

ORIGINAL

E000011206

UNS Electric, Inc.

88 East Broadway Blvd. | Post Office Box 711 | HQE910 | Tucson, AZ 85702-1702

January 19, 2021

Docket Control
Arizona Corporation Commission
1200 West Washington Street
Phoenix, AZ 85007

Re: Notice of Filing – Rules and Regulations and Tariffs
Investigation and Comprehensive review of the Commission's Disconnection rules and
the Disconnection Policies of Public Service Corporations
Docket No. E-00000A-19-0128

Pursuant to Decision No. 77849 (December 17, 2020) ("Decision"), UNS Electric, Inc. hereby submits for Commission approval the revisions to its Rules and Regulations and residential tariffs in accordance with the Decision.

Sincerely,

/s/Melissa Morales

Melissa Morales

cc: Compliance Section



UNS Electric, Inc.

Second Sheet No.: 101
Superseding Original Sheet No: 101

Residential Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge	\$15.00 per month
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Energy Charges (per kWh):

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 - 400 kWh	\$0.030010	\$0.055820	Varies	\$0.085830
Over 400 kWh	\$0.042240	\$0.055820	Varies	\$0.098060

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.



UNS Electric, Inc.

Second Sheet No.: 101-1
Superseding Original Sheet No: _____

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For current CARES customers who were previously taking service under the CARES Medical Frozen (CARES-MF) tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$28.00 per month shall be applied. New customers, including those who move are no longer eligible for the CARES Medical discount.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 8.05 per month
Total	\$15.00 per month

Filed By: Dallas J. Dues
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: ERRES
Effective: Pending
Decision No: XXXXX



UNS Electric, Inc.

Second Sheet No.: 101-2
Superseding Original Sheet No: _____

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0–400 kWh	\$0.000810
Over 400 kWh	\$0.013040
Generation Capacity	\$0.018500
Transmission	\$0.010700

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.055820
PPFAC (see Rider-1 for current rate)	Varies

Filed By: Dallas J. Dues
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: ERRES
Effective: Pending
Decision No: XXXXX



UNS Electric, Inc.

Second Sheet No.: 102
Superseding First Revised Sheet No.: 102

Residential Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge	\$12.00 per month
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Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.111000	Varies	\$0.147700
Off-Peak	\$0.036700	\$0.042500	Varies	\$0.079200
Over 400 kWh				
On-Peak	\$0.042700	\$0.111000	Varies	\$0.153700
Off-Peak	\$0.042700	\$0.042500	Varies	\$0.085200



UNS Electric, Inc.

Second Sheet No.: 102-1
Superseding First Revised Sheet No.: 102-1

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.091550	Varies	\$0.128250
Off-Peak	\$0.036700	\$0.038570	Varies	\$0.075270
Over 400 kWh				
On-Peak	\$0.042700	\$0.091550	Varies	\$0.134250
Off-Peak	\$0.042700	\$0.038570	Varies	\$0.081270

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A Customer using 2,000 kWh in a month, with 20% on-peak usage and 80% off-peak usage will have 80 kWh in on-peak first tier and 320 kWh in on-peak second tier, and will have 320 kWh in off-peak first tier and 1,280 kWh in off-peak second tier.

kWh	On-Peak	Off-Peak	Total
0 – 400 kWh	80	320	400
Over 400 kWh	320	1,280	1,600
Total	400	1,600	2,000

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: ERREST
Effective: Pending
Decision No: XXXXX



UNS Electric, Inc.

Second Sheet No.: 102-2
Superseding First Revised Sheet No.: 102-2

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: ERREST
Effective: Pending
Decision No: XXXXX



UNS Electric, Inc.

Second Sheet No.: 102-3
Superseding First Revised Sheet No.: 102-3

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0 – 400 kWh	\$0.007500
Over 400 kWh	\$0.013500
Generation	\$0.018500
Transmission	\$0.010700

Power Supply Charges(per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By:

Dallas J. Dukes

Title:

Vice President, Energy Programs and Pricing

District:

Entire Electric Service Area

Rate:

ERREST

Effective:

Pending

Decision No:

XXXXX



UNS Electric, Inc.

Second Sheet No.: 103
Superseding First Revised Sheet No.: 103

Residential Service Demand

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge:	\$12.00 per month
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Demand Charge (per kW):	
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	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charge (per kWh)	
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	Delivery Services-Energy ¹	Power Supply Charges ²	Total ³
		Base Power	PPFAC ²
All kWh	\$0.011870	\$0.055820	Varies
			\$0.067690

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.



UNS Electric, Inc.

Second Revised Sheet No.: 103-1
Superseding First Revised Sheet No.: 103-1

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer (May – October) On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter (November – April) On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

Filed By:
Title:
District:

Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No.: ERRESD
Pending
XXXX



UNS Electric, Inc.

Second Sheet No.: 103-2
Superseding First Revised Sheet No.: 103-2

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.055820
PPFAC (see Rider-1 for current rate)	Varies

Filed By:
Title:
District:

Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No.: ERRESD
Pending
XXXX



UNS Electric, Inc.

Second Sheet No.: 104
Superseding First Revised Sheet No.: 104

Residential Service Demand Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge:	\$12.00 per month
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Demand Charge (per kW):	
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	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charges (per kWh)	
--------------------------	--

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.011870	\$0.111000	Varies	\$0.122870
Off-Peak	\$0.011870	\$0.042500	Varies	\$0.054370



UNS Electric, Inc.

Second Sheet No.: 104-1
Superseding First Revised Sheet No.: 104-1

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
All kWh		Base Power	PPFAC ²	
On-Peak	\$0.011870	\$0.091550	Varies	\$0.103420
Off-Peak	\$0.011870	\$0.038570	Varies	\$0.050440

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

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Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: ERRESDT
Effective: Pending
Decision No: XXXXX



UNS Electric, Inc.

Second Sheet No.: 104-2
Superseding First Revised Sheet No.: 104-2

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

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RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76



UNS Electric, Inc.

First Revised Sheet No.: 104-3
Superseding Original Sheet No.: 104-3

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By:

Dallas J. Dukes

Title:

Vice President, Energy Programs and Pricing

District:

Entire Electric Service Area

Rate:

ERRESDT

Effective:

Pending

Decision No:

XXXXX



UNS Electric, Inc.

Second Original Sheet No.: 101

Superseding Original Sheet No: 101

Residential Service

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge	\$15.00 per month
----------------------	-------------------

Energy Charges (per kWh):

	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 - 400 kWh	\$0.030010	\$0.055820	Varies	\$0.085830
Over 400 kWh	\$0.042240	\$0.055820	Varies	\$0.098060

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By:
Title:
District:

Kenton C. Grant Dallas J. Dues
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERRES

Pending August 22, 2016

75697XXXXX



UNS Electric, Inc.

Original Second Sheet No.: 101-1

Superseding Original Sheet No: _____

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For current CARES customers who were previously taking service under the CARES Medical Frozen (CARES-MF) tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$28.00 per month shall be applied. New customers, including those who move are no longer eligible for the CARES Medical discount.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 8.05 per month
Total	\$15.00 per month

Filed By:

Kenton C. Grant

Dallas J. Dues

Title:

Vice President, Energy Programs and Pricing

District:

Entire Electric Service Area

Rate:

ERRES

Effective:

Pending August 22, 2016

Decision No:

75697XXXXX



UNS Electric, Inc.

Original Second Sheet No.: 101-2

Superseding Original Sheet No: _____

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0–400 kWh	\$0.000810
Over 400 kWh	\$0.013040
Generation Capacity	\$0.018500
Transmission	\$0.010700

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.055820
PPFAC (see Rider-1 for current rate)	Varies

Filed By:
Title:
District:

Kentton C. Grant
Dallas J. Dues
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERRES
Pending August 22, 2016
75697XXXXX



UNS Electric, Inc.

First Second Revised Sheet No.: 102
Superseding First Original Revised Sheet No.: 102

Residential Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE AND ENERGY CHARGES

Basic Service Charge	\$12.00 per month
----------------------	-------------------

Energy Charges (per kWh):

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.111000	Varies	\$0.147700
Off-Peak	\$0.036700	\$0.042500	Varies	\$0.079200
Over 400 kWh				
On-Peak	\$0.042700	\$0.111000	Varies	\$0.153700
Off-Peak	\$0.042700	\$0.042500	Varies	\$0.085200

Filed By:

Kentton C. Grant

Dallas J. Dukes

Title:

Vice President, Energy Programs and Pricing

District:

Entire Electric Service Area

Rate:

ERREST

Effective:

March 1, 2017 Pending

Decision No:

-XXXXX75983



UNS Electric, Inc.

First Second Revised Sheet No.: 102-1
Superseding Original First Revised Sheet No.:

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
0 – 400 kWh				
On-Peak	\$0.036700	\$0.091550	Varies	\$0.128250
Off-Peak	\$0.036700	\$0.038570	Varies	\$0.075270
Over 400 kWh				
On-Peak	\$0.042700	\$0.091550	Varies	\$0.134250
Off-Peak	\$0.042700	\$0.038570	Varies	\$0.081270

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Calculation of Tiered (Block) Usage by TOU Period:

Step 1: Calculate percent usage by TOU period.

Step 2: Calculate the kWh usage by tier (block).

Step 3: Multiply percent usage by TOU period by kWh usage by tier to obtain tiered usage by TOU period.

Example: A Customer using 2,000 kWh in a month, with 20% on-peak usage and 80% off-peak usage will have 80 kWh in on-peak first tier and 320 kWh in on-peak second tier, and will have 320 kWh in off-peak first tier and 1,280 kWh in off-peak second tier.

kWh	On-Peak	Off-Peak	Total
0 – 400 kWh	80	320	400
Over 400 kWh	320	1,280	1,600
Total	400	1,600	2,000

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Filed By:
Title:
District:

Kenton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERREST
March 1, 2017 Pending
XXXXX75983



UNS Electric, Inc.

First Second Revised Sheet No.: 102-2
Superseding Original First Revised Sheet No.:

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200~~150~~% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Filed By:
Title:
District:

Kenton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No.: ERREST
March 1, 2017 Pending
XXXXX75983



UNS Electric, Inc.

First Revised Second Sheet No.: 102-3
Superseding Original First Revised Sheet No.:

Energy Charge Components (per kWh) (Unbundled):

Local Delivery	
0 – 400 kWh	\$0.007500
Over 400 kWh	\$0.013500
Generation	\$0.018500
Transmission	\$0.010700

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By:
Title:
District:

Kentton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERREST
March 1, 2017 Pending
XXXXX75983



UNS Electric, Inc.

First Revised Second Sheet No.: 103
Superseding Original First Revised Sheet No.: 103

Residential Service Demand

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge:	\$12.00 per month
-----------------------	-------------------

Demand Charge (per kW):	
-------------------------	--

	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charge (per kWh)	
-------------------------	--

	Delivery Services-Energy ¹	Power Supply Charges ² Base Power	PPFAC ²	Total ³
All kWh	\$0.011870	\$0.055820	Varies	\$0.067690

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

Filed By:
Title:
District:

Kenton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERRESRD
March 1,
2017 Pending



UNS Electric, Inc.

First Second Revised Sheet No.: 103-1
Superseding Original First Revised Sheet No.:

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200~~150~~% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer (May – October) On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter (November – April) On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

Filed By:

Kenton C. Grant

Title:

Dallas J. Dukes

District:

Vice President, Energy Programs and Pricing

Entire Electric Service Area

Rate:

ERRESRD

Effective:

March 1,

Decision No:

2017 Pending



UNS Electric, Inc.

First Revised Second Sheet No.: 103-2
Superseding Original First Revised Sheet No.:

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply	\$0.055820
PPFAC (see Rider-1 for current rate)	Varies



UNS Electric, Inc.

First Revised Second Sheet No.: 104
Superseding Original First Revised Sheet No.: 104

Residential Service Demand Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers must stay on this rate for a minimum period of one (1) year, unless the Customer is disqualified by one of the other Applicability conditions.

Service under this rate will commence when the appropriate meter has been installed.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Service Charge:	\$12.00 per month
-----------------------	-------------------

Demand Charge (per kW):	
-------------------------	--

	Delivery Services-Demand
0 - 7 kW	\$5.50
Over 7 kW	\$7.75

Energy Charges (per kWh)	
--------------------------	--

Summer (May – October)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC ²	
All kWh				
On-Peak	\$0.011870	\$0.111000	Varies	\$0.122870
Off-Peak	\$0.011870	\$0.042500	Varies	\$0.054370

Filed By:

Kentton C. Grant

Title:

Dallas J. Dukes

District:

Vice President, Energy Programs and Pricing

Entire Electric Service Area

Rate:

ERRESDT

Effective:

March 1,

Decision No:

2017 Pending



UNS Electric, Inc.

First Revised Second Sheet No.: 104-1
Superseding Original First Revised Sheet No.:

Winter (November – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
All kWh		Base Power	PPFAC ²	
On-Peak	\$0.011870	\$0.091550	Varies	\$0.103420
Off-Peak	\$0.011870	\$0.038570	Varies	\$0.050440

1. Delivery Services-Energy is a bundled charge that includes: Local Delivery, Generation Capacity and Transmission.
2. The Power Supply Charge shall be comprised of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1. The PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold. Please see Rider-1 for current rate.
3. Total is calculated above for illustrative purposes, and excludes PPFAC, because the PPFAC changes monthly pursuant to Rider-1 PPFAC. While only non-variable components are included in the illustration above, a Customer's actual bill in any given billing month will reflect the applicable PPFAC for that billing month.

BILLING DEMAND

The monthly billing demand shall be the greatest measured 1-hour average demand during the on-peak time-of-use hours of the billing period.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY CUSTOMER ASSISTANCE RESIDENTIAL ENERGY SUPPORT (CARES) DISCOUNT:

For current and new eligible CARES customers taking service under the Residential Service Demand Time-of-Use tariff, the monthly bill shall be in accordance to the rate above except that a discount of \$16.00 per month shall be applied.

For all customers, no CARES discount will be applied that will reduce the bill to less than zero.

CARES ELIGIBILITY

1. The UNS Electric account must be in the Customer's name applying for a CARES discount.
2. Applicant must be a UNS Electric residential Customer residing at the premise.
3. Applicant must have a combined household income at or below 200150% of the federal poverty level. See Income Guidelines Chart on UNS Electric's website at www.uesaz.com or contact a UNS Electric customer care representative.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this Tariff will be applied to the Customer's bill.

Filed By: Kenton C. Grant
Title: Dallas J. Dukes
District: Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate: ERRESDT
Effective: March 1,
Decision No: 2017 Pending



UNS Electric, Inc.

First Revised Second Sheet No.: 104-2
Superseding Original First Revised Sheet No.:

UNS ELECTRIC STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the UNS Electric Statement of Charges which is available on UNS Electric's website at www.uesaz.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):

Description	
Meter Services	\$ 1.00 per month
Meter Reading	\$ 1.58 per month
Billing & Collection	\$ 4.37 per month
Customer Delivery	\$ 5.05 per month
Total	\$12.00 per month

Demand Charges (per kW) (Unbundled):

Component: 0 – 7 kW	
Demand Delivery	\$1.74
Generation Capacity	\$2.51
Transmission	\$1.25

Demand Charges (per kW) (Unbundled):

Component: Over 7 kW	
Demand Delivery	\$2.45
Generation Capacity	\$3.54
Transmission	\$1.76

Filed By:
Title:
District:

Kenton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERRESDT
March 1,
2017 Pending



UNS Electric, Inc.

First Revised Sheet No.: 104-3
Superseding Original Sheet No.: 104-3

Energy Charge Components (per kWh) (Unbundled):

Component	
Local Delivery	\$0.006470
Generation Capacity	\$0.004400
Transmission	\$0.001000

Power Supply Charges (per kWh):

Component	
Base Power Supply Summer (May – October) On-Peak	\$0.111000
Base Power Supply Summer (May – October) Off-Peak	\$0.042500
Base Power Supply Winter (November – April) On-Peak	\$0.091550
Base Power Supply Winter (November – April) Off-Peak	\$0.038570
PPFAC (see Rider-1 for current rate)	Varies

Filed By:
Title:
District:

Kentton C. Grant Dallas J. Dukes
Vice President, Energy Programs and Pricing
Entire Electric Service Area

Rate:
Effective:
Decision No:

ERRESDT
March 1,
2017 Pending

SECTION 12
TERMINATION OF SERVICE
(continued)

H. Additional Termination of Service Rules

Notwithstanding subsections (A) through (G), the Company shall:

1. Not disconnect residential service to a Customer:
 - a. From June 1 through October 15;
 - b. If the local weather forecast will include weather conditions that the Commission has determined, by order, are especially dangerous to health;
 - c. If the Customer has paid at least half of the Customer's outstanding bill balance within the last 25 days; or
 - d. If the Customer's outstanding bill balance is less than or equal to \$75.00; and
2. Provide notice of the following, using the Customer's preferred method of communication on file, to a Customer whose service would be disconnected except for subsection (H)(1):
 - a. The Customer would have been disconnected if not for subsection (H)(1),
 - b. The reason that the Company is not permitted to disconnect service,
 - c. The Customer's continued financial responsibility for the charges accruing to the account for energy used,
 - d. The potential actions the Customer may take to prevent the disconnection of service when subsection (H)(1) no longer applies, and
 - e. The requirement to enter into a payment plan as specified in subsection (J).

I. The Company shall not disconnect residential service unless the Company's office is open to the public on the day of disconnection and the day following the day of disconnection.

J. A Customer whose service disconnection was prevented by subsection (H)(1) shall be required, after the no disconnect period set forth in subsection (H)(1) has ended, to either pay the outstanding bill balance or enter into a payment plan with the Company in which the Customer agrees to pay the outstanding bill balance in installments over a period of four months and to keep the Customer's account current. The Company shall not impose any late fees or interest on any past due amounts that would otherwise accrue during the period of June 1 through October 15.

K. If a Customer is delinquent on the account and has a deposit with the Company, the Company shall use the deposit to pay the delinquent amount before disconnecting service, then allow the Customer time to repay the deposit in installments over a period of four months.

L. Provisions for COVID-19 Pandemic

1. The Company shall offer Customers Deferred Payment Arrangements (DPAs). The DPA shall apply to the amount in arrears at the time the DPA is entered into. Any current amounts that subsequently become due for each month would be in addition to the DPA monthly amount until the arrearage is paid in full.
2. The Company shall not use disconnections or any legal process to collect arrearages from a residential Customer in compliance with the DPA or during the moratorium period.
3. The Company will not report late payments or nonpayment for active residential Customers to credit bureaus and reporting agencies during the moratorium, a two-month transitional grace period, plus an extended four months (a total of six months after the end of the moratorium).

SECTION 12
TERMINATION OF SERVICE
(continued)

4. Communications regarding DPAs and other bill assistance programs, to be reviewed by Staff, will be made 30 days after the date of Decision 77849, December 17, 2020, with the following:
 - a. Potential DPA terms;
 - b. How to enroll (giving the Customer and Company opportunity to set up DPAs without disconnection notices being sent);
 - c. Information about LIHEAP, bill payment assistance programs, and all other customer-assistance programs available and how to enroll;
 - d. All communication should be provided in English and Spanish, with the following added for those who do not speak or read English or Spanish: "Important – This notice affects your rights and obligations and should be translated immediately."
5. The Company's website will display credit and collection policies, including the terms and conditions applicable to DPAs, moratorium end date and grace period.
6. The Company shall provide physical notice where the Company does business and where payments are received and include notice on the Company's website.
7. Specific Requirements
 - a. Automatic Enrollment: Residential Customers will be automatically enrolled in DPAs who have an account in arrearage and would be eligible for disconnection if not for the disconnection moratorium or who have lesser past due amounts and are eligible for DPAs.
 - b. Payment Period: DPAs shall be not less than eight (8) months ("Payment Period") unless a residential Customer who is enrolled in a DPA: subsequently opts-out of the DPA; agrees to a shorter payment period; fails to make a non-partial on-time payment in accordance with the terms of the DPA; or fails to make a non-partial on-time payment for the Customer's current bill.
 - c. Payment Amount: DPA amounts will be determined by taking the amount in arrears at the time of the Customer's enrollment into the DPA, less any COVID Discounts that apply under Section 7.d, and dividing it by the months of the DPA; a payment is "non-partial" if it is equal to or greater than the DPA payment amount; the Company shall not require a Customer, who is enrolled in a DPA, to pay more than the payment amount and their current usage as a term or condition to the DPA.
 - d. COVID Discount: For CARES Program Customers who are placed on a DPA based on their arrearage as of December 17, 2020, the date Decision No. 77849 was issued, the Company will provide a discount in the amount of \$250 or the then outstanding balance if Customer's arrearage is less than \$250 at the beginning of the DPA. The discount amount will be reflected in an accounting deferral order minus any below the line funds voluntarily provided by the Company. This discount is a one-time support and incentive to help Customers during the time of COVID.
 - e. COVID Discount Eligibility: For CARES Program Customers as of December 17, 2020, the date Decision No. 77849, was issued.
 - f. CARES Program Eligibility: Prior to Decision No. 77849, the CARES Program was available to residential Customers whose gross monthly household income was at or below 150% of the federal poverty level. After the effective date of Decision No. 77849, December 17, 2020, the Company eligibility for the CARES Program changed to 200% of the federal poverty level.

SECTION 12
TERMINATION OF SERVICE
(continued)

H. Additional Termination of Service Rules

Notwithstanding subsections (A) through (G), the Company shall:

1. Not disconnect residential service to a Customer:
 - a. From June 1 through October 15;
 - b. If the local weather forecast will include weather conditions that the Commission has determined, by order, are especially dangerous to health;
 - c. If the Customer has paid at least half of the Customer's outstanding bill balance within the last 25 days; or
 - d. If the Customer's outstanding bill balance is less than or equal to \$75.00; and
2. Provide notice of the following, using the Customer's preferred method of communication on file, to a Customer whose service would be disconnected except for subsection (H)(1):
 - a. The Customer would have been disconnected if not for subsection (H)(1),
 - b. The reason that the Company is not permitted to disconnect service,
 - c. The Customer's continued financial responsibility for the charges accruing to the account for energy used,
 - d. The potential actions the Customer may take to prevent the disconnection of service when subsection (H)(1) no longer applies, and
 - e. The requirement to enter into a payment plan as specified in subsection (J).

I. The Company shall not disconnect residential service unless the Company's office is open to the public on the day of disconnection and the day following the day of disconnection.

J. A Customer whose service disconnection was prevented by subsection (H)(1) shall be required, after the no disconnect period set forth in subsection (H)(1) has ended, to either pay the outstanding bill balance or enter into a payment plan with the Company in which the Customer agrees to pay the outstanding bill balance in installments over a period of four months and to keep the Customer's account current. The Company shall not impose any late fees or interest on any past due amounts that would otherwise accrue during the period of June 1 through October 15.

K. If a Customer is delinquent on the account and has a deposit with the Company, the Company shall use the deposit to pay the delinquent amount before disconnecting service, then allow the Customer time to repay the deposit in installments over a period of four months.

L. Provisions for COVID-19 Pandemic

1. The Company shall offer Customers Deferred Payment Arrangements (DPAs). The DPA shall apply to the amount in arrears at the time the DPA is entered into. Any current amounts that subsequently become due for each month would be in addition to the DPA monthly amount until the arrearage is paid in full.
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3. The Company will not report late payments or nonpayment for active residential Customers to credit bureaus and reporting agencies during the moratorium, a two-month transitional grace period, plus an extended four months (a total of six months after the end of the moratorium).

Filed By:

Dallas J. Dukes

Title:

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SECTION 12
TERMINATION OF SERVICE
(continued)

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7. Specific Requirements
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