THE CHALLENGE

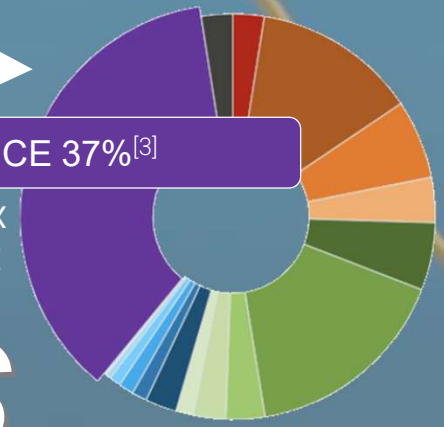
90%[1] OF FAILURES ARE CABLE RELATED

£20M[2] AVERAGE COST OF FAILED CABLE

£5M[2] PRE-EMPTIVE CABLE REPAIR

THE SOLUTION

REGULAR INSPECTION

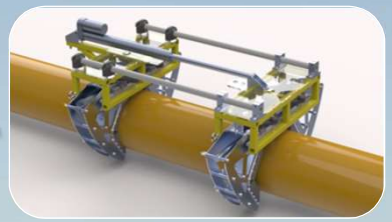


OPS + MAINTENANCE 37%[3]

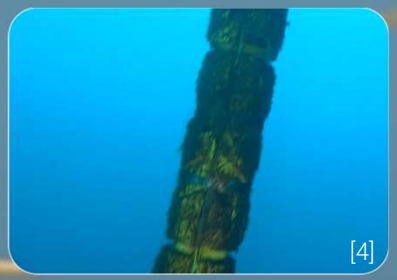
CONTRIBUTES TO OPEX
HIGH IMPACT ON LCOE

ARIS

A CONCEPT TO DELIVER AUTOMATED INSPECTION



TRL 3-4



SAFE — ARIS REDUCES WORKFORCE EXPOSURE TO SAFETY HAZARDS IN THE CHALLENGING OFFSHORE ENVIRONMENT

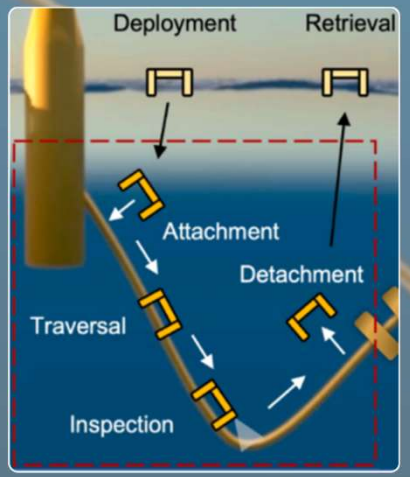
AUTOMATED — UNSUPERVISED, PARALLEL OPERATIONS FOR EFFICIENT OFFSHORE MAINTENANCE VISITS

FAST — EACH ARIS UNIT CAN INSPECT ONE RISER CABLE PER DAY

ROBUST — SIMPLE BY DESIGN, ARIS SECURELY CONNECTS TO THE CABLES TO WITHSTAND HARSH MARINE CONDITIONS

DEVELOPMENT THEMES

- ➔ CABLE CLEANING
- ➔ BUOYANCY MODULES
- ➔ INSPECTION OUTPUT
- ➔ DEPLOYMENT METHOD



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