17143 13330 21252
26 18288 11004 17082 14835 26158 18096 12596 13764 8640
27 10480 11960 6020 3542 7920 1978 5025 5658 14520
28 18600 21489 4941 11736 17425 7776 6300 11704 6308
29 11588 13846 3120 5467 10668 3200 276 5616 8364

```

Fig. 2. Code Part 1

declaration of parameters IC_j , HC_k and $RMTCost_j$ along with their values. Table $TC_{j,k}$ is declared by calculating transportation cost using eqn. 9.

```

Variables
OBJ Objective of optimisation
Z(j,k) amount of electricity transported from village j to k
X(j) 1 if plant is built in village j
Y(j,k) 1 if electricity is transported from village j to village k
E(j) energy produced by each plant j
R(j) amount of raw material required by each plant
;

Binary Variables
X(j) 1 if plant is built in village j
Y(j,k) 1 if electricity is transported from village j to village k
;

Scalars
HConsume energy consumed by each house /0.3/
MaxProd maximum energy produced by each plant /1200/
MaxPlants maximum number of plants /5/
MinPlants minimum number of plants /1/
Rawmat units raw material required per unit electricity/0.5/
;

```

Fig. 3. Code Part 2

Fig.3 describes declaration of variables, binary variables and scalars along with their given values.

```

Equations
COST, Eqn1, Eqn2, Eqn3(k), Eqn4(k), Eqn5(j), Eqn6(j,k), Eqn7(j), Eqn8(j);
COST.. OBJ= sum(j,X(j))*IC(j) + sum((j,k),TC(j,k)*Y(j,k)) + sum(j,R(j)*RMTCost(j));
Eqn1.. sum(j,X(j)) =g= MinPlants;
Eqn2.. sum(j,X(j)) =l= MaxPlants;
Eqn3(k).. sum(j,Y(j,k)*X(j)) =e= 1;
Eqn4(k).. sum(j,Z(j,k)) =e= HC(k)*HConsume;
Eqn5(j).. sum(k,Y(j,k)*HConsume*HC(k)) =l= MaxProd;
Eqn6(j,k).. Z(j,k) =e= Y(j,k)*HC(k)*HConsume;
Eqn7(j).. E(j) =e= sum(k,Z(j,k));
Eqn8(j).. R(j) =e= Rawmat*E(j);

model powergrid /all/;

solve powergrid using minlp minimizing OBJ;
display X.l;
display Y.l;
display Z.l;
display OBJ.l;

```

Fig. 4. Code Part 3

Fig.4 describes equations mentioned in mathematical model section and hence problem is solved using MINLP in GAMS. On running GAMS file we get output as indexes of villages where plants to be built and total cost of installation and connection. Villages where plants to be built are 6,7,9,13 and 16. Also connections to be made between villages can also be decided from output of vector Y_j . Total cost of electrification is obtained as objective of model. We get the following result:

TABLE II
SOURCE AND VILLAGES TO BE CONNECTED

| Source | Village to be connected |
|--------|---|
| 6 | 3,6,27,28,45,56 |
| 7 | 10,19,20,22,23,28,30,34,40,46,49,54,58,59 |
| 9 | 9,11,14,17,21,26,32,37,43,48,50,53,57 |
| 13 | 1,4,5,7,8,13,15,18,31,36,39,51,55 |
| 16 | 2,12,16,24,25,33,35,38,41,42,44,47,52,60 |

V. CONCLUSION

In conclusion, the power grid optimization model developed in GAMS has been successful in addressing the challenge

of providing electricity to all villages in Assam in a cost-effective manner. The results obtained from the model provide a valuable insight into the most cost-effective method for electrifying villages in Assam. The model can be used by the Assam Electricity Board to make informed decisions and optimize their resources to provide electricity to all villages in the state. Overall, the power grid optimization model developed in this report highlights the potential of using mathematical modeling and optimization techniques to address complex problems in the energy sector. The results obtained demonstrate the effectiveness of the MILP model in GAMS for solving optimization problems and can be extended to other similar problems in the future.

VI. FURTHER IMPROVEMENTS

Based on the power grid optimization model developed for providing electricity to all villages in Assam, there are several possible improvements that could be made:

Renewable energy sources: The model currently only considers traditional power sources, such as thermal or hydro-electric power. Incorporating renewable energy sources, such as solar or wind power, could provide a more sustainable and eco-friendly solution.

Incentivize electrification: Incentives could be provided to villagers and communities to encourage them to opt for electrification through a chain of connections, rather than building power plants in every village. This could help reduce costs and make the project more feasible.

Data refinement: The model relies heavily on accurate data inputs, such as the distances between villages and the cost of establishing connections. More accurate and comprehensive data could improve the accuracy and efficiency of the model.

VII. ACKNOWLEDGMENT

We would like to acknowledge Prof. Kotecha and Prof. Anandalaxmi for their invaluable guidance and mentorship throughout the Computer Aided Applied Optimization course. Their insightful lectures, practical examples, and assignments have provided us with a solid foundation in optimization techniques that we will carry with us throughout our career.

Additionally, we would like to extend our gratitude for their support and guidance during our project. Their feedback and suggestions were instrumental in shaping the direction of our research, and we are grateful for their expertise and willingness to assist us in our academic pursuits.